

**Supply Adequacy Working Group
Face to Face Meeting**

GRDA Offices, Engineering & Technology Center, Tulsa, OK

June 28 1 pm – 5pm, June 29 8 am – 12 pm

• M E E T I N G M I N U T E S •

Member Attendance

Aaron Castleberry	Oklahoma Gas & Electric
Aaron Ramsdell	Basin (WebEx)
Adam Graff	Heartland (WebEx)
Amy Newton	City Utilities of Springfield (WebEx)
Ben Elsey	XCEL Energy
Brian Berkstresser	Liberty Utilities
Colton Kennedy	Omaha Public Power District (WebEx)
David Sonntag	Western Farmers Electric Cooperative
Eric Alexander	GRDA
Ernesto Perez	GDS Associates, Inc. (WebEx)
Jeffrey Plew	NextEra Energy Resources
Jim Fehr	Nebraska Public Power District
Jim Jacoby	American Electric Power
Jodi Knutson	WAPA (WebEx)
John Varnell	Tenaska
Rob Janssen	Dogwood (WebEx)
Natasha Henderson	Golden Spread Electric Cooperative
Tim Cervený	NMPP Energy
Tom Hestermann	Sunflower Electric Power Corporation
Tom Saitta	KMEA

Administrative Items

- Natasha Henderson called the meeting to order at 1 pm on the June 28
- Roll Call
- The draft agenda and meeting minutes reviewed and approved.

MMU Update

MMU staff gave an update on the latest discussions and recommendations that were made to the Market Working Group in relation to market incentives in association with the SAWG approved performance based accreditation for conventional resources.

2021 LOLE Study Report (Approval Item)

Staff presented the finalized report and there were concerns stated that some of the sensitivities included in the report were staff driven and were not approved by the SAWG. In the sections where the conclusions for these sensitivities were included the header was changed to reflect "Staff driven".

Motion: Approve the report as being completed by SPP staff, amended in the June SAWG meeting and meeting Tariff requirements.

Passed: Unanimously

2021 LOLE Study Report Overview

Staff gave a very quick overview of the 2021 LOLE Study Report and it will come back the SAWG in June as an approval item.

SPP Staff PRM Recommendation (Approval Item)

Staff presented the PRM recommendation to the SAWG, which is to ultimately increase the PRM from 12 – 15% for the 2023 Summer Season. While the SAWG acknowledged that the 2021 LOLE study was the most comprehensive study that SPP has completed to date and that an increase in the PRM was expected, the majority did not agree that the PRM should increase by 3% in the span of one year. The thought was that it should be implemented in a phased in approach. Again concerns were stated with the GI backlog, reliability impacts and cost. Additionally, there were many concerns stated that excess capacity was being withheld in response to RFPs and the CONE scale would increase which pushed the CONE to 150%. Based on this the SAWG recommended and approved a scaled transition of the PRM each year until implementing 15% in 2025.

Motion: SAWG recommends increasing the PRM to 13% in 2023 (Starting in the Summer Season), 14% in 2024 and 15% in 2025.

Passed: 19 yes, 1 no

Natasha Henderson adjourned the meeting at 5 pm on Day 1

Natasha Henderson called the meeting to order at 8 am on June 29

2022 Deliverability Study Scope (Approval Item)

Staff presented the study scope at the meeting as an approval item and it was noted that this study was consistent with past study efforts and did not contain any additional new changes for the 2022 study. It was asked that staff look at how the groupings might be shared publicly. Staff took this as an action item and will address it. The SAWG did vote to approve the study scope.

Motion: Approve Deliverability Study as submitted at the June SAWG meeting

Passed: Unanimously

2022 ELCC Study Scopes Solar and Wind (Approval Item)

Staff presented the study scope at the meeting as an approval item and there were some edits made to the scope as discussed at the meeting. The SAWG did vote to approve the study scope.

Motion: Approve Wind and Solar ELCC Study scope as amended at the June SAWG meeting.

Passed: Unanimously

2022 ELCC Study Scopes Storage

Review of this scope was pushed to July and it was requested that comments and feedback be sent to SPP staff by the July meeting.

Annual June Report Review (2022)

Discussion was pushed to the July meeting.

Demand Response Accreditation Plan

There was a lot of discussion around what type of programs were on the system today, how they were being used and what the appropriate accreditation of DR should entail. Much of this discussion was driven by the DR Sensitivity that was performed in the 2021 LOLE Study, which showed a .5% increase in PRM. There was thought that if the accreditation of DR's were appropriately captured the PRM would not be affected as much. Natasha requested a survey be sent out by staff to identify

what type of programs were on the system. Results of the survey will be presented at the July meeting and accreditation discussion will continue.

IRATF RPA 2.6/2.7, FA 2.1 Work Initiative Update

Discussion was pushed to the July meeting.

Non-NERC GADS Data Request Review

Staff presented the data request for the performance based accreditation methodology for those resources that do not submit NERC GADS data. Staff volunteered to host educational sessions for stakeholders and their customers and will be working with stakeholders on this effort in the near future.

Natasha Henderson adjourned the meeting on Day 2 at 12 pm

Respectfully Submitted,

Chris Haley

Secretary