

Regulatory Status Report

Jurisdiction:
FERC

- EL22-44** **Order on Formula Rate Protocols and Establishing a Show Cause Proceeding Regarding Grand River Dam Authority's ("GRDA") Formula Rate Protocols**
On July 14, 2022, FERC issued an order rescinding the May 19, 2022 order and granting the request for rehearing.
- EL22-45** **Order on Formula Rate Protocols and Establishing a Show Cause Proceeding Regarding Lincoln Electric System's ("LES") Formula Rate Protocols**
On July 14, 2022, FERC issued an order rescinding the May 19, 2022 order and granting the request for rehearing.
- EL22-46** **Order on Formula Rate Protocols and Establishing a Show Cause Proceeding Regarding Nebraska Public Power District's ("NPPD") Formula Rate Protocols**
On July 14, 2022, FERC issued an order rescinding the May 19, 2022 order and granting the request for rehearing.
- EL22-47** **Order on Formula Rate Protocols and Establishing a Show Cause Proceeding Regarding Omaha Public Power District's ("OPPD") Formula Rate Protocols**
On July 14, 2022, FERC issued an order rescinding the May 19, 2022 order and granting the request for rehearing.
- EL22-54** **Petition for Declaratory Order and Request for Expeditious Action**
On July 6, 2022, SPP submitted an informational filing.
On July 21, 2022, SPP submitted an informational filing.
- EL22-59** **Tenaska Clear Creek Wind, LLC ("Tenaska Clear Creek") Complaint Against Southwest Power Pool, Inc., the Midcontinent Independent System Operator, Inc., Associated Electric Cooperative, Inc. and Tennessee Valley Authority Regarding Curtailment of the Clear Creek Wind Project**
On July 5, 2022, SPP filed an answer to address Tenaska Clear Creek Wind, LLC's challenge to SPP's request for privileged treatment of the operating guides attached to SPP's answer filed on June 14, 2022.
On July 5, 2022, Associated Electric Cooperative, Inc. filed an answer in response to Tenaska Clear Creek Wind, LLC's Renewed Motion for Expedited Discovery.
On July 12, 2022, Tenaska Clear Creek Wind, LLC filed a request for expedited order denying privileged treatment and requiring discovery and answer to the answers filed by SPP and Associated Electric Cooperative, Inc. on July 5, 2022.
On July 14, 2022, SPP filed an answer in response to the Renewed Motion for Expedited Discovery and answer filed by Tenaska Clear Creek Wind, LLC on June 29, 2022.

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Jurisdiction: EL22-65
FERC

Order to Show Cause Regarding the Lack of a Market-to-Auction Collateral Requirement for Transmission Congestion Rights in SPP's Tariff

On July 28, 2022, FERC issued an order finding that SPP's existing Open Access Transmission Tariff appears to be unjust and unreasonable in the absence of mark-to auction mechanisms for the calculation of financial transmission right market participants' collateral requirements. FERC directed SPP (1) to show cause as to why the Tariff remains just and reasonable and not unduly discriminatory or preferential; or (2) to explain what changes to the Tariff SPP believes would remedy the identified concerns if the Commission were to determine that the Tariff has in fact become unjust and unreasonable or unduly discriminatory or preferential and, therefore, proceeds to establish a replacement Tariff.

SPP's response is due on October 26, 2022.

EL22-67

Order on Formula Rate Protocols and Establishing a Show Cause Proceeding regarding Grand River Dam Authority's ("GRDA") Formula Rate Protocols

On July 14, 2022, FERC issued an order instituting a show cause proceeding and directing SPP to either 1) show cause as to why Grand River Dam Authority's formula rate protocols under the SPP Tariff remain just and reasonable and not unduly discriminatory or preferential; or 2) explain what changes to GRDA's formula rate protocols SPP believes would remedy the identified concerns if the Commission were to determine that the formula rate protocols have, in fact, become unjust and unreasonable or unduly discriminatory or preferential and therefore, SPP proceeds to establish replacement formula rate protocols.

SPP's response is due on September 12, 2022.

Several parties filed motions to intervene.

EL22-68

Order on Formula Rate Protocols and Establishing a Show Cause Proceeding regarding Lincoln Electric System's ("LES") Formula Rate Protocols

On July 14, 2022, FERC issued an order instituting a show cause proceeding and directing SPP to either 1) show cause as to why Lincoln Electric System's formula rate protocols under the SPP Tariff remain just and reasonable and not unduly discriminatory or preferential; or 2) explain what changes to LES' formula rate protocols SPP believes would remedy the identified concerns if the Commission were to determine that the formula rate protocols have, in fact, become unjust and unreasonable or unduly discriminatory or preferential and therefore, SPP proceeds to establish replacement formula rate protocols.

SPP's response is due on September 12, 2022.

Several parties filed motions to intervene.

Regulatory Status Report

Jurisdiction: EL22-69
FERC

Order on Formula Rate Protocols and Establishing a Show Cause Proceeding regarding Nebraska Public Power District's ("NPPD") Formula Rate Protocols

On July 14, 2022, FERC issued an order instituting a show cause proceeding and directing SPP to either 1) show cause as to why Nebraska Public Power District's formula rate protocols under the SPP Tariff remain just and reasonable and not unduly discriminatory or preferential; or 2) explain what changes to NPPD's formula rate protocols SPP believes would remedy the identified concerns if the Commission were to determine that the formula rate protocols have, in fact, become unjust and unreasonable or unduly discriminatory or preferential and therefore, SPP proceeds to establish replacement formula rate protocols.

SPP's response is due on September 12, 2022.

Several parties filed motions to intervene.

EL22-70

Order on Formula Rate Protocols and Establishing a Show Cause Proceeding regarding Omaha Public Power District's ("OPPD") Formula Rate Protocols

On July 14, 2022, FERC issued an order instituting a show cause proceeding and directing SPP to either 1) show cause as to why Omaha Public Power District's formula rate protocols under the SPP Tariff remain just and reasonable and not unduly discriminatory or preferential; or 2) explain what changes to OPPD's formula rate protocols SPP believes would remedy the identified concerns if the Commission were to determine that the formula rate protocols have, in fact, become unjust and unreasonable or unduly discriminatory or preferential and therefore, SPP proceeds to establish replacement formula rate protocols.

SPP's response is due on September 12, 2022.

Several parties filed motions to intervene.

ER13-1864

Joint Operating Agreement ("JOA") between SPP and the Midcontinent Independent System Operator, Inc. ("MISO") to Include Market-to-Market ("M2M") Terms and Conditions (SPP Rate Schedule FERC No. 9)

On July 21, 2022, SPP filed its fifteenth informational report regarding Interface Bus Pricing and a Day-Ahead Firm Flow Entitlement exchange process concerning market-to-market coordination with the Midcontinent Independent System Operator, Inc.

ER22-1525

Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for People's Electric Cooperative ("PEC")

On July 8, 2022, Judge Glazer issued an Order Scheduling Second Settlement Conference to be held on October 19, 2022.

On July 13, 2022, People's Electric Cooperative filed a Motion for Adoption of Protective Order.

On July 19, 2022, Judge Cintron issued an Order of Chief Judge Adopting Protective Order.

On July 26, 2022, Judge Glazer issued the First Status Report of Settlement Judge, recommending that settlement procedures continue.

On July 29, 2022, Judge Satten issued an Order of Chief Judge Substituting Settlement Judge.

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Jurisdiction: FERC	ER22-1690	Meter Agent Services Agreement between Tyr Energy, LLC ("Tyr") as Market Participant and Sunflower Electric Power Corporation ("Sunflower") as Meter Agent On July 29, 2022, FERC issued an order accepting the agreement, effective April 1, 2022 as requested. This order constitutes final agency action.
	ER22-1697	Order No. 2222 Compliance Filing (Revision Request 468) On July 11, 2022, American Electric Power Service Corporation and the Evergy Companies filed a reply to certain comments and protests filed in this proceeding. On July 15, 2022, the Small Utility Joint Commenters filed a response to certain protests filed in this proceeding.
	ER22-1719	Submission of Tariff Revisions to Establish Zonal Planning Criteria (Revision Request 477) On July 22, 2022, the Indicated SPP Transmission Owners filed a Request for Rehearing, Alternative Requests for Clarification, and Request for Expedited Action of the order issued on June 28, 2022. On July 27, 2022, Oklahoma Gas and Electric Company filed a Request for Rehearing of the order issued on June 28, 2022. On July 28, 2022, GridLiance High Plains LLC filed a Request for Rehearing or, in the Alternative, Clarification of the order issued on June 28, 2022.
	ER22-1731	Revisions to Missouri River Energy Services ("MRES") Formula Rate On July 6, 2022, Judge Cintron issued an Order of Chief Judge Designating Settlement Judge. On July 26, 2022, Judge French issued an Order to Convene First Settlement Conference. A settlement conference will be held on September 6, 2022.
	ER22-1846	Submission of Tariff Revisions to Add the Waiver of Base Plan Allocation Methodology in Section III.E of Attachment J (Revision Request 483) On July 28, 2022, FERC issued a letter stating SPP's filing is deficient and requesting additional information in order to process the filing. SPP's response is due on August 29, 2022.
	ER22-1904	Meter Agent Services Agreement between Kansas Power Pool ("KPP") as Market Participant and Evergy Kansas Central, Inc. ("Evergy") as Meter Agent On July 12, 2022, FERC issued an order accepting the agreement, effective May 1, 2022 as requested. This order constitutes final agency action.
	ER22-1905	Submission of Tariff Revisions to Define Electromagnetic Transient Study (Revision Request 455) On July 14, 2022, FERC issued a letter stating SPP's filing is deficient and that additional information is necessary to process the filing. SPP's response is due on August 15, 2022.

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Jurisdiction: FERC	ER22-1941	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Arkansas Electric Cooperative Corporation ("AECC") as Network Customer, and American Electric Power Service Corporation ("AEP") and Oklahoma Gas and Electric Company ("OG&E") as Host Transmission Owners On July 22, 2022, FERC issued an order accepting the agreement, effective August 1, 2022 as requested. This order constitutes final agency action.
	ER22-1957	Generator Interconnection Agreement ("GIA") between Huckleberry Solar, LLC ("Huckleberry") as Interconnection Customer and AEP Oklahoma Transmission Company, Inc. ("AEP") as Transmission Owner On July 7, 2022, FERC issued an order accepting the agreement, effective May 5, 2022 as requested. This order constitutes final agency action.
	ER22-1958	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Basin Electric Power Cooperative ("Basin") as Network Customer, and Basin, Central Power Electric Cooperative, Inc., Corn Belt Power Cooperative, East River Electric Power Cooperative, Inc., Missouri River Energy Services, Mountrail-Williams Electric Cooperative, Northwest Iowa Power Cooperative, Nebraska Public Power District, NorthWestern Corporation, Tri-State Generation and Transmission Association, Inc., and Western Area Power Administration as Host Transmission Owners On July 6, 2022, FERC issued an order accepting the agreement, effective May 1, 2022 as requested. This order constitutes final agency action.
	ER22-1969	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, North Iowa Municipal Electric Cooperative Association ("NIMECA") as Network Customer, and Corn Belt Power Cooperative ("Corn Belt") as Host Transmission Owner On July 6, 2022, FERC issued an order accepting the agreement, effective May 1, 2022 as requested. This order constitutes final agency action.
	ER22-2060	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Oklahoma Municipal Power Authority ("OMPA") as Network Customer, and American Electric Power Service Corporation ("AEP"), Oklahoma Gas and Electric Company ("OG&E") and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owners On July 11, 2022, Western Farmers Electric Cooperative filed a Motion to Intervene.

Regulatory Status Report

Jurisdiction: FERC	ER22-2061	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Evergy Kansas Central, Inc. ("Evergy") as Host Transmission Owner On July 29, 2022, FERC issued an order accepting the agreement, effective June 1, 2022 as requested. This order constitutes final agency action.
	ER22-2063	Network Integration Transmission Service Agreement ("NITSA"), Network Operating Agreement ("NOA") between SPP, City of Nixa, Missouri ("Nixa") as Network Customer, and Southwestern Power Administration ("SPA") as Host Transmission Owner, and Network Operating Agreement between SPP, City of Nixa as Network Customer, and GridLiance High Plains LLC as Host Transmission Owner On July 21, 2022, FERC issued an order accepting the agreement, effective June 1, 2022 as requested. This order constitutes final agency action.
	ER22-2081	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Midwest Energy, Inc. ("Midwest"), Evergy Kansas Central, Inc. ("Evergy"), and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owners On July 11, 2022, Western Farmers Electric Cooperative filed a Motion to Intervene. On July 29, 2022, FERC issued an order accepting the agreement, effective June 1, 2022 as requested. This order constitutes final agency action.
	ER22-2083	Revisions to Formula Rate Template for Evergy Kansas Central, Inc. and Evergy Kansas South, Inc. On July 6, 2022, Evergy Kansas Central, Inc. filed an answer in response to the Comments and Protest filed by the Kansas Customers. On July 11, 2022, the Kansas Customers filed an answer in response to the answer filed by Evergy Kansas Central, Inc. on July 6, 2022. On July 29, 2022, FERC issued a letter stating that the filing is deficient and additional information is required in order to process the filing. The response is due on August 29, 2022.
	ER22-2136	Associated Electric Cooperative, Inc.'s ("AECI") Petition for Waiver of Tariff Provision Several parties filed motions to intervene. On July 6, 2022, SPP filed a Motion to Intervene and Protest. On July 7, 2022, the Indicated Utilities filed comments in opposition to the request for waiver. On July 14, 2022, Associated Electric Cooperative, Inc. filed an answer in response to the Protest filed by SPP on July 6, 2022.

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Jurisdiction: FERC	ER22-2139	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Evergy Kansas Central, Inc. ("Evergy") as Network Customer, and Evergy, Oklahoma Gas and Electric Company ("OG&E") and Sunflower Electric Power Corporation ("Sunflower") as Host Transmission Owners On July 28, 2022, FERC issued an order accepting the agreement, effective June 1, 2022 as requested. This order constitutes final agency action.
	ER22-2167	Shared Network Upgrade Facilities Construction Agreement among Tip Top Solar Energy Center LLC ("Tip Top"), Southwestern Public Service Company ("SPS"), Public Service Company of Oklahoma ("PSO") and SPP On July 1, 2022, American Electric Power Service Corporation filed a Motion to Intervene. On July 29, 2022, FERC issued an order accepting the agreement, effective August 22, 2022 as requested. This order constitutes final agency action.
	ER22-2203	Meter Agent Services Agreement between Kansas Municipal Energy Agency ("KMEA") as Market Participant and Evergy Kansas Central, Inc. ("Evergy") as Meter Agent On July 15, 2022, Evergy Kansas Central, Inc. filed a Motion to Intervene.
	ER22-2205	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Kansas Central, Inc. ("Evergy") as Network Customer and Host Transmission Owner On July 6, 2022, SPP submitted a supplemental filing to correct Exhibit No. SPP-2.
	ER22-2206	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Kansas Central, Inc. ("Evergy") as Network Customer and Host Transmission Owner On July 6, 2022, SPP submitted a supplemental filing to correct Exhibit No. SPP-2.
	ER22-2211	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Kansas Central, Inc. ("Evergy") as Network Customer and Host Transmission Owner On July 6, 2022, SPP submitted a supplemental filing to correct Exhibit No. SPP-2.
	ER22-2212	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Midwest Energy, Inc. ("Midwest"), Evergy Kansas Central, Inc. ("Evergy"), and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owners On July 6, 2022, Western Farmers Electric Cooperative filed a Motion to Intervene. On July 11, 2022, SPP submitted a supplemental filing to correct Exhibit No. SPP-2.

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Jurisdiction: FERC	ER22-2213	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Evergy Kansas Central, Inc. ("Evergy") as Host Transmission Owner On July 12, 2022, SPP submitted a supplemental filing to correct Exhibit No. SPP-2.
	ER22-2214	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Kansas Central, Inc. ("Evergy") as Network Customer and Host Transmission Owner On July 6, 2022, SPP submitted a supplemental filing to correct Exhibit No. SPP-2.
	ER22-2215	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Kansas Central, Inc. ("Evergy") as Network Customer and Host Transmission Owner On July 7, 2022, SPP submitted a supplemental filing to correct Exhibit No. SPP-2.
	ER22-2217	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Kansas Central, Inc. ("Evergy") as Network Customer and Host Transmission Owner On July 7, 2022, SPP submitted a supplemental filing to correct Exhibit No. SPP-2.
	ER22-2218	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Kansas Central, Inc. ("Evergy") as Network Customer and Host Transmission Owner On July 7, 2022, SPP submitted a supplemental filing to correct Exhibit No. SPP-2.
	ER22-2219	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Power Pool ("KPP") as Network Customer, and Midwest Energy, Inc. ("Midwest"), Evergy Kansas Central, Inc. ("Evergy") and Sunflower Electric Power Corporation ("Sunflower") as Host Transmission Owners On July 12, 2022, SPP submitted a supplemental filing to correct Exhibit No. SPP-2.
	ER22-2220	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Evergy Kansas Central, Inc. ("Evergy") as Host Transmission Owner On July 12, 2022, SPP submitted a supplemental filing to correct Exhibit No. SPP-2.
	ER22-2221	Submission of Settlement Agreement and Offer of Settlement to Resolve Issues in Docket Nos. EL17-89 and EL19-60 On July 19, 2022, Commission Trial Staff filed Initial Comments in Support of Settlement Agreement and Offer of Settlement.

Regulatory Status Report

Jurisdiction: FERC	ER22-2222	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Kansas Central, Inc. ("Evergy") as Network Customer and Host Transmission Owner On July 7, 2022, SPP submitted a supplemental filing to correct Exhibit No. SPP-2.
	ER22-2228	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Kansas Central, Inc. ("Evergy") as both Network Customer and Host Transmission Owner On July 8, 2022, SPP submitted a supplemental filing to correct Exhibit No. SPP-2.
	ER22-2229	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Kansas Central, Inc. ("Evergy") as Network Customer and Host Transmission Owner On July 11, 2022, SPP submitted a supplemental filing to correct Exhibit No. SPP-2.
	ER22-2271	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, City of Chanute, KS ("Chanute") as Network Customer, and Evergy Kansas Central, Inc. ("Evergy") as Host Transmission Owner On July 1, 2022, SPP submitted an executed NITSA between SPP as Transmission Provider, City of Chanute, KS as Network Customer, as well as a NOA with Evergy Kansas Central, Inc. as Host Transmission Owner. SPP Service Agreement No. Fourteenth Revised 2881. An effective date of September 1, 2022 was requested.
	ER22-2272	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, The Doniphan Electric Cooperative Assn. Inc. ("Doniphan") as Network Customer, and Evergy Kansas Central, Inc. ("Evergy") as Host Transmission Owner On July 1, 2022, SPP submitted an executed NITSA between SPP as Transmission Provider, The Doniphan Electric Cooperative Assn. Inc. as Network Customer, as well as a NOA with Evergy Kansas Central, Inc. as Host Transmission Owner. SPP Service Agreement No. Third Revised 3675. An effective date of September 1, 2022 was requested.
	ER22-2274	Generator Interconnection Agreement ("GIA") between Panhandle Solar, LLC ("Panhandle") as Interconnection Customer and Southwestern Public Service Company ("SPS") as Transmission Owner On July 1, 2022, SPP submitted an unexecuted GIA between SPP as Transmission Provider, Panhandle Solar, LLC as Interconnection Customer, and Southwestern Public Service Company as Transmission Owner. SPP Service Agreement No. 3980. An effective date of June 28, 2022 was requested. On July 20, 2022, Southwestern Public Service Company filed a Motion to Intervene. On July 20, 2022, American Electric Power Service Corporation filed a Motion to Intervene.

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Jurisdiction: ER22-2274
FERC

On July 21, 2022, the Evergy Companies filed a Motion to Intervene.

On July 22, 2022, Southwestern Public Service Company filed Comments in support of SPP's filing.

On July 29, 2022, Panhandle Solar, LLC filed a Motion to Intervene Out-of-Time and Protest.

ER22-2278

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, People's Electric Cooperative ("People's Electric") as Network Customer, and American Electric Power Service Corporation ("AEP"), Oklahoma Gas and Electric Company ("OG&E") and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owners; and NOA with Southwestern Power Administration ("SPA") as Transmission Owner

On July 1, 2022, SPP submitted an executed NITSA between SPP as Transmission Provider, People's Electric Cooperative as Network Customer, as well as an executed NOA with American Electric Power Service Corporation, Oklahoma Gas and Electric Company and Western Farmers Electric Cooperative as Host Transmission Owners; and an executed NOA with Southwestern Power Administration as Transmission Owner. SPP Service Agreement No. Twelfth Revised 3215.

An effective date of June 1, 2022 was requested.

On July 6, 2022, Western Farmers Electric Cooperative filed a Motion to Intervene.

ER22-2281

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, American Electric Power Service Corporation ("AEP") as Network Customer and Host Transmission Owner, and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owner

On July 1, 2022, SPP submitted an unexecuted NITSA between SPP as Transmission Provider and American Electric Power Service Corporation as Network Customer, and an executed NOA with AEP and Western Farmers Electric Cooperative as Host Transmission Owners. SPP Service Agreement No. Thirty-Second Revised 1148.

An effective date of June 1, 2022 was requested.

On July 5, 2022, American Electric Power Service Corporation filed a Motion to Intervene.

On July 22, 2022, American Electric Power Service Corporation filed a Protest.

ER22-2282

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Metro, Inc. ("Evergy Metro") as Network Customer and Evergy Metro, Evergy Missouri West, Inc. ("Evergy Missouri West"), and Evergy Kansas Central, Inc. ("Evergy Kansas Central") as Host Transmission Owners

On July 1, 2022, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider, Evergy Metro, Inc. as Network Customer and Evergy Metro, Evergy Missouri West, Inc., and Evergy Kansas Central, Inc. as Host Transmission Owners. SPP Service Agreement No. Twenty-Sixth Revised 1276.

An effective date of July 1, 2022 was requested.

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Jurisdiction:	ER22-2282	On July 7, 2022, SPP submitted an amended filing.
FERC	ER22-2291	Generator Interconnection Agreement ("GIA") between Salt Branch Solar, LLC ("Salt Branch") as Interconnection Customer and AEP Oklahoma Transmission Company, Inc. ("AEP") as Transmission Owner On July 6, 2022, SPP submitted an executed GIA between SPP as Transmission Provider, Salt Branch Solar, LLC as Interconnection Customer, and AEP Oklahoma Transmission Company, Inc. as Transmission Owner. SPP Service Agreement No. 3977. An effective date of June 10, 2022 was requested. On July 19, 2022, American Electric Power Service Corporation filed a Motion to Intervene.
	ER22-2297	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Metro, Inc. ("Evergy Metro") as Network Customer and Evergy Metro, Evergy Missouri West, Inc. ("Evergy Missouri West"), and Evergy Kansas Central, Inc. ("Evergy Kansas Central") as Host Transmission Owners On July 8, 2022, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider, Evergy Metro, Inc. as Network Customer and Evergy Metro, Evergy Missouri West, Inc., and Evergy Kansas Central, Inc. as Host Transmission Owners. SPP Service Agreement No. Twenty-Seventh Revised 1276. An effective date of September 1, 2022 was requested. On July 27, 2022, SPP submitted a supplemental filing.
	ER22-2339	Order No. 881 Compliance Filing to Implement Transmission Line Ratings (Revision Request 490) On July 12, 2022, SPP submitted its compliance filing revising the Tariff to add a new Attachment AJ titled "Transmission Line Ratings" and to detail its process for implementing transmission line ratings. An effective date of July 25, 2025 was requested. Several parties filed motions to intervene.
	ER22-2343	Ministerial Filing of Non-Substantive Tariff Revisions On July 12, 2022, SPP submitted a clean-up filing to make corrections to certain sections of the Tariff due to overlapping proceedings. An effective date of June 1, 2022 was requested

Regulatory Status Report

Jurisdiction: ER22-2344
FERC

Submission of Tariff Revisions to Allow Storage Facilities to be Transmission Only Assets (Revision Requests 419 and 476)

On July 12, 2022, SPP submitted revisions to the Tariff to specify and establish the framework under which an Electric Storage Resource may be considered a transmission asset in accordance with the Tariff.

SPP requested that the Commission issue an order by October 11, 2022 to allow SPP staff to develop, test, and move the proposed revisions into the production phase of SPP's software systems. SPP requested an effective date of 12/31/9998 for the Tariff Records submitted in the filing and committed to submitting a filing with the Commission to specify a precise effective date at a later time. As of the date of this filing, implementation is targeted for the third quarter of 2025.

Several parties filed motions to intervene.

ER22-2371

Generator Interconnection Agreement ("GIA") between Flat Ridge 5 Wind Energy LLC ("Flat Ridge") as Interconnection Customer and Evergy Kansas Central, Inc. ("Evergy") as Transmission Owner

On July 13, 2022, SPP submitted an unexecuted GIA between SPP as Transmission Provider, Flat Ridge 5 Wind Energy LLC as Interconnection Customer, and Evergy Kansas Central, Inc. as Transmission Owner. SPP Service Agreement No. 3982.

An effective date of July 7, 2022 was requested.

On July 15, 2022, Evergy Kansas Central, Inc. filed a Motion to Intervene.

ER22-2372

Generator Interconnection Agreement ("GIA") between Cowskin Solar Energy LLC ("Cowskin") as Interconnection Customer and Evergy Kansas Central, Inc. ("Evergy") as Transmission Owner

On July 13, 2022, SPP submitted an unexecuted GIA between SPP as Transmission Provider, Cowskin Solar Energy LLC as Interconnection Customer, and Evergy Kansas Central, Inc. as Transmission Owner. SPP Service Agreement No. 3984.

An effective date of July 7, 2022 was requested.

On July 15, 2022, Evergy Kansas Central, Inc. filed a Motion to Intervene.

ER22-2373

Generator Interconnection Agreement ("GIA") between Caddo Wind, LLC ("Caddo") as Interconnection Customer and AEP Oklahoma Transmission Company, Inc. ("AEPOK") as Transmission Owner

On July 13, 2022, SPP submitted an executed GIA between SPP as Transmission Provider, Caddo Wind, LLC as Interconnection Customer, and AEP Oklahoma Transmission Company, Inc. as Transmission Owner. SPP Service Agreement No. First Revised 3716.

An effective date of June 16, 2022 was requested.

On July 15, 2022, White Rock Wind East, LLC filed a Motion to Intervene.

On July 19, 2022, American Electric Power Service Corporation filed a Motion to Intervene.

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Jurisdiction: ER22-2378
FERC

Meter Agent Services Agreement between Thunderhead Wind Energy LLC ("Thunderhead") as Market Participant and Evergy Kansas Central, Inc. ("Evergy") as the Meter Agent

On July 15, 2022, SPP submitted an executed Meter Agent Services Agreement between Thunderhead Wind Energy LLC as the Market Participant and Evergy Kansas Central, Inc. as the Meter Agent. SPP Service Agreement No. First Revised 3908.

An effective date of July 1, 2022 was requested.

ER22-2379

Generator Interconnection Agreement ("GIA") between Ponderosa Wind II, LLC ("Ponderosa") as Interconnection Customer and Southwestern Public Service Company ("SPS") as Transmission Owner

On July 15, 2022, SPP submitted an unexecuted GIA between SPP as Transmission Provider, Ponderosa Wind II, LLC as Interconnection Customer, and Southwestern Public Service Company as Transmission Owner. SPP Service Agreement No. 3979.

An effective date of July 12, 2022 was requested.

On July 20, 2022, Southwestern Public Service Company filed a Motion to Intervene.

On July 20, 2022, American Electric Power Service Corporation filed a Motion to Intervene.

On July 21, 2022, the Evergy Companies filed a Motion to Intervene.

On July 26, 2022, Ponderosa Wind II, LLC filed a Motion to Intervene.

ER22-2389

Notice of Cancellation of Generator Interconnection Agreement ("GIA") between Chilocco Wind Farm, LLC ("Chilocco") as Interconnection Customer and Oklahoma Gas and Electric Company ("OG&E") as Transmission Owner

On July 18, 2022, SPP submitted a notice of cancellation of the GIA between SPP as Transmission Provider, Chilocco Wind Farm, LLC as Interconnection Customer, and Oklahoma Gas and Electric Company as Transmission Owner. SPP Service Agreement No. 3719.

An effective date of July 5, 2022 was requested.

ER22-2414

Shared Network Upgrade Facilities Construction Agreement among Wagon Wheel Wind Project, LLC ("Wagon Wheel"), Amber Waves Wind, LLC ("Amber Waves"), States Edge Wind I LLC ("States Edge"), Flat Ridge 4 Wind, LLC ("Flat Ridge"), Evergy Kansas Central, Inc. ("Evergy") and SPP

On July 19, 2022, SPP submitted an executed Shared Network Upgrade Facilities Construction Agreement among Wagon Wheel Wind Project, LLC, Amber Waves Wind, LLC, States Edge Wind I LLC, Flat Ridge 4 Wind, LLC, Evergy Kansas Central, Inc. ("Evergy") and SPP. SPP Service Agreement No. 3988.

An effective date of September 17, 2022 was requested.

On July 21, 2022, Evergy Kansas Central, Inc. filed a Motion to Intervene.

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Jurisdiction: ER22-2449
FERC

Request for Reliability Penalty Cost Recovery under Attachment AP and for Confidential Treatment

On July 20, 2022, SPP filed a request, in accordance with Attachment AP of the Tariff, that the Commission accept this filing explaining SPP's allocation of costs associated with a monetary penalty for alleged violations of Reliability Standards.

An effective date of January 1, 2023 was requested. SPP requested that the Commission issue an order by September 15, 2022.

Several parties filed motions to intervene.

ER22-2487

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Montana-Dakota Utilities Co. ("MDU") as Network Customer, and Western Area Power Administration and Basin Electric Power Cooperative as Host Transmission Owners

On July 26, 2022, SPP submitted an executed NITSA between SPP as Transmission Provider, Montana-Dakota Utilities Co. as Network Customer, as well as a NOA with Basin Electric Power Cooperative and Western Area Power Administration as Host Transmission Owners. SPP Service Agreement No. Sixth Revised 3127.

An effective date of July 1, 2022 was requested.

ER22-2516

Chaves County Solar II, LLC's ("Chaves II") Motion for Limited Waiver, Shortened Comment Period, and Expedited Consideration

On July 28, 2022, Chaves County Solar II, LLC filed a request for an order granting a limited tariff waiver to allow Chaves II to extend the commercial operation date to June 1, 2023.

ER22-469

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, American Electric Power Service Corporation ("AEP") as Network Customer and Host Transmission Owner, and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owner

On July 1, 2022, SPP filed a Motion for Extension of Time to Respond to Deficiency Letter.

On July 7, 2022, FERC issued a Notice Granting Extension of Time to and including August 5, 2022 for SPP to submit its deficiency response.

ER22-643

Transmission Interconnection Agreement between Southwestern Power Administration ("Southwestern") and AEP Oklahoma Transmission Company, LLC ("AEP"), with SPP as Signatory

On July 1, 2022, SPP filed a Motion for Extension of Time to Respond to Deficiency Letter.

On July 7, 2022, FERC issued a Notice Granting Extension of Time to and including August 5, 2022 for SPP to submit its deficiency response.

ER22-644

Transmission Interconnection Agreement between Southwestern Power Administration ("Southwestern") and Public Service Company of Oklahoma ("PSO"), with SPP as Signatory

On July 1, 2022, SPP filed a Motion for Extension of Time to Respond to Deficiency Letter.

On July 7, 2022, FERC issued a Notice Granting Extension of Time to and including August 5, 2022 for SPP to submit its deficiency response.

Regulatory Status Report

Jurisdiction: ER22-709
FERC

Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Missouri Joint Municipal Electric Utility Commission ("MJMEUC")

On July 26, 2022, Judge Glazer issued the First Status Report of Settlement Judge, recommending that settlement procedures continue.

On July 29, 2022, Judge Satten issued an Order of Chief Judge Substituting Settlement Judge.

ER22-895

Meter Agent Services Agreement between Thunderhead Wind Energy LLC ("Thunderhead") as Market Participant and Evergy Kansas Central, Inc. ("Evergy") as the Meter Agent

On July 29, 2022, FERC issued an order accepting the agreement, effective April 1, 2022 as requested.

This order constitutes final agency action.

RM22-13

Credit-Related Information Sharing in Organized Wholesale Electric Markets

On July 28, 2022, FERC issued a Notice of Proposed Rulemaking proposing to amend the Commission's regulations to permit credit-related information sharing in organized wholesale electric markets to ensure that credit practices in those markets result in jurisdictional rates that are just and reasonable.

Comments are due 60 days after publication in the Federal Register. Reply comments are due 90 days after publication in the Federal Register.

Regulatory Status Report

Jurisdiction:

**State of
Arkansas**

08-136-U

In the Matter of an Inquiry into Electric Transmission Issues within the Areas Served by the Southwest Power Pool Regional Transmission Organization and the Entergy Corporation as such Issues Affect Electric Service within Arkansas

On July 29, 2022, SPP filed the Spring Quarter State of the Market Report pursuant to Order Nos. 2 and 25.

Regulatory Status Report

Jurisdiction:

State of Kansas

**22-NETE-419-
COC** **In the Matter of the Application of NextEra Energy Transmission
Southwest, LLC for a Certificate of Public Convenience and Necessity to
Transact the Business of a Public Utility in the State of Kansas**

On July 12, 2022, parties filed post-hearing reply briefs.

Regulatory Status Report

Jurisdiction:
State of
Missouri

EA-2022-0234 In the Matter of the Application of NextEra Energy Transmission Southwest, LLC for a Certificate of Public Convenience and Necessity to Construct, Install, Own, Operate, Maintain, and Otherwise Control and Manage a 345 kV Transmission Line and Associated Facilities in Barton and Japer Counties, Missouri

On July 7, 2022, NextEra Energy Transmission Southwest, LLC filed an application for a certificate of convenience and necessity to construct, install, own, operate, maintain and otherwise control and manage a 345 kV transmission line and associated facilities in Barton and Jasper Counties, Missouri.

On July 7, 2022, NextEra Energy Transmission Southwest, LLC filed a Motion for Protective Order.

On July 12, 2022, the Commission issued an Order Directing Notice, Setting Deadlines for Intervention Requests, and Directing Staff Recommendation.

EO-2012-0269 In the Matter of The Empire District Electric Company's ("Empire") Submission of Its Interim Report Regarding Participation in the Southwest Power Pool, Inc.

On July 17, 2022, The Empire District Electric Company d/b/a Liberty filed a Motion for Continuation of Conditional Approval.

On July 18, 2022, the Commission issued an Order Establishing Time to Respond to Motion to Extend Conditional Approval.

On July 20, 2022, Commission Staff filed its Response to Liberty's Motion for Continuation of Conditional Approval.

On July 21, 2022, the Commission issued an order Granting Motion for Extension of Conditional Approval of Membership in the Southwest Power Pool. The interim and conditional approval of The Empire District Electric Company's membership in SPP was extended to August 1, 2024.

Regulatory Status Report

Jurisdiction:
United States
Court of
Appeals

- | | |
|----------------|--|
| 20-1429 | Xcel Energy Services Inc.'s Petition for Review of the Order on Complaint and Order Granting Rehearing for Further Consideration issued in Docket No. EL18-9 Regarding Attachment Z2
On July 25, 2022, the court issued an order establishing the briefing schedule. |
| 22-1049 | Xcel Energy Services Inc.'s Petition for Review of the Order on Complaint and Order Granting Rehearing for Further Consideration issued in Docket No. EL18-9 Regarding Attachment Z2
On July 25, 2022, the court issued an order establishing the briefing schedule. |
| 22-1064 | Kansas Electric Power Cooperative, Inc.'s Petition for Review of Orders Issued in Docket No. EL17-21 Regarding Attachment Z2
On July 25, 2022, the court issued an order establishing the briefing schedule. |
| 22-1162 | Milligan 3 Wind LLC's Petition for Review of Orders Issued in Docket Nos. ER22-667 and ER22-822
On July 14, 2022, Milligan 3 Wind, LLC filed a Petition for Review of the Order Accpeting Notice of Cancellation and Dismissing Waiver and Notice of Denial of Rehearing by Operation of Law and Providing for Further Consideration issued in FERC Docket Nos. ER22-667 and ER22-822. |