

Regulatory Status Report

Jurisdiction:
FERC

- AD22-10 Reliability Technical Conference**
- On August 23, 2022, FERC issued a Notice of Technical Conference to be held on November 10, 2022 to discuss policy issues related to the reliability and security of the Bulk-Power System.
- EL17-89 American Electric Power Service Corporation ("AEP") Complaint Against the Midcontinent Independent System Operator, Inc. ("MISO") and SPP Concerning Assessment of Duplicative Congestion Charges Associated with Southwestern Electric Power Company ("SWEPCO") Loads that are Pseudo-Tied from MISO to SPP**
- On August 2, 2022, Judge Vlissides issued a Certification of Uncontested Settlement.
- On August 11, 2022, Judge Satten issued an Order of Chief Judge Terminating Settlement Judge Procedures.
- EL21-77 Tenaska Clear Creek Wind, LLC ("Tenaska Clear Creek") Complaint Against SPP Regarding Affected System Studies for the Clear Creek Wind Project**
- On August 16, 2022, SPP submitted a filing to notify the Commission of revised costs estimates for the Network Upgrades assigned to the Clear Creek Project.
- On August 19, 2022, Tenaska Clear Creek Wind, LLC filed an answer in response to the filing submitted by SPP on August 16, 2022.
- EL22-11 Complaint Requesting Fast Track Processing of Salt Creek Solar, LLC ("Salt Creek")**
- On August 22, 2022, FERC issued an order denying the Complaint.
- EL22-54 Petition for Declaratory Order and Request for Expeditious Action**
- On August 22, 2022, FERC issued an Order Granting Petition for Declaratory Order.
- EL22-67 Order on Formula Rate Protocols and Establishing a Show Cause Proceeding regarding Grand River Dam Authority's ("GRDA") Formula Rate Protocols**
- On August 16, 2022, SPP filed a Motion to Hold Section 206 Proceeding in Abeyance. SPP requested that the Commission hold this proceeding in abeyance until it has completed its review and issued an order on the proposed revisions to the formula rate protocols filed in Docket No. ER22-2654.
- EL22-68 Order on Formula Rate Protocols and Establishing a Show Cause Proceeding regarding Lincoln Electric System's ("LES") Formula Rate Protocols**
- On August 2, 2022, the Nebraska Entities and SPP filed a Joint Motion for Extension of Time.
- On August 9, 2022, FERC issued a Notice of Extension of Time, extending the due date to October 12, 2022, to respond to the July 14, 2022 order.
- EL22-69 Order on Formula Rate Protocols and Establishing a Show Cause Proceeding regarding Nebraska Public Power District's ("NPPD") Formula Rate Protocols**
- On August 2, 2022, the Nebraska Entities and SPP filed a Joint Motion for Extension of Time.

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Jurisdiction: FERC	EL22-69	On August 9, 2022, FERC issued a Notice of Extension of Time, extending the due date to October 12, 2022, to respond to the July 14, 2022 order.
	EL22-70	Order on Formula Rate Protocols and Establishing a Show Cause Proceeding regarding Omaha Public Power District's ("OPPD") Formula Rate Protocols On August 2, 2022, the Nebraska Entities and SPP filed a Joint Motion for Extension of Time. On August 9, 2022, FERC issued a Notice of Extension of Time, extending the due date to October 12, 2022, to respond to the July 14, 2022 order.
	ER21-2878	Salt Creek Solar, LLC's ("Salt Creek") Request for Temporary Waiver of Sections 3.7, 8.5.2 and 8.14 of Attachment V of the Tariff On August 22, 2022, FERC issued an order denying the waiver request.
	ER22-108	Submission of Tariff Revisions to Modify Minimum Capitalization Requirements (Revision Request 409) On August 1, 2022, FERC issued an order accepting SPP's compliance filing submitted on May 24, 2022. An effective date of April 30, 2022 was granted. This order constitutes final agency action.
	ER22-1470	Submission of Revisions to Formula Rate Template for City Utilities of Springfield, Missouri On August 15, 2022, FERC issued an order accepting the compliance filing submitted on June 29, 2022.
	ER22-1500	Submission of Revisions to Formula Rate Template for Sunflower Electric Power Corporation On August 8, 2022, FERC issued an order accepting the revisions to update the depreciation rates in Sunflower Electric Power Corporation's formula rate template to be effective June 1, 2022, subject to refund, and establishing hearing and settlement judge procedures. On August 15, 2022, Judge Satten issued an Order of Chief Judge Designating Settlement Judge. On August 24, 2022, Judge Hessler issued an Order Scheduling First Settlement Conference to be held on September 13, 2022.
	ER22-1697	Order No. 2222 Compliance Filing (Revision Request 468) On August 12, 2022, FERC issued a letter requesting additional information in order to process the filing. The response is due by September 12, 2022. On August 23, 2022, SPP filed a motion requesting an extension of time to file its response to the letter requesting additional information issued on August 12, 2022.
	ER22-1719	Submission of Tariff Revisions to Establish Zonal Planning Criteria (Revision Request 477) On August 12, 2022, SPP filed an answer in response to the requests for rehearing filed in this proceeding. On August 22, 2022, the Joint Commenters filed an answer in support of SPP's answer filed on August 12, 2022.

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Jurisdiction: FERC	ER22-1719	<p>On August 25, 2022, the Evergy Companies filed a Petition for Review of the order issued on June 28, 2022 in ER22-1719-000 before the United States Court of Appeals for the District of Columbia Circuit.</p> <p>On August 26, 2022, Oklahoma Gas and Electric Company filed an answer in response to the answer filed by SPP on August 12, 2022.</p> <p>On August 31, 2022, FERC issued a Notice of Denial of Rehearing by Operation of Law and Providing for Further Consideration of the order issued on June 28, 2022.</p>
	ER22-1731	<p>Revisions to Missouri River Energy Services ("MRES") Formula Rate</p> <p>On August 8, 2022, Missouri River Energy Services filed a Motion for Adoption of a Protective Order.</p> <p>On August 26, 2022, Judge Satten issued an Order of Chief Judge Adopting Protective Order.</p>
	ER22-1846	<p>Submission of Tariff Revisions to Add the Waiver of Base Plan Allocation Methodology in Section III.E of Attachment J (Revision Request 483)</p> <p>On August 29, 2022, SPP submitted its response to the letter requesting additional information issued on July 28, 2022.</p>
	ER22-1905	<p>Submission of Tariff Revisions to Define Electromagnetic Transient Study (Revision Request 455)</p> <p>On August 11, 2022, SPP submitted the response to the letter requesting additional information issued on July 14, 2022.</p>
	ER22-2060	<p>Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Oklahoma Municipal Power Authority ("OMPA") as Network Customer, and American Electric Power Service Corporation ("AEP"), Oklahoma Gas and Electric Company ("OG&E") and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owners</p> <p>On August 2, 2022, FERC issued an order accepting the agreement, effective August 1, 2022 as requested.</p> <p>This order constitutes final agency action.</p>
	ER22-2083	<p>Revisions to Formula Rate Template for Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.</p> <p>On August 29, 2022, SPP, on behalf of Evergy Kansas Central, Inc., filed the response to the letter requesting additional information issued on July 29, 2022.</p>
	ER22-2136	<p>Associated Electric Cooperative, Inc.'s ("AECI") Petition for Waiver of Tariff Provision</p> <p>On August 22, 2022, FERC issued an Order Denying Waiver Request.</p>
	ER22-2203	<p>Meter Agent Services Agreement between Kansas Municipal Energy Agency ("KMEA") as Market Participant and Evergy Kansas Central, Inc. ("Evergy") as Meter Agent</p> <p>On August 9, 2022, FERC issued an order accepting the agreement, effective June 1, 2022 as requested.</p> <p>This order constitutes final agency action.</p>

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Jurisdiction: FERC	ER22-2205	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Kansas Central, Inc. ("Evergy") as Network Customer and Host Transmission Owner On August 12, 2022, FERC issued an order accepting the agreement, effective September 1, 2022 as requested. This order constitutes final agency action.
	ER22-2206	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Kansas Central, Inc. ("Evergy") as Network Customer and Host Transmission Owner On August 12, 2022, FERC issued an order accepting the agreement, effective September 1, 2022 as requested. This order constitutes final agency action.
	ER22-2211	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Kansas Central, Inc. ("Evergy") as Network Customer and Host Transmission Owner On August 12, 2022, FERC issued an order accepting the agreement, effective September 1, 2022 as requested. This order constitutes final agency action.
	ER22-2212	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Midwest Energy, Inc. ("Midwest"), Evergy Kansas Central, Inc. ("Evergy"), and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owners On August 12, 2022, FERC issued an order accepting the agreement, effective September 1, 2022 as requested. This order constitutes final agency action.
	ER22-2213	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Evergy Kansas Central, Inc. ("Evergy") as Host Transmission Owner On August 12, 2022, FERC issued an order accepting the agreement, effective September 1, 2022 as requested. This order constitutes final agency action.
	ER22-2214	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Kansas Central, Inc. ("Evergy") as Network Customer and Host Transmission Owner On August 12, 2022, FERC issued an order accepting the agreement, effective September 1, 2022 as requested. This order constitutes final agency action.

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Jurisdiction: FERC	ER22-2215	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Kansas Central, Inc. ("Evergy") as Network Customer and Host Transmission Owner On August 16, 2022, FERC issued an order accepting the agreement, effective September 1, 2022 as requested. This order constitutes final agency action.
	ER22-2217	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Kansas Central, Inc. ("Evergy") as Network Customer and Host Transmission Owner On August 16, 2022, FERC issued an order accepting the agreement, effective September 1, 2022 as requested. This order constitutes final agency action.
	ER22-2218	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Kansas Central, Inc. ("Evergy") as Network Customer and Host Transmission Owner On August 29, 2022, FERC issued an order accepting the agreement, effective September 1, 2022 as requested. This order constitutes final agency action.
	ER22-2219	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Power Pool ("KPP") as Network Customer, and Midwest Energy, Inc. ("Midwest"), Evergy Kansas Central, Inc. ("Evergy") and Sunflower Electric Power Corporation ("Sunflower") as Host Transmission Owners On August 29, 2022, FERC issued an order accepting the agreement, effective September 1, 2022 as requested. This order constitutes final agency action.
	ER22-2220	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Evergy Kansas Central, Inc. ("Evergy") as Host Transmission Owner On August 29, 2022, FERC issued an order accepting the agreement, effective September 1, 2022 as requested. This order constitutes final agency action.
	ER22-2221	Submission of Settlement Agreement and Offer of Settlement to Resolve Issues in Docket Nos. EL17-89 and EL19-60 On August 2, 2022, Judge Vlissides issued a Certification of Uncontested Settlement. On August 11, 2022, Judge Satten issued an Order of Chief Judge Terminating Settlement Judge Procedures.

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Jurisdiction: FERC	ER22-2222	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Kansas Central, Inc. ("Evergy") as Network Customer and Host Transmission Owner On August 22, 2022, FERC issued an order accepting the agreement, effective September 1, 2022 as requested. This order constitutes final agency action.
	ER22-2228	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Kansas Central, Inc. ("Evergy") as both Network Customer and Host Transmission Owner On August 22, 2022, FERC issued an order accepting the agreement, effective September 1, 2022 as requested. This order constitutes final agency action.
	ER22-2229	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Kansas Central, Inc. ("Evergy") as Network Customer and Host Transmission Owner On August 25, 2022, FERC issued an order accepting the agreement, effective September 1, 2022 as requested. This order constitutes final agency action.
	ER22-2238	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, FreeState Electric Cooperative, Inc. ("FreeState") as Network Customer, and Evergy Kansas Central, Inc. ("Evergy") as Host Transmission Owner On August 12, 2022, FERC issued an order accepting the agreement, effective September 1, 2022 as requested. This order constitutes final agency action.
	ER22-2239	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Kansas Central, Inc. ("Evergy") as Network Customer and Host Transmission Owner On August 12, 2022, FERC issued an order accepting the agreement, effective September 1, 2022 as requested. This order constitutes final agency action.
	ER22-2241	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas City Board of Public Utilities ("KCBPU") as Network Customer and KCBPU and Evergy Kansas Central, Inc. ("Evergy") as Host Transmission Owners On August 12, 2022, FERC issued an order accepting the agreement, effective September 1, 2022 as requested. This order constitutes final agency action.

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Jurisdiction: FERC	ER22-2243	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Electric Power Cooperative, Inc. ("KEPCO") as Network Customer, and Evergy Kansas Central, Inc. ("Evergy") as Host Transmission Owner On August 12, 2022, FERC issued an order accepting the agreement, effective September 1, 2022 as requested. This order constitutes final agency action.
	ER22-2244	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Kansas Central, Inc. ("Evergy") as Network Customer and Host Transmission Owner On August 26, 2022, FERC issued an order accepting the agreement, effective September 1, 2022 as requested. This order constitutes final agency action.
	ER22-2245	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Kansas Central, Inc. ("Evergy") as Network Customer and Host Transmission Owner On August 26, 2022, FERC issued an order accepting the agreement, effective September 1, 2022 as requested. This order constitutes final agency action.
	ER22-2252	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Kansas Central, Inc. ("Evergy") as Network Customer and Host Transmission Owner On August 26, 2022, FERC issued an order accepting the agreement, effective September 1, 2022 as requested. This order constitutes final agency action.
	ER22-2259	Revisions to Formula Rate Template for Nebraska Public Power District ("NPPD") On August 17, 2022, SPP submitted an amended filing. On August 31, 2022, FERC issued an order accepting the filing revising Nebraska Public Power District's formula rate template contained in Addendum 7 to Attachment H of the Tariff. An effective date of September 1, 2022 was granted. This order constitutes final agency action.
	ER22-2261	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Nemaha-Marshall Electric Cooperative ("Nemaha-Marshall") as Network Customer, and Evergy Kansas Central, Inc. ("Evergy") as Host Transmission Owner On August 26, 2022, FERC issued an order accepting the agreement, effective September 1, 2022 as requested. This order constitutes final agency action.

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Jurisdiction: FERC	ER22-2271	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, City of Chanute, KS ("Chanute") as Network Customer, and Evergy Kansas Central, Inc. ("Evergy") as Host Transmission Owner On August 29, 2022, FERC issued an order accepting the agreement, effective September 1, 2022 as requested. This order constitutes final agency action.
	ER22-2272	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, The Doniphan Electric Cooperative Assn. Inc. ("Doniphan") as Network Customer, and Evergy Kansas Central, Inc. ("Evergy") as Host Transmission Owner On August 29, 2022, FERC issued an order accepting the agreement, effective September 1, 2022 as requested. This order constitutes final agency action.
	ER22-2274	Generator Interconnection Agreement ("GIA") between Panhandle Solar, LLC ("Panhandle") as Interconnection Customer and Southwestern Public Service Company ("SPS") as Transmission Owner On August 12, 2022, Southwestern Public Service Company filed an answer in response to the protest filed by Panhandle Solar, LLC. On August 30, 2022, FERC issued an order accepting the agreement, effective June 28, 2022 as requested.
	ER22-2278	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, People's Electric Cooperative ("People's Electric") as Network Customer, and American Electric Power Service Corporation ("AEP"), Oklahoma Gas and Electric Company ("OG&E") and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owners; and NOA with Southwestern Power Administration ("SPA") as Transmission Owner On August 24, 2022, FERC issued an order accepting the agreement, effective June 1, 2022 as requested. This order constitutes final agency action.
	ER22-2281	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, American Electric Power Service Corporation ("AEP") as Network Customer and Host Transmission Owner, and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owner On August 30, 2022, FERC issued an order accepting the agreement, effective June 1, 2022 as requested, subject to the outcome of Docket No. ER22-469. This order constitutes final agency action.

Regulatory Status Report

Jurisdiction: ER22-2282
FERC

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Metro, Inc. ("Evergy Metro") as Network Customer and Evergy Metro, Evergy Missouri West, Inc. ("Evergy Missouri West"), and Evergy Kansas Central, Inc. ("Evergy Kansas Central") as Host Transmission Owners

On August 29, 2022, FERC issued an order accepting the agreement, effective July 1, 2022 as requested.

This order constitutes final agency action.

ER22-2291

Generator Interconnection Agreement ("GIA") between Salt Branch Solar, LLC ("Salt Branch") as Interconnection Customer and AEP Oklahoma Transmission Company, Inc. ("AEP") as Transmission Owner

On August 15, 2022, FERC issued an order accepting the agreement, effective June 10, 2022 as requested.

This order constitutes final agency action.

ER22-2297

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Metro, Inc. ("Evergy Metro") as Network Customer and Evergy Metro, Evergy Missouri West, Inc. ("Evergy Missouri West"), and Evergy Kansas Central, Inc. ("Evergy Kansas Central") as Host Transmission Owners

On August 11, 2022, FERC issued an order accepting the agreement, effective September 1, 2022 as requested.

This order constitutes final agency action.

ER22-2344

Submission of Tariff Revisions to Allow Storage Facilities to be Transmission Only Assets (Revision Requests 419 and 476)

On August 1, 2022, the SPP Market Monitoring Unit filed a Motion to Intervene and Comments.

On August 2, 2022, the American Clean Power Association and the Advanced Power Alliance filed Comments and Limited Protest.

On August 16, 2022, SPP filed an answer in response to the Comments and Limited Protest filed by the American Clean Power Association and Advanced Power Alliance on August 2, 2022.

On August 22, 2022, American Electric Power Service Corporation filed comments in support of SPP's filing.

ER22-2371

Generator Interconnection Agreement ("GIA") between Flat Ridge 5 Wind Energy LLC ("Flat Ridge") as Interconnection Customer and Evergy Kansas Central, Inc. ("Evergy") as Transmission Owner

On August 3, 2022, Flat Ridge 5 Wind Energy LLC and Cowskin Solar Energy LLC filed a Joint Protest.

On August 3, 2022, Flat Ridge 5 Wind Energy LLC filed a Motion to Intervene.

On August 10, 2022, Tenaska, Inc. filed a Motion to Intervene Out-of-Time.

On August 16, 2022, Tenaska, Inc. filed an answer in response to the Joint Protest filed by Flat Ridge 5 Wind Energy LLC and Cowskin Solar Energy LLC.

On August 17, 2022, SPP filed an answer in response to the Joint Protest filed by Flat Ridge 5 Wind Energy LLC and Cowskin Solar Energy LLC.

Regulatory Status Report

Jurisdiction: FERC	ER22-2371	On August 25, 2022, Flat Ridge 5 Wind Energy LLC and Cowskin Solar Energy LLC filed an answer in response to the answer filed by SPP on August 17, 2022.
	ER22-2372	Generator Interconnection Agreement ("GIA") between Cowskin Solar Energy LLC ("Cowskin") as Interconnection Customer and Evergy Kansas Central, Inc. ("Evergy") as Transmission Owner On August 3, 2022, Flat Ridge 5 Wind Energy LLC and Cowskin Solar Energy LLC filed a Joint Protest. On August 3, 2022, Cowskin Solar Energy LLC filed a Motion to Intervene. On August 10, 2022, Tenaska, Inc. filed a Motion to Intervene Out-of-Time. On August 16, 2022, Tenaska, Inc. filed an answer in response to the Joint Protest filed by Flat Ridge 5 Wind Energy LLC and Cowskin Solar Energy LLC. On August 17, 2022, SPP filed an answer in response to the Joint Protest filed by Flat Ridge 5 Wind Energy LLC and Cowskin Solar Energy LLC. On August 25, 2022, Flat Ridge 5 Wind Energy LLC and Cowskin Solar Energy LLC filed an answer in response to the answer filed by SPP on August 17, 2022.
	ER22-2373	Generator Interconnection Agreement ("GIA") between Caddo Wind, LLC ("Caddo") as Interconnection Customer and AEP Oklahoma Transmission Company, Inc. ("AEPOK") as Transmission Owner On August 1, 2022, Caddo Wind, LLC filed a Motion to Intervene.
	ER22-2378	Meter Agent Services Agreement between Thunderhead Wind Energy LLC ("Thunderhead") as Market Participant and Evergy Kansas Central, Inc. ("Evergy") as the Meter Agent On August 19, 2022, FERC issued an order accepting the agreement, effective July 1, 2022 as requested. This order constitutes final agency action.
	ER22-2379	Generator Interconnection Agreement ("GIA") between Ponderosa Wind II, LLC ("Ponderosa") as Interconnection Customer and Southwestern Public Service Company ("SPS") as Transmission Owner On August 5, 2022, Ponderosa Wind II, LLC filed a Protest. On August 5, 2022, Southwestern Public Service Company filed Comments in support of SPP's filing.
	ER22-2389	Notice of Cancellation of Generator Interconnection Agreement ("GIA") between Chilocco Wind Farm, LLC ("Chilocco") as Interconnection Customer and Oklahoma Gas and Electric Company ("OG&E") as Transmission Owner On August 19, 2022, FERC issued an order accepting the notice of cancellation, effective July 5, 2022 as requested. This order constitutes final agency action.
	ER22-2449	Request for Reliability Penalty Cost Recovery under Attachment AP and for Confidential Treatment On August 30, 2022, FERC issued an order accepting SPP's filing explaining SPP's allocation of costs associated with a monetary penalty for alleged violations of Reliability Standards.

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Jurisdiction: FERC	ER22-2487	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Montana-Dakota Utilities Co. ("MDU") as Network Customer, and Western Area Power Administration and Basin Electric Power Cooperative as Host Transmission Owners On August 1, 2022, Western Area Power Administration filed a Motion to Intervene.
	ER22-2516	Chaves County Solar II, LLC's ("Chaves II") Motion for Limited Waiver, Shortened Comment Period, and Expedited Consideration On August 1, 2022, Xcel Energy Services Inc. filed a Motion to Intervene. On August 2, 2022, SPP filed a Motion to Intervene.
	ER22-2586	Agreement Establishing a Pseudo-Tie Electrical Interconnection Point Where There is an Applicable Joint Operating Agreement with an External Balancing Authority between SPP and Tenaska Power Services Co. ("Tenaska") On August 2, 2022, SPP submitted an executed Agreement Establishing a Pseudo-Tie Electrical Interconnection Point Where There is an Applicable Joint Operating Agreement with and External Balancing Authority between SPP and Tenaska Power Services Co. as Market Participant. SPP Service Agreement No. First Revised 3746. An effective date of October 1, 2022 was requested.
	ER22-2596	Transmission Interconnection Agreement between Western Area Power Administration ("WAPA") and Nebraska Public Power District ("NPPD"), with SPP as Signatory On August 4, 2022, SPP submitted an executed Transmission Interconnection Agreement between Western Area Power Administration and Nebraska Public Power District, with SPP as signatory. SPP Service Agreement No. First Revised 3749. An effective date of August 3, 2022 was requested. On August 16, 2022, Western Area Power Administration filed a Motion to Intervene.

Regulatory Status Report

Jurisdiction: ER22-2611
FERC

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Basin Electric Power Cooperative ("Basin") as Network Customer, and Basin, Central Power Electric Cooperative, Inc., Corn Belt Power Cooperative, East River Electric Power Cooperative, Inc., Missouri River Energy Services, Mountrail-Williams Electric Cooperative, Northwest Iowa Power Cooperative, Nebraska Public Power District, NorthWestern Corporation, Tri-State Generation and Transmission Association, Inc., and Western Area Power Administration as Host Transmission Owners

On August 5, 2022, SPP submitted an executed NITSA between SPP as Transmission Provider, Basin Electric Power Cooperative as Network Customer, as well as an unexecuted NOA with Basin, Central Power Electric Cooperative, Inc., Corn Belt Power Cooperative, East River Electric Power Cooperative, Inc., Missouri River Energy Services, Mountrail-Williams Electric Cooperative, Northwest Iowa Power Cooperative, Nebraska Public Power District, NorthWestern Corporation, Tri-State Generation and Transmission Association, Inc., and Western Area Power Administration as Host Transmission Owners. SPP Service Agreement No. Twelfth Revised 3125.

An effective date of August 1, 2022 was requested.

On August 16, 2022, Basin Electric Power Cooperative filed a Motion to Intervene.

On August 16, 2022, Western Area Power Administration filed a Motion to Intervene.

ER22-2633

Generator Interconnection Agreement ("GIA") between Seven Cowboy Wind Project, LLC ("Seven Cowboy") as Interconnection Customer and AEP Oklahoma Transmission Company, Inc. ("AEP") as Transmission Owner

On August 11, 2022, SPP submitted an executed GIA between SPP as Transmission Provider, Seven Cowboy Wind Project, LLC as Interconnection Customer, and AEP Oklahoma Transmission Company, Inc. as Transmission Owner. SPP Service Agreement No. First Revised 3923.

An effective date of August 8, 2022 was requested.

On August 18, 2022, American Electric Power Service Corporation filed a Motion to Intervene.

ER22-2648

Request for Limited Waiver of Omaha Public Power District ("OPPD")

On August 11, 2022, Omaha Public Power District filed a request for a limited waiver of Attachment J, Section III.C.1 of the SPP Tariff and Business Practice 7500, which establish a deadline to submit an "Eligibility Waiver" request to SPP related to cost allocation eligibility.

On August 25, 2022, SPP filed a Motion to Intervene and Comments.

ER22-2654

Revisions to Transmission Formula Rate Protocols for Grand River Dam Authority ("GRDA")

August 12, 2022, SPP, on behalf of Grand River Dam Authority, submitted revisions to GRDA's formula rate protocols contained in Addendum 13 to Attachment H.

An effective date of October 12, 2022 was requested.

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Jurisdiction:	ER22-2654	On August 17, 2022, Grand River Dam Authority filed a Motion to Intervene.
FERC	ER22-2660	Submission of Revisions to the Formula Rate Template of Southwestern Public Service Company On August 15, 2022, SPP, on behalf of Southwestern Public Service Company, submitted revisions to modify SPS' formula rate template contained in Addendum 5 to Attachment H of the Tariff. The filing incorporates revisions that were previously accepted by the Commission in Docket No. ER22-201. An effective date of May 19, 2021 was requested.
	ER22-2685	Submission of Revisions to Western Markets Executive Committee ("WMEC") Charter On August 18, 2022, SPP submitted revisions to the Western Energy Imbalance Service Rate Schedule Tariff to modify the Western Markets Executive Committee Charter. An effective date of October 18, 2022 was requested.
	ER22-2743	Transmission Interconnection Agreement between Mountrail-Williams Electric Cooperative ("MWECC") and Lower Yellowstone Rural Electric Cooperative ("LYREC"), with SPP as Signatory On August 30, 2022, SPP submitted an executed Transmission Interconnection Agreement between Mountrail-Williams Electric Cooperative and Lower Yellowstone Rural Electric Cooperative, with SPP as signatory. SPP Service Agreement No. 4005. SPP requested that the Commission accept the agreement with an effective date of the first day of the month following the Commission's acceptance of the agreement.
	ER22-2744	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Metro, Inc. ("Evergy Metro") as Network Customer and Evergy Metro, Evergy Missouri West, Inc. ("Evergy Missouri West"), and Evergy Kansas Central, Inc. ("Evergy Kansas Central") as Host Transmission Owners On August 30, 2022, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider, Evergy Metro, Inc. as Network Customer and Evergy Metro, Evergy Missouri West, Inc., and Evergy Kansas Central, Inc. as Host Transmission Owners. SPP Service Agreement No. Twenty-Eighth Revised 1276. An effective date of September 1, 2022 was requested.
	ER22-2749	Submission of Tariff Revisions to add Surety Bonds as a Form of Financial Security (Revision Request 484) On August 31, 2022, SPP submitted revisions to Attachment X of the Tariff to add Surety Bonds as a form of Financial Security. An effective date of November 1, 2022 was requested.

Regulatory Status Report

Jurisdiction: ER22-379
FERC

Submission of Tariff Revisions to Implement Effective Load Carrying Capability Methodology (Revision Request 418)

On August 5, 2022, FERC issued an order accepting SPP's revisions to Attachment AA of the Tariff to add a reference to the capacity accreditation methodology provisions adopted in an SPP Business Practice as well as the SPP Planning Criteria, subject to the condition that SPP submit a compliance filing to include additional detail in the Tariff.

An effective date of February 15, 2022 was granted. SPP's compliance filing is due on September 6, 2022.

ER22-469 **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, American Electric Power Service Corporation ("AEP") as Network Customer and Host Transmission Owner, and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owner**

On August 4, 2022, SPP filed a Motion for Extension of Time to Respond to Deficiency Letter.

On August 10, 2022, FERC issued a Notice Granting Extension of Time to and including September 6, 2022 for SPP to submit its deficiency response.

ER22-643 **Transmission Interconnection Agreement between Southwestern Power Administration ("Southwestern") and AEP Oklahoma Transmission Company, LLC ("AEP"), with SPP as Signatory**

On August 4, 2022, SPP filed a Motion for Extension of Time to Respond to Deficiency Letter.

On August 10, 2022, FERC issued a Notice Granting Extension of Time to and including September 6, 2022 for SPP to submit its deficiency response.

ER22-644 **Transmission Interconnection Agreement between Southwestern Power Administration ("Southwestern") and Public Service Company of Oklahoma ("PSO"), with SPP as Signatory**

On August 4, 2022, SPP filed a Motion for Extension of Time to Respond to Deficiency Letter.

On August 10, 2022, FERC issued a Notice Granting Extension of Time to and including September 6, 2022 for SPP to submit its deficiency response.

ER22-667 **Petition for Limited Waiver of Milligan 3 Wind, LLC**

On August 4, 2022, FERC issued an Order Addressing Arguments Raised on Rehearing.

ER22-709 **Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Missouri Joint Municipal Electric Utility Commission ("MJMEUC")**

On August 24, 2022, Judge Hempling issued an Order Scheduling Third Settlement Conference to be held on September 8, 2022.

ER22-822 **Notice of Cancellation of Generator Interconnection Agreement ("GIA") between Milligan 3 Wind LLC ("Milligan") as Interconnection Customer and Nebraska Public Power District ("NPPD") as Transmission Owner**

On August 4, 2022, FERC issued an Order Addressing Arguments Raised on Rehearing.

Regulatory Status Report

Jurisdiction: ER22-914
FERC

Submission of Tariff Revisions to Add Uncertainty Reserve Product to the Integrated Marketplace (Revision Request 449)

On August 16, 2022, FERC issued an order accepting SPP's revisions to Attachment AE of the Tariff to add Uncertainty Reserve as an Integrated Marketplace product.

The Commission directed SPP to submit an informational filing notifying the Commission of the actual effective date no less than 30 days prior to the date the Tariff revisions are to be implemented.

RM21-17

Building for the Future Through Electric Regional Transmission Planning and Cost Allocation and Generator Interconnection

On August 17, 2022, SPP filed comments in response to the Notice of Proposed Rulemaking.

RM22-16

One-Time Informational Reports on Extreme Weather Vulnerability Assessments Climate Change, Extreme Weather, and Electric System Reliability

Several parties filed comments in response to the Notice of Proposed Rulemaking.

Regulatory Status Report

Jurisdiction:

State of Kansas

**22-NETE-419-
COC In the Matter of the Application of NextEra Energy Transmission
Southwest, LLC for a Certificate of Public Convenience and Necessity to
Transact the Business of a Public Utility in the State of Kansas**

On August 29, 2022, the Commission issued an order granting NextEra Energy Transmission Southwest, LLC's application, as modified by the Nonunanimous Settlement Agreement.

Regulatory Status Report

Jurisdiction:
State of
Missouri

EA-2022-0234 In the Matter of the Application of NextEra Energy Transmission Southwest, LLC for a Certificate of Public Convenience and Necessity to Construct, Install, Own, Operate, Maintain, and Otherwise Control and Manage a 345 kV Transmission Line and Associated Facilities in Barton and Japer Counties, Missouri

On August 1, 2022, the Commission issued a Protective Order.

On August 4, 2022, SPP filed a Motion to Intervene.

On August 8, 2022, NextEra Energy Transmission Southwest, LLC filed a Motion for Scheduling Conference.

On August 25, 2022, Commission Staff filed a Request for Additional Time to submit its recommendation.

On August 26, 2022, the Commission issued an Order Granting Extension to September 22, 2022 for Staff to file its recommendation.

Regulatory Status Report

Jurisdiction:
United States
Court of
Appeals

22-1059

Tenaska Clear Creek Wind, LLC's ("Tensaka") Petition for Review of Orders Issued in Docket No. EL21-77

On August 30, 2022, FERC filed an Unopposed Motion to Extend Abeyance.

On August 31, 2022, the court issued an order granting the motion to extend abeyance.

22-1162

Milligan 3 Wind LLC's Petition for Review of Orders Issued in Docket Nos. ER22-667 and ER22-822

On August 1, 2022, SPP filed a Motion to Intervene.

On August 12, 2022, Milligan 3 Wind, LLC filed a an unopposed motion to hold this case in abeyance.

On August 19, 2022, the court issued an order granting the unopposed motion to hold this case in abeyance.

22-1221

Evergy Companies' Petition for Review of Order Issued in ER22-1719-000

On August 25, 2022, the Evergy Companies filed a Petition for Review of the order issued on June 28, 2022 in ER22-1719-000 before the United States Court of Appeals for the District of Columbia Circuit.

On August 30, 2022, the Evergy Companies filed a Statement of Issues to be Raised.