

Southwest Power Pool
Supply Adequacy Working Group
Face to Face Meeting - Irving, TX (Tenaska Office)
August 30, 2022 8:30 am – 5pm / August 31, 2022 8:30 am – 12 pm

Summary of Motions and Action Items

1. Motion: Approve RR 508 with 3 changes (add “dynamically scheduled” language in two locations (Section 5.3 and Section 6.3) per AEP comments and strike “Deliverable Capacity” from Section 8.6 subsection 2)

1st - Jim Jacoby

2nd - Jim Fehr

Vote Passed:

- Yes - Eighteen (18)
- No - Zero (0)
- Abstention - Two (2) by Sunflower Electric and Tenaska

2. Form a small advisory group for Demand Response Accreditation

- Volunteers
 - Jim Fehr
 - John Varnell
 - Natasha Henderson
 - George Fee
 - Colton Kennedy

Meeting Minutes

Day 1 - August 30, 2022

Member Attendance

Aaron Castleberry	Oklahoma Gas & Electric
Aaron Ramsdell	Basin
Adam Graff	Heartland
Amy Newton	City Utilities of Springfield
Ben Elsey	XCEL Energy
Brian Berkstresser	Liberty Utilities
Colton Kennedy	Omaha Public Power District
David Sonntag	Western Farmers Electric Cooperative
Eric Alexander	GRDA
Ernesto Perez	GDS Associates, Inc.
Matt Rippe (Proxy) for Jeffrey Plew	NextEra Energy Resources
Jim Fehr	Nebraska Public Power District
Jim Jacoby	American Electric Power
Jodi Knutson	WAPA
John Varnell	Tenaska
Rob Janssen	Dogwood
Natasha Henderson	Golden Spread Electric Cooperative
Tim Cerveny	NMPP Energy
Tom Hestermann	Sunflower Electric Power Corporation
Tom Saitta	KMEA

Administrative Items

1. SAWG Chair, Natasha Henderson, called the meeting to order at 8:30 am on the August 30, 2022
2. Notice of Quorum
3. The draft agenda was reviewed and approved

Non-NERC GADS Data

Discussion on the SPP provided spreadsheet. Need to get a meeting/training on the books. Membership to provide any necessary feedback/questions/comments to SPP in case improvements are needed. Also need to put together an example formula sheet with some calculations. May be on the November meeting agenda.

RR 508 - Winter Season Deliverable Capacity

Discuss the comments made on this RR. Comments from ENEL and AEP. Check with SPP Operations on adding the Dynamically scheduled language. Looking to release the Winter Season Deliverability Study results on April 1st. Took a motion to Approve RR 508 with 3 changes (add "dynamically scheduled" language in two locations (Section 5.3 and Section 6.3) per AEP comments and strike "Deliverable Capacity" from Section 8.6 subsection 2). Jim Jacoby made the motion. Jim Fehr was the 2nd. Approved with 18 yes, 0 no, 2 abstentions (Tenaska and Sunflower)

2022 ELCC Solar Buildout

Josh Norton (SPP) presented on how the ITP builds the solar sties and their processes. Use Future 1, year 10 then study year 2, 5, 10, 15.

Demand Response Point System

Discussion about Demand Response programs and how to accredit them. How do we better define these programs, understand their duration requirements, how often they can run, how many times they can be used, should they be required to register in the market. Create a small group to help facilitate these questions/answers to bring a better suggestion to the SAWG. The volunteers were Jim Fehr, John Varnell, Natasha Henderson, George Fee, and Colton Kennedy.

RR 509 - PRM Transition (3 Year Notice)

Discussion about the LOLE study timeline and this new RR. Should the LOLE study timeline align with this new RR timeline? Should the years of study be adjusted to match this new RR? Need to make sure we get inputs to the LOLE study correct, we need to make sure the years are correct, we need to make sure the metrics are correct for the study, and we need to better understand the EUE standards. Bring this back to the September meeting for approval.

Hydro PRM

Hydro LREs have a 9.89% PRM. WAPA is the only LRE to qualify for this lower PRM. WAPA cannot procure more resources (i.e. MW). They also only exist to market hydro power that is federally owned. Congress says if WAPA can obtain more resources but they can only get more hydro power.

Administrative Items

1. Natasha Henderson adjourned the meeting at 5 pm on August 30, 2022

Day 2 - August 31, 2022

Member Attendance

Aaron Castleberry	Oklahoma Gas & Electric
Aaron Ramsdell	Basin
Adam Graff	Heartland
Amy Newton	City Utilities of Springfield
Ben Elsey	XCEL Energy
Brian Berkstresser	Liberty Utilities
Colton Kennedy	Omaha Public Power District
David Sonntag	Western Farmers Electric Cooperative
Eric Alexander	GRDA
Ernesto Perez	GDS Associates, Inc.
Jeffrey Plew	NextEra Energy Resources
Jim Fehr	Nebraska Public Power District
Jim Jacoby	American Electric Power
Jodi Knutson	WAPA
John Varnell	Tenaska
Rob Janssen	Dogwood
Natasha Henderson	Golden Spread Electric Cooperative
Tim Cerveny	NMPP Energy
Tom Hestermann	Sunflower Electric Power Corporation
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IRATF RPA 2.6/RPA2.7/FA 1.2 Update

Astrape presented on the correlated outages in SPP. How can we better incorporate these outages/correlations into our LOLE studies? Get with Astrape to incorporate the load values to use. Maybe they can give a quick overview on the EFOR vs EFORD methods in SERVM. Astrape to bring back some items to the September SAWG meeting.

Winter Season Resource Adequacy Requirement

Discussion on the upcoming Winter Season RAR RR. The RR will change the Winter Season Obligation to a Winter Season Requirement. The initial PRM will be 15% with the LOLE study in 2023 helping mold the future Winter PRM. This is looking to go to the Board and MOPC in January 2023. A waiver may need to be implemented in the future for the winter as well.

RR 512 - Reporting Accredited BTM Generation (RPA 2.13)

Discussion about improving visibility of BTM generation that has been qualified as accredited capacity. Should this RR include renewable generators or Demand Response programs? Does this apply to all LREs in the Operating Criteria? This is being inserted in the Operating Criteria Section 7.

Surplus Capacity Accreditation discussion

Discussion was pushed to the September SAWG Meeting

ESRSC (HITT) C3 Analysis Next Steps

Discussion was pushed to the September SAWG Meeting

PBA Discussion

Discussion was pushed to the September SAWG Meeting



2023 LOLE Study Improvement Items

Discussion was pushed to the September SAWG Meeting

Annual June Report Review (2022)

Discussion was pushed to the September SAWG Meeting

PRM Next Steps Update

Discussion was pushed to the September SAWG Meeting

IRATF Initiative General Update

Discussion was pushed to the September SAWG Meeting

RDS Change Project 2019-06

Discussion was pushed to the September SAWG Meeting

Discussion on Future Meetings

Get confirmation on dates and locations for November and December. Start working on dates for 2023.

Get with small Demand Response Advisory group on times/dates for meeting.

Administrative Items

1. Natasha Henderson adjourned the meeting at 12 pm on August 31, 2022

Respectfully Submitted,

Brad Payne

Secretary (In Training)