

**Southwest Power Pool**  
**Supply Adequacy Working Group**  
**Net Conference**  
**September 07, 2022 8 am – 12 pm**

**\*Summary of Motions and Action Items\***

1. Motion: Expedite the comment period for RR 515 (Deficiency Payment Waiver) and RR 516 (Planning Reserve Margin Increase)

1<sup>st</sup> - Jack Madden (ETEC)

2<sup>nd</sup> - Heather Starnes (KMEA)

Vote Passed:

- Yes - Fifteen (15)
- No - Zero (0)
- Abstention - Five (5) by SPS, GRDA, Tenaska, AEP, and GSEC

**\*Meeting Minutes\***

**September 7, 2022**

**Member Attendance**

Aaron Castleberry	Oklahoma Gas & Electric
Aaron Ramsdell	Basin
Adam Graff	Heartland
Amy Newton	City Utilities of Springfield
Ashley Gibbons as Proxy for Ben Elsey	XCEL Energy
Brian Berkstresser	Liberty Utilities
William Pickle as Proxy for Colton Kennedy	Omaha Public Power District
David Sonntag	Western Farmers Electric Cooperative
Tim Hooker as Proxy for Eric Alexander	GRDA
Jack Madden as Proxy for Ernesto Perez	GDS Associates, Inc.
Jeffrey Plew	NextEra Energy Resources
Jim Fehr	Nebraska Public Power District
Jim Jacoby	American Electric Power
Jodi Knutson	WAPA
John Varnell	Tenaska
Rob Janssen	Dogwood
Natasha Henderson	Golden Spread Electric Cooperative
Tim Cerveny	NMPP Energy
Ryan Yokley as Proxy for Tom Hestermann	Sunflower Electric Power Corporation
Heather Starnes as Proxy for Tom Saitta	KMEA

**Administrative Items**

1. SAWG Chair, Natasha Henderson, called the meeting to order at 8:00 am on the September 7, 2022
2. Notice of Quorum
3. The draft agenda was reviewed and approved

**RR 516 - Planning Reserve Margin Increase**

Discussion around what expedited means for the comments. Can comments still be submitted? Looking to bring this back to the September 19<sup>th</sup> meeting for approval. Changing the Planning Criteria Section 4. The PRM is going from 12% to 15%. The Hydro based capacity remains at 9.89%.

**RR 515 - Deficiency Payment Waiver**

Discussion around what expedited means for the comments. Can comments still be submitted? Looking to bring this back to the September 19<sup>th</sup> meeting for approval. This is looking to modify Section 14 of Attachment AA. Discussion about Section 5a about not receiving bids. There was also plenty of discussion on the "and" statements between Sections 5a, 5b and 5c. The waiver is a one-time exemption per PRM increase and not one time total.

**40 Historical Weather Years Method**

Discussion about SPP's current LFU method and the SPP proposed LFU method. Discussion on the shortcomings of the current LFU method and why the new method will shore up the shortcomings. Also talked about the benefits of going to this new method. Wanting to incorporate this new methodology into the SPP 2023 LOLE Study.

**Administrative Items**

1. Natasha Henderson adjourned the meeting at 12 pm on September 7, 2022

Respectfully Submitted,

Brad Payne

Secretary (In Training)