

Regulatory Status Report

Jurisdiction:
FERC

- AD21-10 Modernizing Electricity Market Design**
On October 18, 2022, SPP filed its report in response to the Order Directing Reports issued on April 21, 2022.
- AD23-3 Establishing Interregional Transfer Capability Transmission Planning and Cost Allocation Requirements**
On October 6, 2022, FERC issued a notice of staff-led workshop to be held on December 5-6, 2022 to discuss whether and how the Commission should establish a minimum requirement for interregional transfer capability for public utility transmission providers in transmission planning and cost allocation processes.
- EL21-77 Tenaska Clear Creek Wind, LLC ("Tenaska Clear Creek") Complaint Against SPP Regarding Affected System Studies for the Clear Creek Wind Project**
On October 7, 2022, Tenaska Clear Creek Wind, LLC filed a Motion for Stay of the order issued on September 9, 2022.
On October 7, 2022, Tenaska Clear Creek Wind, LLC filed a Request for Rehearing of the order issued on September 9, 2022.
On October 24, 2022, MidAmerican Energy Company filed an answer opposing Tenaska Clear Creek Wind, LLC's motion for stay of the Commission's September 9, 2022 order.
On October 24, 2022, SPP filed an answer opposing Tenaska Clear Creek Wind, LLC's motion for stay of the Commission's September 9, 2022 order.
On October 31, 2022, SPP filed an answer in response to the request for rehearing filed by Tenaska Clear Creek Wind, LLC on October 7, 2022.
- EL22-30 Southwestern Public Service Company's ("SPS") Complaint Against SPP Regarding Resettlement of Day-Ahead Market for the February 17, 2021 Operating Day**
On October 7, 2022, FERC issued an Order Denying Complaint.
- EL22-54 Petition for Declaratory Order and Request for Expeditious Action**
On October 20, 2022, FERC issued a Notice of Denial of Rehearing by Operation of Law and Providing for Further Consideration of the order issued on August 22, 2022.
- EL22-65 Order to Show Cause Regarding the Lack of a Market-to-Auction Collateral Requirement for Transmission Congestion Rights in SPP's Tariff**
On October 26, 2022, SPP submitted its response to the Order to Show Cause issued on July 28, 2022.

Regulatory Status Report

Jurisdiction: EL22-67
FERC

Order on Formula Rate Protocols and Establishing a Show Cause Proceeding regarding Grand River Dam Authority's ("GRDA") Formula Rate Protocols

On October 11, 2022, FERC issued an order accepting the Tariff revisions filed on August 12, 2022, to be effective October 12, 2022.

The Commission found that the proposed revisions to Grand River Dam Authority's protocols do not fully respond to the Commission's Show Cause Order. Accordingly, the Commission directed SPP to either: (1) show cause as to why GRDA's protocols under the SPP Tariff remain just and reasonable and not unduly discriminatory or preferential, or (2) explain what changes to GRDA's protocols SPP believes would remedy the identified concerns if the Commission were to determine that the protocols have, in fact, become unjust and unreasonable or unduly discriminatory or preferential and, therefore, proceed to establish replacement protocols.

SPP's response is due on December 12, 2022.

EL22-68

Order on Formula Rate Protocols and Establishing a Show Cause Proceeding regarding Lincoln Electric System's ("LES") Formula Rate Protocols

On October 12, 2022, SPP filed a Motion to Hold Section 206 Proceeding in Abeyance. SPP requested that the Commission hold this proceeding in abeyance until it has completed its review and issued an order on the proposed revisions to the formula rate protocols filed in Docket No. ER23-69-000.

EL22-69

Order on Formula Rate Protocols and Establishing a Show Cause Proceeding regarding Nebraska Public Power District's ("NPPD") Formula Rate Protocols

On October 3, 2022, SPP filed a Motion to Hold Section 206 Proceeding in Abeyance. SPP requested that the Commission hold this proceeding in abeyance until it has completed its review and issued an order on the proposed revisions to the formula rate protocols filed in Docket No. ER22-2974.

EL22-70

Order on Formula Rate Protocols and Establishing a Show Cause Proceeding regarding Omaha Public Power District's ("OPPD") Formula Rate Protocols

On October 12, 2022, SPP filed a Motion to Hold Section 206 Proceeding in Abeyance. SPP requested that the Commission hold this proceeding in abeyance until it has completed its review and issued an order on the proposed revisions to the formula rate protocols filed in Docket No. ER23-72-000.

EL22-89

Complaint and Petition for Limited Waiver of Cage Ranch Solar, LLC and Cage Ranch Solar II, LLC ("Cage Ranch")

On October 11, 2022, SPP filed an answer in response to the Complaint filed by Cage Ranch Solar, LLC and Cage Ranch Solar II, LLC.

ER18-2358

Submission of Tariff Revisions to Add Additional Facilities for GridLiance High Plains LLC ("GridLiance")

On October 24, 2022, SPP submitted its compliance filing in response to the order issued on September 22, 2022.

On October 26, 2022, GridLiance High Plains LLC filed a Request for Rehearing or, in the Alternative, Clarification of the order issued on September 22, 2022.

Regulatory Status Report

Jurisdiction: FERC	ER20-1954	Submission of Order No. 864 Compliance Filing Revising Transmission Formula Rate Template of ITC Great Plains, LLC ("ITC") On October 7, 2022, SPP, on behalf of ITC Great Plains, LLC, submitted a revised compliance filing to modify ITC Great Plains, LLC's formula rate in Addendum 9 to Attachment H in response to Order No. 864.
	ER20-2040	Submission of Order No. 864 Compliance Filing Revising Transmission Formula Rate of Prairie Wind Transmission, LLC ("Prairie Wind") On October 28, 2022, SPP, on behalf of Prairie Wind Transmission, LLC, submitted an amended compliance filing.
	ER20-2041	Submission of Order No. 864 Compliance Filing Revising Transmission Formula Rate of Evergy Metro, Inc. On October 28, 2022, SPP, on behalf of Evergy Kansas Metro, Inc., submitted an amended compliance filing.
	ER20-2042	Submission of Order No. 864 Compliance Filing Revising Transmission Formula Rate of Evergy Missouri West, Inc. On October 28, 2022, SPP, on behalf of Evergy Missouri West, Inc., submitted an amended compliance filing.
	ER20-2044	Submission of Order No. 864 Compliance Filing Revising Transmission Formula Rate Template of Evergy Kansas Central, Inc. On October 28, 2022, SPP, on behalf of Evergy Kansas Central, Inc., submitted an amended compliance filing.
	ER22-1500	Submission of Revisions to Formula Rate Template for Sunflower Electric Power Corporation On October 3, 2022, Judge Hessler issued an Order Scheduling Second Settlement Conference to be held on November 29, 2022. On October 13, 2022, Judge Hessler issued the First Status Report of Settlement Judge, recommending that settlement judge procedures continue.
	ER22-1525	Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for People's Electric Cooperative ("PEC") On October 19, 2022, Judge Hurt issued an Order Scheduling Settlement Conference to be held on December 7, 2022.
	ER22-1697	Order No. 2222 Compliance Filing (Revision Request 468) On October 12, 2022, SPP submitted its response to the letter requesting additional information issued on August 12, 2022.
	ER22-1719	Submission of Tariff Revisions to Establish Zonal Planning Criteria (Revision Request 477) On October 20, 2022, FERC issued an Order Addressing Arguments Raised on Rehearing and Granting Clarification, in Part.
	ER22-1846	Submission of Tariff Revisions to Add the Waiver of Base Plan Allocation Methodology in Section III.E of Attachment J (Revision Request 483) On October 5, 2022, SPP filed an answer in response to the comments and protest submitted regarding SPP's response to the letter requesting additional information. On October 21, 2022, the Indicated Transmission Owners filed an answer in response to SPP's answer filed on October 5, 2022.

Regulatory Status Report

Jurisdiction: FERC	ER22-1846	<p>On October 28, 2022, FERC issued an order accepting SPP's revisions to Attachment J, Section III of the Tariff to establish an alternative process that would allow an entity to apply for an exception to the current cost allocation process that would allow the remaining costs for one or more specific upgrades between 100 kV and 300 kV to be fully allocated prospectively on a region-wide basis, to be effective August 1, 2022, subject to a compliance filing.</p> <p>SPP's compliance filing is due on November 28, 2022.</p>
	ER22-1905	<p>Submission of Tariff Revisions to Define Electromagnetic Transient Study (Revision Request 455)</p> <p>On October 7, 2022, FERC issued an order accepting SPP's revisions to Attachment V of the Tariff to define Electromagnetic Transient Study and to specify that the Interconnection Customer is responsible for implementing mitigation prior to the injection of power into the SPP Transmission System if needed.</p> <p>An effective date of August 1, 2022 was granted.</p>
	ER22-2083	<p>Revisions to Formula Rate Template for Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.</p> <p>On October 5, 2022, Evergy Kansas Central, Inc. filed an answer in response to the Protest filed by the Kansas Customers on September 19, 2022.</p> <p>On October 28, 2022, FERC issued an Order Rejecting Tariff Revisions.</p>
	ER22-2371	<p>Generator Interconnection Agreement ("GIA") between Flat Ridge 5 Wind Energy LLC ("Flat Ridge") as Interconnection Customer and Evergy Kansas Central, Inc. ("Evergy") as Transmission Owner</p> <p>On October 11, 2022, Flat Ridge 5 Wind Energy LLC and Cowskin Solar Energy LLC filed a Request for Reconsideration and Rehearing of the order issued on September 9, 2022.</p>
	ER22-2372	<p>Generator Interconnection Agreement ("GIA") between Cowskin Solar Energy LLC ("Cowskin") as Interconnection Customer and Evergy Kansas Central, Inc. ("Evergy") as Transmission Owner</p> <p>On October 11, 2022, Flat Ridge 5 Wind Energy LLC and Cowskin Solar Energy LLC filed a Request for Reconsideration and Rehearing of the order issued on September 9, 2022.</p>
	ER22-2379	<p>Generator Interconnection Agreement ("GIA") between Ponderosa Wind II, LLC ("Ponderosa") as Interconnection Customer and Southwestern Public Service Company ("SPS") as Transmission Owner</p> <p>On October 20, 2022, Southwestern Public Service Company filed Comments in Support of SPP's September 29, 2022 filing.</p>

Regulatory Status Report

Jurisdiction: ER22-2611
FERC

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Basin Electric Power Cooperative ("Basin") as Network Customer, and Basin, Central Power Electric Cooperative, Inc., Corn Belt Power Cooperative, East River Electric Power Cooperative, Inc., Missouri River Energy Services, Mountrail-Williams Electric Cooperative, Northwest Iowa Power Cooperative, Nebraska Public Power District, NorthWestern Corporation, Tri-State Generation and Transmission Association, Inc., and Western Area Power Administration as Host Transmission Owners

On October 3, 2022, FERC issued an order accepting the agreement, effective August 1, 2022 as requested.

This order constitutes final agency action.

ER22-2654

Revisions to Transmission Formula Rate Protocols for Grand River Dam Authority ("GRDA")

On October 11, 2022, FERC issued an order accepting the Tariff revisions filed on August 12, 2022, to be effective October 12, 2022.

The Commission found that the proposed revisions to Grand River Dam Authority's protocols do not fully respond to the Commission's Show Cause Order. Accordingly, the Commission directed SPP to either: (1) show cause as to why GRDA's protocols under the SPP Tariff remain just and reasonable and not unduly discriminatory or preferential, or (2) explain what changes to GRDA's protocols SPP believes would remedy the identified concerns if the Commission were to determine that the protocols have, in fact, become unjust and unreasonable or unduly discriminatory or preferential and, therefore, proceed to establish replacement protocols.

SPP's response is due on December 12, 2022.

On October 19, 2022, Omaha Public Power District filed a Motion to Intervene.

ER22-2660

Submission of Revisions to the Formula Rate Template of Southwestern Public Service Company

On October 7, 2022, SPP submitted an amended filing.

On October 24, 2022, FERC issued an order accepting the revisions to modify Southwestern Public Service Company's formula rate template contained in Addendum 5 to Attachment H of the Tariff to incorporate revisions that were previously accepted by the Commission in Docket No. ER22-201.

An effective date of May 19, 2021 was granted.

ER22-2685

Submission of Revisions to Western Markets Executive Committee ("WMEC") Charter

On October 7, 2022, FERC issued an order accepting SPP's revisions to the Western Energy Imbalance Service Rate Schedule Tariff to modify the Western Markets Executive Committee Charter.

An effective date of October 18, 2022 was granted.

This order constitutes final agency action.

Regulatory Status Report

Jurisdiction: FERC	ER22-2743	Transmission Interconnection Agreement between Mountrail-Williams Electric Cooperative ("MWEC") and Lower Yellowstone Rural Electric Cooperative ("LYREC"), with SPP as Signatory On October 21, 2022, FERC issued an order accepting the agreement, effective November 1, 2022 as requested. This order constitutes final agency action.
	ER22-2744	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Metro, Inc. ("Evergy Metro") as Network Customer and Evergy Metro, Evergy Missouri West, Inc. ("Evergy Missouri West"), and Evergy Kansas Central, Inc. ("Evergy Kansas Central") as Host Transmission Owners On October 7, 2022, FERC issued an order accepting the agreement, effective September 1, 2022 as requested. This order constitutes final agency action.
	ER22-2749	Submission of Tariff Revisions to add Surety Bonds as a Form of Financial Security (Revision Request 484) On October 27, 2022, FERC issued an order accepting SPP's revisions to Attachment X of the Tariff to add Surety Bonds as a form of Financial Security. An effective date of November 1, 2022 was granted. This order constitutes final agency action.
	ER22-2838	Shared Network Upgrade Facilities Construction Agreement among Panhandle Solar, LLC ("Panhandle"), Ponderosa Wind II, LLC ("Ponderosa"), Oklahoma Gas and Electric Company ("OG&E") and SPP On October 27, 2022, SPP submitted an amended filing.
	ER22-2856	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, People's Electric Cooperative ("People's Electric") as Network Customer, and American Electric Power Service Corporation ("AEP"), Oklahoma Gas and Electric Company ("OG&E") and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owners; and NOA with Southwestern Power Administration ("SPA") as Transmission Owner On October 24, 2022, FERC issued an order accepting the agreement, effective October 1, 2022 as requested. This order constitutes final agency action.
	ER22-2885	Request of 1000 Mile Solar, LLC for Limited Waiver of Section 8.14 of Attachment V of SPP's Tariff On October 4, 2022, SPP filed a Motion to Intervene and Comments.
	ER22-2928	Submission of Revisions to the Joint Operating Agreement Between Southwest Power Pool, Inc. and Associated Electric Cooperative, Inc. On October 14, 2022, Associated Electric Cooperative, Inc. filed a Motion to Intervene and Comments in support.

Regulatory Status Report

Jurisdiction: ER22-2968
FERC

Submission of Tariff Revisions to Add Provisions for Self-Funding Network Upgrades and System Protection Facilities (Revision Request 465)

On October 3, 2022, the American Clean Power Association filed a Motion for Extension of Time to submit comments and protests.

On October 12, 2022, FERC issued a notice denying the request for an extension of time to file comments.

On October 21, 2022, ITC Great Plains, LLC filed a Motion to Intervene and Comments in support.

On October 21, 2022, Southwestern Public Service Company filed Comments in support.

On October 21, 2022, the Clean Energy Advocates filed a Protest.

ER22-2974 **Revisions to Formula Rate Protocols for the Nebraska Public Power District ("NPPD")**

On October 4, 2022, SPP submitted an amended filing on behalf of Nebraska Public Power District.

On October 14, 2022, Nebraska Public Power District filed a Motion to Intervene.

On October 18, 2022, Basin Electric Power Cooperative filed a Motion to Intervene.

ER22-379 **Submission of Tariff Revisions to Implement Effective Load Carrying Capability Methodology (Revision Request 418)**

On October 3, 2022, FERC issued a Notice of Denial of Rehearing by Operation of Law and Providing for Further Consideration of the order issued on August 5, 2022.

On October 13, 2022, SPP filed an answer in response to the Protest filed by the Clean Energy Advocates on September 27, 2022.

ER22-469 **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, American Electric Power Service Corporation ("AEP") as Network Customer and Host Transmission Owner, and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owner**

On October 5, 2022, SPP submitted the response to the letter requesting additional information issued on April 8, 2022.

ER22-643 **Transmission Interconnection Agreement between Southwestern Power Administration ("Southwestern") and AEP Oklahoma Transmission Company, LLC ("AEP"), with SPP as Signatory**

On October 5, 2022, SPP submitted the response to the letter requesting additional information issued on April 8, 2022.

ER22-644 **Transmission Interconnection Agreement between Southwestern Power Administration ("Southwestern") and Public Service Company of Oklahoma ("PSO"), with SPP as Signatory**

On October 5, 2022, SPP submitted the response to the letter requesting additional information issued on April 8, 2022.

ER23-11 **Ministerial Filing of Non-Substantive Tariff Revisions**

On October 4, 2022, SPP submitted for filing the re-collation of Rate Schedule FERC No. 9 contained in SPP's Rate Schedules and Seams Agreements Tariff.

Regulatory Status Report

Jurisdiction: ER23-13
FERC

Generator Interconnection Agreement ("GIA") between Thunderhead Wind Energy LLC ("Thunderhead") as Interconnection Customer and Nebraska Public Power District ("NPPD") as Transmission Owner

On October 4, 2022, SPP submitted an executed GIA between SPP as Transmission Provider, Thunderhead Wind Energy LLC as Interconnection Customer, and Nebraska Public Power District as Transmission Owner. SPP Service Agreement No. Fourth Revised 3293.

An effective date of October 5, 2022 was requested.

On October 25, 2022, Western Area Power Administration filed a Motion to Intervene and Comments.

On October 26, 2022, Thunderhead Wind Energy LLC filed a Motion to Intervene Out-of-Time.

ER23-155 **Facilities Service Agreement among SPP as Transmission Provider, Pixley Solar Energy LLC ("Pixley") as Customer and ITC Great Plains, LLC ("ITC") as Owner**

On October 21, 2022, SPP submitted an executed Facilities Service Agreement among SPP as Transmission Provider, Pixley Solar Energy LLC as Customer and ITC Great Plains, LLC as Owner. SPP Service Agreement No. 4028.

An effective date of December 20, 2022 was requested.

ER23-17 **Transmission Interconnection Agreement between Southwestern Power Administration ("Southwestern") and Grand River Dam Authority ("GRDA"), with SPP as Signatory**

On October 5, 2022, SPP submitted an executed interconnection and operating agreement between Southwestern Power Administration and Grand River Dam Authority, with SPP as signatory. SPP Service Agreement No. 4019.

An effective date of October 1, 2022 was requested.

ER23-176 **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, East Texas Electric Cooperative, Inc. ("ETEC") as Network Customer, and American Electric Power Service Corporation ("AEP") as Host Transmission Owner**

On October 25, 2022, SPP submitted an executed NITSA between SPP as Transmission Provider, East Texas Electric Cooperative, Inc. as Network Customer, as well as a NOA with American Electric Power Service Corporation as Host Transmission Owner. SPP Service Agreement No. Twelfth Revised 1067.

An effective date of October 1, 2022 was requested.

Regulatory Status Report

Jurisdiction: ER23-18
FERC

Agreement Establishing a Pseudo-Tie Electrical Interconnection Point Where There Is No Applicable Joint Operating Agreement with an External Balancing Authority between SPP, American Electric Power Service Corporation as the Market Participant, and Southwestern Power Administration as the External Balancing Authority

On October 5, 2022, SPP submitted an executed Agreement Establishing a Pseudo-Tie Electrical Interconnection Point Where There Is No Applicable Joint Operating Agreement with an External Balancing Authority among SPP, American Electric Power Service Corporation, as Agent for Public Service Company of Oklahoma and Southwestern Electric Power Company, as the Market Participant, and Southwestern Power Administration as the External Balancing Authority. SPP Service Agreement No. First Revised 3910.

An effective date of October 3, 2022 was requested.

On October 17, 2022, American Electric Power Service Corporation filed a Motion to Intervene.

ER23-183

Market Participant Service Agreement for Market Participants in the Western Energy Imbalance Service Market Between Southwest Power Pool, Inc. ("SPP") and Black Hills Colorado Electric, LLC ("Black Hills Colorado")

On October 25, 2022, SPP submitted an executed Market Participant Service Agreement for Market Participants in the Western Energy Imbalance Service Market between SPP and Black Hills Colorado Electric, LLC. SPP Service Agreement No. 4020.

An effective date of November 1, 2022 was requested.

ER23-184

Market Participant Service Agreement for Market Participants in the Western Energy Imbalance Service Market Between Southwest Power Pool, Inc. ("SPP") and Black Hills Power, Inc. ("Black Hills Power")

On October 25, 2022, SPP submitted an executed Market Participant Service Agreement for Market Participants in the Western Energy Imbalance Service Market between SPP and Black Hills Power, Inc. SPP Service Agreement No. 4021.

An effective date of November 1, 2022 was requested.

ER23-187

Market Participant Service Agreement for Market Participants in the Western Energy Imbalance Service Market Between Southwest Power Pool, Inc. ("SPP") and Cheyenne Light, Fuel and Power Company ("Cheyenne Light")

On October 25, 2022, SPP submitted an executed Market Participant Service Agreement for Market Participants in the Western Energy Imbalance Service Market between SPP and Cheyenne Light, Fuel and Power Company. SPP Service Agreement No. 4022.

An effective date of November 1, 2022 was requested.

Regulatory Status Report

Jurisdiction: ER23-190
FERC

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, City of New Madrid, Missouri ("Madrid") as Network Customer, and Southwestern Power Administration ("Southwestern") as Host Transmission Owner

On October 26, 2022, SPP submitted an executed NITSA between SPP as Transmission Provider, City of New Madrid, Missouri as Network Customer, as well as a NOA with Southwestern Power Administration as Host Transmission Owner. SPP Service Agreement No. 3987.

An effective date of October 1, 2022 was requested.

ER23-201

Petition of Southwest Power Pool, Inc. for Waiver of Tariff Provisions to Enable SPP to Extend the Timeline for Completing the 20-Year Assessment Planning Study to July 2023

On October 26, 2022, SPP submitted a petition requesting that the Commission grant a limited waiver of the provisions in Attachment O of the Tariff to enable SPP to extend its timeline for completing its 20-Year Assessment planning study to July 2023. SPP requested the Commission issue an order by December 31, 2022.

On October 27, 2022, American Electric Power Service Corporation filed a Motion to Intervene.

ER23-208

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Metro, Inc. ("Evergy Metro") as Network Customer and Evergy Metro, Evergy Missouri West, Inc. ("Evergy Missouri West"), and Evergy Kansas Central, Inc. ("Evergy Kansas Central") as Host Transmission Owners

On October 27, 2022, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider, Evergy Metro, Inc. as Network Customer and Evergy Metro, Evergy Missouri West, Inc., and Evergy Kansas Central, Inc. as Host Transmission Owners. SPP Service Agreement No. Twenty-Ninth Revised 1276.

An effective date of January 1, 2023 was requested.

ER23-211

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Evergy Metro, Inc. ("Evergy") as Host Transmission Owner

On October 27, 2022, SPP submitted an executed NITSA between SPP as Transmission Provider, Kansas Municipal Energy Agency as Network Customer, as well as a NOA with Evergy Metro, Inc. as Host Transmission Owner. SPP Service Agreement No. Thirteenth Revised 1266.

An effective date of January 1, 2023 was requested.

ER23-226

Submission of Fourth Amended and Restated Western Joint Dispatch Agreements

On October 28, 2022, SPP submitted revisions to the Western Energy Imbalance Service Rate Schedule Tariff to modify previously approved Western Joint Dispatch Agreements ("WJDA") between SPP and certain Western Energy Imbalance Service Participants ("WEIS Participant"). SPP also submitted the WJDAs between SPP and Black Hills Power, Inc. and Cheyenne Light, Fuel and Power Company, two new WEIS Participants.

An effective date of December 28, 2022 was requested.

Regulatory Status Report

Jurisdiction: FERC	ER23-231	Submission of Tariff Revisions to Update the list of Grandfathered Agreements in Attachment W (Revision Request 507) On October 28, 2022, SPP submitted revisions to Attachment W of the Tariff to update the list of Grandfathered Agreements. An effective date of January 1, 2023 was requested.
	ER23-69	Revisions to Formula Rate Protocols for Lincoln Electric System ("LES") On October 12, 2022, SPP, on behalf of Lincoln Electric System, submitted revisions to LES' Transmission Formula Rate Protocols be contained in Addendum 6 to Attachment H of the Tariff. An effective date of December 12, 2022 was requested. On October 12, 2022, Lincoln Electric System filed a Motion to Intervene. On October 21, 2022, Basin Electric Power Cooperative filed a Motion to Intervene. On October 25, 2022, Nebraska Public Power District filed a Motion to Intervene.
	ER23-72	Revisions to Formula Rate Protocols for Omaha Public Power District ("OPPD") On October 12, 2022, SPP, on behalf of Omaha Public Power District, submitted revisions to OPPD's Transmission Formula Rate Protocols to be contained in Addendum 8 to Attachment H of the Tariff. An effective date of December 12, 2022 was requested. On October 19, 2022, Omaha Public Power District filed a Motion to Intervene. On October 25, 2022, Omaha Public Power District filed Comments. On October 26, 2022, Nebraska Public Power District filed a Motion for Leave to Intervene and Comments. On October 28, 2022, Nebraska City Utilities filed a Motion to Intervene. On October 28, 2022, The City of Falls City, Nebraska Utility Department filed a Motion to Intervene.
	ES22-33	Application of Southwest Power Pool, Inc. ("SPP") Under Section 204 of the Federal Power Act for an Order Authorizing the Issuance of Securities On October 24, 2022, SPP filed its Report of Securities Issued.
	RM22-13	Credit-Related Information Sharing in Organized Wholesale Electric Markets On October 7, 2022, the SPP Market Monitoring Unit filed comments in response to the Notice of Proposed Rulemaking. On October 7, 2022, the ISO/RTO Council filed comments in response to the Notice of Proposed Rulemaking.
	RM22-14	Improvements to Generator Interconnection Procedures and Agreements On October 13, 2022, SPP filed comments in response to the Notice of Proposed Rulemaking. On October 13, 2022, the ISO/RTO Council filed comments in response to the Notice of Proposed Rulemaking.

Regulatory Status Report

Jurisdiction: RM22-14
FERC

On October 18, 2022, the Edison Electric Institute filed a Motion for Extension of Time to Submit Reply Comments.

On October 28, 2022, FERC issued a notice granting an extension of time to December 14, 2022 to file reply comments.

Regulatory Status Report

Jurisdiction:
State of
Missouri

EA-2022-0234 **In the Matter of the Application of NextEra Energy Transmission Southwest, LLC for a Certificate of Public Convenience and Necessity to Construct, Install, Own, Operate, Maintain, and Otherwise Control and Manage a 345 kV Transmission Line and Associated Facilities in Barton and Japer Counties, Missouri**

On October 14, 2022, Claire M. Eubanks, PE filed Rebuttal Testimony on behalf of the Commission staff.

On October 14, 2022, Sarah L.K. Lange filed Rebuttal Testimony on behalf of the Commission staff.

On October 14, 2022, Seoung Joun Won, PhD filed Rebuttal Testimony on behalf of the Commission staff.

On October 25, 2022, NextEra Energy Transmission Southwest, LLC filed a Motion to Suspend Procedural Schedule to allow the parties to formalize a settlement agreement meant to resolve all open issues in this proceeding.

On October 25, 2022, the Commission issued an Order Granting Motion to Suspend Procedural Schedule.

On October 31, 2022, NextEra Energy Transmission Southwest, LLC filed a Status Report stating the parties expect to file a stipulation and agreement by November 7, 2022.

On October 31, 2022, the Commission issued an Order Granting Request for Extension of Time to file the stipulation and agreement.

Regulatory Status Report

Jurisdiction:
State of New
Mexico

13-00031-UT

In the Matter of Southwestern Public Service Company's ("SPS") Request for Permanent Approval to Participate in the Southwest Power Pool Regional Transmission Organization ("RTO")

On October 14, 2022, SPP filed a final draft of the 2022 Integrated Transmission Planning Assessment Report in accordance with Section 12 of the Unopposed Stipulation.

Regulatory Status Report

Jurisdiction:
United States
Court of
Appeals

- 20-1429** **Xcel Energy Services Inc.'s Petition for Review of the Order on Complaint and Order Granting Rehearing for Further Consideration issued in Docket No. EL18-9 Regarding Attachment Z2**
On October 11, 2022, Kansas Electric Power Cooperative, Inc. and Xcel Energy Services Inc. filed an Opening Joint Brief.
- 22-1049** **Xcel Energy Services Inc.'s Petition for Review of the Order on Complaint and Order Granting Rehearing for Further Consideration issued in Docket No. EL18-9 Regarding Attachment Z2**
On October 11, 2022, Kansas Electric Power Cooperative, Inc. and Xcel Energy Services Inc. filed an Opening Joint Brief.
- 22-1059** **Tenaska Clear Creek Wind, LLC's ("Tensaka") Petition for Review of Orders Issued in Docket No. EL21-77**
On October 7, 2022, Tenaska Clear Creek Wind, LLC filed an Unopposed Motion to Hold Proceedings in Abeyance.
On October 20, 2022, the court issued an order holding this case in abeyance. The parties were directed to file motions to govern future proceedings in this case by December 6, 2022.
- 22-1064** **Kansas Electric Power Cooperative, Inc.'s Petition for Review of Orders Issued in Docket No. EL17-21 Regarding Attachment Z2**
On October 11, 2022, Kansas Electric Power Cooperative, Inc. and Xcel Energy Services Inc. filed an Opening Joint Brief.
- 22-1162** **Milligan 3 Wind LLC's Petition for Review of Orders Issued in Docket Nos. ER22-667 and ER22-822**
On October 18, 2022, Milligan 3 Wind, LLC filed an Unopposed Motion to Govern Future Proceedings and Requesting Continued Abeyance.
On October 20, 2022, the court issued an order granting the motion to hold this case in abeyance. The parties were directed to file motion to govern further proceedings by December 19, 2022.
- 22-1221** **Evergy Companies' Petition for Review of Order Issued in ER22-1719-000**
On October 3, 2022, the Evergy Companies and GridLiance High Plains LLC filed a reply to FERC's response to the motion to set briefing intervals.
On October 4, 2022, the Evergy Companies and GridLiance High Plains LLC filed a response in opposition to the motion filed by FERC to hold this case in abeyance.
On October 13, 2022, FERC filed a reply in support of the motion to hold case in abeyance.
On October 21, 2022, the Evergy Companies and GridLiance High Plains LLC filed an Unopposed Motion to Amend Petitions for Review.
On October 24, 2022, FERC filed a response to the motion to amend petitions for review.
On October 25, 2022, Oklahoma Gas and Electric Company filed a Notice of Intent to Participate in Support of Petitioners and Statement of Issues.
On October 28, 2022, the court issued an order directing respondent to file the certified index to the record within 7 days. The motion to hold this case in abeyance was dismissed as moot.

Regulatory Status Report

Jurisdiction: 22-1252
**United States
Court of
Appeals**

**GridLiance High Plains LLC's Petition for Review of Order Issued in
ER22-1719-000**

On October 3, 2022, the Evergy Companies and GridLiance High Plains LLC filed a reply to FERC's response to the motion to set briefing intervals.

On October 4, 2022, the Evergy Companies and GridLiance High Plains LLC filed a response in opposition to the motion filed by FERC to hold this case in abeyance.

On October 13, 2022, FERC filed a reply in support of the motion to hold case in abeyance.

On October 21, 2022, the Evergy Companies and GridLiance High Plains LLC filed an Unopposed Motion to Amend Petitions for Review.

On October 24, 2022, FERC filed a response to the motion to amend petitions for review.

On October 25, 2022, Oklahoma Gas and Electric Company filed a Notice of Intent to Participate in Support of Petitioners and Statement of Issues.

On October 28, 2022, the court issued an order directing respondent to file the certified index to the record within 7 days. The motion to hold this case in abeyance was dismissed as moot.