

Southwest Power Pool
Supply Adequacy Working Group
Net Conference
January 24, 2023 8 am – 4 pm

Summary of Motions and Action Items

1. Motion: To approve the 2023 LOLE study scope as edited and with action items taken during the 1/24/2023 SAWG meeting.

Motion made by Colton Kennedy

2nd by Jim Jacoby

Vote Passed

- Yes - Eighteen (18)
- No - Zero (0)
- Abstention - Two (2) by Tenaska and Nebraska Public Power District

2. Motion: To approve RR 536 and RR 537 as presented and edited, with request for staff to draft language in a business practice to define a seven day window from notification of deficiency capacity to allow for GO/LRE modifications.

Motion made by Tim Cervený

2nd by Aaron Castleberry

Vote Passed

- Yes - Twelve (12)
- No - Zero (0)
- Abstention - Eight (8) by Heartland, GRDA, Nextera, American Electric Power, Tenaska, Golden Spread Electric Cooperative, Dogwood, and KMEA

3. Action Item: Draft language for the Business Practices to define a seven (7) day window for notifications of deficient capacity to allow for GO/LRE notifications

4. Action Item: Study the impacts to the Planning Reserve Margin for RPA 2.6 and RPA 2.7 initiatives (Run scenario with and without modeling parameters)

5. Action Item: Look into posting the 40 synthetic hourly load profile years on a LOLE zone basis

6. Action Item: Look into calculating the 5/5 EFORd calculation for the Performance Based Accreditation Example

7. Action Item: Look into creating a Performance Based Accreditation spreadsheet in which the calculations are completed when data is entered. This will allow LREs to know where they stand when they enter values

8. Action Item: Peak Demand scaling on a seasonal aspect instead of a Yearly Peak aspect

9. Action Item: What load profiles are being used for the LOLE Studies

Meeting Minutes

January 24, 2023

Member Attendance

Aaron Castleberry	Oklahoma Gas & Electric
Aaron Ramsdell	Basin
Adam Graff	Heartland
Amy Newton	City Utilities of Springfield
Ben Elsey	XCEL Energy
Brian Berkstresser	Liberty Utilities
Colton Kennedy	Omaha Public Power District
David Sonntag	Western Farmers Electric Cooperative
Tim Hooker (Proxy) for Eric Alexander	GRDA
Ernesto Perez	GDS Associates, Inc.
Jeffrey Plew	NextEra Energy Resources
Tim Owens (Proxy) for Jim Fehr	Nebraska Public Power District
Jim Jacoby	American Electric Power
Jodi Knutson	WAPA
John Varnell	Tenaska
Natasha Henderson	Golden Spread Electric Cooperative
Rob Janssen	Dogwood
Tim Cerveny	MEAN
Tom Hestermann	Sunflower Electric Power Corporation
Tom Saitta	KMEA

Administrative Items

1. SAWG Chair, Natasha Henderson, called the meeting to order at 8:00 am on the January 24, 2023
2. Notice of Quorum
3. The draft agenda was reviewed with no changes

Consent Agenda

No discussion or comments on the December 6-7, 2023 Meeting Minutes.
December Meeting Minutes Passed with no objections/abstentions.

2023 LOLE Study Scope

Discussion surrounding the 2023 LOLE Study Scope.

Made the following edits during the meeting:

1. Changed 'utilized' to 'evaluated' on pg. 14 in the Expected Unserved Energy (EUE) section.
2. Changed 'trails' to 'trials' on pg. 15 in the Additional Assumptions section
3. Changed 'Forego' to 'Depletion of' on pg. 15 in the Additional Assumptions section
4. Strikethrough of the Economic Uncertainty row in the 2023 vs 2021 Study Differences section on pg. 16

Motion to approve the 2023 LOLE study scope as edited and with action items taken during the 1/24/2023 SAWG meeting.

Motion made by Colton Kennedy

2nd by Jim Jacoby

Vote Passed

- Yes - Eighteen (18)
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- Abstention - Two (2) by Tenaska and Nebraska Public Power District

RR 536 and RR 537 Discussion

Made a couple changes to the RR 536 language. Removed the word 'subsequently' from Section 14.2.1.E and 14.2.2.F. Added the language 'the LRE had not contracted to sell capacity to another entity external to SPP's Balancing Authority Area after the approval of the PRM change and had LRE Deficient Capacity; and' from Section 14.2.2.ii. Added the following language to Section 14.1.1 'except as provided under the alternative Deficiency Payment provisions'

Made one change to the RR 537 language. Removed the word 'subsequently' from Section 14.2.E

Motion: To approve RR 536 and RR 537 as presented and edited, with request for staff to draft language in a business practice to define a seven day window from notification of deficiency capacity to allow for GO/LRE modifications.

Motion made by Tim Cerveny

2nd by Aaron Castleberry

Vote Passed

- Yes - Twelve (12)
- No - Zero (0)
- Abstention - Eight (8) by Heartland, GRDA, Nextera, American Electric Power, Tenaska, Golden Spread Electric Cooperative, Dogwood, and KMEA

Performance Based Accreditation Update

Discussed the PBA example spreadsheet and accompanying RR language.

Action Item: Look into calculating the 5/5 EFORD calculation for the Performance Based Accreditation Example

Action Item: Look into creating a Performance Based Accreditation spreadsheet in which the calculations are completed when data is entered. This will allow LREs to know where they stand when they enter values

Demand Response

Brooke Keene (SPP Staff) gave a presentation on how the market handles Market Registered Demand Response programs especially surrounding how they are registered and dispatched. Discussion surrounding what the Demand Response Small group has been discussing and their future steps forward.



Future Meetings

February 2, 2023 – Net Conference – 8 am – 12 pm

February 22 and 23, 2023 – Face to Face – Irving, TX (Tenaska Offices) – (Day 1: 8 am – 5 pm)
(Day 2: 8 am – 12 pm)

March 22, 2023 – Virtual Meeting – 8 am – 12 pm

April 13, 2023 – Virtual Meeting – 8 am – 4 pm

May 24 and 25, 2023 – Face to Face – Tulsa, OK (GRDA Offices) – (Day 1: 8 am – 5 pm)
(Day 2: 8 am – 12 pm)

June 28, 2023 – Net Conference – 8 am – 4pm

July – No Meeting

August 16, 2023 – Net Conference – 8 am – 4 pm

September 26 and 27, 2023 – Face to Face – Juno Beach, FL (Nextera Offices) – (Day 1: 8 am – 5 pm)
(Day 2: 8 am – 12 pm)

October 18, 2023 – Net Conference – 8 am – 4 pm

November 2023 – No Meeting

December 6 and 7, 2023 – Face to Face – Denver, CO (Xcel Energy Offices) – (Day 1: 8 am – 5 pm)
(Day 2: 8 am – 12 pm)

Administrative Items

1. Natasha Henderson adjourned the meeting at 4 pm on January 24, 2023

Respectfully Submitted,

Brad Payne

Secretary