



Southwest Power Pool
Supply Adequacy Working Group
Net Conference
February 2, 2023 8 am – 11:15 am

Summary of Motions and Action Items

1. Action Item: Need to have continued discussion with ORWG surrounding the HITT C3 ESR Study
2. Action Item: Look into getting a further out MW value for consideration in the ELCC study scope

Meeting Minutes*

February 2, 2023

Member Attendance

Aaron Castleberry	Oklahoma Gas & Electric
Aaron Ramsdell	Basin
Adam Graff	Heartland
Amy Newton	City Utilities of Springfield
Ben Elsey	XCEL Energy
Brian Berkstresser	Liberty Utilities
Colton Kennedy	Omaha Public Power District
David Sonntag	Western Farmers Electric Cooperative
Eric Alexander	GRDA
Sydney Sprague (Proxy) for Ernesto Perez	GDS Associates, Inc.
Jeffrey Plew	NextEra Energy Resources
Jim Fehr	Nebraska Public Power District
Jim Jacoby	American Electric Power
Jodi Knutson	WAPA
John Varnell	Tenaska
Natasha Henderson	Golden Spread Electric Cooperative
Rob Janssen	Dogwood
Tim Cerveny	MEAN
Tom Hestermann	Sunflower Electric Power Corporation
Tom Saitta	KMEA

Administrative Items

1. SAWG Chair, Natasha Henderson, called the meeting to order at 8:00 am on the February 2, 2023
2. Notice of Quorum
3. The draft agenda was reviewed

Joined ORWG call to discuss HITT C3 ESR study

Discussion surround the joint recommendation that needs to be made to MOPC about potential options surrounding the determination of a maximum amount of ESRs being used for Resource Adequacy: Using ELCC study to determine the appropriate accreditation given to ESRs (SAWG's recommendation) or to impose a participation limit on the amount of ESRs allowed to be used in a Resource Adequacy portfolio (ORWG's recommendation). There was discussion surrounding the potential for the REAL team to oversee this item for discussion and determination. ORWG will still discuss after SAWG leaves the call. ORWG to bring back a recommendation for the SAWG to review at their Feb. meeting.

ELCC Study Updates and Considerations

Discussion surrounding the new aggregated summer and winter ESR study results along with the modeling input data. Talked about future improvements/study assumptions to the 2023 ELCC study. For Wind and solar there is to be summer season aggregated 40+ weather years and winter season aggregated 40+ weather years. For ESRs, both summer and winter, there will be a 8, 6, and 4 hour study with aggregated 40+ weather years. Will still need to decide if additional ELCC studies for Demand Response are still needed. Discussion about considering a system ELCC value that will hopefully reflect reliability and resource capacity contribution used in the LOLE study and facilitate ELCC resource cohesion. Discussion about better aligning the ELCC study and the LOLE studies in terms of their study inputs.



Future Meetings

February 22 and 23, 2023 – Face to Face – Irving, TX (Tenaska Offices) – (Day 1: 8 am – 5 pm)
(Day 2: 8 am – 12 pm)

March 22, 2023 – Virtual Meeting – 8 am – 12 pm

April 13, 2023 – Virtual Meeting – 8 am – 4 pm

May 24 and 25, 2023 – Face to Face – Tulsa, OK (GRDA Offices) – (Day 1: 8 am – 5 pm)
(Day 2: 8 am – 12 pm)

June 28, 2023 – Net Conference – 8 am – 4pm

July – No Meeting

August 16, 2023 – Net Conference – 8 am – 4 pm

September 26 and 27, 2023 – Face to Face – Juno Beach, FL (Nextera Offices) – (Day 1: 8:30 am – 5:30 pm)
(Day 2: 8:30 am – 12:30 pm)

October 18, 2023 – Net Conference – 8 am – 4 pm

November 2023 – No Meeting

December 6 and 7, 2023 – Face to Face – Denver, CO (Xcel Energy Offices) – (Day 1: 8 am – 5 pm)
(Day 2: 8 am – 12 pm)

Administrative Items

1. Natasha Henderson adjourned the meeting at 4 pm on January 24, 2023

Respectfully Submitted,

Brad Payne

Secretary