2022 MEMBER VALUE STATEMENT
In 2022, Southwest Power Pool provided $3.787 billion in savings and benefits to our members.
$3.787 BILLION
2022 SAVINGS AND BENEFITS

Operations and Reliability: $1.026 billion
SPP operates from a regional perspective. This reduces costs and required energy reserves and increases efficiency.

Markets: $2.304 billion
SPP’s Integrated Marketplace combines efficient and economic day-ahead, real-time and transmission markets.

Transmission: $441.0 million
SPP’s collaborative, stakeholder-driven transmission planning processes result in robust infrastructure and have rapidly and reliably integrated renewables.

Tariff, Scheduling and Services: $37.8 million
SPP’s industry-leading services and training meet the compliance, settlements, engineering, tariff and scheduling needs of our customers on a regional scale.
22:1 RETURN ON INVESTMENT

**BENEFITS**

- Tariff, Scheduling & Services: $37.8 million
- Transmission (Benefits & Savings): $977.3 million
- 2021 ATRR for 2015-2019 projects: -$536.3 million
- Transmission (Revenue Requirement): $2.304 billion

**OPERATIONS & RELIABILITY**

- Markets: $1.0257 billion
- FERC & Scheduling Fees: -$21.2 million

**COSTS**

- Net Revenue Requirement: -$170.4 million

**BENEFIT-TO-COST RATIO**

- Net Revenue Requirement: -$170.4 million
- 2021 ATRR for 2015-2019 projects: -$536.3 million
- Transmission (Revenue Requirement): -$21.2 million
- Transmission (Benefits & Savings): $977.3 million
- Tariff, Scheduling & Services: $37.8 million

Note: Chart is for illustrative purposes and not to exact scale
A HISTORY OF VALUE

No MVS calculated in 2019 as SPP conducted a methodology improvement

Operations & Reliability | Markets | Transmission | Professional Services | FERC Fees

$651 M $683 M $985 M $768 M $1423 M $2304 M
$592 M $546 M $728 M $744 M $1423 M $2304 M
$525 M $477 M $509 M $604 M $879 M $1026 M
$20 M $20 M $20 M $20 M $20 M $20 M $20 M
INDIVIDUALIZING VALUE

Benefits Related to Load Share
- Markets
- Wind Integ.
- VOT
- Capacity
- FERC Fees

Member multiplies total by their load ratio share of MWh

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RSG Benefit
Member uses a table of values to identify savings from RSG in their control zone

Range of benefits:
Low: Total / 113
High: LRS * Total

Services Benefits
- Reliability
- Tariff, Sched.
- Prof. Services

Net Unique Costs & Benefits

Member subtracts:
Their org’s Sched. 1A
Their org’s ATRR

Member adds:
Their net benefit from market participation, transmission rights, hedging and policy facilitation.