

# Regulatory Status Report

**Jurisdiction:**  
**FERC**

<b>AD23-3</b>	<b>Establishing Interregional Transfer Capability Transmission Planning and Cost Allocation Requirements</b> Several parties filed post-workshop comments.
<b>EL22-70</b>	<b>Order on Formula Rate Protocols and Establishing a Show Cause Proceeding regarding Omaha Public Power District's ("OPPD") Formula Rate Protocols</b> On May 22, 2023, FERC issued an order accepting the revisions to Addendum 8 to Attachment H of the Tariff containing Omaha Public Power District's formula rate protocols filed in Docket No. ER23-72.  An effective date of January 1, 2024 was granted.  The Commission terminated the show cause proceeding in Docket No. EL22-70.
<b>EL23-40</b>	<b>Indicated SPP Transmission Owners' Complaint Regarding Planning Reserve Margin</b> On May 3, 2023, FERC issued an Order Denying Complaint.
<b>ER18-99</b>	<b>Submission of Tariff Revisions to Incorporate GridLiance High Plains LLC's ("GridLiance") Formula Rate</b> On May 1, 2023, FERC issued a Notice of Denial of Rehearing by Operation of Law and Providing for Further Consideration of the order issued on February 28, 2023.  On May 22, 2023, Paragould Light & Water Commission, et al. filed a Petition for Review of orders issued in FERC Docket Nos. ER18-99-005 and ER18-99-007 before the United States District Court of Appeals for the District of Columbia Circuit in Case No. 23-1133.  On May 26, 2023, SPP submitted a compliance filing to update the formula rate template and implementation protocols of South Central MCN LLC, also known as GridLiance High Plains LLC, contained in Addendum 43 to Attachment H of the Tariff.
<b>ER19-1954</b>	<b>Order Nos. 845 and 845-A Compliance Filing (Revision Request 353)</b> On May 15, 2023, SPP submitted an informational report in compliance with the requirements of Section 3.5.4 of Attachment V of the Tariff.
<b>ER22-1500</b>	<b>Submission of Revisions to Formula Rate Template for Sunflower Electric Power Corporation</b> On May 10, 2023, Judge Hessler issued a Certification of Uncontested Offer of Settlement.  On May 17, 2023, Judge Satten issued an Order of Chief Judge Terminating Settlement Judge Procedures.
<b>ER22-1525</b>	<b>Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for People's Electric Cooperative ("PEC")</b> On May 19, 2023, Judge Hurt issued a Report of Settlement Judge, recommending that settlement procedures continue.
<b>ER22-1731</b>	<b>Revisions to Missouri River Energy Services ("MRES") Formula Rate</b> On May 1, 2023, Judge French issued a Certification of Uncontested Settlement.

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<b>Jurisdiction:</b> <b>FERC</b>	<b>ER22-1731</b>	<p>On May 2, 2023, Judge French issued a Final Status Report of Settlement Judge, recommending that settlement procedures be terminated.</p> <p>On May 10, 2023, Judge Satten issued an order terminating settlement judge procedures.</p> <p>On May 23, 2023, FERC issued an order approving the Joint Offer of Settlement and Settlement Agreement. A compliance filing to incorporate the revisions contained in the settlement is due on June 22, 2023.</p>
	<b>ER22-2339</b>	<p><b>Order No. 881 Compliance Filing to Implement Transmission Line Ratings (Revision Request 490)</b></p> <p>On May 18, 2023, FERC issued an order accepting SPP's compliance filing, to be effective July 12, 2025 as requested, subject to a further compliance filings.</p> <p>SPP's compliance filing is due on July 17, 2023.</p> <p>An additional compliance filing is due by November 12, 2024 to explain the timelines for calculating or submitting ambient-adjusted ratings.</p>
	<b>ER22-2344</b>	<p><b>Submission of Tariff Revisions to Allow Storage Facilities to be Transmission Only Assets (Revision Requests 419 and 476)</b></p> <p>On May 26, 2023, FERC issued an order accepting SPP's revisions to the Tariff to specify and establish the framework under which an Electric Storage Resource may be considered a transmission asset in accordance with the Tariff.</p> <p>SPP was directed to notify FERC of the actual effective date of the Tariff revisions no less than 30 days prior to the date the revisions are implemented.</p>
	<b>ER23-1225</b>	<p><b>Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, American Electric Power Service Corporation ("AEP") as Network Customer and Host Transmission Owner, and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owner</b></p> <p>On May 1, 2023, FERC issued an order accepting the agreement, effective February 1, 2023 as requested.</p>
	<b>ER23-1361</b>	<p><b>Submission of Tariff Revisions to the Generator Interconnection Agreements to Add Enhanced Indemnification Language (Revision Request 523)</b></p> <p>On May 4, 2023, FERC issued a letter stating the filing is deficient and that additional information is necessary to process the filing.</p> <p>The response is due on June 5, 2023.</p>
	<b>ER23-1480</b>	<p><b>Submission of Tariff Revisions Regarding Requirements of Resources Registering and Participating in the Energy and Operating Reserve Markets (Revision Request 526)</b></p> <p>On May 30, 2023, FERC issued an order accepting SPP's revisions to Section 2.2 of Attachment AE of the Tariff to specify the minimum size and duration requirements of Resources registering and participating in the Integrated Marketplace.</p> <p>An effective date of June 1, 2023 was granted.</p>

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<b>Jurisdiction:</b> <b>FERC</b>	<b>ER23-1484</b>	<b>Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, FreeState Electric Cooperative, Inc. ("FreeState") as Network Customer, and Evergy Kansas Central, Inc. ("Evergy") as Host Transmission Owner</b>  On May 1, 2023, FERC issued an order accepting the agreement, effective March 1, 2023 as requested.  This order constitutes final agency action.
	<b>ER23-1488</b>	<b>Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Evergy Kansas Central, Inc. ("Evergy") as Network Customer, and Evergy, Oklahoma Gas and Electric Company ("OG&amp;E") and Sunflower Electric Power Corporation ("Sunflower") as Host Transmission Owners</b>  On May 16, 2023, FERC issued an order accepting the agreement, effective March 1, 2023 as requested.  This order constitutes final agency action.
	<b>ER23-1516</b>	<b>Ministerial Filing of Non-Substantive Tariff Revisions</b>  On May 23, 2023, FERC issued an order accepting SPP's filing to make corrections to Addendum 27 to Attachment H of the Tariff due to overlapping proceedings.  Effective dates of September 1, 2021 and January 3, 2022 were granted.
	<b>ER23-1536</b>	<b>Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Arkansas Electric Cooperative Corporation ("AECC") as Network Customer, and American Electric Power Service Corporation ("AEP") and Oklahoma Gas and Electric Company ("OG&amp;E") as Host Transmission Owners</b>  On May 19, 2023, FERC issued an order accepting the agreement, effective March 1, 2023 as requested.  This order constitutes final agency action.
	<b>ER23-1537</b>	<b>Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Western Farmers Electric Cooperative ("WFEC") as Network Customer and Host Transmission Owner, and American Electric Power Service Corporation ("AEP"), Oklahoma Gas and Electric Company ("OG&amp;E") and Southwestern Public Service Company ("SPS") as Host Transmission Owners; and an NOA between SPP, WFEC as Network Customer and Southwestern Power Administration ("Southwestern") as Host Transmission Owner</b>  On May 19, 2023, FERC issued an order accepting the agreement, effective March 1, 2023 as requested.  This order constitutes final agency action.
	<b>ER23-1567</b>	<b>Ministerial Filing of Non-Substantive Tariff Revisions</b>  On May 19, 2023, FERC issued an order accepting SPP's filing to make non-substantive corrections to the Tariff in order to remove Tariff language rejected by the Commission.  An effective date of February 15, 2022 was granted.

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<b>Jurisdiction:</b> <b>FERC</b>	<b>ER23-1593</b>	<b>Ministerial Filing of Non-Substantive Tariff Revisions</b>  On May 25, 2023, FERC issued an order accepting SPP's clean-up filing to make corrections to Evergy Metro, Inc.'s formula rate contained in Attachment H, Addendum 10 of the Tariff due to overlapping proceedings.  An effective date of April 1, 2021 was granted.
	<b>ER23-1632</b>	<b>Interim Generator Interconnection Agreement ("Interim GIA") Among SPP as Transmission Provider and Omaha Public Power District ("OPPD") as both Interconnection Customer and Transmission Owner</b>  On May 19, 2023, FERC issued an order accepting the agreement, effective April 12, 2023 as requested.  This order constitutes final agency action.
	<b>ER23-1633</b>	<b>Interim Generator Interconnection Agreement ("Interim GIA") Among SPP as Transmission Provider and Omaha Public Power District ("OPPD") as both Interconnection Customer and Transmission Owner</b>  On May 19, 2023, FERC issued an order accepting the agreement, effective April 12, 2023 as requested.  This order constitutes final agency action.
	<b>ER23-1634</b>	<b>Interim Generator Interconnection Agreement ("Interim GIA") Among SPP as Transmission Provider and Omaha Public Power District ("OPPD") as both Interconnection Customer and Transmission Owner</b>  On May 19, 2023, FERC issued an order accepting the agreement, effective April 12, 2023 as requested.  This order constitutes final agency action.
	<b>ER23-1635</b>	<b>Interim Generator Interconnection Agreement ("Interim GIA") Among SPP as Transmission Provider and Omaha Public Power District ("OPPD") as both Interconnection Customer and Transmission Owner</b>  On May 19, 2023, FERC issued an order accepting the agreement, effective April 12, 2023 as requested.  This order constitutes final agency action.
	<b>ER23-1636</b>	<b>Interim Generator Interconnection Agreement ("Interim GIA") Among SPP as Transmission Provider and Omaha Public Power District ("OPPD") as both Interconnection Customer and Transmission Owner</b>  On May 19, 2023, FERC issued an order accepting the agreement, effective April 12, 2023 as requested.  This order constitutes final agency action.
	<b>ER23-1738</b>	<b>Contract for Interconnection and Tie Lines(s) between Western Area Power Administration ("WAPA") and Northern States Power Company ("NSP"), with the Midcontinent Independent System Operator, Inc. and SPP as Signatories</b>  On May 2, 2023, SPP filed a Motion to Intervene.
	<b>ER23-1762</b>	<b>Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.'s Filing of Application for Recovery of Regulatory Assets</b>  Several parties filed motions to intervene.

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<b>Jurisdiction:</b> <b>FERC</b>	<b>ER23-1762</b>	<p>On May 19, 2023, Kansas Electric Power Cooperative, Inc. filed a Protest.</p>
	<b>ER23-1786</b>	<p><b>Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Missouri Electric Commission Municipal Electric Utility Commission d/b/a Missouri Electric Commission ("MEC") as Network Customer, and The Empire District Electric Company ("Empire") as Host Transmission Owner</b></p> <p>On May 1, 2023, SPP submitted an executed NITSA between SPP as Transmission Provider, Missouri Electric Commission Municipal Electric Utility Commission d/b/a Missouri Electric Commission as Network Customer, as well as an unexecuted NOA with The Empire District Electric Company as Host Transmission Owner. SPP Service Agreement No. 4058.</p> <p>An effective date of April 1, 2023 was requested.</p>
	<b>ER23-1803</b>	<p><b>Midcontinent Independent System Operator, Inc.'s ("MISO") Filing of Revisions to Joint Operating Agreement ("JOA") between MISO and SPP to Enhance and Clarify Various Affected Systems Coordination Processes and Enhance Study of Tie Line Improvements</b></p> <p>On May 3, 2023, SPP filed a Motion to Intervene.</p> <p>Several parties filed motions to intervene.</p>
	<b>ER23-1809</b>	<p><b>Revisions to Joint Operating Agreement ("JOA") between the Midcontinent Independent System Operator, Inc. ("MISO") and SPP to Enhance and Clarify Various Affected Systems Coordination Processes and Enhance Study of Tie Line Improvements</b></p> <p>On May 2, 2023, SPP submitted revisions to Section 9.4 of the Joint Operating Agreement between the Midcontinent Independent System Operator, Inc. ("MISO") and SPP to allow MISO or SPP to upgrade limiting elements associated with tie lines that connect MISO and SPP. The proposed JOA revisions will ensure the identified criteria violations lead to the necessary upgrades to the relevant SPP-MISO tie lines and properly allocate the costs associated with those upgrades. In addition, several of the proposed revisions clarify or streamline aspects of the coordination process.</p> <p>An effective date of July 2, 2023 was requested.</p> <p>On May 8, 2023, Midcontinent Independent System Operator, Inc. filed a Motion to Intervene.</p> <p>Several parties filed motions to intervene.</p>
	<b>ER23-1819</b>	<p><b>Shared Network Upgrade Facilities Construction Agreement among Bowman Wind, LLC ("Bowman"), Mountrail Wind Project, LLC ("Mountrail"), Basin Electric Power Cooperative ("Basin") and SPP</b></p> <p>On May 3, 2023, SPP submitted an executed Shared Network Upgrade Facilities Construction Agreement among Bowman Wind, LLC, Mountrail Wind Project, LLC, Basin Electric Power Cooperative and SPP. SPP Service Agreement No. 4074.</p> <p>An effective date of July 2, 2023 was requested.</p> <p>On May 10, 2023, Basin Electric Power Cooperative filed a Motion to Intervene.</p>

## Regulatory Status Report

**Jurisdiction:** ER23-1820  
**FERC**

**Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.'s (the "Evergy Companies") Filing of Application for Recovery of Regulatory Assets**

On May 3, 2023, SPP, on behalf and at the request of Evergy Kansas Central, Inc. and Evergy Kansas South, Inc., submitted an application for approval to recover the balances of certain regulatory assets in Attachment H of the Tariff.

An effective date of July 1, 2023 was requested.

Several parties filed motions to intervene.

On May 19, 2023, Kansas Electric Power Cooperative, Inc. filed a Protest.

**ER23-1853**

**Submission of Revisions to Clean-Up the Use of the Terms Balancing Authority and Balancing Authority Area in the Western Energy Imbalance Service Tariff (WEIS Revision Request 33)**

On May 9, 2023, SPP submitted revisions to the Western Energy Imbalance Service Tariff to modify or clarify the application of the terms Balancing Authority and Balancing Authority Area.

An effective date of July 9, 2023 was requested.

**ER23-1908**

**Ministerial Filing of Non-Substantive Tariff Revisions**

On May 18, 2023, SPP submitted a filing to make non-substantive corrections to Attachment AA of the Tariff.

Effective dates of February 14, 2023 and May 2, 2023 were requested.

**ER23-1915**

**Transmission Interconnection Agreement between Southwestern Power Administration ("Southwestern") and City of Poplar Bluff, Missouri ("Poplar Bluff"), with SPP as Signatory**

On May 18, 2023, SPP submitted an executed interconnection and operating agreement between Southwestern Power Administration and City of Poplar Bluff, Missouri, with SPP as signatory. SPP Service Agreement No. 4062.

An effective date of April 1, 2023 was requested.

**ER23-1921**

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Electric Power Cooperative, Inc. ("KEPCO") as Network Customer, and Evergy Kansas Central, Inc. ("Evergy") as Host Transmission Owner**

On May 19, 2023, SPP submitted an executed NITSA between SPP as Transmission Provider, Kansas Electric Power Cooperative, Inc. as Network Customer, as well as a NOA with Evergy Kansas Central, Inc. as Host Transmission Owner. SPP Service Agreement No. Twenty-Eighth Revised 1636.

An effective date of May 1, 2023 was requested.

On May 25, 2023, Kansas Electric Power Cooperative, Inc. filed a Motion to Intervene.

**ER23-1922**

**Ministerial Filing of Non-Substantive Tariff Revisions**

On May 19, 2023, SPP submitted a clean-up filing to make non-substantive revisions to certain sections of its Tariff.

An effective date of July 19, 2023 was requested.

## Regulatory Status Report

**Jurisdiction:** ER23-1923  
**FERC**

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Resale Power Group of Iowa ("Resale Power") as Network Customer, and Corn Belt Power Cooperative ("Corn Belt") as Host Transmission Owner**

On May 19, 2023, SPP submitted an executed NITSA between SPP as Transmission Provider, Resale Power Group of Iowa as Network Customer, as well as a NOA with Corn Belt Power Cooperative as Host Transmission Owner. SPP Service Agreement No. Fifth Revised 3114.

An effective date of May 1, 2023 was requested.

**ER23-1948**

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Arkansas Electric Cooperative Corporation ("AECC") as Network Customer, and American Electric Power Service Corporation ("AEP") and Oklahoma Gas and Electric Company ("OG&E") as Host Transmission Owners**

On May 24, 2023, SPP filed an executed NITSA between SPP as Transmission Provider and Arkansas Electric Cooperative Corporation as Network Customer, as well as a NOA with American Electric Power Service Corporation, as agent for Southwestern Electric Power Company and Oklahoma Gas and Electric Company, as Host Transmission Owners. SPP Service Agreement No. Twenty-Sixth Revised 1518.

An effective date of August 1, 2023 was requested.

**ER23-1961**

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Oklahoma Municipal Power Authority ("OMPA") as Network Customer, and American Electric Power Service Corporation ("AEP"), Oklahoma Gas and Electric Company ("OG&E") and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owners**

On May 25, 2023, SPP submitted an executed NITSA between SPP as Transmission Provider, Oklahoma Municipal Power Authority as Network Customer, as well as a NOA with American Electric Power Service Corporation, Oklahoma Gas and Electric Company, and Western Farmers Electric Cooperative as Host Transmission Owners. SPP Service Agreement No. Fortieth Revised 1166.

An effective date of August 1, 2023 was requested.

On May 30, 2023, Western Farmers Electric Cooperative filed a Motion to Intervene.

On May 31, 2023, American Electric Power Service Corporation filed a Motion to Intervene.

## Regulatory Status Report

**Jurisdiction:** ER23-2007  
**FERC**

**Cost Recovery Filing on Behalf of Sunflower Electric Power Corporation ("Sunflower")**

On May 31, 2023, SPP submitted revisions to Attachment H of the Tariff to add a mechanism to recover the costs of a Network Upgrade for which SPP issued a Notification to Construct ("NTC") to Sunflower Electric Power Corporation, and which SPP later withdrew. The proposed mechanism seeks to recover costs associated with the "Device - Russell 115 kV" for Network Upgrade ID 122803 that was initially approved and subsequently canceled by SPP.

An effective date of January 1, 2024 was requested. SPP requested the Commission issue an order by August 1, 2023.

**ER23-433 Revisions to Formula Rate Template for Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.**

On May 18, 2023, FERC issued an Order Addressing Arguments Raised on Rehearing.

**ER23-567 Submission of Tariff Revisions to Add the Transmission Owner Project Evaluation Process (Revision Request 452)**

On May 26, 2023, FERC issued an order accepting SPP's revisions to the Tariff to implement new study processes that will allow SPP staff to evaluate projects proposed by Transmission Owners that are not currently evaluated as part of SPP's Integrated Transmission Planning process.

An effective date of February 6, 2023 was granted.

**ER23-651 Facilities Service Agreement ("FSA") among SPP as Transmission Provider, Plum Nellie Wind Farm LLC ("Plum Nellie") as Customer, and ITC Great Plains, LLC ("ITC") as Owner**

On May 4, 2023, FERC issued a letter stating that the filing is deficient and that additional information is necessary to process the filing.

The response is due on June 5, 2023.

**ER23-672 Facilities Service Agreement among SPP as Transmission Provider, Ponderosa Wind II, LLC ("Ponderosa") as Customer, and Southwestern Public Service Company ("SPS") as Owner**

On May 5, 2023, FERC issued an order accepting the agreement, effective May 8, 2023 as requested.

**ER23-72 Revisions to Formula Rate Protocols for Omaha Public Power District ("OPPD")**

On May 22, 2023, FERC issued an order accepting the revisions to Addendum 8 to Attachment H of the Tariff containing Omaha Public Power District's formula rate protocols filed in Docket No. ER23-72.

An effective date of January 1, 2024 was granted.

The Commission terminated the show cause proceeding in Docket No. EL22-70.



## Regulatory Status Report

<b>Jurisdiction:</b> <b>FERC</b>	<b>ER23-831</b>	<b>Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Kansas Central, Inc. ("Evergy") as Network Customer and Host Transmission Owner</b>  On May 10, 2023, FERC issued an order accepting the agreement, effective January 1, 2023 as requested.  This order constitutes final agency action.
	<b>ER23-841</b>	<b>Submission of Tariff Revisions to Clarify Financial Security Refund Eligibility (Revision Request 492)</b>  On May 19, 2023, Algodon Solar Energy LLC, et al. filed a Protest.
	<b>ER23-928</b>	<b>Petition for Waiver of The Empire District Electric Company</b>  On May 30, 2023, FERC issued a Notice of Denial of Rehearing by Operation of Law and Providing for Further Consideration of the order issued on March 29, 2023.
	<b>ER23-938</b>	<b>Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Associated Electric Cooperative, Inc. ("AECI") as Network Customer, and American Electric Power Service Corporation ("AEP") as Host Transmission Owner</b>  On May 15, 2023, FERC issued an order accepting the agreement, effective April 1, 2023 as requested.  This order constitutes final agency action.
	<b>ER23-987</b>	<b>Submission of Tariff Revisions to Update the Violation Relaxation Limit Operating Constraint Based on the Results of Annual Analysis by Southwest Power Pool, Inc. Staff (Revision Request 514)</b>  On May 2, 2023, SPP submitted a filing to notify the Commission that the effective date of the Tariff records in this proceeding will be June 1, 2023.
	<b>ZZ23-4</b>	<b>SPP's Annual RTO/ISO Market Monitoring Report</b>  On May 16, 2023, the SPP MMU submitted its 2022 State of the Market Report in Docket No. ZZ23-4.

## Regulatory Status Report

***Jurisdiction:***

**State of  
Arkansas**

**08-136-U**

**In the Matter of an Inquiry into Electric Transmission Issues within the Areas Served by the Southwest Power Pool Regional Transmission Organization and the Entergy Corporation as such Issues Affect Electric Service within Arkansas**

On May 8, 2023, SPP filed the Winter Quarter State of the Market Report pursuant to Order Nos. 2 and 25.

## Regulatory Status Report

***Jurisdiction:***

U.S.

**Environmental**

**Protection**

**Agency**

**EPA–HQ–OAR –2023–0072** **New Source Performance Standards for Greenhouse Gas Emissions From New, Modified, and Reconstructed Fossil Fuel-Fired Electric Generating Units; Emission Guidelines for Greenhouse Gas Emissions From Existing Fossil Fuel-Fired Electric Generating Units; and Repeal of the Affordable Clean Energy Rule**

On May 23, 2023, the EPA issued a proposed rule addressing greenhouse gas emissions from fossil fuel-fired electric generating units.

Comments are due on July 24, 2023.

## Regulatory Status Report

**Jurisdiction:**  
**United States**  
**Court of**  
**Appeals**

- 20-1429 Xcel Energy Services Inc.'s Petition for Review of the Order on Complaint and Order Granting Rehearing for Further Consideration issued in Docket No. EL18-9 Regarding Attachment Z2**  
An oral argument was held on May 5, 2023.
- 22-1049 Xcel Energy Services Inc.'s Petition for Review of the Order on Complaint and Order Granting Rehearing for Further Consideration issued in Docket No. EL18-9 Regarding Attachment Z2**  
An oral argument was held on May 5, 2023.
- 22-1059 Tenaska Clear Creek Wind, LLC's ("Tensaka") Petition for Review of Orders Issued in Docket No. EL21-77**  
On May 3, 2023, the court issued a briefing schedule.
- 22-1064 Kansas Electric Power Cooperative, Inc.'s Petition for Review of Orders Issued in Docket No. EL17-21 Regarding Attachment Z2**  
An oral argument was held on May 5, 2023.
- 22-1205 Lincoln Electric System's ("LES") Petition for Review of Orders Issued in Docket No. ER22-411**  
On May 22, 2023, FERC filed its Brief.
- 22-1336 Tenaska Clear Creek Wind, LLC's ("Tensaka") Petition for Review of Orders Issued in Docket No. EL21-77-001 and EL21-77-003**  
On May 3, 2023, the court issued a briefing schedule.
- 23-1004 Flat Ridge 5 Wind Energy LLC and Chisholm Trail Solar Energy LLC's Petition for Review of Orders Issued in Docket Nos. ER22-2371 and ER22-2372**  
On May 17, 2023, Flat Ridge 5 Wind Energy LLC and Chisholm Trail Solar Energy LLC filed a Consent Motion to Suspend Briefing Schedule and Hold Proceedings in Abeyance.  
On May 17, 2023, the court issued an order granting the motion to hold this case in abeyance.
- 23-1066 Flat Ridge 5 Wind Energy LLC and Chisholm Trail Solar Energy LLC's Petition for Review of Orders Issued in Docket Nos. ER22-2371-001 and ER22-2372-001**  
On May 17, 2023, Flat Ridge 5 Wind Energy LLC and Chisholm Trail Solar Energy LLC filed a Consent Motion to Suspend Briefing Schedule and Hold Proceedings in Abeyance.  
On May 17, 2023, the court issued an order granting the motion to hold this case in abeyance.
- 23-1076 Tenaska Clear Creek Wind, LLC's Petition for Review of Orders issued in Docket No. EL21-77-003**  
On May 3, 2023, the court issued a briefing schedule.
- 23-1081 Tenaska Clear Creek Wind, LLC's Petition for Review of Orders Issued in Docket Nos. EL22-59-000 and EL22-59-001**  
On May 8, 2023, the court issued an order requiring the parties to file motions to govern further proceedings in this case by July 19, 2023.

## Regulatory Status Report

**Jurisdiction:** 23-1133  
**United States  
Court of  
Appeals**

**Paragould Light & Water Commission, et al.'s ("Petitioners") Petition for Review of Orders issued in Docket Nos. ER18-99-005 and ER18-99-007**

On May 22, 2023, Paragould Light & Water Commission, et al. filed a Petition for Review of orders issued in FERC Docket Nos. ER18-99-005 and ER18-99-007 before the United States District Court of Appeals for the District of Columbia Circuit in Case No. 23-1133.