

## Regulatory Status Report

**Jurisdiction:**  
**FERC**

- AD21-13**      **Climate Change, Extreme Weather, and Electric System Reliability**
- On June 15, 2023, FERC issued Order No. 897, a final rule adopting a reporting requirement to direct transmission providers to file one-time informational reports describing their current or planned policies and processes for conducting extreme weather vulnerability assessments.
- This rule becomes effective on September 25, 2023. Informational reports are due on October 25, 2023.
- EL19-75**      **Complaint to Enforce Attachment Z2 of EDF Renewables, Inc., Enel Green Power North America, Inc., NextEra Energy Resources, LLC and Southern Power Company ("Complainants")**
- On June 27, 2023, FERC issued an Order Addressing Arguments Raised on Rehearing and Granting Clarification.
- EL19-77**      **Oklahoma Gas and Electric Company's ("OG&E") Complaint Regarding Revenue Credits under the Sponsored Upgrade Agreement dated December 1, 2008**
- On June 27, 2023, FERC issued an Order Addressing Arguments Raised on Rehearing and Setting Aside Order, In Part.
- EL19-93**      **Western Farmers Electric Cooperative ("WFEC") Complaint Against SPP Seeking to Affirm WFEC's Right to Recover and Retain Revenue Credits to which WFEC is Entitled, and which WFEC has Collected, pursuant to the Terms of Attachment Z2 of the Tariff and WFEC's Network Integration Transmission Service Agreement ("NITSA") under the Tariff**
- On June 27, 2023, FERC issued an Order Addressing Arguments Raised on Rehearing and Granting Clarification.
- EL19-96**      **Complaint of Cimarron Windpower II, LLC ("Cimarron") Against SPP Requesting that the Commission Find SPP's Failure to Provide Attachment Z2 Credits to Cimarron in Accordance with Attachment Z2 Violated the Terms of the SPP Tariff and the Cimarron Generator Interconnection Agreement**
- On June 27, 2023, FERC issued an Order Addressing Arguments Raised on Rehearing and Granting Clarification.
- EL22-89**      **Complaint and Petition for Limited Waiver of Cage Ranch Solar, LLC and Cage Ranch Solar II, LLC ("Cage Ranch")**
- On June 22, 2023, Cage Ranch Solar, LLC and Cage Ranch Solar II, LLC filed a Request for Rehearing of the order issued on May 23, 2023.
- EL23-40**      **Indicated SPP Transmission Owners' Complaint Regarding Planning Reserve Margin**
- On June 2, 2023, the Indicated SPP Transmission Owners filed a Request for Rehearing of the order issued on May 3, 2023.
- ER18-2358**      **Submission of Tariff Revisions to Add Additional Facilities for GridLiance High Plains LLC ("GridLiance")**
- On June 23, 2023, SPP submitted its compliance filing pursuant to the order issued on April 24, 2023.

## Regulatory Status Report

<b>Jurisdiction:</b> <b>FERC</b>	<b>ER22-1500</b>	<b>Submission of Revisions to Formula Rate Template for Sunflower Electric Power Corporation</b>  On June 21, 2023, FERC issued an order approving the Offer of Settlement and Settlement Agreement. A compliance filing to incorporate the revisions contained in the settlement is due on July 21, 2023.
	<b>ER22-1731</b>	<b>Revisions to Missouri River Energy Services ("MRES") Formula Rate</b>  On June 22, 2023, SPP, on behalf of Missouri River Energy Services, submitted a compliance filing to modify Addendum 24 to Attachment H of the Tariff pursuant to the order issued on May 23, 2023.
	<b>ER22-2339</b>	<b>Order No. 881 Compliance Filing to Implement Transmission Line Ratings (Revision Request 490)</b>  On June 16, 2023, SPP filed a motion for extension of time to submit its compliance filing in response to the order issued on May 18, 2023.  On June 30, 2023, FERC issued a notice granting SPP an extension of time from July 17, 2023, to August 1, 2023, to submit the compliance filing in response to the order issued on May 18, 2023.
	<b>ER22-914</b>	<b>Submission of Tariff Revisions to Add Uncertainty Reserve Product to the Integrated Marketplace (Revision Request 449)</b>  On June 6, 2023, SPP submitted a filing to notify the Commission that the effective date of the Tariff records in this proceeding will be July 6, 2023.
	<b>ER23-1361</b>	<b>Submission of Tariff Revisions to the Generator Interconnection Agreements to Add Enhanced Indemnification Language (Revision Request 523)</b>  On June 5, 2023, SPP filed its response to the letter requesting additional information issued on May 4, 2023.
	<b>ER23-1430</b>	<b>Submission of Tariff Revisions to Modify the Regulation Mileage Compensation Design (Revision Request 504)</b>  On June 14, 2023, FERC issued an order accepting SPP's revisions to Attachment AE of the Tariff to modify the regulation mileage compensation design.  SPP was directed to notify FERC of the actual effective date of the Tariff revisions no less than 30 days prior to the date the revisions are implemented.
	<b>ER23-1548</b>	<b>Notice of Cancellation of the Generator Interconnection Agreement ("GIA") between Mother Road Solar Energy, LLC ("Mother Road") as Interconnection Customer and Western Farmers Electric Cooperative ("WFEC") as Transmission Owner</b>  On June 6, 2023, FERC issued an order accepting the notice of cancellation, effective March 26, 2023, as requested.  This order constitutes final agency action.
	<b>ER23-1568</b>	<b>Submission of Revisions to the Formula Rate Template of Oklahoma Gas and Electric Company ("OG&amp;E")</b>  On June 1, 2023, FERC issued an order accepting SPP's revisions to Oklahoma Gas and Electric Company's formula rate contained in Addendum 2-A, Parts 1 and 2 to Attachment H of the Tariff to incorporate revisions that were previously accepted by the Commission in Docket No. ER23-703-000.  An effective date of January 27, 2020 was granted.

## Regulatory Status Report

<b>Jurisdiction:</b> <b>FERC</b>	<b>ER23-1715</b>	<b>Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Midwest Energy, Inc. ("Midwest"), Evergy Kansas Central, Inc. ("Evergy"), and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owners</b>  On June 2, 2023, FERC issued an order accepting the agreement, effective April 1, 2023, as requested.  This order constitutes final agency action.
	<b>ER23-1719</b>	<b>Ministerial Filing of Non-Substantive Tariff Revisions</b>  On June 8, 2023, FERC issued an order accepting SPP's revisions to Attachment H Addendum 11 of the Tariff in order to carry forward previously accepted Tariff language into the Tariff dated April 1, 2021.
	<b>ER23-1786</b>	<b>Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Missouri Electric Commission Municipal Electric Utility Commission d/b/a Missouri Electric Commission ("MEC") as Network Customer, and The Empire District Electric Company ("Empire") as Host Transmission Owner</b>  On June 8, 2023, FERC issued an order accepting the agreement, effective April 1, 2023, as requested.  This order constitutes final agency action.
	<b>ER23-1803</b>	<b>Midcontinent Independent System Operator, Inc.'s ("MISO") Filing of Revisions to Joint Operating Agreement ("JOA") between MISO and SPP to Enhance and Clarify Various Affected Systems Coordination Processes and Enhance Study of Tie Line Improvements</b>  On June 30, 2023, FERC issued an order accepting the revisions to Section 9.4 of the Joint Operating Agreement between the Midcontinent Independent System Operator, Inc. ("MISO") and SPP to allow MISO or SPP to upgrade limiting elements associated with tie lines that connect MISO and SPP.  An effective date of July 2, 2023, was granted.
	<b>ER23-1809</b>	<b>Revisions to Joint Operating Agreement ("JOA") between the Midcontinent Independent System Operator, Inc. ("MISO") and SPP to Enhance and Clarify Various Affected Systems Coordination Processes and Enhance Study of Tie Line Improvements</b>  On June 30, 2023, FERC issued an order accepting the revisions to Section 9.4 of the Joint Operating Agreement between the Midcontinent Independent System Operator, Inc. ("MISO") and SPP to allow MISO or SPP to upgrade limiting elements associated with tie lines that connect MISO and SPP.  An effective date of July 2, 2023, was granted.
	<b>ER23-1819</b>	<b>Shared Network Upgrade Facilities Construction Agreement among Bowman Wind, LLC ("Bowman"), Mountrail Wind Project, LLC ("Mountrail"), Basin Electric Power Cooperative ("Basin") and SPP</b>  On June 7, 2023, FERC issued an order accepting the agreement, effective July 2, 2023, as requested.  This order constitutes final agency action.

## Regulatory Status Report

**Jurisdiction:** ER23-1820  
**FERC**

**Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.'s (the "Evergy Companies") Filing of Application for Recovery of Regulatory Assets**

On June 5, 2023, Evergy Kansas Central, Inc. and Evergy Kansas South, Inc. filed an answer in response to the Protest and the Motion to Consolidate filed by Kansas Electric Power Cooperative, Inc. on May 19, 2023.

On June 20, 2023, Kansas Electric Power Cooperative, Inc. filed an answer in response to the answer filed by Evergy Kansas Central, Inc. and Evergy Kansas South, Inc. on June 5, 2023.

On June 30, 2023, FERC issued an order accepting SPP's filing, effective July 1, 2023, subject to refund, and establishing hearing and settlement judge procedures.

**ER23-1853**

**Submission of Revisions to Clean-Up the Use of the Terms Balancing Authority and Balancing Authority Area in the Western Energy Imbalance Service Tariff (WEIS Revision Request 33)**

On June 21, 2023, FERC issued an order accepting SPP's revisions to the Western Energy Imbalance Service Tariff to modify or clarify the application of the terms Balancing Authority and Balancing Authority Area.

An effective date of July 9, 2023, was granted.

**ER23-1915**

**Transmission Interconnection Agreement between Southwestern Power Administration ("Southwestern") and City of Poplar Bluff, Missouri ("Poplar Bluff"), with SPP as Signatory**

On June 16, 2023, FERC issued an order accepting the agreement, effective April 1, 2023, as requested.

This order constitutes final agency action.

**ER23-1922**

**Ministerial Filing of Non-Substantive Tariff Revisions**

On June 27, 2023, FERC issued an order accepting SPP's clean-up filing to make non-substantive revisions to certain sections of the Tariff.

An effective date of July 19, 2023, was granted.

This order constitutes final agency action.

**ER23-1948**

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Arkansas Electric Cooperative Corporation ("AECC") as Network Customer, and American Electric Power Service Corporation ("AEP") and Oklahoma Gas and Electric Company ("OG&E") as Host Transmission Owners**

On June 2, 2023, American Electric Power Service Corporation filed a Motion to Intervene.

**ER23-2007**

**Cost Recovery Filing on Behalf of Sunflower Electric Power Corporation ("Sunflower")**

On June 7, 2023, Kansas Electric Power Cooperative, Inc. filed a Motion to Intervene.

On June 20, 2023, American Electric Power Service Corporation filed a Motion to Intervene.

## Regulatory Status Report

**Jurisdiction:** ER23-2070  
**FERC**

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, People's Electric Cooperative ("People's Electric") as Network Customer, and American Electric Power Service Corporation ("AEP"), Oklahoma Gas and Electric Company ("OG&E") and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owners; and NOA with Southwestern Power Administration ("SPA") as Transmission Owner**

On June 2, 2023, SPP submitted an executed NITSA between SPP as Transmission Provider, People's Electric Cooperative as Network Customer, as well as an executed NOA with American Electric Power Service Corporation, Oklahoma Gas and Electric Company and Western Farmers Electric Cooperative as Host Transmission Owners; and an unexecuted NOA with Southwestern Power Administration as Transmission Owner. SPP Service Agreement No. Fourteenth Revised 3215.

An effective date of August 1, 2023 was requested.

On June 5, 2023, Western Farmers Electric Cooperative filed a Motion to Intervene.

On June 8, 2023, American Electric Power Service Corporation filed a Motion to Intervene.

**ER23-2073**

**Notice of Cancellation of the Transmission Interconnection Agreement between Southwestern Electric Power Company ("SWEPCO"), Rayburn Country Electric Cooperative, Inc. ("Rayburn") and East Texas Electric Cooperative, Inc. ("ETEC"), with SPP as Signatory**

On June 5, 2023, SPP submitted a notice of cancellation of the interconnection agreement between Southwestern Electric Power Company, Rayburn Country Electric Cooperative, Inc. and East Texas Electric Cooperative, Inc., with SPP as signatory. SPP Service Agreement No. 2965.

An effective date of May 25, 2023 was requested.

**ER23-2076**

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, City of Chanute, KS ("Chanute") as Network Customer, and Evergy Kansas Central, Inc. ("Evergy") as Host Transmission Owner**

On June 6, 2023, SPP submitted an executed NITSA between SPP as Transmission Provider, City of Chanute, KS as Network Customer, as well as a NOA with Evergy Kansas Central, Inc. as Host Transmission Owner. SPP Service Agreement No. Fifteenth Revised 2881.

An effective date of June 1, 2023 was requested.

**ER23-2081**

**Ministerial Filing of Non-Substantive Tariff Revisions**

On June 6, 2023, SPP submitted a clean-up filing to make corrections to certain sections of the Tariff due to overlapping proceedings.

An effective date of July 6, 2023 was requested.

**ER23-2090**

**Ministerial Filing of Non-Substantive Tariff Revisions**

On June 7, 2023, SPP submitted a filing to modify the eTariff database setup of Attachment AF of the Tariff.

An effective date of August 7, 2023, was requested.

## Regulatory Status Report

**Jurisdiction:** ER23-2101  
**FERC**

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Power Pool ("KPP") as Network Customer, and Midwest Energy, Inc. ("Midwest"), Evergy Kansas Central, Inc. ("Evergy") and Sunflower Electric Power Corporation ("Sunflower") as Host Transmission Owners**

On June 8, 2023, SPP submitted an executed NITSA between SPP as Transmission Provider, Kansas Power Pool as Network Customer, as well as a NOA with Midwest Energy, Inc., Evergy Kansas Central, Inc. and Sunflower Electric Power Corporation as Host Transmission Owners. SPP Service Agreement No. Thirty-Third Revised 2198.

An effective date of June 1, 2023 was requested.

**ER23-2141**

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Metro, Inc. ("Evergy Metro") as Network Customer and Evergy Metro, Evergy Missouri West, Inc. ("Evergy Missouri West"), and Evergy Kansas Central, Inc. ("Evergy Kansas Central") as Host Transmission Owners**

On June 15, 2023, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider, Evergy Metro, Inc. as Network Customer and Evergy Metro, Evergy Missouri West, Inc., and Evergy Kansas Central, Inc. as Host Transmission Owners. SPP Service Agreement No. Thirtieth Revised 1276.

An effective date of June 1, 2023 was requested.

**ER23-2144**

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Kansas Central, Inc. ("Evergy") as Network Customer and Host Transmission Owner**

On June 15, 2023, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Evergy Kansas Central, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Twelfth Revised 1883.

An effective date of September 1, 2023 was requested.

**ER23-2147**

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Kansas Central, Inc. ("Evergy") as Network Customer and Host Transmission Owner**

On June 15, 2023, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Evergy Kansas Central, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Thirteenth Revised 1885.

An effective date of September 1, 2023 was requested.

## Regulatory Status Report

**Jurisdiction:** ER23-2157  
**FERC**

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Kansas Central, Inc. ("Evergy") as Network Customer and Host Transmission Owner**

On June 16, 2022, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Evergy Kansas Central, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Thirteenth Revised 1887.

An effective date of September 1, 2023 was requested.

**ER23-2159**

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Kansas Central, Inc. ("Evergy") as Network Customer and Host Transmission Owner**

On June 16, 2023, SPP submitted an executed NITSA between SPP as Transmission Provider and Evergy Kansas Central, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Twelfth Revised 1889.

An effective date of September 1, 2023, was requested.

**ER23-2160**

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Kansas Central, Inc. ("Evergy") as Network Customer and Host Transmission Owner**

On June 16, 2023, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Evergy Kansas Central, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Twelfth Revised 1891.

An effective date of September 1, 2023, was requested.

**ER23-2163**

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Kansas Central, Inc. ("Evergy") as Network Customer and Host Transmission Owner**

On June 16, 2022, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Evergy Kansas Central, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Thirteenth Revised 1897.

An effective date of September 1, 2023, was requested.

## Regulatory Status Report

**Jurisdiction:** ER23-2183  
**FERC**

**Submission of Revisions to Modify Section 3.1 of Attachment B Regarding the Market Power Test (WEIS Revision Request 35)**

On June 20, 2023, SPP submitted revisions to Section 3.1 of Attachment B of the Western Energy Imbalance Service Tariff to modify language related to the residual supply index and to ensure that the Resources of affiliated Market Participants are evaluated together.

SPP requested that the Commission issue an order by September 18, 2023, to allow SPP staff to develop, test, and move the proposed revisions into the production phase of SPP's software systems. SPP requested an effective date of 12/31/9998 for the Tariff Records submitted in the filing and committed to submitting a filing with the Commission to specify a precise effective date at a later time. As of the date of this filing, implementation is targeted for the first quarter of 2024.

**ER23-2189**

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Kansas Central, Inc. ("Evergy") as Network Customer and Host Transmission Owner**

On June 20, 2023, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Evergy Kansas Central, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Twelfth Revised 1895.

An effective date of September 1, 2023, was requested.

**ER23-2194**

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Kansas Central, Inc. ("Evergy") as Network Customer and Host Transmission Owner**

On June 20, 2023, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Evergy Kansas Central, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Twelfth Revised 1892.

An effective date of September 1, 2023, was requested.

**ER23-2197**

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Kansas Central, Inc. ("Evergy") as Network Customer and Host Transmission Owner**

On June 20, 2023, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Evergy Kansas Central, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Thirteenth Revised 1893.

An effective date of September 1, 2023, was requested.



## Regulatory Status Report

**Jurisdiction:** ER23-2198  
**FERC**

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Kansas Central, Inc. ("Evergy") as Network Customer and Host Transmission Owner**

On June 20, 2023, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Evergy Kansas Central, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Twelfth Revised 1894.

An effective date of September 1, 2023, was requested.

**ER23-2199**

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Kansas Central, Inc. ("Evergy") as Network Customer and Host Transmission Owner**

On June 21, 2023, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Evergy Kansas Central, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Twelfth Revised 1978.

An effective date of September 1, 2023, was requested.

**ER23-2204**

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Kansas Central, Inc. ("Evergy") as Network Customer and Host Transmission Owner**

On June 21, 2023, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Evergy Kansas Central, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Twelfth Revised 2066.

An effective date of September 1, 2023, was requested.

**ER23-2213**

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Kansas Central, Inc. ("Evergy") as both Network Customer and Host Transmission Owner**

On June 22, 2023, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Evergy Kansas Central, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Eleventh Revised 2491.

An effective date of September 1, 2023, was requested.

**ER23-2215**

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, The Doniphan Electric Cooperative Assn. Inc. ("Doniphan") as Network Customer, and Evergy Kansas Central, Inc. ("Evergy") as Host Transmission Owner**

On June 22, 2023, SPP submitted an executed NITSA between SPP as Transmission Provider, The Doniphan Electric Cooperative Assn. Inc. as Network Customer, as well as a NOA with Evergy Kansas Central, Inc. as Host Transmission Owner. SPP Service Agreement No. Fourth Revised 3675.

An effective date of September 1, 2023, was requested.

## Regulatory Status Report

**Jurisdiction:** ER23-2222  
**FERC**

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, City of Chanute, KS ("Chanute") as Network Customer, and Evergy Kansas Central, Inc. ("Evergy") as Host Transmission Owner**

On June 23, 2023, SPP submitted an executed NITSA between SPP as Transmission Provider, City of Chanute, KS as Network Customer, as well as a NOA with Evergy Kansas Central, Inc. as Host Transmission Owner. SPP Service Agreement No. Sixteenth Revised 2881.

An effective date of September 1, 2023, was requested.

**ER23-2224**

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, FreeState Electric Cooperative, Inc. ("FreeState") as Network Customer, and Evergy Kansas Central, Inc. ("Evergy") as Host Transmission Owner**

On June 23, 2023, SPP submitted an executed NITSA between SPP as Transmission Provider and FreeState Electric Cooperative, Inc. as Network Customer, as well as a NOA with Evergy Kansas Central, Inc. as Host Transmission Owner. SPP Service Agreement No. Thirteenth Revised 1976.

An effective date of September 1, 2023, was requested.

**ER23-2226**

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas City Board of Public Utilities ("KCBPU") as Network Customer and KCBPU and Evergy Kansas Central, Inc. ("Evergy") as Host Transmission Owners**

On June 23, 2022, SPP submitted an executed NITSA between SPP as Transmission Provider, Kansas City Board of Public Utilities as Network Customer, as well as a NOA with KCBPU and Evergy Kansas Central, Inc. as Host Transmission Owners. SPP Service Agreement No. Fifth Revised 3620.

An effective date of September 1, 2023, was requested.

**ER23-2228**

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Electric Power Cooperative, Inc. ("KEPCO") as Network Customer, and Evergy Kansas Central, Inc. ("Evergy") as Host Transmission Owner**

On June 23, 2023, SPP submitted an executed NITSA between SPP as Transmission Provider, Kansas Electric Power Cooperative, Inc. as Network Customer, as well as a NOA with Evergy Kansas Central, Inc. as Host Transmission Owner. SPP Service Agreement No. Twenty-Ninth Revised 1636.

An effective date of September 1, 2023, was requested.

On June 30, 2023, Kansas Electric Power Cooperative, Inc. filed a Motion to Intervene.

## Regulatory Status Report

**Jurisdiction:** ER23-2252  
**FERC**

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Evergy Metro, Inc. ("Evergy") as Host Transmission Owner**

On June 26, 2023, SPP submitted an executed NITSA between SPP as Transmission Provider, Kansas Municipal Energy Agency as Network Customer, as well as a NOA with Evergy Metro, Inc. as Host Transmission Owner. SPP Service Agreement No. Fourteenth Revised 1266.

An effective date of September 1, 2023, was requested.

**ER23-2254**

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Evergy Kansas Central, Inc. ("Evergy") as Host Transmission Owner**

On June 26, 2023, SPP submitted an executed NITSA between SPP as Transmission Provider, Kansas Municipal Energy Agency as Network Customer, as well as an executed NOA with Evergy Kansas Central, Inc. as Host Transmission Owner. SPP Service Agreement No. Thirteenth Revised 2562.

An effective date of September 1, 2023, was requested.

**ER23-2255**

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Missouri Joint Municipal Electric Utility Commission d/b/a Missouri Electric Commission ("MEC") as Network Customer, and Evergy Metro, Inc. ("Evergy") as Host Transmission Owner**

On June 26, 2023, SPP submitted an executed NITSA between SPP as Transmission Provider, Missouri Joint Municipal Electric Utility Commission d/b/a Missouri Electric Commission as Network Customer, as well as a NOA with Evergy Metro, Inc. as Host Transmission Owner. SPP Service Agreement No. Second Revised 3599.

An effective date of September 1, 2023, was requested.

**ER23-2259**

**Surplus Interconnection Service Generator Interconnection Agreement ("Surplus GIA") between SPP as Transmission Provider and Nebraska Public Power District ("NPPD") as Surplus Interconnection Customer, Existing Interconnection Customer and Transmission Owner**

On June 26, 2023, SPP submitted an executed Surplus GIA between SPP as Transmission Provider and Nebraska Public Power District as Surplus Interconnection Customer, Existing Interconnection Customer and Transmission Owner. SPP Service Agreement No. 4092.

An effective date of June 23, 2023, was requested.

## Regulatory Status Report

**Jurisdiction:** ER23-2266  
**FERC**

**Submission of Tariff Revisions to Attachment AE Concerning Resource Settlements When the Balancing Authority Uses Operational Tools Other than Real-Time Balancing Market ("RTBM") to Balance the System and Clarifications Regarding Price Corrections (Revision Request 533)**

On June 27, 2023, SPP submitted revisions to Attachment AE of the Tariff to describe how Resource settlements are affected when the SPP Balancing Authority uses operational tools other than Real-Time Balancing Market to balance the system. SPP also proposes language to clarify that Day-Ahead Market cleared amounts are updated when a price correction is performed for the Day-Ahead Market.

SPP requested that the Commission issue an order by September 25, 2023, to allow SPP staff to develop, test, and move the proposed revisions into the production phase of SPP's software systems. SPP requested an effective date of 12/31/9998 for the Tariff Records submitted in the filing and committed to submitting a filing with the Commission to specify a precise effective date at a later time. As of the date of this filing, implementation is targeted for the second quarter of 2024.

**ER23-2270** **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Nemaha-Marshall Electric Cooperative ("Nemaha-Marshall") as Network Customer, and Evergy Kansas Central, Inc. ("Evergy") as Host Transmission Owner**

On June 27, 2023, SPP submitted an executed NITSA between SPP as Transmission Provider, Nemaha-Marshall Electric Cooperative as Network Customer, as well as a NOA with Evergy Kansas Central, Inc. as Host Transmission Owner. SPP Service Agreement No. Nineteenth Revised 1977.

An effective date of September 1, 2023, was requested.

**ER23-2271** **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Evergy Kansas Central, Inc. ("Evergy") as Host Transmission Owner**

On June 27, 2023, SPP submitted an executed NITSA between SPP as Transmission Provider, Kansas Municipal Energy Agency as Network Customer, as well as a NOA with Evergy Kansas Central, Inc. as Host Transmission Owner. SPP Service Agreement No. Eighteenth Revised 2415.

An effective date of September 1, 2023, was requested.

**ER23-2278** **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Metro, Inc. ("Evergy Metro") as Network Customer and Evergy Metro, Evergy Missouri West, Inc. ("Evergy Missouri West"), and Evergy Kansas Central, Inc. ("Evergy Kansas Central") as Host Transmission Owners**

On June 28, 2023, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider, Evergy Metro, Inc. as Network Customer and Evergy Metro, Evergy Missouri West, Inc., and Evergy Kansas Central, Inc. as Host Transmission Owners. SPP Service Agreement No. Thirty-First Revised 1276.

An effective date of September 1, 2023, was requested.

## Regulatory Status Report

**Jurisdiction:** ER23-2280  
**FERC**

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Electric Power Cooperative ("KEPCO") as Network Customer, and Evergy Metro, Inc. ("Evergy Metro") and The Empire District Electric Company ("Empire") as Host Transmission Owners**

On June 28, 2023, SPP submitted an executed NITSA between SPP as Transmission Provider, Kansas Electric Power Cooperative, Inc. as Network Customer, as well as a NOA with Evergy Metro, Inc. and The Empire District Electric Company as Host Transmission Owners. SPP Service Agreement No. Sixth Revised 1875.

An effective date of September 1, 2023, was requested.

**ER23-2281**

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, American Electric Power Service Corporation ("AEP") as Network Customer and Host Transmission Owner, and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owner**

On June 28, 2023, SPP submitted an unexecuted NITSA between SPP as Transmission Provider and American Electric Power Service Corporation as Network Customer, and an executed NOA with AEP and Western Farmers Electric Cooperative as Host Transmission Owners. SPP Service Agreement No. Thirty-Fourth Revised 1148.

An effective date of June 1, 2023, was requested.

On June 30, 2023, Western Farmers Electric Cooperative filed a Motion to Intervene.

**ER23-2282**

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Board of Municipal Utilities of the City of Sikeston, Missouri ("Sikeston") as Network Customer, and Southwestern Power Administration ("Southwestern") as Host Transmission Owner**

On June 28, 2023, SPP submitted an executed NITSA between SPP as Transmission Provider, Board of Municipal Utilities of the City of Sikeston, Missouri as Network Customer, as well as a NOA with Southwestern Power Administration as Host Transmission Owner. SPP Service Agreement No. 4081.

An effective date of June 1, 2023, was requested.

**ER23-2283**

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Montana-Dakota Utilities Co. ("MDU") as Network Customer, and Western Area Power Administration and Basin Electric Power Cooperative as Host Transmission Owners**

On June 28, 2023, SPP submitted an executed NITSA between SPP as Transmission Provider, Montana-Dakota Utilities Co. as Network Customer, as well as a NOA with Basin Electric Power Cooperative and Western Area Power Administration as Host Transmission Owners. SPP Service Agreement No. Seventh Revised 3127.

An effective date of September 1, 2023, was requested.

## Regulatory Status Report

<b>Jurisdiction:</b> <b>FERC</b>	<b>ER23-2323</b>	<b>Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Midwest Energy, Inc. ("Midwest"), Evergy Kansas Central, Inc. ("Evergy"), and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owners</b>  On June 30, 2023, SPP submitted an executed NITSA between SPP as Transmission Provider, Kansas Municipal Energy Agency as Network Customer, as well as an unexecuted NOA with Midwest Energy, Inc., Evergy Kansas Central, Inc., and Western Farmers Electric Cooperative as Host Transmission Owners. SPP Service Agreement No. Twenty-First Revised 2900.  An effective date of September 1, 2023, was requested.
	<b>ER23-651</b>	<b>Facilities Service Agreement ("FSA") among SPP as Transmission Provider, Plum Nellie Wind Farm LLC ("Plum Nellie") as Customer, and ITC Great Plains, LLC ("ITC") as Owner</b>  On June 2, 2023, SPP filed a Motion to Withdraw the Facilities Service Agreement.  On June 6, 2023, SPP filed an Amended Motion to Withdraw the Facilities Service Agreement.
	<b>ER23-841</b>	<b>Submission of Tariff Revisions to Clarify Financial Security Refund Eligibility (Revision Request 492)</b>  On June 27, 2023, FERC issued an order accepting SPP's revisions to Sections 4 and 8.14 of Attachment V of the Tariff to clarify Financial Security refund eligibility, subject to condition, effective April 1, 2023, as requested.  SPP's compliance filing is due on July 27, 2023.
	<b>ES23-51</b>	<b>Application of Southwest Power Pool, Inc. Under Section 204 of the Federal Power Act for an Order Authorizing the Issuance of Securities</b>  On June 16, 2023, SPP filed an application seeking FERC authorization to continue to incur indebtedness under its Credit Agreement with U.S. Bank National Association for an additional two-year period in an amount not to exceed \$30,000,000.
	<b>RM22-10</b>	<b>Transmission System Planning Performance Requirements for Extreme Weather</b>  On June 15, 2023, FERC issued Order No. 896, a final rule directing the North American Electric Reliability Corporation to develop a new or modified Reliability Standard no later than 18 months of the date of publication of the final rule in the Federal Register to address reliability concerns pertaining to transmission system planning for extreme heat and cold weather events that impact the Reliable Operation of the Bulk-Power System.  This rule becomes effective on September 21, 2023.

## Regulatory Status Report

**Jurisdiction:** RM22-13  
**FERC**

### **Credit-Related Information Sharing in Organized Wholesale Electric Markets**

On June 15, 2023, FERC issued Order No. 895, final rule amending the Commission's regulations to require that regional transmission organizations and independent system operators have tariff provisions to permit credit-related information sharing in organized wholesale electric markets to ensure that credit practices in those markets result in jurisdictional rates that are just and reasonable.

This rule becomes effective August 21, 2023.

Compliance filings are due by October 20, 2023.

**RM22-16**

### **One-Time Informational Reports on Extreme Weather Vulnerability Assessments Climate Change, Extreme Weather, and Electric System Reliability**

On June 15, 2023, FERC issued Order No. 897, a final rule adopting a reporting requirement to direct transmission providers to file one-time informational reports describing their current or planned policies and processes for conducting extreme weather vulnerability assessments.

This rule becomes effective on September 25, 2023. Informational reports are due on October 25, 2023.

## Regulatory Status Report

***Jurisdiction:***

**State of  
Missouri**

**EO-2012-0135 In the Matter of the Application of Kansas City Power & Light Company ("KCPL") for Authority to Extend the Transfer of Functional Control of Certain Transmission Assets to the Southwest Power Pool, Inc.**

On June 27, 2023, Evergy Metro, Inc., et al. filed a Joint Motion to Further Modify Stipulation and Agreements.

**EO-2012-0136 In the Matter of the Application of KCP&L Greater Missouri Operations Company ("KCPL-GMO") for Authority to Extend the Transfer of Functional Control of Certain Transmission Assets to the Southwest Power Pool, Inc.**

On June 27, 2023, Evergy Metro, Inc., et al. filed a Joint Motion to Further Modify Stipulation and Agreements.



## Regulatory Status Report

**Jurisdiction:**  
**United States**  
**Court of**  
**Appeals**

- 22-1059**      **Tenaska Clear Creek Wind, LLC's ("Tensaka") Petition for Review of Orders Issued in Docket No. EL21-77**  
On June 30, 2023, Tenaska Clear Creek Wind, LLC filed its Opening Brief.
- 22-1205**      **Lincoln Electric System's ("LES") Petition for Review of Orders Issued in Docket No. ER22-411**  
On June 2, 2023, Basin Electric Power Cooperative filed its Brief.  
On June 5, 2023, Western Area Power Administration filed its Brief.  
On June 21, 2023, Lincoln Electric System filed its Reply Brief.  
On June 21, 2023, SPP filed its Reply Brief.
- 22-1336**      **Tenaska Clear Creek Wind, LLC's ("Tensaka") Petition for Review of Orders Issued in Docket No. EL21-77-001 and EL21-77-003**  
On June 30, 2023, Tenaska Clear Creek Wind, LLC filed its Opening Brief.
- 22-3593**      **Associated Electric Cooperative, Inc.'s ("AECI") Petition for Review of Orders Issued in Docket No. EL22-54**  
On June 1, 2023, Associated Electric Cooperative, Inc. filed its Addendum.  
On June 1, 2023, Associated Electric Cooperative, Inc. filed its opening brief.  
On June 6, 2023, Associated Electric Cooperative, Inc. filed a corrected opening brief.  
On June 6, 2023, Associated Electric Cooperative, Inc. filed a corrected Addendum.
- 23-1076**      **Tenaska Clear Creek Wind, LLC's Petition for Review of Orders issued in Docket No. EL21-77-003**  
On June 30, 2023, Tenaska Clear Creek Wind, LLC filed its Opening Brief.
- 23-1081**      **Tenaska Clear Creek Wind, LLC's Petition for Review of Orders Issued in Docket Nos. EL22-59-000 and EL22-59-001**  
On June 21, 2023, the court issued an order consolidating Case Nos. 23-1081 and 23-1152.
- 23-1133**      **Paragould Light & Water Commission, et al.'s ("Petitioners") Petition for Review of Orders issued in Docket Nos. ER18-99-005 and ER18-99-007**  
On June 6, 2023, SPP filed a Motion for Leave to Intervene.  
On June 21, 2023, FERC filed an Unopposed Motion Requesting a Schedule Establishing a Sixty-Day Briefing Period.  
On June 27, 2023, the court issued an order extending the time to file the certified index to the record to August 9, 2023.
- 23-1152**      **Tenaska Clear Creek Wind, LLC's Petition for Review of Orders Issued in Docket Nos. EL22-59-000 and EL22-59-001**  
On June 15, 2023, Tenaska Clear Creek Wind, LLC filed a Supplemental Petition for Review of the orders issued in Docket Nos. EL22-59-000 and EL22-59-001.  
On June 21, 2023, the court issued an order consolidating Case Nos. 23-1081 and 23-1152.

## Regulatory Status Report

**Jurisdiction:** 23-1285  
**United States  
Court of  
Appeals**

**Associated Electric Cooperative, Inc.'s ("AECI") Petition for Review of Order Issued in Docket No. EL22-54-001**

On June 1, 2023, Associated Electric Cooperative, Inc. filed its opening brief.

On June 1, 2023, Associated Electric Cooperative, Inc. filed its Addendum.

On June 6, 2023, Associated Electric Cooperative, Inc. filed a corrected Addendum.

On June 6, 2023, Associated Electric Cooperative, Inc. filed a corrected opening brief.

**23-2561**

**Oklahoma Gas and Electric Company's Petition for Review of Orders issued in Docket Nos. EL19-77-000 and EL19-77-001**

On June 30, 2023, Oklahoma Gas and Electric Company filed a Petition for Review of the order issued by FERC on June 27, 2023, in Docket No. EL19-77-001.