

Southwest Power Pool
Supply Adequacy Working Group
Face to Face Conference – Juno Beach, FL (NextEra Office)
September 26th: 8:30 am – 5:30 pm
September 27th: 8:30 am – 12:30 pm
Summary of Motions and Action Items

1. Motion: To approve the August 23, 2023 Meeting Minutes.
Motion made by Keaton Riddle.
Motion was 2nd by Dave Sonntag.
The Motion **Passed** unanimously with zero abstentions.

2. Straw Poll #1:
Motion: Adopt the REAL changes in going from 10 years to 7 years
Motion made by Jim Jacoby. Motion was 2nd by Jason Rosenkranz.
- Yes - 5 Votes
- No - 6 Votes
- Abstain - 3 Votes

3. Straw Poll #2:
Motion: Adopt staff language for OMC events for ELCC
Motion made by Keaton Riddle. Motion was 2nd by Tom Saitta.
- Yes - 16 Votes
- No - 0 Votes
- Abstain - 0 Votes

4. Straw Poll #3:
Motion: Develop policy to exclude OMC and Planned/Maintenance events from ELCC Studies
Motion made by Jeff Plew. Motion was 2nd by John Varnell.
- Yes - 7 Votes
- No - 2 Votes
- Abstain - 7 Votes

5. Straw Poll #4:
Motion: Approve Demand Response policy paper with SAWG edits, as a guide to develop further in the RR process.
Motion made by Steve Gaw. Motion was 2nd by John Varnell.
- Yes - 12 Votes
- No - 0 Votes
- Abstain - 4 Votes

6. Straw Poll #5:
MMU Availability Language
1. To Include this with PBA and ELCC
2. Hold this language until the Outages Policy Discussion
- 1. 0 Votes
- 2. 16 Votes

7. RR 563 Straw Poll

SAWG strongly recommends adapting the retirement replacement process for consideration of the extended resource procurement timelines.

a. SAWG's primary recommendation is a milestone based approach, 4 years from regulatory approval or based on earliest attested COD.

b. As a secondary recommendation SAWG recommends extending the 4 year COD to 7 years.

A - 10 Votes

B - 3 Votes

8. Straw Poll #7

SAWG will also consider policy for PBA and ELCC adjustments to reflect new reliability investments.

- Yes - 9 Votes

- No - 4 Votes

- Abstain - 1 Vote

9. Straw Poll #8

SAWG will develop policy to incorporate weighting for PBA based on critical system periods and consider modification to the OMC exceptions related to fuel-related outages. SAWG will also consider policy for PBA and ELCC adjustments to reflect new reliability investments. SAWG also recommends that SPP enhancement of operational dispatch strategies to start units prior to extreme cold conditions and keep them online.

Motion made by Steve Gaw. Motion was 2nd by John Varnell.

- Yes - 13 Votes

- No - 2 Votes

- Abstain - 1 Vote

10. Straw Poll #9: Outage Policy

SAWG Voting on the different Concepts

1. 5 Votes

2. 8 Votes

3. 4 Votes

4. 6 Votes

5. 12 Votes

11. Colton was nominated for Chair for the 2024-2025 term.

Motion to approve Colton's nomination was made by Jim Jacoby. The motion was 2nd by Tom Saitta. The motion **Passed** unanimously with zero abstentions.

12. Action Item: Change the October 18th meeting to 8 am till 5 pm

Meeting Minutes

September 26, 2023

Member Attendance

Aaron Castleberry

Aaron Ramsdell

Adam Graff

Amy Newton

Brian Sanning as Proxy for Ben Elsey

Brian Berkstresser

Colton Kennedy

David Sonntag

Eric Alexander

Ernesto Perez

Jeffrey Plew

Jason Rosenkranz as Proxy for Jim Fehr

Oklahoma Gas & Electric

Basin

Heartland

City Utilities of Springfield

XCEL Energy

Liberty Utilities

Omaha Public Power District

Western Farmers Electric Cooperative

GRDA

GDS Associates, Inc.

NextEra Energy Resources

Nebraska Public Power District

Jim Jacoby	American Electric Power
Jodi Knutson	WAPA
John Varnell	Tenaska
Keaton Riddle	Evergy
Rob Janssen	Dogwood
Steve Gaw	Advanced Power Alliance
Tom Hestermann	Sunflower Electric Power Corporation
Tom Saitta	KMEA

Administrative Items

1. SAWG Chair, Colton Kennedy, called the meeting to order at 9:00 am (Eastern) on September 26, 2023
2. Notice of Quorum
3. The draft agenda was reviewed

Consent Agenda

Motion to approve the August 23, 2023 Meeting Minutes. Motion was made by Keaton Riddle. Motion was 2nd by Dave Sonntag. The Motion **Passed** unanimously with zero abstentions.

RR 554 (PBA) and RR 568 (ELCC)

Discussion surrounding the REAL recommendation of going to 7 years from the 10 years. Does this mean to make things equitable we are going to 7 years for PBA (EFORd calculations) as well as 7 years for ELCC calculations?

Straw Poll #1:

Motion: Adopt the REAL changes in going from 10 years to 7 years

Motion made by Jim Jacoby. Motion was 2nd by Jason Rosenkranz.

- Yes - 5 Votes
- **No - 6 Votes**
- Abstain - 3 Votes

Straw Poll #2:

Motion: Adopt staff language for OMC events for ELCC

Motion made by Keaton Riddle. Motion was 2nd by Tom Saitta.

- **Yes - 16 Votes**
- No - 0 Votes
- Abstain - 0 Votes

Straw Poll #3:

Motion: Develop policy to exclude OMC and Planned/Maintenance events from ELCC Studies

Motion made by Jeff Plew. Motion was 2nd by John Varnell.

- **Yes - 7 Votes**
- No - 2 Votes
- Abstain - 7 Votes

Discussion surrounding the weighting for PBA during EEA, conservative operations, and resource advisories. Continue this discussion when we get to the fuel assurance discussion.

Demand Response

Discussion surrounding the draft policy paper.

Language changes:

- Section 3.1.6
 - o Removed "LRE must have the physical ability to ensure load is disconnected during these times"
 - o Added "Per contractual arrangements, LREs are responsible to ensure that load modifiers are deployed."
- Section 3.1.7
 - o Removed "If a Load Modifier is claimed by an LRE to reduce load, the Load Modifier must reduce load by at least 90% of the load reduction being claimed when actually deployed during the Summer Season or Winter Season. ... meet 90% of the claimed amount ... program"
- Section 3.2.2
 - o Added "equivalent...on a seasonal basis"
- Section 3.2.2.5
 - o Removed "The capacity value determined in the system ELCC Study shall be applied to the individual ELCC Studies for wind, solar, Energy Storage Resource, and Demand Response Resources ELCC Studies on a pro rata basis according to the individual ELCC Studies."
 - o Added "The SAWG will determine the allocation methodology and study tiering process amongst the resource types being studied under ELCC and update this whitepaper accordingly at a later date."
- Section 3.2.6
 - o Removed "shall be called"
 - o Added "must be available to be deployed"

Straw Poll #4:

Motion: Approve Demand Response policy paper with SAWG edits, as a guide to develop further in the RR process.

Motion made by Steve Gaw. Motion was 2nd by John Varnell.

- Yes - 12 Votes
- No - 0 Votes
- Abstain - 4 Votes

Fuel Assurance

Straw Poll #5:

MMU Availability Language

1. To Include this with PBA and ELCC
2. Hold this language until the Outages Policy Discussion
 - 1. 0 Votes
 - 2. 16 Votes

Will continue this discussion during tomorrow's meeting

Administrative Items

4. Colton Kennedy adjourned the meeting at 5:30 pm (Eastern) on September 26, 2023

Meeting Minutes

September 27, 2023

Member Attendance

Aaron Castleberry	Oklahoma Gas & Electric
Aaron Ramsdell	Basin
Adam Graff	Heartland
Amy Newton	City Utilities of Springfield
Brian Sanning as Proxy for Ben Elsey	XCEL Energy
Brian Berkstresser	Liberty Utilities
Colton Kennedy	Omaha Public Power District
David Sonntag	Western Farmers Electric Cooperative
Eric Alexander	GRDA
Ernesto Perez	GDS Associates, Inc.
Jeffrey Plew	NextEra Energy Resources
Jason Rosenkranz as Proxy for Jim Fehr	Nebraska Public Power District
Jim Jacoby	American Electric Power
Jodi Knutson	WAPA
John Varnell	Tenaska
Keaton Riddle	Evergy
Rob Janssen	Dogwood
Steve Gaw	Advanced Power Alliance
Tom Hestermann	Sunflower Electric Power Corporation
Tom Saitta	KMEA

Administrative Items

1. SAWG Chair, Colton Kennedy, called the meeting to order at 8:30 am on September 27, 2023
2. Notice of Quorum

RR 563

Steve Purdy presented on RR 563 (Generator Replacement Process Enhancements)

Discussion surrounding how to implement this new timeline for new generation. Consensus is that it could not make it through regulation and get built in the proposed timeline. SAWG has some ideas/thoughts on the timeline.

Straw Poll #6 for SAWG's Recommendation to RTWG:

SAWG strongly recommends adapting the retirement replacement process for consideration of the extended resource procurement timelines.

- a. SAWG's primary recommendation is a milestone based approach, 4 years from regulatory approval or based on earliest attested COD.
- b. As a secondary recommendation SAWG recommends extending the 4 year COD to 7 years.

Votes

A - 10

B - 3

Fuel Assurance

Straw Poll #7

SAWG will also consider policy for PBA and ELCC adjustments to reflect new reliability investments.

- Yes - 9 Votes

- No - 4 Votes

- Abstain - 1 Vote

Straw Poll #8

SAWG will develop policy to incorporate weighting for PBA based on critical system periods and consider modification to the OMC exceptions related to fuel-related outages. SAWG will also consider policy for PBA and ELCC adjustments to reflect new reliability investments. SAWG also recommends that SPP enhancement of operational dispatch strategies to start units prior to extreme cold conditions and keep them online.

Motion made by Steve Gaw. Motion was 2nd by John Varnell.

- Yes - 13 Votes
- No - 2 Votes
- Abstain - 1 Vote

Outage Policy

Brooke presented on the different outage concepts.

- Concept 1: Real-time approves outages based on operational outage availability + LRE maintains sufficient PRM
- Concept 2: Real-time approves (allow it if its available), but if LRE becomes deficient, it counts against their accreditation (PBA)
- Concept 3: Remove accreditation policy specific to planned and maintenance outages that ties to resource adequacy, approve based on operational outage availability
- Concept 4: Real-time approves outages based on operational outage availability + LRE maintains sufficient PRM in specified season
- Concept 5: Something else?

Straw Poll #9

SAWG Voting on the different Concepts

1. 5 Votes
2. 8 Votes
3. 4 Votes
4. 6 Votes
5. 12 Votes

SAWG Chair Nomination

Colton was nominated for Chair for the 2024-2025 term.

Motion to approve Colton's nomination was made by Jim Jacoby. The motion was 2nd by Tom Saitta. The motion **Passed** unanimously with zero abstentions.

SAWG Effectiveness Survey

The Survey will open on Monday, October 2nd. The survey will close on Friday, October 20th.

Future Meetings

October 18, 2023 – Net Conference – 8 am – 4 pm

Action Item: Change this meeting to end at 5 pm

November 2023 – No Meeting

December 6 and 7, 2023 – Face to Face – Denver, CO (Xcel Energy Offices) – (Day 1: 8 am – 5 pm)
(Day 2: 8 am – 12 pm)

Administrative Items

3. Colton Kennedy adjourned the meeting at 12:30 pm (Eastern) on September 27, 2023

Respectfully Submitted,

Brad Payne

Secretary