

Regulatory Status Report

Jurisdiction:
FERC

- AD21-13** **Climate Change, Extreme Weather, and Electric System Reliability**
On October 10, 2023, SPP filed its informational report in response to Order No. 897.
- EL22-65** **Order to Show Cause Regarding the Lack of a Market-to-Auction Collateral Requirement for Transmission Congestion Rights in SPP's Tariff**
On October 12, 2023, Sunflower Electric Power Corporation filed a Motion to Intervene.
- EL22-89** **Complaint and Petition for Limited Waiver of Cage Ranch Solar, LLC and Cage Ranch Solar II, LLC ("Cage Ranch")**
On October 6, 2023, FERC issued a Order Addressing Arguments Raised on Rehearing. The Commission modified the discussion in the order issued on May 23, 2023, and continued to reach the same result in this proceeding.
- EL24-3** **Complaint of Missouri River Energy Services ("MRES") Regarding Allocation of Annual Long-Term Congestion Rights ("LTCR")**
On October 13, 2023, Missouri River Energy Services filed a Complaint alleging that SPP violated its Tariff by allocating zero Long-Term Congestion Rights to MRES in the March 2016 LTCR allocation and every annual allocation since that time.
Several parties filed motions to intervene.
On October 20, 2023, SPP filed a motion requesting an extension of time to November 17, 2023, to file its answer to the Complaint filed by Missouri River Energy Services.
On October 26, 2023, Missouri River Energy Services filed an answer in opposition to SPP's motion requesting an extension of time to file its answer to the Complaint.
On October 27, 2023, FERC issued a Notice of Extension of Time, granting SPP's request to extend the date to November 17, 2023, for filing its answer to the Complaint.
- ER15-2028** **Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Corn Belt Power Cooperative ("Corn Belt")**
On October 3, 2023, FERC issued an order accepting SPP's compliance filing in response to the order issued on February 25, 2021.
- ER15-2115** **Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Northwest Iowa Power Cooperative ("NIPCO")**
On October 3, 2023, FERC issued an order accepting SPP's compliance filing in response to the order issued on February 18, 2021.
- ER18-99** **Submission of Tariff Revisions to Incorporate GridLiance High Plains LLC's ("GridLiance") Formula Rate**
On October 5, 2023, FERC issued an order accepting SPP's compliance filing to update Addendum 43 to Attachment H of the Tariff.
An effective date of April 1, 2018, was granted.

Regulatory Status Report

Jurisdiction: FERC	ER20-2574	Submission of Order No. 864 Compliance Filing for American Electric Power Service Corporation Revising Formula Rate of Public Service Company of Oklahoma and Southwestern Electric Power Company On October 31, 2023, FERC issued an order accepting the compliance filing submitted on May 25, 2022, as supplemented on August 11, 2023, revising the Formula Rate of Public Service Company of Oklahoma and Southwestern Electric Power Company in response to Order No. 864. An effective date of January 27, 2020, was granted.
	ER21-2343	Petition of Guzman Energy LLC for Limited Waiver of Attachment A, Section 1.2.2(a) of the Western Energy Imbalance Service Tariff On October 2, 2023, FERC issued an Order Dismissing Waiver Request and Request for Remedial Relief.
	ER22-1525	Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for People's Electric Cooperative ("PEC") On October 19, 2023, Commission Trial Staff filed Initial Comments in Support of Offer of Settlement. On October 31, 2023, Judge Hurt issued a Certification of Uncontested Offer of Partial Settlement.
	ER23-1361	Submission of Tariff Revisions to the Generator Interconnection Agreements to Add Enhanced Indemnification Language (Revision Request 523) On October 6, 2023, FERC issued an order accepting SPP's compliance filing in response to the order issued on August 3, 2023.
	ER23-1820	Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.'s (the "Evergy Companies") Filing of Application for Recovery of Regulatory Assets On October 3, 2023, Judge Satten issued an Order of Chief Judge Terminating Settlement Judge Procedures, Designating Presiding Administrative Law Judge, and Establishing Track III Procedural Time Standards. October 10, 2023, Judge Hurt issued an Order Scheduling Prehearing Conference to be held on October 24, 2023. On October 23, 2023, Kansas Electric Power Cooperative, Inc. filed an Unopposed Motion for Adoption of Protective Order. On October 25, 2023, Judge Hurt issued an Order Adopting Procedural Schedule and Establishing Hearing Rules. On October 25, 2023, Judge Hurt issued an Order Confirming Bench Ruling Adopting Protective Order.
	ER23-2144	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Kansas Central, Inc. ("Evergy") as Network Customer and Host Transmission Owner On October 11, 2023, FERC issued an order accepting the agreement, effective September 1, 2023, as requested.
	ER23-2147	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Kansas Central, Inc. ("Evergy") as Network Customer and Host Transmission Owner On October 17, 2023, FERC issued an order accepting the agreement, effective September 1, 2023, as requested.

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Jurisdiction: FERC	ER23-2157	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Kansas Central, Inc. ("Evergy") as Network Customer and Host Transmission Owner On October 18, 2023, FERC issued an order accepting the agreement, effective September 1, 2023, as requested.
	ER23-2159	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Kansas Central, Inc. ("Evergy") as Network Customer and Host Transmission Owner On October 6, 2023, FERC issued an order accepting the agreement, effective September 1, 2023, as requested.
	ER23-2160	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Kansas Central, Inc. ("Evergy") as Network Customer and Host Transmission Owner On October 6, 2023, FERC issued an order accepting the agreement, effective September 1, 2023, as requested.
	ER23-2163	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Kansas Central, Inc. ("Evergy") as Network Customer and Host Transmission Owner On October 11, 2023, FERC issued an order accepting the agreement, effective September 1, 2023, as requested.
	ER23-2189	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Kansas Central, Inc. ("Evergy") as Network Customer and Host Transmission Owner On October 18, 2023, FERC issued an order accepting the agreement, effective September 1, 2023, as requested.
	ER23-2197	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Kansas Central, Inc. ("Evergy") as Network Customer and Host Transmission Owner On October 13, 2023, FERC issued an order accepting the agreement, effective September 1, 2023, as requested.
	ER23-2198	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Kansas Central, Inc. ("Evergy") as Network Customer and Host Transmission Owner On October 16, 2023, FERC issued an order accepting the agreement, effective September 1, 2023, as requested.
	ER23-2199	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Kansas Central, Inc. ("Evergy") as Network Customer and Host Transmission Owner On October 16, 2023, FERC issued an order accepting the agreement, effective September 1, 2023, as requested.

Regulatory Status Report

Jurisdiction: FERC	ER23-2204	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Kansas Central, Inc. ("Evergy") as Network Customer and Host Transmission Owner On October 13, 2023, FERC issued an order accepting the agreement, effective September 1, 2023, as requested.
	ER23-2213	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Kansas Central, Inc. ("Evergy") as both Network Customer and Host Transmission Owner On October 13, 2023, FERC issued an order accepting the agreement, effective September 1, 2023, as requested.
	ER23-2215	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, The Doniphan Electric Cooperative Assn. Inc. ("Doniphan") as Network Customer, and Evergy Kansas Central, Inc. ("Evergy") as Host Transmission Owner On October 16, 2023, FERC issued an order accepting the agreement, effective September 1, 2023, as requested.
	ER23-2222	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, City of Chanute, KS ("Chanute") as Network Customer, and Evergy Kansas Central, Inc. ("Evergy") as Host Transmission Owner On October 26, 2023, FERC issued an order accepting the agreement, effective September 1, 2023, as requested.
	ER23-2224	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, FreeState Electric Cooperative, Inc. ("FreeState") as Network Customer, and Evergy Kansas Central, Inc. ("Evergy") as Host Transmission Owner On October 16, 2023, FERC issued an order accepting the agreement, effective September 1, 2023, as requested.
	ER23-2226	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas City Board of Public Utilities ("KCBPU") as Network Customer and KCBPU and Evergy Kansas Central, Inc. ("Evergy") as Host Transmission Owners On October 6, 2023, FERC issued an order accepting the agreement, effective September 1, 2023, as requested.
	ER23-2228	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Electric Power Cooperative, Inc. ("KEPCO") as Network Customer, and Evergy Kansas Central, Inc. ("Evergy") as Host Transmission Owner On October 12, 2023, FERC issued an order accepting the agreement, effective September 1, 2023, as requested.
	ER23-2252	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Evergy Metro, Inc. ("Evergy") as Host Transmission Owner On October 12, 2023, FERC issued an order accepting the agreement, effective September 1, 2023, as requested.

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Jurisdiction: FERC	ER23-2254	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Evergy Kansas Central, Inc. ("Evergy") as Host Transmission Owner On October 17, 2023, FERC issued an order accepting the agreement, effective September 1, 2023, as requested.
	ER23-2255	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Missouri Joint Municipal Electric Utility Commission d/b/a Missouri Electric Commission ("MEC") as Network Customer, and Evergy Metro, Inc. ("Evergy") as Host Transmission Owner On October 18, 2023, FERC issued an order accepting the agreement, effective September 1, 2023, as requested.
	ER23-2270	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Nemaha-Marshall Electric Cooperative ("Nemaha-Marshall") as Network Customer, and Evergy Kansas Central, Inc. ("Evergy") as Host Transmission Owner On October 17, 2023, FERC issued an order accepting the agreement, effective September 1, 2023, as requested.
	ER23-2271	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Evergy Kansas Central, Inc. ("Evergy") as Host Transmission Owner On October 16, 2023, FERC issued an order accepting the agreement, effective September 1, 2023, as requested.
	ER23-2278	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Metro, Inc. ("Evergy Metro") as Network Customer and Evergy Metro, Evergy Missouri West, Inc. ("Evergy Missouri West"), and Evergy Kansas Central, Inc. ("Evergy Kansas Central") as Host Transmission Owners On October 17, 2023, FERC issued an order accepting the agreement, effective September 1, 2023, as requested.
	ER23-2280	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Electric Power Cooperative ("KEPCO") as Network Customer, and Evergy Metro, Inc. ("Evergy Metro") and The Empire District Electric Company ("Empire") as Host Transmission Owners On October 23, 2023, FERC issued an order accepting the agreement, effective September 1, 2023, as requested.
	ER23-2323	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Midwest Energy, Inc. ("Midwest"), Evergy Kansas Central, Inc. ("Evergy"), and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owners On October 13, 2023, FERC issued an order accepting the agreement, effective September 1, 2023, as requested.

Regulatory Status Report

Jurisdiction: FERC	ER23-2334	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Power Pool ("KPP") as Network Customer, and Midwest Energy, Inc. ("Midwest"), Evergy Kansas Central, Inc. ("Evergy") and Sunflower Electric Power Corporation ("Sunflower") as Host Transmission Owners On October 12, 2023, SPP submitted an amended filing.
	ER23-2532	Submission of Tariff Revisions to Implement a Formula Rate Template for Lea County Electric Cooperative, Inc. ("Lea County") On October 26, 2023, SPP, on behalf of the Lea County Electric Cooperative, Inc., submitted the response to the letter requesting additional information issued on September 29, 2023.
	ER23-2582	Submission of Tariff Revisions to Attachment AE Regarding the Application of Emergency Limits (Revision Request 538) On October 27, 2023, SPP submitted a filing to amend its revisions to Attachment AE of the Tariff to describe the application of emergency limits during Emergency Conditions. An effective date of November 1, 2023, was requested.
	ER23-2664	Submission of Tariff Revisions to Attachment AE Concerning Critical Load and Demand Response Registration Requirements (Revision Request 543) On October 11, 2023, FERC issued an order accepting SPP's revisions to Attachment AE of the Tariff to define the term "Critical Load", revise Demand Response Resource registration requirements, and clarify the relevant dispute process. SPP was directed to notify FERC of the actual effective date of the Tariff revisions 30 days prior to the date the revisions are implemented.
	ER23-2735	Generator Interconnection Agreement ("GIA") between Steeple Wind Energy, LLC ("Steeple Wind") as Interconnection Customer and Nebraska Public Power District ("NPPD") as Transmission Owner On October 18, 2023, FERC issued an order accepting the agreement, effective August 1, 2023, as requested.
	ER23-2736	Generator Interconnection Agreement ("GIA") between Big Blue Nebraska Wind, LLC ("Big Blue Nebraska Wind") as Interconnection Customer and Nebraska Public Power District ("NPPD") as Transmission Owner On October 23, 2023, FERC issued an order accepting the agreement, effective August 1, 2023, as requested.
	ER23-2737	Generator Interconnection Agreement ("GIA") between Blue Prairie Wind, LLC ("Blue Prairie") as Interconnection Customer and Nebraska Public Power District ("NPPD") as Transmission Owner On October 6, 2023, FERC issued an order accepting the agreement, effective August 1, 2023, as requested.
	ER23-2738	Generator Interconnection Agreement ("GIA") between K Junction Solar, LLC ("K Junction Solar") as Interconnection Customer and Nebraska Public Power District ("NPPD") as Transmission Owner On October 6, 2023, FERC issued an order accepting the agreement, effective August 1, 2023, as requested.

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Jurisdiction: FERC	ER23-2739	Generator Interconnection Agreement ("GIA") between Greeley Wind Nebraska, LLC ("Greeley Wind") as Interconnection Customer and Nebraska Public Power District ("NPPD") as Transmission Owner On October 13, 2023, FERC issued an order accepting the agreement, effective August 1, 2023, as requested.
	ER23-2748	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Western Farmers Electric Cooperative ("WFEC") as Network Customer and Host Transmission Owner, and American Electric Power Service Corporation ("AEP"), Oklahoma Gas and Electric Company ("OG&E") and Southwestern Public Service Company ("SPS") as Host Transmission Owners; and an NOA between SPP, WFEC as Network Customer and Southwestern Power Administration ("Southwestern") as Host Transmission Owner On October 13, 2023, FERC issued an order accepting the agreement, effective August 1, 2023, as requested.
	ER23-2778	Surplus Interconnection Service Generator Interconnection Agreement ("Surplus GIA") between Choctaw Fields Solar Project, LLC ("Choctaw Fields") as Surplus Interconnection Customer and Existing Interconnection Customer and Western Farmers Electric Cooperative as Transmission Owner On October 13, 2023, FERC issued an order accepting the agreement, effective November 6, 2023, as requested.
	ER23-2781	Submission of Tariff Revisions to Attachment AA to Add the Winter Season Resource Adequacy Requirement (Revision Request 549) On October 16, 2023, the Eversource Companies filed comments in opposition to the protests filed in this proceeding. On October 17, 2023, SPP filed an answer in response to protests filed in this proceeding.
	ER23-2836	Submission of Modified Formula Rate Template for Basin Electric Power Cooperative On October 5, 2023, Western Area Power Administration filed a Motion to Intervene and Comments with Request for Clarification. On October 5, 2023, Missouri River Energy Services filed a Motion to Intervene and Protest. On October 20, 2023, Basin Electric Power Cooperative filed an answer in response to the comments filed by Western Area Power Administration and the protest filed by Missouri River Energy Services.
	ER23-2839	Submission of Updated Depreciation Rates for ITC Great Plains, LLC On October 20, 2023, FERC issued an order accepting SPP's filing revising ITC Great Plains, LLC's formula rate contained in Addendum 9 to Attachment H of the Tariff to modify the depreciation rates. An effective date of January 1, 2024, was granted.
	ER23-2848	Agreement for Sponsored Upgrade between SPP and Omaha Public Power District ("OPPD") On October 17, 2023, FERC issued an order accepting the agreement, effective August 23, 2023, as requested.

Regulatory Status Report

Jurisdiction: FERC	ER23-2894	Market Participant Service Agreement for Market Participants in the Western Energy Imbalance Service Market Between Southwest Power Pool, Inc. ("SPP") and Cheyenne Light, Fuel and Power Company ("Cheyenne Light") On October 27, 2023, FERC issued an order accepting the agreement, effective September 1, 2023, as requested.
	ER23-2944	Affected Systems' Facilities Construction Agreement ("FCA") among SPP as Transmission Provider, Associated Electric Cooperative, Inc. ("AECI") as Interconnection Customer, and Omaha Public Power District ("OPPD") as Transmission Owner On October 11, 2023, Associated Electric Cooperative, Inc. filed a Motion to Intervene.
	ER24-157	Facilities Service Agreement Among Pixley Solar Energy LLC ("Pixley") as Customer, ITC Great Plains, LLC ("ITC Great Plains"), and SPP as Transmission Provider On October 20, 2023, SPP, on behalf of ITC Great Plains, LLC, submitted a Facilities Service Agreement among Pixley Solar Energy LLC as Customer, ITC Great Plains, LLC, and SPP as Transmission Provider. SPP Service Agreement No. 4154. An effective date of December 19, 2023, was requested. On October 20, 2023, ITC Great Plains, LLC filed a Motion to Intervene.
	ER24-16	Submission of Tariff Revisions to Remove the Attachment AR Screening Study Processes (Revision Request 548) On October 4, 2023, SPP submitted revisions to its Tariff to eliminate the rarely used screening study processes for Long Term Service requests and Delivery Point Transfers under Attachment AR. An effective date of December 4, 2023, was requested.
	ER24-209	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Oklahoma Municipal Power Authority ("OMPA") as Network Customer, and American Electric Power Service Corporation ("AEP"), Oklahoma Gas and Electric Company ("OG&E") and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owners On October 26, 2023, SPP submitted an executed NITSA between SPP as Transmission Provider, Oklahoma Municipal Power Authority as Network Customer, as well as a NOA with American Electric Power Service Corporation, Oklahoma Gas and Electric Company, and Western Farmers Electric Cooperative as Host Transmission Owners. SPP Service Agreement No. Forty-First Revised 1166. An effective date of October 1, 2023, was requested.

Regulatory Status Report

Jurisdiction: ER24-211
FERC

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and The Empire District Electric Company ("Empire") as Network Customer and Host Transmission Owner

On October 26, 2023, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and The Empire District Electric Company as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Twelfth Revised 1630.

An effective date of October 1, 2023, was requested.

ER24-221

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Kansas Central, Inc. ("Evergy") as Network Customer and Host Transmission Owner

On October 27, 2023, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Evergy Kansas Central, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Thirteenth Revised 1883.

An effective date of October 1, 2023, was requested.

ER24-222

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Kansas Central, Inc. ("Evergy") as Network Customer and Host Transmission Owner

On October 27, 2023, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Evergy Kansas Central, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Thirteenth Revised 1895.

An effective date of October 1, 2023, was requested.

ER24-226

Submission of Change to Formula Rate Template for Evergy Metro, Inc. and Evergy Missouri West, Inc. to Update Depreciation Rates

On October 27, 2023, SPP, on behalf of Evergy Metro, Inc. and Evergy Missouri West, Inc., submitted revisions to the formula rate templates contained in Addenda 10 and 11 to Attachment H of the Tariff to update the Missouri component of the composite depreciation rates for Evergy Metro and Evergy Missouri West.

An effective date of December 27, 2023, was requested.

ER24-240

Generator Interconnection Agreement ("GIA") between Diversion Wind Energy LLC ("Diversion") as Interconnection Customer and Public Service Company of Oklahoma ("PSO") as Transmission Owner

On October 27, 2023, SPP submitted an executed GIA between SPP as Transmission Provider, Diversion Wind Energy LLC as Interconnection Customer, and Public Service Company of Oklahoma as Transmission Owner. SPP Service Agreement No. First Revised 3927.

An effective date of October 5, 2023, was requested.

Regulatory Status Report

Jurisdiction: ER24-242
FERC

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Basin Electric Power Cooperative ("Basin") as Network Customer, and Basin, Central Power Electric Cooperative, Inc., Corn Belt Power Cooperative, East River Electric Power Cooperative, Inc., Missouri River Energy Services, L&O Power Cooperative, Mountrail-Williams Electric Cooperative, Northwest Iowa Power Cooperative, Nebraska Public Power District, NorthWestern Corporation, Tri-State Generation and Transmission Association, Inc., and Western Area Power Administration as Host Transmission Owners

On October 30, 2023, SPP submitted an executed NITSA between SPP as Transmission Provider, Basin Electric Power Cooperative as Network Customer, as well as an executed NOA with Basin, Central Power Electric Cooperative, Inc., Corn Belt Power Cooperative, East River Electric Power Cooperative, Inc., L&O Power Cooperative, Missouri River Energy Services, Mountrail-Williams Electric Cooperative, Northwest Iowa Power Cooperative, Nebraska Public Power District, NorthWestern Corporation, Tri-State Generation and Transmission Association, Inc., and Western Area Power Administration as Host Transmission Owners. SPP Service Agreement No. Fifteenth Revised 3125.

An effective date of October 1, 2023, was requested.

ER24-249

Notice of Cancellation of the Generator Interconnection Agreement ("GIA") Among SPP as Transmission Provider, Wheatbelt Wind, LLC ("Wheatbelt") as Interconnection Customer, and Evergy Kansas Central, Inc. ("Evergy KS") as Transmission Owner

On October 30, 2023, SPP submitted a notice of cancellation of the Generator Interconnection Agreement among SPP as Transmission Provider, Wheatbelt Wind, LLC as Interconnection Customer, and Evergy Kansas Central, Inc. as Transmission Owner. SPP Service Agreement No. First Revised 3727.

An effective date of October 7, 2023, was requested.

ER24-254

Submission of Modified Formula Rate Template for Central Power Electric Cooperative, Inc.

On October 31, 2023, SPP, on behalf of Central Power Electric Cooperative, Inc., submitted revisions to Addendum 37 to Attachment H of the Tariff to revise Central Power's Formula Rate Template to update the base return on equity and capital structure pursuant to the Settlement Agreement in Docket No. ER16-209.

An effective date of January 1, 2024, was requested.

ER24-257

Submission of Non-Substantive Tariff Revisions to Update NorthWestern Corporation's Name to NorthWestern Energy Public Service Corporation

On October 31, 2023, SPP, on behalf of NorthWestern Corporation, submitted non-substantive revisions to the Tariff to update NorthWestern Corporation's name to NorthWestern Energy Public Service Corporation.

An effective date of January 1, 2024, was requested.

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Jurisdiction: FERC	ER24-265	Submission of Tariff Revisions to Update the list of Grandfathered Agreements in Attachment W (Revision Request 575) On October 31, 2023, SPP submitted revisions to Attachment W of the Tariff to update the list of Grandfathered Agreements. An effective date of January 1, 2024, was requested.
	ER24-270	Submission of Tariff Revisions to Attachment AE to Clarify Resource/Load Aggregation (Revision Request 521) On October 31, 2023, SPP submitted revisions to Section 2.2 of Attachment AE of the Tariff to clarify the treatment of Resource/load modeling. An effective date of January 3, 2024, was requested.
	ER24-271	Submission of Revisions to the Formula Rate Template of Southwestern Public Service Company On October 31, 2023, SPP, on behalf of Southwestern Public Service Company, submitted revisions to update the formula rate template contained in Addendum 5 to Attachment H of the Tariff. This filing incorporates the revisions that were previously accepted by FERC in Docket No. ER23-2845-000. An effective date of January 1, 2023, was requested.
	ER24-44	Submission of Revisions to Attachments AE and AF to Align the Actual Cost Verification and Settlement of Offers Above \$1000/MWh with the Ability for Market Participants to Acquire Final Invoices (Revision Request 550) On October 6, 2023, SPP submitted revisions to Attachments AE and AF of the Tariff to adjust certain requirements impacting cost submittal, cost verification, and settlement regarding Offers above \$1000/MWh. An effective date of December 6, 2023 was requested. Several parties filed motions to intervene. On October 27, 2023, the SPP Market Monitoring Unit filed a Motion to Intervene and Comments in support.
	ER24-69	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Associated Electric Cooperative, Inc. ("AECI") as Network Customer, and Evergy Missouri West, Inc. ("Evergy") as Host Transmission Owner On October 11, 2023, SPP submitted an executed NITSA between SPP as Transmission Provider, Associated Electric Cooperative, Inc. as Network Customer, as well as an executed NOA with Evergy Missouri West, Inc. as Host Transmission Owner. SPP Service Agreement No. Fourth Revised 2969. An effective date of October 1, 2023, was requested. On October 12, 2023, Western Farmers Electric Cooperative filed a Motion to Intervene.

Regulatory Status Report

Jurisdiction: ER24-82
FERC

Ministerial Filing of Non-Substantive Tariff Revisions

On October 12, 2023, SPP submitted ministerial revisions to Addendum 36 to Attachment H of the Tariff to correct Tri-State Generation and Transmission Association, Inc.'s formula rate due to overlapping proceedings.

Effective dates of February 2, 2021, June 1, 2021, and June 15, 2021, were requested.

RM22-12

Reliability Standards to Address Inverter-Based Resources

On October 19, 2023, FERC issued Order No. 901, a final rule directing the North American Electric Reliability Corporation to develop new or modified Reliability Standards that address reliability gaps related to inverter-based resources in the following areas: data sharing; model validation; planning and operational studies; and performance requirements.

The Commission also directed NERC to submit to the Commission an informational filing within 90 days of the issuance of this final rule that includes a detailed, comprehensive standards development plan providing that all new or modified Reliability Standards necessary to address the inverter-based resource-related reliability gaps identified in this final rule be submitted to the Commission by November 4, 2026.

This rule becomes effective on December 29, 2023.

RM22-14

Improvements to Generator Interconnection Procedures and Agreements

On October 6, 2023, SPP filed a motion to extend the deadline to submit its compliance filing in response to Order No. 2023. SPP requested an extension of time to the later of 1) 90 days after the Commission issues an order addressing arguments raised on rehearing and clarification of Order No. 2023; or 2) May 31, 2024.

Several parties filed Petitions for Review before the U.S. Court of Appeals.

On October 25, 2023, FERC issued an order extending the compliance deadline to require compliance filings to be submitted within 210 calendar days of the publication of the final rule in the Federal Register.

Compliance filings are due on April 3, 2024, for all transmission providers, except for those with wholesale distribution access tariffs. For transmission providers with wholesale distribution access tariffs, compliance filings are due 90 calendar days of the date on which their relevant regional transmission organization or independent system operator submits its compliance filing.

RM22-16

One-Time Informational Reports on Extreme Weather Vulnerability Assessments Climate Change, Extreme Weather, and Electric System Reliability

On October 10, 2023, SPP filed its informational report in response to Order No. 897.

Regulatory Status Report

Jurisdiction:
State of New
Mexico

13-00031-UT

In the Matter of Southwestern Public Service Company's ("SPS") Request for Permanent Approval to Participate in the Southwest Power Pool Regional Transmission Organization ("RTO")

On October 18, 2023, SPP filed a final draft of the 2023 Integrated Transmission Planning Assessment Report in accordance with Section 12 of the Unopposed Stipulation.

Regulatory Status Report

Jurisdiction:
United States
Court of
Appeals

- 23-1054** **City Utilities of Springfield, et al. Petition for Review of Orders Issued in FERC Docket Nos. ER22-1846-001 and ER22-1846-003**
On October 16, 2023, the court issued an order consolidating Case No. 23-1287 with Case Nos. 23-1054, 23-1097 and 23-1264.
- 23-1097** **American Electric Power Service Corporation, et al. Petition for Review of Orders Issued in FERC Docket Nos. ER22-1846-001 and ER22-1846-003**
On October 16, 2023, the court issued an order consolidating Case No. 23-1287 with Case Nos. 23-1054, 23-1097 and 23-1264.
- 23-1227** **Cage Ranch Solar, LLC and Cage Ranch Solar II, LLC's Petition for Review of Orders Issued in Docket Nos. EL22-89-000 and EL22-89-001**
On October 4, 2023, the court issued an order granting the motion to hold this proceeding in abeyance. The parties were directed to file motions to govern future proceedings by November 6, 2023.
- 23-1264** **Sunflower Electric Power Corporation's Petition for Review of Orders Issued in FERC Docket Nos. ER22-1846-002, ER22-1846-003 and ER22-1846-004**
On October 16, 2023, the court issued an order consolidating Case No. 23-1287 with Case Nos. 23-1054, 23-1097 and 23-1264.
- 23-1287** **Midwest Energy, Inc.'s Petition for Review of Orders Issued in FERC Docket Nos. ER22-1846-002, ER22-1846-003 and ER22-1846-004**
On October 16, 2023, Midwest Energy, Inc. filed a Petition for Review of orders issued in Docket Nos. ER22-1846-002, ER22-1846-003 and ER22-1846-004 before the U.S. Court of Appeals for the District of Columbia Circuit.
On October 16, 2023, the court issued an order consolidating Case No. 23-1287 with Case Nos. 23-1054, 23-1097 and 23-1264.
- 23-1297** **Southwest Power Pool, Inc.'s Petition for Review of Orders Issued in Docket Nos. RM22-14-000 and RM22-14-001**
On October 27, 2023, SPP's Petition for Review of orders issued in Docket Nos. RM22-14-000 and RM22-14-001 was transferred to the U.S. Court of Appeals for the District of Columbia Circuit.
On October 27, 2023, the court issued an order consolidating Case Nos. 23-1284, 23-1289, 23-1293 and 23-1297. SPP was directed to file a docketing statement form and statement of issues to be raised on November 27, 2023.
- 23-1520** **EDF Renewables, Inc., et al. Petition for Review of Orders issued in Docket Nos. EL19-75-000 and EL19-75-001**
On October 18, 2023, the Petitioners filed a Joint Reply Brief.
- 23-1524** **Western Farmers Electric Cooperative's Petition for Review of Orders issued in Docket Nos. EL19-93-000 and EL19-93-001**
On October 18, 2023, the Petitioners filed a Joint Reply Brief.
- 23-1525** **Cimarron Windpower II, LLC's Petition for Review of Orders issued in Docket Nos. EL19-96-000 and EL19-96-001**
On October 18, 2023, the Petitioners filed a Joint Reply Brief.

Regulatory Status Report

Jurisdiction: United States Court of Appeals	23-1528	Oklahoma Gas and Electric Company's Petition for Review of Orders issued in Docket Nos. EL19-77-000 and EL19-77-001 On October 18, 2023, the Petitioners filed a Joint Reply Brief.	
	23-2561	Oklahoma Gas and Electric Company's Petition for Review of Orders issued in Docket Nos. EL19-77-000 and EL19-77-001 On October 18, 2023, the Petitioners filed a Joint Reply Brief.	
	23-2567	EDF Renewables, Inc., et al. Petition for Review of Orders issued in Docket Nos. EL19-75-000 and EL19-75-001 On October 18, 2023, the Petitioners filed a Joint Reply Brief.	
	23-2593	Cimarron Windpower II, LLC's Petition for Review of Orders issued in Docket Nos. EL19-96-000 and EL19-96-001 On October 18, 2023, the Petitioners filed a Joint Reply Brief.	
	23-2613	Western Farmers Electric Cooperative's Petition for Review of Order issued in Docket No. EL19-93-001 On October 18, 2023, the Petitioners filed a Joint Reply Brief.	
	23-2734	American Electric Power Service Corporation, et al. Petition for Review of Orders Issued in Docket No. EL23-40 On October 19, 2023, FERC filed its status report. FERC requested that the court hold this case in abeyance pending further agency proceedings and to suspend the date for filing the administrative record. On October 20, 2023, the court issued an order granting the request to delay the date for filing the administrative record. On October 30, 2023, the Petitioners filed a response to FERC's request to hold this case in abeyance. On October 31, 2023, the court issued an order granting the motion to hold this case in abeyance, pending SPP's submission of the compliance filing as directed by FERC's September 29, 2023 order. FERC's status report is due on November 20, 2023.	
	23-3232	Southwest Power Pool, Inc.'s Petition for Review of Orders Issued in Docket Nos. RM22-14-000 and RM22-14-001 On October 6, 2023, SPP filed a Petition for Review of orders issued in Docket Nos. RM22-14-000 and RM22-14-001. On October 6, 2023, the court issued a briefing schedule. On October 23, 2023, FERC filed a Notice of Multicircuit Petitions for Review. On October 25, 2023, the court issued an order holding this case in abeyance pending further order from the Judicial Panel on the Multidistrict Litigation. On October 26, 2023, the court issued a judgment transferring this case to the U.S. Court of Appeals for the District of Columbia Circuit.	