

Regulatory Status Report

Jurisdiction:
FERC

AD23-9	Reliability Technical Conference <p>On December 6, 2023, FERC issued a notice granting an extension to December 20, 2023, to file comments.</p> <p>Several parties filed post-technical conference comments.</p>
EL22-65	Order to Show Cause Regarding the Lack of a Market-to-Auction Collateral Requirement for Transmission Congestion Rights in SPP's Tariff <p>On December 19, 2023, the SPP Market Monitoring Unit filed a Motion to Intervene and Comments in support of SPP's request for an abeyance of this proceeding.</p>
EL24-3	Complaint of Missouri River Energy Services ("MRES") Regarding Allocation of Annual Long-Term Congestion Rights ("LTCR") <p>On December 7, 2023, Missouri River Energy Services filed an answer in response to the answer to the Complaint filed by SPP.</p>
ER08-1338	SPP Submission of Revised Tariff Sheets Amending Schedule 1-A of OATT in Order to Increase the Rate Cap for its Tariff Administration Service Charge <p>On December 14, 2023, SPP submitted an informational filing containing its annual operating budget and annual update.</p>
ER22-1525	Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for People's Electric Cooperative ("PEC") <p>On December 1, 2023, Judge Krolikowski issued an order confirming bench rulings.</p> <p>On December 6, 2023, the parties filed an unopposed motion to modify the procedural time standards assigned to this proceeding from a Track II schedule to an extended Track III schedule. The parties requested that the Chief Judge authorize a hearing commencement date by September 3, 2024, and issuance of the Initial Decision by December 18, 2024.</p> <p>On December 12, 2023, Judge Krolikowski issued an Order Adopting Procedural Schedule.</p> <p>On December 12, 2023, Judge Satten issued an order granting extension of procedural time standards.</p> <p>On December 13, 2023, the parties filed the Preliminary Joint List of Issues.</p> <p>On December 21, 2023, SPP, on behalf of People's Electric Cooperative, submitted a compliance filing revising the formula rate template contained in Attachment H Addendum 51 of the Tariff. These Tariff changes corresponded with those accepted by FERC pursuant to the Partial Offer of Settlement and are submitted in compliance with the order issued on November 30, 2023.</p> <p>An effective date of June 1, 2022 was requested.</p>
ER22-1846	Submission of Tariff Revisions to Add the Waiver of Base Plan Allocation Methodology in Section III.E of Attachment J (Revision Request 483) <p>On December 19, 2023, FERC issued an order addressing arguments raised on rehearing of the order issued on July 13, 2023. The Commission modified the discussion in the July 13, 2023 order and continued to reach the same result.</p>

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Jurisdiction: ER22-2339
FERC

Order No. 881 Compliance Filing to Implement Transmission Line Ratings (Revision Request 490)

On December 19, 2023, FERC issued an order accepting SPP's July 28, 2023 compliance filing, to be effective July 12, 2025, subject to a further compliance filing.

SPP was directed to submit a compliance filing that revises the Tariff to clarify the entity responsible for developing forecasts of ambient air temperatures for calculating ambient-adjusted ratings and seasonal line ratings. The compliance filing is due on February 20, 2024.

ER23-1820

Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.'s (the "Evergy Companies") Filing of Application for Recovery of Regulatory Assets

On December 1, 2023, Judge Satten issued an order suspending procedural schedule and waiving answer period.

ER23-2183

Submission of Revisions to Modify Section 3.1 of Attachment B Regarding the Market Power Test (WEIS Revision Request 35)

On December 19, 2023, FERC issued an order rejecting SPP's revisions to Section 3.1 of Attachment B of the Western Energy Imbalance Service Tariff to modify language related to the residual supply index and to ensure that the Resources of affiliated Market Participants are evaluated together.

ER23-2532

Submission of Tariff Revisions to Implement a Formula Rate Template for Lea County Electric Cooperative, Inc. ("Lea County")

On December 22, 2023, FERC issued an order accepting SPP's revisions to Attachments H and T of the Tariff to implement a formula rate template and implementation protocols to accommodate recovery of Lea County Electric Cooperative, Inc.'s annual transmission revenue requirement, to be effective October 1, 2023, subject to condition.

SPP was directed to submit a compliance filing by January 22, 2024, to implement several changes to the formula rate.

ER23-2582

Submission of Tariff Revisions to Attachment AE Regarding the Application of Emergency Limits (Revision Request 538)

On December 20, 2023, FERC issued an order accepting SPP's revisions to Attachment AE of the Tariff to describe the application of emergency limits during Emergency Conditions.

An effective date of November 1, 2023, was granted.

ER23-2664

Submission of Tariff Revisions to Attachment AE Concerning Critical Load and Demand Response Registration Requirements (Revision Request 543)

On December 29, 2023, SPP submitted a filing to notify the Commission that the effective date of the Tariff records in this proceeding will be January 31, 2024.

ER23-2836

Submission of Modified Formula Rate Template for Basin Electric Power Cooperative

On December 5, 2023, Judge French issued an Order to Convene Second Settlement Conference to be held on January 23, 2024.

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Jurisdiction: FERC	ER23-2927	Submission of Tariff Revisions to Attachment AE Concerning Multi-Day Reliability Assessment Design (Revision Request 561) On December 28, 2023, SPP submitted a request to change the requested effective date to February 1, 2024.
	ER24-157	Facilities Service Agreement Among Pixley Solar Energy LLC ("Pixley") as Customer, ITC Great Plains, LLC ("ITC Great Plains"), and SPP as Transmission Provider On December 12, 2023, FERC issued an order accepting the agreement, effective December 19, 2023, as requested.
	ER24-209	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Oklahoma Municipal Power Authority ("OMPA") as Network Customer, and American Electric Power Service Corporation ("AEP"), Oklahoma Gas and Electric Company ("OG&E") and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owners On December 6 2023, FERC issued an order accepting the agreement, effective October 1, 2023, as requested.
	ER24-211	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and The Empire District Electric Company ("Empire") as Network Customer and Host Transmission Owner On December 12, 2023, FERC issued an order accepting the agreement, effective October 1, 2023, as requested.
	ER24-221	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Kansas Central, Inc. ("Evergy") as Network Customer and Host Transmission Owner On December 5, 2023, FERC issued an order accepting the agreement, effective October 1, 2023, as requested.
	ER24-222	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Kansas Central, Inc. ("Evergy") as Network Customer and Host Transmission Owner On December 11, 2023, FERC issued an order accepting the agreement, effective October 1, 2023, as requested.
	ER24-226	Submission of Change to Formula Rate Templates for Evergy Metro, Inc. and Evergy Missouri West, Inc. ("Evergy") to Update Depreciation Rates On December 18, 2023, SPP, on behalf of Evergy Metro, Inc. and Evergy Missouri West, Inc., submitted an amendment to its October 27, 2023 filing to extend the statutory deadline by which FERC must act on the proposed Tariff changes, so that Evergy may compile a supplemental filing to submit no later than January 15, 2024.
	ER24-240	Generator Interconnection Agreement ("GIA") between Diversion Wind Energy LLC ("Diversion") as Interconnection Customer and Public Service Company of Oklahoma ("PSO") as Transmission Owner On December 12, 2023, FERC issued an order accepting the agreement, effective October 5, 2023, as requested.

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Jurisdiction: ER24-242
FERC

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Basin Electric Power Cooperative ("Basin") as Network Customer, and Basin, Central Power Electric Cooperative, Inc., Corn Belt Power Cooperative, East River Electric Power Cooperative, Inc., Missouri River Energy Services, L&O Power Cooperative, Mountrail-Williams Electric Cooperative, Northwest Iowa Power Cooperative, Nebraska Public Power District, NorthWestern Corporation, Tri-State Generation and Transmission Association, Inc., and Western Area Power Administration as Host Transmission Owners

On December 14, 2023, FERC issued an order accepting the agreement, effective October 1, 2023, as requested.

ER24-249

Notice of Cancellation of the Generator Interconnection Agreement ("GIA") Among SPP as Transmission Provider, Wheatbelt Wind, LLC ("Wheatbelt") as Interconnection Customer, and Evergy Kansas Central, Inc. ("Evergy KS") as Transmission Owner

On December 8, 2023, FERC issued an order accepting the agreement, effective October 7, 2023, as requested.

ER24-254

Submission of Modified Formula Rate Template for Central Power Electric Cooperative, Inc.

On December 15, 2023, Central Power Electric Cooperative filed an answer in response to the protest filed by Missouri River Energy Services and the comments filed by Western Area Power Administration.

On December 27, 2023, FERC issued a letter stating the filing is deficient and that additional information is necessary to process the filing.

The response is due on January 26, 2024.

ER24-257

Submission of Non-Substantive Tariff Revisions to Update NorthWestern Corporation's Name to NorthWestern Energy Public Service Corporation

On December 18, 2023, FERC issued an order accepting the non-substantive revisions to the Tariff to update NorthWestern Corporation's name to Northwestern Energy Public Service Corporation.

An effective date of January 1, 2024, was granted.

ER24-265

Submission of Tariff Revisions to Update the list of Grandfathered Agreements in Attachment W (Revision Request 575)

On December 12, 2023, FERC issued an order accepting SPP's revisions to Attachment W of the Tariff to update the list of Grandfathered Agreements.

An effective date of January 1, 2024, was granted.

ER24-270

Submission of Tariff Revisions to Attachment AE to Clarify Resource/Load Aggregation (Revision Request 521)

On December 14, 2023, FERC issued an order accepting SPP's revisions to Section 2.2 of Attachment AE of the Tariff to clarify the treatment of Resource/load modeling.

An effective date of January 3, 2024, was granted.

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Jurisdiction: FERC	ER24-294	Surplus Interconnection Service Generator Interconnection Agreement ("Surplus GIA") among NextEra Energy Resources Interconnection Holdings, LLC as Surplus Interconnection Customer, Great Prairie Wind, LLC as Existing Interconnection Customer and Southwestern Public Service Company as Transmission Owner On December 14, 2023, FERC issued an order accepting the agreement, effective December 31, 2023, as requested.
	ER24-317	Notice of Cancellation of the Surplus Interconnection Service Generator Interconnection Agreement ("Surplus GIA") Among Mother Road Solar Energy, LLC ("Mother Road") as Surplus Interconnection Service Customer and Existing Interconnection Customer and Western Farmers Electric Cooperative ("WFEC") as Transmission Owner On December 15, 2023, FERC issued an order accepting the notice of cancellation, effective March 26, 2023, as requested.
	ER24-368	Generator Interconnection Agreement ("GIA") between Osborne Grid, LLC ("Osborne") as Interconnection Customer and Omaha Public Power District ("OPPD") as Transmission Owner On December 20, 2023, FERC issued an order accepting the agreement, effective November 2, 2023, as requested.
	ER24-369	Surplus Interconnection Service Generator Interconnection Agreement ("Surplus GIA") Among NextEra Energy Resources Interconnection Holdings, LLC ("NextEra") as Surplus Interconnection Customer, Breckinridge Wind Project, LLC ("Breckinridge") as Existing Interconnection Customer, and Oklahoma Gas and Electric Company ("OG&E") as Transmission Owner On December 20, 2023, FERC issued an order accepting the agreement, effective January 8, 2024, as requested.
	ER24-398	Notice of Cancellation of the Generator Interconnection Agreement ("GIA") between Flat Ridge 5 Wind Energy LLC ("Flat Ridge") as Interconnection Customer and Evergy Kansas Central, Inc. ("Evergy") as Transmission Owner On December 18, 2023, FERC issued an order accepting the notice of cancellation, effective August 22, 2023, as requested.
	ER24-44	Submission of Revisions to Attachments AE and AF to Align the Actual Cost Verification and Settlement of Offers Above \$1000/MWh with the Ability for Market Participants to Acquire Final Invoices (Revision Request 550) On December 1, 2023, FERC issued an order accepting SPP's revisions to Attachments AE and AF of the Tariff to adjust certain requirements impacting cost submittal, cost verification, and settlement regarding Offers above \$1000/MWh. An effective date of December 6, 2023, was granted.
	ER24-489	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Otter Tail Power Company ("Otter Tail") as Network Customer, and Otter Tail, Central Power Electric Cooperative, Inc. ("Central Power"), and Western Area Power Administration ("WAPA") as Host Transmission Owners On December 5, 2023, Western Area Power Administration filed a Motion to Intervene.

Regulatory Status Report

Jurisdiction:	ER24-489	On December 18, 2023, Otter Tail Power Company filed a Motion to Intervene.
FERC	ER24-490	Submission of Tariff Revisions to Implement Network Customer Transmission Credits for Otter Tail Power Company ("Otter Tail") On December 5, 2023, Western Area Power Administration filed a Motion to Intervene. On December 12, 2023, Missouri River Energy Services filed a Motion to Intervene. On December 18, 2023, Otter Tail Power Company filed a Motion to Intervene. On December 19, 2023, Basin Electric Power Cooperative filed a Motion to Intervene and Comments in Support of SPP's filing.
	ER24-501	Submission of Tariff Revisions to Improve the Process for Initiating Interconnection Requests (Revision Request 580) On December 6, 2023, American Electric Power Service Corporation filed a Motion to Intervene. On December 12, 2023, Solar Energy Industries Association filed a Motion to Intervene.
	ER24-547	Submission of Tariff Revisions to Modify a Resource's Operating Tolerances for Uninstructed Resource Deviation (Revision Request 556) On December 5, 2023, SPP submitted revisions to Attachment AE of the Tariff to modify Resources' Operating Tolerances for Uninstructed Resource Deviations. SPP requested that the Commission issue an order by February 5, 2024, to allow SPP staff to develop, test, and move the proposed revisions into the production phase of SPP's software systems. SPP requested an effective date of 12/31/9998 for the Tariff Records submitted in the filing and committed to submitting a filing with the Commission to specify a precise effective date at a later time. As of the date of this filing, implementation is targeted for the fourth quarter of 2024. On December 12, 2023, American Electric Power Service Corporation filed a Motion to Intervene. On December 22, 2023, the SPP Market Monitoring Unit filed a Motion to Intervene and Comments in support of SPP's filing.
	ER24-658	Generator Interconnection Agreement ("GIA") between CED Burt County Wind, LLC ("Burt County") as Interconnection Customer and Omaha Public Power District ("OPPD") as Transmission Owner On December 14, 2023, SPP submitted an executed GIA between SPP as Transmission Provider, CED Burt County Wind, LLC as Interconnection Customer, and Omaha Public Power District as Transmission Owner. SPP Service Agreement No. 4189. An effective date of November 29, 2023, was requested.

Regulatory Status Report

Jurisdiction: ER24-659
FERC

Surplus Interconnection Service Generator Interconnection Agreement ("Surplus GIA") between NextEra Energy Resources Interconnection Holdings, LLC as Surplus Interconnection Customer, Northern Divide Wind, LLC as Existing Interconnection Customer, and as Basin Electric Power Cooperative as Transmission Owner

On December 14, 2023, SPP Submitted an executed Surplus GIA between NextEra Energy Resources Interconnection Holdings, LLC as Surplus Interconnection Customer, Northern Divide Wind, LLC as Existing Interconnection Customer and Basin Electric Power Cooperative as Transmission Owner. SPP Service Agreement No. 4195.

An effective date of February 12, 2024, was requested.

ER24-660

Surplus Interconnection Service Generator Interconnection Agreement ("Surplus GIA") between NextEra Energy Resources Interconnection Holdings, LLC ("NextEra") as Surplus Interconnection Customer, Seiling Wind Interconnection Services, LLC ("Seiling") as Existing Interconnection Customer, and Oklahoma Gas and Electric Company ("OG&E") as Transmission Owner

On December 14, 2023, SPP Submitted an executed Surplus GIA between NextEra Energy Resources Interconnection Holdings, LLC as Surplus Interconnection Customer, Seiling Wind Interconnection Services, LLC as Existing Interconnection Customer, and Oklahoma Gas and Electric Company as Transmission Owner. SPP Service Agreement No. 4196.

An effective date of February 12, 2024, was requested.

ER24-699

Surplus Interconnection Service Generator Interconnection Agreement ("Surplus GIA") among NextEra Energy Resources Interconnection Holdings, LLC ("NextEra") as Surplus Interconnection Customer, Lorenzo Wind, LLC ("Lorenzo") as Existing Interconnection Customer, and Southwestern Public Service Company ("SPS") as Transmission Owner

On December 19, 2023, SPP filed an executed Surplus GIA among SPP as Transmission Provider, NextEra Energy Resources Interconnection Holdings, LLC as Surplus Interconnection Customer, Lorenzo Wind, LLC as Existing Interconnection Customer, and Southwestern Public Service Company as Transmission Owner. SPP Service Agreement No. 4200.

An effective date of February 17, 2024, was requested.

ER24-700

Surplus Interconnection Service Generator Interconnection Agreement ("Surplus GIA") among Wildcat Ranch Energy Storage, LLC ("Wildcat Energy") as Surplus Interconnection Customer, Wildcat Ranch Wind Project, LLC ("Wildcat Wind") as Existing Interconnection Customer, and Southwestern Public Service Company ("SPS") as Transmission Owner

On December 19, 2023, SPP submitted an executed Surplus GIA among SPP as Transmission Provider, Wildcat Ranch Energy Storage, LLC as Surplus Interconnection Customer, Wildcat Ranch Wind Project, LLC as Existing Interconnection Customer, and Southwestern Public Service company as Transmission Owner. SPP Service Agreement No. 4201.

An effective date of February 17, 2024, was requested.

Regulatory Status Report

Jurisdiction: ER24-708
FERC

Transource Oklahoma, LLC's Order No. 864 Compliance Filing

On December 20, 2023, SPP, on behalf of Transource Oklahoma, LLC, submitted revisions to the formula rate contained in Addendum 48 to Attachment H of the Tariff in compliance with Order No. 864.

An effective date of February 20, 2024, was requested.

ER24-723

Affected Systems' Facilities Construction Agreement among SPP as Transmission Provider, Tenaska Clear Creek Wind, LLC ("Tenaska") as Interconnection Customer, and Western Area Power Administration-Upper Great Plains Region ("WAPA") as Transmission Owner

On December 21, 2023, SPP submitted an executed Affected Systems' Facilities Construction Agreement among SPP as Transmission Provider, Tenaska Clear Creek Wind, LLC as Interconnection Customer, and Western Area Power Administration-Upper Great Plains Region as Transmission Owner. SPP Service Agreement No. 4206.

An effective date of February 20, 2024, was requested.

ER24-724

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Evergy Kansas Central, Inc. ("Evergy") as Network Customer, and Evergy, Oklahoma Gas and Electric Company ("OG&E") and Sunflower Electric Power Corporation ("Sunflower") as Host Transmission Owners

On December 21, 2023, SPP submitted an executed NITSA between SPP as Transmission Provider, Evergy Kansas Central, Inc. as Network Customer, as well as a NOA with Evergy, Oklahoma Gas and Electric Company and Sunflower Electric Power Corporation as Host Transmission Owners. SPP Service Agreement No. Forty-Fifth Revised 607.

An effective date of December 1, 2023, was requested.

ER24-734

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Evergy Metro, Inc. ("Evergy Metro") as Network Customer and Evergy Metro, Evergy Missouri West, Inc. ("Evergy Missouri West"), and Evergy Kansas Central, Inc. ("Evergy Kansas Central") as Host Transmission Owners

On December 21, 2023, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider, Evergy Metro, Inc. as Network Customer and Evergy Metro, Evergy Missouri West, Inc., and Evergy Kansas Central, Inc. as Host Transmission Owners. SPP Service Agreement No. Thirty-Second Revised 1276.

An effective date of December 1, 2023, was requested.

ER24-82

Ministerial Filing of Non-Substantive Tariff Revisions

On December 7, 2023, FERC issued an order accepting SPP's ministerial revisions to Addendum 36 to Attachment H of the Tariff to correct Tri-State Generation and Transmission Association, Inc.'s formula rate due to overlapping proceedings.

Effective dates of February 2, 2021, June 1, 2021, and June 15, 2021, were granted.

Regulatory Status Report

Jurisdiction:

**State of
Arkansas**

09-090-U

In the Matter of the Impact of Federal Energy Regulatory Commission ("FERC") Orders 719 and 719-A in FERC Docket No. RM07-19-001 on the Regulatory Authority of the Arkansas Public Service Commission

On December 29, 2023, the Commission issued Order No. 15 requesting comments on issues and questions set forth in the order and establishing a procedural order to consider the issues. Initial comments are due on March 21, 2024.

21-036-U

In the Matter of an Investigation into the Operations, Procedures, and Performances of the Regulated Utilities during the Winter Weather Event in February 2021

On December 29, 2023, the Commission issued Order No. 20 scheduling a technical conference to be held on April 9, 2024.

Regulatory Status Report

Jurisdiction:

State of Kansas

**24-GIME-102-
GIE** **In the Matter of the Investigation into the Principles and Priorities to be
Established for Evaluating the Reasonableness of the Location of a
Proposed Transmission Line in Future Line Siting Proceedings**

On December 1, 2023, Staff filed its Report and Recommendation.

Regulatory Status Report

Jurisdiction:
United States
Court of
Appeals

- 22-1059** **Tenaska Clear Creek Wind, LLC's ("Tenaska") Petition for Review of Orders Issued in Docket No. EL21-77**
On December 13, 2023, Tenaska Clear Creek Wind, LLC filed its reply brief.
On December 20, 2023, the parties filed the Deferred Joint Appendix.
- 22-1336** **Tenaska Clear Creek Wind, LLC's ("Tenaska") Petition for Review of Orders Issued in Docket No. EL21-77-001 and EL21-77-003**
On December 13, 2023, Tenaska Clear Creek Wind, LLC filed its reply brief.
On December 20, 2023, the parties filed the Deferred Joint Appendix.
- 23-1004** **Flat Ridge 5 Wind Energy LLC and Chisholm Trail Solar Energy LLC's Petition for Review of Orders Issued in Docket Nos. ER22-2371 and ER22-2372**
On December 18, 2023, the parties filed a stipulation of dismissal.
- 23-1066** **Flat Ridge 5 Wind Energy LLC and Chisholm Trail Solar Energy LLC's Petition for Review of Orders Issued in Docket Nos. ER22-2371-001 and ER22-2372-001**
On December 18, 2023, the parties filed a stipulation of dismissal.
- 23-1076** **Tenaska Clear Creek Wind, LLC's ("Tenaska") Petition for Review of Orders issued in Docket No. EL21-77-003**
On December 13, 2023, Tenaska Clear Creek Wind, LLC filed its reply brief.
On December 20, 2023, the parties filed the Deferred Joint Appendix.
- 23-1133** **Paragould Light & Water Commission, et al.'s ("Petitioners") Petition for Review of Orders issued in Docket Nos. ER18-99-005 and ER18-99-007**
On December 5, 2023, Paragould Light & Water Commission, et al, filed the reply brief of petitioners.
On December 12, 2023, the parties filed the Joint Appendix.
On December 15, 2023, Paragould Light & Water Commission, et al, filed the final opening brief of petitioners.
On December 15, 2023, Paragould Light & Water Commission, et al, filed the final reply brief of petitioners.
On December 22, 2023, SPP filed its final brief.
On December 26, 2023, FERC filed its final brief.
- 23-1297** **Southwest Power Pool, Inc.'s Petition for Review of Orders Issued in Docket Nos. RM22-14-000 and RM22-14-001**
On December 11, 2023, FERC filed an unopposed motion to hold cases in abeyance and establish date for further motions.
On December 12, 2023, the court issued an order granting the motion to hold the consolidated cases in abeyance. The parties were directed to file motions to govern future proceedings by February 16, 2024.