

Regulatory Status Report

Jurisdiction:
FERC

- AD19-16 Performance Metrics for ISO, RTOs, and Regions Outside ISOs and RTOs**
On January 31, 2024, Commission Staff issued its 2023 Common Metrics report.
- EL22-65 Order to Show Cause Regarding the Lack of a Market-to-Auction Collateral Requirement for Transmission Congestion Rights in SPP's Tariff**
On January 31, 2024, FERC issued a notice granting the motion to hold this proceeding in abeyance.
- EL24-3 Complaint of Missouri River Energy Services ("MRES") Regarding Allocation of Annual Long-Term Congestion Rights ("LTCR")**
On January 5, 2024, SPP filed an answer in response to the answer filed by Missouri River Energy Services on December 7, 2023.
On January 12, 2024, Missouri River Energy Services filed an answer in response to the answer filed by SPP on January 5, 2024.
On January 19, 2024, Missouri River Energy Services filed an answer in response to the answer filed by SPP on November 17, 2023.
- EL24-61 Montana Dakota Utilities Co.'s Complaint Against Midcontinent Independent System Operator, Inc. and Southwest Power Pool, Inc. Regarding Market-to-Market Coordination**
On January 23, 2024, Montana-Dakota Utilities Co. filed a Complaint alleging that SPP and the Midcontinent Independent System Operator, Inc. violated the terms of the Joint Operating Agreement by conducting unwarranted market-to-market coordination of congestion on the Western Area Power Administration 230 kV transmission line from Grassy Butte, North Dakota to Watford City, North Dakota and engaged in unjust and unreasonable coordination practices resulting in Montana-Dakota overpaying for congestion costs related to the Charlie Creek to Watford City Line.
- ER13-1864 Joint Operating Agreement ("JOA") between SPP and the Midcontinent Independent System Operator, Inc. ("MISO") to Include Market-to-Market ("M2M") Terms and Conditions (SPP Rate Schedule FERC No. 9)**
On January 22, 2024, SPP filed its eighteenth informational report regarding Interface Bus Pricing and a Day-Ahead Firm Flow Entitlement exchange process concerning market-to-market coordination with the Midcontinent Independent System Operator, Inc.
- ER13-366 Submission of Tariff Revisions to Comply with Order No. 1000 Regional Planning and Cost Allocation Requirements**
On January 31, 2024, SPP submitted an informational filing to inform the Commission there were no Short-Term Reliability Projects designated in 2023.
- ER18-194 Submission of Revisions to Formula Rate of American Electric Power Service Corporation's Transmission Companies ("Transcos"), AEP Oklahoma Transmission Company, Inc. and AEP Southwestern Transmission Company, Inc.**
On January 18, 2024, FERC issued an Order On Formal Challenge and Complaint and Directing a Compliance Filing.

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Jurisdiction: FERC	ER18-195	Submission of Revisions to Formula Rate of American Electric Power Service Corporation's ("AEP") Operating Companies, Public Service Company of Oklahoma ("PSO") and Southwestern Electric Power Company ("SWEPCO") On January 18, 2024, FERC issued an Order On Formal Challenge and Complaint and Directing a Compliance Filing.
	ER22-1525	Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for People's Electric Cooperative ("PEC") On January 24, 2024, FERC issued an order accepting the compliance filing revising the formula rate template contained in Attachment H Addendum 51 of the Tariff to incorporate the revisions accepted by FERC pursuant to the Partial Offer of Settlement. An effective date of June 1, 2022, was granted.
	ER23-1762	Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.'s Filing of Application for Recovery of Regulatory Assets On January 5, 2024, Evergy filed an unopposed motion to continue suspension of the procedural schedule. On January 9, 2024, Judge Satten issued an order continuing suspension of procedural schedule. On January 26, 2024, Evergy Kansas Central, Inc. & Evergy Kansas South, Inc. filed a Settlement Agreement.
	ER23-1820	Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.'s (the "Evergy Companies") Filing of Application for Recovery of Regulatory Assets On January 5, 2024, Evergy filed an unopposed motion to continue suspension of the procedural schedule. On January 9, 2024, Judge Satten issued an order continuing suspension of procedural schedule.
	ER23-2532	Submission of Tariff Revisions to Implement a Formula Rate Template for Lea County Electric Cooperative, Inc. ("Lea County") On January 22, 2024, SPP, on behalf of Lea County Electric Cooperative, Inc., submitted a compliance filing in response to the order issued on December 22, 2023.
	ER23-2836	Submission of Modified Formula Rate Template for Basin Electric Power Cooperative On January 12, 2024, Basin Electric Power Cooperative filed a Motion for Adoption of Protective Order. On January 22, 2024, Judge French issued the First Status Report of Settlement Judge, recommending that the settlement process continue. On January 23, 2024, Basin Electric Power Cooperative filed an Amended Motion for Adoption of Protective Order. On January 24, 2024, Judge Satten issued an Order of Chief Judge Adopting Protective Order. On January 24, 2024, Judge French issued an Order to Convene Third Settlement Conference on February 27, 2024.

Regulatory Status Report

Jurisdiction: ER23-2927
FERC

Submission of Tariff Revisions to Attachment AE Concerning Multi-Day Reliability Assessment Design (Revision Request 561)

On January 11, 2024, FERC issued an order accepting SPP's revisions to Attachment AE of the Tariff to clarify the Multi-Day Reliability Assessment ("MDRA") process, how the Day-Ahead Market consumes commitments made through the MDRA process, and how those commitments are compensated through the settlement process.

An effective date of February 1, 2024, was granted.

ER24-1004

Meter Agent Services Agreement between The Energy Authority ("TEA") as Market Participant and Municipal Energy Agency of Nebraska ("MEAN") as Meter Agent

On January 25, 2024, SPP submitted an executed Meter Agent Services Agreement between The Energy Authority, Inc. as the Market Participant and Municipal Energy Agency of Nebraska as the Meter Agent. SPP Service Agreement No. Fourth Revised 3552.

An effective date of January 1, 2024, was requested.

ER24-1017

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, North Iowa Municipal Electric Cooperative Association ("NIMECA") as Network Customer, and Corn Belt Power Cooperative ("Corn Belt") as Host Transmission Owner

On January 26, 2024, SPP submitted an executed NITSA between SPP as Transmission Provider, North Iowa Municipal Electric Cooperative Association as Network Customer, as well as a NOA with Corn Belt Electric Power Cooperative as Host Transmission Owner. SPP Service Agreement No. Sixth Revised 3211.

An effective date of January 1, 2024, was requested.

ER24-1018

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, NorthWestern Energy ("NorthWestern") as Network Customer, and NorthWestern and Western Area Power Administration ("WAPA") as Host Transmission Owners

On January 26, 2024, SPP submitted an executed NITSA between SPP as Transmission Provider, NorthWestern Energy as Network Customer, as well as a NOA with NorthWestern and Western Area Power Administration as Host Transmission Owners. SPP Service Agreement First Revised No. 3751.

An effective date of January 1, 2024, was requested.

ER24-1019

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, City of Chanute, KS ("Chanute") as Network Customer, and Evergy Kansas Central, Inc. ("Evergy") as Host Transmission Owner

On January 26, 2024, SPP submitted an executed NITSA between SPP as Transmission Provider, City of Chanute, KS as Network Customer, as well as a NOA with Evergy Kansas Central, Inc. as Host Transmission Owner. SPP Service Agreement No. Seventeenth Revised 2881.

An effective date of January 1, 2024, was requested.

Regulatory Status Report

Jurisdiction: ER24-1028
FERC

Notice of Cancellation of the Generator Interconnection Agreement ("GIA") between Twelvemile Energy, LLC ("Twelvemile") as Interconnection Customer and Oklahoma Gas and Electric Company ("OG&E") as Transmission Owner

On January 29, 2024, SPP submitted a notice of cancellation of the GIA among SPP as Transmission Provider, Twelvemile Energy, LLC as Interconnection Customer, and Oklahoma Gas and Electric Company as Transmission Owner. SPP Service Agreement No. Third Revised 3530.

An effective date of January 7, 2024, was requested.

ER24-1031

Notice of Cancellation of the Surplus Generator Interconnection Agreement ("GIA") between Twelvemile Energy, LLC ("Twelvemile") as Interconnection Customer and Oklahoma Gas and Electric Company ("OG&E") as Transmission Owner

On January 29, 2024, SPP submitted a notice of cancellation of the Surplus GIA among SPP as Transmission Provider, Twelvemile Energy, LLC as Interconnection Customer, and Oklahoma Gas and Electric Company as Transmission Owner. SPP Service Agreement No. 3929.

An effective date of January 7, 2024, was requested.

ER24-1090

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Golden Spread Electric Cooperative, Inc. ("GSEC") as Network Customer, and Southwestern Public Service Company ("SPS") and Oklahoma Gas and Electric Company ("OG&E") as Host Transmission Owners

On January 31, 2024, SPP submitted an executed NITSA between SPP as Transmission Provider, Golden Spread Electric Cooperative, Inc. as Network Customer, as well as a NOA with Southwestern Public Service Company and Oklahoma Gas and Electric Company as Host Transmission Owners. SPP Service Agreement No. Seventeenth Revised 2236.

An effective date of January 1, 2024, was requested.

ER24-1149

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Carthage Water & Electric Plant ("Carthage") as Network Customer, and Southwestern Power Administration ("SPA") as Host Transmission Owner

On January 31, 2024, SPP submitted an executed NITSA between SPP as Transmission Provider, Carthage Water & Electric Plant as Network Customer, as well as an executed NOA with Southwestern Power Administration as Host Transmission Owner. SPP Service Agreement No. Second Revised 3316.

An effective date of January 1, 2024, was requested.

Regulatory Status Report

Jurisdiction: ER24-1150
FERC

Submission of Fifth Amended and Restated Western Joint Dispatch Agreements

On January 31, 2024, SPP submitted revisions to the Western Energy Imbalance Service Rate Schedule Tariff to modify previously approved Western Joint Dispatch Agreements ("WJDA") between SPP and certain Western Energy Imbalance Service Participants ("WEIS Participant"). SPP also submitted the WJDAs between SPP and City of Farmington and United Power, Inc., two new WEIS Participants.

An effective date of April 1, 2024, was requested.

ER24-254 Submission of Modified Formula Rate Template for Central Power Electric Cooperative, Inc.

On January 26, 2024, SPP, on behalf of Central Power Electric Cooperative, submitted the response to the request for additional information issued on December 27, 2023.

ER24-452 Meter Agent Services Agreement between Kansas Municipal Energy Agency ("KMEA") as Market Participant and Evergy Kansas Central, Inc. ("Evergy") as Meter Agent

On January 8, 2024, FERC issued an order accepting the agreement, effective December 1, 2023, as requested.

ER24-467 Notice of Cancellation of the Generator Interconnection Agreement ("GIA") between Cowskin Solar Energy LLC ("Cowskin") as Interconnection Customer and Evergy Kansas Central, Inc. ("Evergy") as Transmission Owner

On January 4, 2024, FERC issued an order accepting the notice of cancellation, effective August 9, 2023, as requested.

ER24-489 Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Otter Tail Power Company ("Otter Tail") as Network Customer, and Otter Tail, Central Power Electric Cooperative, Inc. ("Central Power"), and Western Area Power Administration ("WAPA") as Host Transmission Owners

On January 24, 2024, FERC issued an order accepting the agreement, effective January 1, 2024, as requested.

ER24-490 Submission of Tariff Revisions to Implement Network Customer Transmission Credits for Otter Tail Power Company ("Otter Tail")

On January 24, 2024, FERC issued an order accepting SPP's revisions to Attachment H of the Tariff to implement transmission credits pursuant to Part III, Section 30.9 of the Tariff for Otter Tail Power Company.

An effective date of February 1, 2024, was granted.

ER24-501 Submission of Tariff Revisions to Improve the Process for Initiating Interconnection Requests (Revision Request 580)

On January 29, 2024, FERC issued an order accepting SPP's revisions to Attachment V of the Tariff to improve the process for initiating an Interconnection Request.

An effective date of February 1, 2024, was granted.

Regulatory Status Report

Jurisdiction: FERC	ER24-659	Surplus Interconnection Service Generator Interconnection Agreement ("Surplus GIA") between NextEra Energy Resources Interconnection Holdings, LLC as Surplus Interconnection Customer, Northern Divide Wind, LLC as Existing Interconnection Customer, and as Basin Electric Power Cooperative as Transmission Owner On January 25, 2024, FERC issued an order accepting the agreement, effective February 12, 2024, as requested.
	ER24-660	Surplus Interconnection Service Generator Interconnection Agreement ("Surplus GIA") between NextEra Energy Resources Interconnection Holdings, LLC ("NextEra") as Surplus Interconnection Customer, Seiling Wind Interconnection Services, LLC ("Seiling") as Existing Interconnection Customer, and Oklahoma Gas and Electric Company ("OG&E") as Transmission Owner On February 19, 2024, FERC issued an order accepting the agreement, effective February 12, 2024, as requested.
	ER24-699	Surplus Interconnection Service Generator Interconnection Agreement ("Surplus GIA") among NextEra Energy Resources Interconnection Holdings, LLC ("NextEra") as Surplus Interconnection Customer, Lorenzo Wind, LLC ("Lorenzo") as Existing Interconnection Customer, and Southwestern Public Service Company ("SPS") as Transmission Owner On January 19, 2024, FERC issued an order accepting the agreement, effective February 17, 2024, as requested.
	ER24-700	Surplus Interconnection Service Generator Interconnection Agreement ("Surplus GIA") among Wildcat Ranch Energy Storage, LLC ("Wildcat Energy") as Surplus Interconnection Customer, Wildcat Ranch Wind Project, LLC ("Wildcat Wind") as Existing Interconnection Customer, and Southwestern Public Service Company ("SPS") as Transmission Owner On January 30, 2024, FERC issued an order accepting the agreement, effective February 17, 2024, as requested.
	ER24-723	Affected Systems' Facilities Construction Agreement among SPP as Transmission Provider, Tenaska Clear Creek Wind, LLC ("Tenaska") as Interconnection Customer, and Western Area Power Administration-Upper Great Plains Region ("WAPA") as Transmission Owner On January 26, 2024, FERC issued an order accepting the agreement, effective February 20, 2024, as requested.
	ER24-724	Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Evergy Kansas Central, Inc. ("Evergy") as Network Customer, and Evergy, Oklahoma Gas and Electric Company ("OG&E") and Sunflower Electric Power Corporation ("Sunflower") as Host Transmission Owners On January 26, 2024, FERC issued an order accepting the agreement, effective December 1, 2023, as requested.

Regulatory Status Report

Jurisdiction: ER24-798
FERC

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Western Farmers Electric Cooperative ("WFEC") as Network Customer and Host Transmission Owner, and American Electric Power Service Corporation ("AEP"), Oklahoma Gas and Electric Company ("OG&E") and Southwestern Public Service Company ("SPS") as Host Transmission Owners; and an NOA between SPP, WFEC as Network Customer and Southwestern Power Administration ("Southwestern") as Host Transmission Owner

On January 2, 2024, SPP submitted an executed NITSA between SPP as Transmission Provider and Western Farmers Electric Cooperative as Network Customer; an executed NOA with WFEC, American Electric Power Service Corporation, Oklahoma Gas and Electric Company and Southwestern Public Service Company as Host Transmission Owners; and an unexecuted NOA with Southwestern Power Administration as Host Transmission Owner. SPP Service Agreement No. Twenty-Fifth Revised 1628.

An effective date of December 1, 2023, was requested.

On January 3, 2024, Western Farmers Electric Cooperative filed a Motion to Intervene.

On January 4, 2024, American Electric Power Service Corporation filed a Motion to Intervene.

ER24-799

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Oklahoma Municipal Power Authority ("OMPA") as Network Customer, and American Electric Power Service Corporation ("AEP"), Oklahoma Gas and Electric Company ("OG&E") and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owners

On January 2, 2024, SPP submitted an executed NITSA between SPP as Transmission Provider, Oklahoma Municipal Power Authority as Network Customer, as well as a NOA with American Electric Power Service Corporation, Oklahoma Gas and Electric Company, and Western Farmers Electric Cooperative as Host Transmission Owners. SPP Service Agreement No. Forty-Second Revised 1166.

An effective date of December 1, 2023, was requested.

On January 3, 2024, Western Farmers Electric Cooperative filed a Motion to Intervene.

On January 4, 2024, American Electric Power Service Corporation filed a Motion to Intervene.

On January 26, 2024, FERC issued an order accepting the agreement, effective December 1, 2024, as requested.

ER24-803

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") among SPP, City of Paris ("Paris") as Network Customer, and Oklahoma Gas and Electric Company ("OG&E") as Host Transmission Owner

On January 2, 2024, SPP submitted an unexecuted NITSA among SPP as Transmission Provider, City of Paris as Network Customer, as well as a NOA with Oklahoma Gas and Electric Company as Host Transmission Owner. SPP Service Agreement No. 4193.

An effective date of December 1, 2023, was requested.

Regulatory Status Report

Jurisdiction: ER24-808
FERC

Notice of Cancellation of the Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Southwestern Public Service Company ("SPS") as both Network Customer and Host Transmission Owner

On January 3 2024, SPP submitted a notice of cancellation of the NITSA and NOA between SPP as Transmission Provider and Southwestern Public Service Company as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Seventh Revised 1139.

An effective date of December 19, 2023, was requested.

ER24-811

Notice of Cancellation of the Generator Interconnection Agreement ("GIA") among Flat Ridge 4 Wind, LLC ("Flat Ridge") as Interconnection Customer and Evergy Kansas Central, Inc. ("Evergy") as Transmission Owner

On January 3, 2024, SPP submitted a notice of cancellation of the GIA among SPP as Transmission Provider, Flat Ridge 4 Wind, LLC as Interconnection Customer, and Evergy Kansas Central, Inc. as Transmission Owner. SPP Service Agreement No. 3789.

The GIA was replaced and superseded by First Revised Service Agreement No. 3789, which will be reported solely in SPP's electric quarterly report.

An effective date of December 12, 2023, was requested.

ER24-812

Notice of Cancellation of the Letter Agreement between Skyview Wind Project, LLC and ITC Great Plains, LLC

On January 3, 2024, SPP submitted a notice of cancellation of the Letter Agreement between Skyview Wind Project, LLC and ITC Great Plains, LLC. SPP Service Agreement No. 3945.

An effective date of September 27, 2023, was requested.

ER24-828

Generator Interconnection Agreement ("GIA") between Kiowa County Solar Project, LLC ("Kiowa") as Interconnection Customer and AEP Oklahoma Transmission Company, Inc. ("AEP") as Transmission Owner

On January 8, 2024, SPP submitted an executed GIA among SPP as Transmission Provider, Kiowa County Solar Project, LLC as Interconnection Customer, and AEP Oklahoma Transmission Company, Inc. as Transmission Owner. SPP Service Agreement No. First Revised 3951.

An effective date of December 18, 2023, was requested.

On January 11, 2024, American Electric Power Service Corporation filed a Motion to Intervene.

Regulatory Status Report

Jurisdiction: ER24-922
FERC

Notice of Cancellation of the Agreement Establishing a Pseudo-Tie Electrical Interconnection Point among SPP, Basin Electric Power Cooperative ("Basin") as the Market Participant, and MidAmerican Energy Company ("MidAmerican") as External Local Balancing Authority

On January 17, 2024, SPP submitted a notice of cancellation of the Agreement Establishing a Pseudo-Tie Electrical Interconnection Point among SPP, Basin Electric Power Cooperative as the Market Participant, and MidAmerican Energy Company as the External Local Balancing Authority. SPP Service Agreement No. First Revised 3158.

An effective date of December 31, 2023, was requested.

ER24-923

Notice of Cancellation of the Agreement Establishing a Pseudo-Tie Electrical Interconnection Point among SPP, Basin Electric Power Cooperative ("Basin") as the Market Participant, and MidAmerican Energy Company ("MidAmerican") as External Local Balancing Authority

On January 17, 2024, SPP submitted a notice of cancellation of the Agreement Establishing a Pseudo-Tie Electrical Interconnection Point among SPP, Basin Electric Power Cooperative as the Market Participant, and MidAmerican Energy Company as the External Local Balancing Authority. SPP Service Agreement No. First Revised 3161.

An effective date of December 31, 2023, was requested.

RM22-12

Reliability Standards to Address Inverter-Based Resources

On January 17, 2024, the North American Electric Reliability Corporation submitted an informational filing regarding the development of Reliability Standards responsive to Order No. 901.

RM22-3

Internal Network Security Monitoring for High and Medium Impact Bulk Electric System Cyber Systems

On January 18, 2024, the North American Electric Reliability Corporation submitted its report providing the results of a study to guide the implementation of internal network security monitoring, or other mitigation strategies, for medium impact Bulk Electric System Cyber Systems without external routable connectivity and all low impact Bulk Electric System Cyber Systems.

Regulatory Status Report

Jurisdiction:
State of Kansas

**24-GIME-102-
GIE** **In the Matter of the Investigation into the Principles and Priorities to be
Established for Evaluating the Reasonableness of the Location of a
Proposed Transmission Line in Future Line Siting Proceedings**

On January 9, 2024, Midwest Energy, Inc. filed comments in response the
Staff's Report and Recommendation.

Regulatory Status Report

Jurisdiction:
State of New
Mexico

13-00031-UT

In the Matter of Southwestern Public Service Company's ("SPS") Request for Permanent Approval to Participate in the Southwest Power Pool Regional Transmission Organization ("RTO")

On January 30, 2024, SPP filed the final draft of the 2024 SPP Transmission Expansion Plan report in accordance with Section 12 of the Uncontested Stipulation.

Regulatory Status Report

Jurisdiction:
United States
Court of
Appeals

- 22-1059** **Tenaska Clear Creek Wind, LLC's ("Tenaska") Petition for Review of Orders Issued in Docket No. EL21-77**
On January 4, 2024, SPP, et al. filed a final brief of intervenors for respondent.
On January 5, 2024, Tenaska Clear Creek Wind, LLC filed its final opening brief.
On January 5, 2024, Tenaska Clear Creek Wind, LLC filed its final reply brief.
On January 5, 2024, FERC filed its final brief.
- 22-1205** **Lincoln Electric System's ("LES") Petition for Review of Orders Issued in Docket No. ER22-411**
On January 2, 2024, the court issued an opinion denying the Petition for Review.
- 22-1336** **Tenaska Clear Creek Wind, LLC's ("Tenaska") Petition for Review of Orders Issued in Docket No. EL21-77-001 and EL21-77-003**
On January 4, 2024, SPP, et al. filed a final brief of intervenors for respondent.
On January 5, 2024, Tenaska Clear Creek Wind, LLC filed its final opening brief.
On January 5, 2024, Tenaska Clear Creek Wind, LLC filed its final reply brief.
On January 5, 2024, FERC filed its final brief.
- 23-1054** **City Utilities of Springfield, et al. Petition for Review of Orders Issued in FERC Docket Nos. ER22-1846-001 and ER22-1846-003**
On January 4, 2024, Midwest Energy, Inc. filed an unopposed motion to govern future proceedings.
On January 4, 2024, Sunflower Electric Power Corporation filed an unopposed motion to govern future proceedings.
On January 4, 2024, American Electric Power Service Corporation, et al. filed an unopposed motion to govern future proceedings.
On January 18, 2024, the court issued an order leaving the consolidated cases in abeyance pending further order of the court. The parties were directed to file motions to govern future proceedings by March 4, 2024.
- 23-1076** **Tenaska Clear Creek Wind, LLC's ("Tenaska") Petition for Review of Orders issued in Docket No. EL21-77-003**
On January 4, 2024, SPP, et al. filed a final brief of intervenors for respondent.
On January 5, 2024, Tenaska Clear Creek Wind, LLC filed its final opening brief.
On January 5, 2024, Tenaska Clear Creek Wind, LLC filed its final reply brief.
On January 5, 2024, FERC filed its final brief.
- 23-1081** **Tenaska Clear Creek Wind, LLC's Petition for Review of Orders Issued in Docket Nos. EL22-59-000 and EL22-59-001**
On January 19, 2024, FERC filed its brief.

Regulatory Status Report

Jurisdiction: 23-1097
United States
Court of
Appeals

American Electric Power Service Corporation, et al. Petition for Review of Orders Issued in FERC Docket Nos. ER22-1846-001 and ER22-1846-003

On January 4, 2024, Midwest Energy, Inc. filed an unopposed motion to govern future proceedings.

On January 4, 2024, Sunflower Electric Power Corporation filed an unopposed motion to govern future proceedings.

On January 4, 2024, American Electric Power Service Corporation, et al. filed an unopposed motion to govern future proceedings.

On January 18, 2024, the court issued an order leaving the consolidated cases in abeyance pending further order of the court. The parties were directed to file motions to govern future proceedings by March 4, 2024.

23-1152

Tenaska Clear Creek Wind, LLC's Petition for Review of Orders Issued in Docket Nos. EL22-59-000 and EL22-59-001

On January 19, 2024, FERC filed its brief.

23-1264

Sunflower Electric Power Corporation's Petition for Review of Orders Issued in FERC Docket Nos. ER22-1846-002, ER22-1846-003 and ER22-1846-004

On January 4, 2024, Midwest Energy, Inc. filed an unopposed motion to govern future proceedings.

On January 4, 2024, Sunflower Electric Power Corporation filed an unopposed motion to govern future proceedings.

On January 4, 2024, American Electric Power Service Corporation, et al. filed an unopposed motion to govern future proceedings.

On January 18, 2024, the court issued an order leaving the consolidated cases in abeyance pending further order of the court. The parties were directed to file motions to govern future proceedings by March 4, 2024.

23-1287

Midwest Energy, Inc.'s Petition for Review of Orders Issued in FERC Docket Nos. ER22-1846-002, ER22-1846-003 and ER22-1846-004

On January 4, 2024, Midwest Energy, Inc. filed an unopposed motion to govern future proceedings.

On January 4, 2024, Sunflower Electric Power Corporation filed an unopposed motion to govern future proceedings.

On January 4, 2024, American Electric Power Service Corporation, et al. filed an unopposed motion to govern future proceedings.

On January 18, 2024, the court issued an order leaving the consolidated cases in abeyance pending further order of the court. The parties were directed to file motions to govern future proceedings by March 4, 2024.