

Southwest Power Pool
Supply Adequacy Working Group
Face to Face Conference – Kansas City, MO (Everbgy Office)
January 23rd: 8:00 am – 5:00 pm
January 24th: 8:00 am – 12:00 pm
Summary of Motions and Action Items

1. Motion: To approve the December 6-7, 2023, December 15, 2023, and December Email Voting Meeting Minutes.

Motion made by Keaton Riddle.

Motion was 2nd by Brian Berkstresser.

The Motion **Passed** unanimously with zero abstentions.

2. Action Item: get this new slide/presentation posted for the SAWG Work Plan.

3. Straw Poll #1: Change the language in Section 6.1 and where applicable in this RR

- Change to approved and pre-approved - 1 Vote
- Change to Authorize - 1 Vote
- **Define Authorized planned outage and use that term - 15 Votes**

4. Straw Poll #2: Agree with the Authorized Outage Definition that was proposed “Planned outages, planned outage extensions, and planned derates that are studied and authorized by the Balancing Authority based on there being no reliability issues identified at the time the outage is studied.”

- **Yes - 12 Votes**
- No - 0 Votes

5. Action Item: look into how we will handle the DR programs that do not perform. Both Limited and Load Modifying

6. Action Item: Get the DR small group meeting set up for Friday 2/2 to continue discussion.

7. Straw Poll #3: Include Planned and Maintenance Outages in the 2023 LOLE Study?

- Yes, include Operating or Planned and Maintenance Margin - 2 Votes
- **No, do not include them - 14 Votes**

8. Action Item: Research what other regions are using as their EUE Standard and bring back some examples to the February meeting.

9. Motion to approve RR 605 as presented and minor clarifying edits by SAWG with including SPP legal edits. Motion was made by Jim Fehr. Motion was 2nd by Brian Berkstresser. The Motion **Passed** unanimously with two abstentions (Nextera and Advanced Power Alliance).

10. Action Item: What are some standards for EUE in terms of other regions or RTO’s?

11. Action Item: Provide a calculation on the EFORD and EFOF calculation for a specific resource

12. Straw Poll #4: Top Net Load Hour Options for Fuel Assurance

- 1% - 3 Votes
- 3% - 8 Votes
- 5% - 4 Votes

13. Action Item: Get all new materials and RR's posted

Meeting Minutes

January 23, 2024

Member Attendance

Kennedy, Colton	Omaha Public Power District
Sonntag, David	Western Farmers Electric Cooperative
Alexander, Eric	GRDA
Berkstresser, Brian	Liberty Utilities
Castleberry, Aaron	Oklahoma Gas & Electric
Elsey, Ben	XCEL Energy
Fehr, Jim	Nebraska Public Power District
Gaw, Steve	Advanced Power Alliance
Graff, Adam	Heartland
Hestermann, Tom (Erica Schmidt as Proxy)	Sunflower Electric Power Corporation
Jacoby, Jim	American Electric Power
Knutson, Jodi	WAPA
Newton, Amy	City Utilities of Springfield
Perez, Ernesto	GDS Associates, Inc.
Plew, Jeffrey	NextEra Energy Resources
Ramsdell, Aaron	Basin
Riddle, Keaton	Evergny
Saitta, Tom	KMEA
Varnell, John	Tenaska

Administrative Items

1. SAWG Chair, Colton Kennedy, called the meeting to order at 8:00 am on January 23, 2024
2. Notice of Quorum
3. The draft agenda was reviewed

Consent Agenda

Motion to approve the December 6-7, 2023, December 15, 2023, and December Email Voting Meeting Minutes. Motion was made by Keaton Riddle. Motion was 2nd by Brian Berkstresser. The Motion **Passed** unanimously with zero abstentions.

SAWG Work Plan

Couple of edits on this slide. The Binding seasons have moved to 2025-2026 for some items. The Summer Seasons follow the winter seasons in terms of when they are binding. Action Item: get this new slide/presentation posted. Look into adding a SAWG target date for slide 3 going forward. This will help members better understand when decisions need to be made by SAWG.

RR 605 - Availability Language

Discuss the RR language. There were some concerns about the “approved” language. Took a straw poll on some different options.

Straw Poll #1: Change the language in Section 6.1 and where applicable in this RR

- Change to approved and pre-approved - 1 Vote
- Change to Authorize - 1 Vote
- Define Authorized planned outage and use that term - 15 Votes

SPP Legal is going to work on the definition and provide some feedback on this term.

Straw Poll #2: Agree with the Authorized Outage Definition that was proposed “Planned outages, planned outage extensions, and planned derates that are studied and authorized by the Balancing Authority based on there being no reliability issues identified at the time the outage is studied.”

- Yes - 12 Votes
- No - 0 Votes

This new definition will have to be applied in Section 2 of Attachment AA.

Staff is going to make language changes tonight and bring this back for SAWG approval in tomorrow’s meeting.

RR 606 - FERC Compliance Update

Quick overview of the changes made to this RR at CAWG and at MOPC by stakeholder and SPP Staff. This RR is going to REAL on 1/26/2024 as well.

Demand Response RR

Discuss the RR. The RR language and approved policy paper is in the meeting materials.

Discussion around the naming convention for the “Limited Demand Response Programs”. The word limited may cause confusion so we are looking to rename these programs.

Discuss changing the word “available” to “capable” in Section 7.6, 7.7, Planning Criteria, and Business Practices.

Need to add the Demand Response language for Wind, solar, and ESR portions of the ELCC Study.

Do we need look into market registration for Demand Response? May need to get REAL involved with this.

Action Item: look into how we will handle the DR programs that do not perform. There is language for the Limited DR programs when they do not perform but what about the Limited DR programs when they do not perform.

Action Item: Get the DR small group meeting set up for Friday 2/2 to continue discussion.

When will the DR programs be deployed and what are the notification times when asked to come online? This will need to be added to the REAL for ORWG and MWG to analyze.

Next steps are to get this RR posted as an official RR and bring back to the February meeting for approval.

PRM and Fuel Assurance

BEPC discussed some points about the winter weather events and how things are planned/operated in the north.

Straw Poll #3: Include Planned and Maintenance Outages in the 2023 LOLE Study?

- Yes, include Operating or Planned and Maintenance Margin - 2 Votes
- No, do not include them - 14 Votes

Add the Planned and Maintenance discussion in the LOLE study as a risk to the PRM Stabilization conversation.

Discussion surrounding the EUE standard and how it will be used.

Action Item: Research what other regions are using as their EUE Standard and bring back some examples to the February meeting.

Is the EUE standard going to make decisions in the 2023 LOLE Study discussion when determining a Summer/Winter PRM value?

Look into getting an Ops update from Winter storm Gerri at the February meeting. This may help determine the improvements being made on outages from Uri until now.

Administrative Items

4. Colton Kennedy adjourned the meeting at 5:00 pm on January 23, 2024

Meeting Minutes

January 24, 2024

Member Attendance

Kennedy, Colton	Omaha Public Power District
Sonntag, David	Western Farmers Electric Cooperative
Alexander, Eric	GRDA
Berkstresser, Brian	Liberty Utilities
Castleberry, Aaron	Oklahoma Gas & Electric
Elsely, Ben	XCEL Energy
Fehr, Jim	Nebraska Public Power District
Gaw, Steve	Advanced Power Alliance
Graff, Adam	Heartland
Hestermann, Tom (Erica Schmidt as Proxy)	Sunflower Electric Power Corporation
Jacoby, Jim	American Electric Power
Knutson, Jodi	WAPA
Newton, Amy	City Utilities of Springfield
Perez, Ernesto	GDS Associates, Inc.
Plew, Jeffrey	NextEra Energy Resources
Ramsdell, Aaron	Basin
Riddle, Keaton	Evergy
Saitta, Tom	KMEA
Varnell, John	Tenaska

Administrative Items

1. SAWG Chair, Colton Kennedy, called the meeting to order at 8:00 am on January 24, 2024
2. Notice of Quorum
3. Day 2 agenda was reviewed

RR 605 - Availability Language

Sent the new RR language to SAWG Members right after the day 1 meeting concluded.

The new language has been modified to add a new definition for Authorized Outage. Sections 6 and 11 have then also been modified to reflect the new definition.

Motion to approve RR 605 as presented and minor clarifying edits by SAWG with including SPP legal edits.

Motion was made by Jim Fehr. Motion was 2nd by Brian Berkstresser. The Motion **Passed** unanimously with two abstentions (Nextera and Advanced Power Alliance).

PRM and Fuel Assurance Discussion

Continued discussion on the EUE topic. Have to determine what the acceptable risk level is for unserved energy and does the risk vary from season to season.

Action Item: What are some standards for EUE in terms of other regions or RTO's?

Action Item: Provide a calculation on the EFORD and EFOF calculation for a specific resource

Straw Poll #4: Top Net Load Hour Options for Fuel Assurance

- 1% - 3 Votes
- **3% - 8 Votes**
- 5% - 4 Votes

How does OMC events play into the fuel assurance discussion, which ones belong, which are fuel related, etc.? Keaton is going to champion this and bring back to SAWG for February.

Outage Policy

Discuss the RR that Brooke is presenting. Changes are going to be made to reflect the new terminology that was approved in RR 605. This RR language will be posted soon. Look into setting up a small group discussion to further enhance this policy/RR.

ELCC Discussion

Discussion about the upcoming informational study. Which resources are going to be studied? What model is going to be used? Which study needs/inputs are used will determine when the results will be ready.

Administrative Items

4. Colton Kennedy adjourned the meeting at 12:00 pm on January 24, 2024

Respectfully Submitted,

Brad Payne

Secretary