

**SPP-NTC-220773****SPP  
Notification to Construct**

April 11, 2024

Mr. Kalun Kelley  
Western Farmers Electric Cooperative  
701 NE 7th Street  
Anadarko, OK 73005

RE: Notification to Construct Approved Economic Network Upgrades

Dear Mr. Kelley,

Pursuant to Section 3.3 of the Southwest Power Pool, Inc. ("SPP") Membership Agreement and Attachments O and Y of the SPP Open Access Transmission Tariff ("OATT"), SPP provides this Notification to Construct ("NTC") directing Western Farmers Electric Cooperative ("WFEC"), as the Designated Transmission Owner, to construct the Network Upgrades.

On October 31, 2023, the SPP Board of Directors approved the Network Upgrade(s) listed below to be constructed as part of 2023 ITP.

SPP Issued NTC-C 220754 on December 15, 2023. On March 14, 2024, SPP received WFEC's NTC-C Project Estimates ("CPE") for Network Upgrades specified in the NTC-C. SPP has reviewed the CPEs and determined that requirements of Condition No. 1 of the NTC have been met for Project ID 81701.

**New Network Upgrades****Previous NTC Number:** 220754**Previous NTC Issue Date:** 12/15/2023**Project ID:** 81701**Project Name:** Line - Anadarko - Gracemont 138 kV double Ckt 2 & 3**Need Date for Project:** 11/14/2023**Estimated Cost for Project:** \$51,355,500 (this project cost reflects Network Upgrades not included in this NTC)**Network Upgrade ID:** 122756**Network Upgrade Name:** Anadarko SPA 138 kV Substation Rebuild and Line Re-termination

**Network Upgrade Description:** Rebuild Anadarko SPA 138 kV substation to support a new second and third 138 kV line from Anadarko to Gracemont to achieve a summer emergency rating of 478 MVA. Re-terminate all existing lines into the new station.

**Network Upgrade Owner:** WFEC

**MOPC Representative(s):** Matt Caves

**TWG Representative(s):** Kalun Kelley

**Categorization:** Economic

**Network Upgrade Specification:** All elements and conductor for circuits two & three coming from Gracemont must have at least an emergency rating of 478 MVA. All other line re-termination are constructed to support existing line rating.

**Network Upgrade Justification:** 2023 ITP

**Estimated Cost for Network Upgrade (current day dollars):** \$22,000,000

**Cost Allocation of the Network Upgrade:** Base Plan

**Estimated Cost Source:** WFEC

**Date of Estimated Cost:** 2/24/2024

**Network Upgrade ID:** 157396

**Network Upgrade Name:** Anadarko SPA 138 kV Ckt 3 Terminal Equipment

**Network Upgrade Description:** Install any necessary terminal equipment at Anadarko SPA 138 kV substation to support a third line from Anadarko to Gracemont.

**Network Upgrade Owner:** WFEC

**MOPC Representative(s):** Matt Caves

**TWG Representative(s):** Kalun Kelley

**Categorization:** Economic

**Network Upgrade Specification:** All elements and conductor to meet or exceed 478/478/478/478 (SN/SE/WN/WE) MVA rating

**Network Upgrade Justification:** 2023 ITP

**Estimated Cost for Network Upgrade (current day dollars):** \$2,500,000

**Cost Allocation of the Network Upgrade:** Base Plan

**Estimated Cost Source:** WFEC

**Date of Estimated Cost:** 6/29/2023

**Network Upgrade ID:** 158638

**Network Upgrade Name:** Anadarko SPA 138 kV Ckt 2 Terminal Equipment

**Network Upgrade Description:** Install any necessary terminal equipment at Anadarko SPA 138 kV to support a second 138 kV line from Anadarko to Gracemont.

**Network Upgrade Owner:** WFEC

**MOPC Representative(s):** Matt Caves

**TWG Representative(s):** Kalun Kelley

**Categorization:** Economic

**Network Upgrade Specification:** All elements and conductor to meet or exceed 478/478/478/478 (SN/SE/WN/WE) MVA rating  
**Network Upgrade Justification:** 2023 ITP  
**Estimated Cost for Network Upgrade (current day dollars):** \$2,500,000  
**Cost Allocation of the Network Upgrade:** Base Plan  
**Estimated Cost Source:** WFEC  
**Date of Estimated Cost:** 10/31/2023

### **Commitment to Construct**

Please provide to SPP a written commitment to construct the Network Upgrade(s) by July 10, 2024. Failure to provide a sufficient written commitment to construct as required by the SPP OATT could result in the Network Upgrade(s) being assigned to another entity.

### **Project Schedule and In Service Date**

In addition to a written commitment to construct, please provide a detailed project schedule, updated  $\pm 20\%$  NTC Project Estimate, and an Estimated In-Service Date in the Standardized Cost Estimate Reporting Template for the Network Upgrade(s).

### **Mitigation Plan**

The Need Date represents the timing required for the Network Upgrade(s) to address the identified need. Your prompt attention is required for formulation and approval of any necessary mitigation plans for the Network Upgrade(s) included in the Network Upgrade(s) if the Need Date is not feasible.

### **Notification of Commercial Operation**

Please submit a notification of commercial operation for each listed Network Upgrade to SPP as soon as the Network Upgrade is complete and in-service. Please provide SPP with the actual costs of these Network Upgrades as soon as possible after completion of construction. This will facilitate the timely billing by SPP based on actual costs.

### **Notification of Progress**

On an ongoing basis, please keep SPP advised of any inability on WFEC's part to complete the approved Network Upgrade(s). For project tracking, SPP requires WFEC's to submit status updates of the Network Upgrade(s) quarterly in conjunction with the SPP Board of Directors meetings. However, WFEC shall also advise SPP of any inability to comply with the Project In-Service Date as soon as the inability becomes apparent, and no later than 45 days before the First Reported In-Service Date agreed to upon acceptance of the NTC.

All terms and conditions of the SPP OATT and the SPP Membership Agreement shall apply to this project(s), and nothing in this letter shall vary such terms and conditions.

Don't hesitate to contact me if you have questions or comments about these requests. Thank you for the important role that you play in maintaining the reliability of our electric grid.

Sincerely,

A handwritten signature in blue ink that reads "David Kelley". The signature is written in a cursive, flowing style.

David Kelley

Vice President, Engineering

Phone: (501) 688-1671 Fax: (501) 482-2022 [dkelley@spp.org](mailto:dkelley@spp.org)

Lanny Nickell - SPP

Casey Cathey - SPP

Natasha Henderson - SPP

Tony Green - SPP

cc: Matt Caves - WFEC

John Turner - WFEC

Dave Sonntag - WFEC

Andrea Harrison - WFEC

SPPProjecttracking