

**SPP**  
**Notification to Construct**

March 25, 2024

Mr. Travis Hyde  
Oklahoma Gas and Electric Co.  
P.O. Box 321, M/C M110  
Oklahoma City, OK 73101-0321

RE: Notification to Construct Approved Economic Network Upgrades

Dear Mr. Hyde,

Pursuant to Section 3.3 of the Southwest Power Pool, Inc. ("SPP") Membership Agreement and Attachments O and Y of the SPP Open Access Transmission Tariff ("OATT"), SPP provides this Notification to Construct ("NTC") directing Oklahoma Gas and Electric Co. ("OGE"), as the Designated Transmission Owner, to construct the Network Upgrades.

On October 31, 2023, the SPP Board of Directors approved the Network Upgrade(s) listed below to be constructed as part of 2023 ITP.

SPP Issued NTC-C 220738 on December 15, 2023. On March 13, 2024, SPP received OGE's NTC-C Project Estimates ("CPE") for Network Upgrades specified in the NTC-C. SPP has reviewed the CPEs and determined that requirements of Condition No. 1 of the NTC have been met for Project ID 94010.

**New Network Upgrades**

**Previous NTC Number:** 220738

**Previous NTC Issue Date:** 12/15/2023

**Project ID:** 94010

**Project Name:** Line - Matthewson 345 kV - Redbud 345 kV

**Need Date for Project:** 1/1/2025

**Estimated Cost for Project:** \$110,770,850 (This project cost reflects Network Upgrades not included in this NTC)

**Network Upgrade ID:** 158573

**Network Upgrade Name:** Redbud 345 kV Terminal Upgrade

**Network Upgrade Description:** Install any necessary terminal equipment at Redbud 345 kV substation to support a new line from Redbud 345 kV substation to Matthewson 345 kV substation with a summer emergency rating of 1792 MVA.

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**Network Upgrade Owner:** OGE  
**MOPC Representative(s):** Brad Cochran , Emily Shuart  
**TWG Representative(s):** Adam Snapp; Christy Siharath  
**Categorization:** Economic  
**Network Upgrade Specification:** All elements and conductor to meet or exceed 1792/1792/1792/1792 (SN/SE/WN/WE) MVA rating  
**Network Upgrade Justification:** 2023 ITP  
**Estimated Cost for Network Upgrade (current day dollars):** \$3,579,283  
**Cost Allocation of the Network Upgrade:** Base Plan  
**Estimated Cost Source:** OGE  
**Date of Estimated Cost:** 3/12/2024

**Network Upgrade ID:** 158574  
**Network Upgrade Name:** Matthewson 345 kV Terminal Equipment #2  
**Network Upgrade Description:** Install any necessary terminal equipment at Matthewson 345 kV substation to support a new line from Matthewson 345 kV substation to Redbud 345 kV substation with a summer emergency rating of 1792 MVA.  
**Network Upgrade Owner:** OGE  
**MOPC Representative(s):** Brad Cochran , Emily Shuart  
**TWG Representative(s):** Adam Snapp; Christy Siharath  
**Categorization:** Economic  
**Network Upgrade Specification:** All elements and conductor to meet or exceed 1792/1792/1792/1792 (SN/SE/WN/WE) MVA rating  
**Network Upgrade Justification:** 2023 ITP  
**Estimated Cost for Network Upgrade (current day dollars):** \$3,952,014  
**Cost Allocation of the Network Upgrade:** Base Plan  
**Estimated Cost Source:** OGE  
**Date of Estimated Cost:** 3/12/2024

### **Commitment to Construct**

Please provide to SPP a written commitment to construct the Network Upgrade(s) by June 23, 2024. Failure to provide a sufficient written commitment to construct as required by the SPP OATT could result in the Network Upgrade(s) being assigned to another entity.

### **Project Schedule and In Service Date**

In addition to a written commitment to construct, please provide a detailed project schedule, updated  $\pm 20\%$  NTC Project Estimate, and an Estimated In-Service Date in the Standardized Cost Estimate Reporting Template for the Network Upgrade(s).

### **Mitigation Plan**

The Need Date represents the timing required for the Network Upgrade(s) to address the identified need. Your prompt attention is required for formulation and approval of any necessary

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mitigation plans for the Network Upgrade(s) included in the Network Upgrade(s) if the Need Date is not feasible.

**Notification of Commercial Operation**

Please submit a notification of commercial operation for each listed Network Upgrade to SPP as soon as the Network Upgrade is complete and in-service. Please provide SPP with the actual costs of these Network Upgrades as soon as possible after completion of construction. This will facilitate the timely billing by SPP based on actual costs.

**Notification of Progress**

On an ongoing basis, please keep SPP advised of any inability on OGE's part to complete the approved Network Upgrade(s). For project tracking, SPP requires OGE's to submit status updates of the Network Upgrade(s) quarterly in conjunction with the SPP Board of Directors meetings. However, OGE shall also advise SPP of any inability to comply with the Project In-Service Date as soon as the inability becomes apparent, and no later than 45 days before the First Reported In-Service Date agreed to upon acceptance of the NTC.

All terms and conditions of the SPP OATT and the SPP Membership Agreement shall apply to this project(s), and nothing in this letter shall vary such terms and conditions.

Don't hesitate to contact me if you have questions or comments about these requests. Thank you for the important role that you play in maintaining the reliability of our electric grid.

Sincerely,

A handwritten signature in blue ink that reads "David Kelley".

David Kelley

Vice President, Engineering

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cc: Lanny Nickell - SPP  
Casey Cathey - SPP  
Natasha Henderson - SPP  
Tony Green - SPP  
Brad Cochran - OGE  
Emily Shuart - OGE  
Christy Siharath - OGE  
Adam Snapp – OGE  
SPPprojecttracking