June 13, 2024

The Honorable Debbie-Anne A. Reese
Secretary
Federal Energy Regulatory Commission
888 First Street NE
Washington, DC 20426

RE: *Southwest Power Pool, Inc.*, Docket No. ER24-___
Submission of Network Integration Transmission Service Agreement and Network Operating Agreements

Dear Acting Secretary Reese:

Pursuant to section 205 of the Federal Power Act, 16 U.S.C. § 824d, and section 35.13 of the Federal Energy Regulatory Commission's ("Commission") regulations, 18 C.F.R. § 35.13, Southwest Power Pool, Inc. ("SPP") submits: (1) an executed Service Agreement for Network Integration Transmission Service ("Service Agreement") between SPP as Transmission Provider and Western Farmers Electric Cooperative ("WFEC") as Network Customer ("Twenty-Sixth Revised WFEC Service Agreement"); (2) an executed Network Operating Agreement ("NOA") among SPP as Transmission Provider, WFEC as Network Customer, and WFEC, Oklahoma Gas and Electric Company ("OG&E"), American Electric Power Service Corporation ("AEP") and Southwestern Public Service Company ("SPS") as Host Transmission Owners ("Twenty-Sixth Revised WFEC-AEP-OG&E-SPS NOA"); and (3) an executed NOA among SPP as Transmission Provider, WFEC as Network Customer, and Southwestern Power Administration ("Southwestern") as Host Transmission Owner ("Twenty-Sixth Revised WFEC-Southwestern NOA").[1] The Twenty-Sixth Revised WFEC Agreements modify and supersede the Service Agreement and NOAs among the

[1] The Twenty-Sixth Revised WFEC Service Agreement, Twenty-Sixth Revised WFEC-AEP-OG&E-SPS NOA and Twenty-Sixth Revised WFEC-Southwestern NOA are referred to collectively as the "Twenty-Sixth Revised WFEC Agreements," and SPP, WFEC, OG&E, AEP, Southwestern and SPS are referred to as "the Parties." The Twenty-Sixth Revised WFEC Agreements are designated as "Twenty-Sixth Revised Service Agreement No. 1628."

Parties accepted by the Commission in Docket No. ER24-798-001.[2] SPP is submitting this filing because the Twenty-Sixth Revised WFEC Agreements include terms and conditions that do not conform to the standard form of service agreements in the SPP Open Access Transmission Tariff ("SPP Tariff").[3]

I. Description of the Twenty-Sixth Revised WFEC Agreements

Since the April Order, the Twenty-Fifth Revised WFEC Service Agreement was revised to update the Delivery Points in Appendix 3 and the Interconnection and Local Delivery Service Agreement in Appendix 4.

To facilitate these changes, WFEC and SPP executed the Twenty-Sixth Revised WFEC Service Agreement, which is submitted herein with the Twenty-Sixth Revised WFEC-AEP-OG&E-SPS NOA and the Twenty-Sixth Revised WFEC-Southwestern NOA.

II. Non-Conforming Terms and Conditions

The Twenty-Sixth Revised WFEC Service Agreement retains the non-conforming terms and conditions in Sections 8.3, 8.8, 8.9 and 8.12 of Attachment 1, and Appendix 4 from the Twenty-Fifth Revised WFEC Service Agreement. The Twenty-Sixth Revised WFEC Service Agreement also retains from the Twenty-Fifth Revised WFEC Service Agreement the non-conforming word "Reserved" in several of the section headers.[4]

The Twenty-Sixth Revised WFEC-Southwestern NOA retains the non-conforming terms and conditions in the second Whereas clause, Sections 2.3, 14.0, 15.0, and 16.0 from the Twenty-Fifth Revised WFEC-Southwestern NOA.

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2 *See Sw. Power Pool, Inc.*, Letter Order, Docket No. ER24-798-001 (April 3, 2024) ("April Order"). The Service Agreement and NOAs referenced in the April Order are referred to collectively as the "Twenty-Fifth Revised WFEC Agreements" and individually as the "Twenty-Fifth Revised WFEC Service Agreement," "Twenty-Fifth Revised WFEC-AEP-OG&E-SPS NOA" and "Twenty-Fifth Revised WFEC-Southwestern NOA."

3 *See* Southwest Power Pool, Inc., Open Access Transmission Tariff, Sixth Revised Volume No. 1 at Attachment F ("*pro forma* Service Agreement") and Attachment G ("*pro forma* NOA"), collectively "the *pro forma* Agreements."

4 The non-conforming terms and conditions are highlighted in Exhibit No. SPP-1. The Twenty-Sixth Revised WFEC-AEP-OG&E-SPS NOA conforms to the *pro forma* NOA.

These non-conforming terms and conditions were accepted by the Commission in the April Order.[5]

III. Effective Date and Waiver

SPP requests an effective date of June 1, 2024 for the Twenty-Sixth Revised WFEC Agreements. To permit such an effective date, SPP requests a waiver of the Commission's 60-day notice requirement set forth at 18 C.F.R. § 35.3. Waiver is appropriate because the Twenty-Sixth Revised WFEC Agreements are being filed within 30 days of the commencement of service.[6]

IV. Additional Information

A. Information Required by Section 35.13 of the Commission's Regulations, 18 C.F.R. § 35.13:

(1) Documents submitted with this filing:

In addition to this transmittal letter, SPP includes the following:

(i) A clean copy of the Twenty-Sixth Revised WFEC Agreements;

(ii) A redlined copy of the Twenty-Sixth Revised WFEC Agreements; and

(iii) Exhibit No. SPP-1 – Highlighted pages of non-conforming terms and conditions in the Twenty-Sixth Revised WFEC Agreements.

(2) Effective Date:

As discussed herein, SPP respectfully requests that the Commission accept the Twenty-Sixth Revised WFEC Agreements with an effective date of June 1, 2024.

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5 *See* April Order.

6 *See Prior Notice and Filing Requirements Under Part II of the Federal Power Act*, 64 FERC ¶ 61,139, at 61,983-84, *order on reh'g*, 65 FERC ¶ 61,081 (1993) (the Commission will grant waiver of the 60-day prior notice requirement "if service agreements are filed within 30 days after service commences."); *see also* 18 C.F.R. § 35.3(a)(2).

(3) Service:

SPP is serving a copy of this filing on the representatives for the Parties listed in the Twenty-Sixth Revised WFEC Agreements.

(4) Basis of Rate:

All charges for the Twenty-Sixth Revised WFEC Agreements will be determined in accordance with the SPP Tariff and the Twenty-Sixth Revised WFEC Agreements.

B. Communications:

Any correspondence regarding this matter should be directed to:[7]

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V. Conclusion

For all the foregoing reasons, SPP respectfully requests that the Commission accept the Twenty-Sixth Revised WFEC Agreements with an effective date of June 1, 2024.

Respectfully submitted,

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[7] Pursuant to Commission Rule 101(e), 18 C.F.R. § 385.101(e), SPP requests waiver of Rule 203(b)(3), 18 C.F.R. § 385.203(b)(3), in order to permit more than two persons to be included on the service list.

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Exhibit No. SPP-1
Non-Conforming Language

Exhibit No. SPP-1

Non-Conforming Language
in the
Network Integration Transmission Service Agreement

8.3 Direct Assignment Facilities Charge

Charges for Transmission Direct Assignment Facilities are calculated to be pursuant to the Interconnection and Local Delivery Service Agreement included as Appendix 4.

8.8 Redispatch Charge

Generation redispatch is required to provide service. In accordance with Attachment K, the Transmission Customer will provide generation redispatch power in the specified amounts necessary to alleviate loading on the facilities listed in Attachment A prior to completion of planned network and reliability upgrades.

Such generation redispatch obligations shall occur in advance of curtailment of other firm reservations impacting these constraints. Transmission Customer shall bear the cost of such redispatch.

Redispatch charges shall be in accordance with Section 33.3 of the Tariff.

8.9 Wholesale Distribution Service Charge

Regarding WFEC load in AEP Zone, the Wholesale Distribution Service Charge is calculated pursuant to the associated Interconnection and Local Delivery Service Agreement included as Appendix 4. Network Customer shall replace distribution voltage losses via loss adjustments to the meter readings utilizing the average loss rates obtained from AEP's most recent distribution loss study. These rates do not include transmission level losses determined in accordance with Attachment M of the Tariff.

8.12 Other Charges

Charges for Data Processing Services are initially calculated to be $ 1,100.02 per month. A detail of the charges is included as Appendix 4.

APPENDIX 4

Interconnection and Local Delivery Service Agreement

between

American Electric Power Service Corporation

and

Western Farmers Electric Cooperative

INTERCONNECTION AND LOCAL DELIVERY SERVICE AGREEMENT

This Interconnection and Local Delivery Service Agreement including all appendices referenced and attached ("Agreement") is entered into this _24th_ day of _April_ 2008, by and between Western Farmers Electric Cooperative ("WFEC" or "Customer"), and American Electric Power Service Corporation, as Designated Agent for the AEP Operating Companies[1] ("AEP"), being sometimes herein referred to collectively as the "Parties" or singularly as a "Party". In consideration of the mutual covenants and agreements herein, it is agreed as follows:

WITNESSETH:

WHEREAS, the AEP companies are wholly owned subsidiaries of American Electric Power Company, Inc., owning and operating, *inter alia*, electric facilities for, and engaged in, the generation, transmission, distribution and sale of electric power and energy;

WHEREAS, Customer is a generation and transmission electric cooperative engaged in the generation, purchase, transmission and distribution of electric power and energy**;** and

WHEREAS, Southwest Power Pool, Inc. ("SPP"), is a Regional Transmission Organization ("RTO"), offering transmission service to eligible customers, and having functional control over the AEP West Zone transmission network ("Transmission Provider"); and

WHEREAS, the Parties wish to establish the terms and conditions of the local delivery services as defined under this Interconnection and Local Delivery Service Agreement ("ILDSA") that AEP will provide to Customer in coordination with, but separate from, the transmission service that will be provided by the SPP RTO;

NOW, THEREFORE, in consideration of the premises and of the mutual covenants set forth herein, the Parties agree as follows:

Article 1. Applicable Tariffs

1.1 Applicability of Tariffs: During the term of this Agreement, as it may be amended from time to time, AEP agrees to provide Interconnection and Local Delivery Services, as described in this Agreement, for the Customer, and the Customer agrees to pay for such services the charges identified in Attachment 1 hereto and such other charges as shall be applicable hereunder, in accordance with

[1] Public Service Company of Oklahoma, Southwestern Electric Power Company, and the SPP facilities of Texas North Company, all of which do business in the SPP as AEP.

this Agreement. In addition, the applicable provisions of the Open Access Transmission Tariff of the AEP System ("AEP Tariff") and as to certain provisions referenced herein, the Open Access Transmission Tariff of the SPP RTO ("SPP Tariff"), as each tariff shall at any time during the term of this Agreement be on-file and accepted by the Federal Energy Regulatory Commission ("Commission"), including any applicable Schedules and Attachments appended to such tariffs. Interconnection and Local Delivery Services means services described herein which are subject to the jurisdiction of the Commission but not provided by the SPP RTO under the SPP Tariff. AEP shall not provide any services or make any charges hereunder that are provided or charged by the SPP RTO under the SPP Tariff. Capitalized terms that are not defined within this Agreement shall have the meanings as specified in the SPP Tariff or the AEP Tariff as applicable.

1.2 Governance over Conflicts: The terms and conditions of such Interconnection and Local Delivery Services shall be governed by this Agreement and the AEP Tariff, as it exists at the time of this Agreement, or as hereafter amended. The AEP Tariff, as it currently exists or as hereafter amended, is incorporated in this Agreement by reference. In the case of any conflict between this Agreement and the AEP Tariff or SPP Tariff, the AEP Tariff or SPP Tariff shall control, except that the SPP Tariff shall control if the AEP Tariff and the SPP Tariff are in conflict.

Article 2. Delivery Points

2.1 Existing Delivery Points: Unless the Parties shall subsequently otherwise agree, the existing facilities connecting the Customer's (or its' members') power delivery facilities to the AEP power delivery facilities ("Delivery Points") listed in Attachment 1, and illustrated in corresponding one line diagram(s) contained in Attachment 2, shall be continued in service. The Customer and AEP shall endeavor to operate their respective facilities in continuous synchronism through such Delivery Points as shall from time to time be established by mutual agreement between the Parties. AEP and the Customer, acting through its members if applicable, to the extent practicable, shall each maintain the facilities on their respective sides of such points, and future points of delivery as may be established from time to time in accordance with Good Utility Practice, in order that said facilities will operate in a reliable and satisfactory manner (in accordance with Good Utility Practice), and without material reduction in their intended capacity or purpose.

If the function of any such facility is impaired or the capacity of any point of delivery is reduced or such synchronous operation at any point of delivery becomes interrupted, either manually or automatically, as a result of *Force Majeure* or maintenance coordinated by the Parties, AEP and the Customer, acting through its members if applicable, shall cooperate to remove the cause of such impairment, interruption or reduction, so as to restore normal operating conditions expeditiously.

Notwithstanding this or any other provision of this Agreement, AEP shall retain the sole responsibility and authority for operating decisions as they relate to the integrity and security of the AEP system.

2.1.1 Interruption or Reduction of Service at the Delivery Points: The continuity of service at any Delivery Point provided under this Agreement may be interrupted or reduced, (a) by operation of automatic equipment installed for power system protection, (b) after consultation with and in cooperation with the affected Party, if practicable, at any time that a

Party deems it desirable for installation, maintenance, inspection, repairs, or replacement of equipment, and (c) at any time that in the judgment of the interrupting Party such action is necessary to protect personnel or the public, preserve the integrity of, or to prevent or limit any instability on, or to avoid a burden on, their respective system or prevent damage to equipment. Any action taken under this Section 2.1 shall be in accordance with Good Utility Practice, and comparability and non-discrimination principles.

2.2 Changes in Delivery Points and Local Delivery Facilities: When it becomes necessary or desirable to make changes in the Delivery Point facilities, to upgrade, retire, replace or establish a new Delivery Point, including metering or other facilities at such location, the provisions of this Section 2.2 shall apply.

2.2.1 Study Requests for Changes in Delivery Facilities: The Customer shall make requests for changes in local delivery facilities, including facility upgrades, retirements and replacements, or the establishment of any new Delivery Point in writing to AEP, delivered to Manager, Transmission and Interconnection Services, and to Manager, Southwest Transmission Planning. A request for a new Delivery Point or modification of an existing Delivery Point should include, at a minimum, the following information:

a) Nature of the change such as: modifications to an existing Delivery Point, new Delivery Point, increased capacity, and retirement, etc.;
b) Location of the Delivery Point;
c) Voltage class of the Delivery Point;
d) Specific AEP transmission facility that the Delivery Point is to be connected to;
e) Amount of load to be served by the Delivery Point for the first 5 years;
f) Specific modifications to an existing Delivery Point, if applicable; and
g) Desired in-service date.

2.2.2 System Impact Study: Unless otherwise mutually agreed, AEP shall respond within five (5) Business Days of receipt of such a request and provide a System Impact Study ("SIS") Agreement and a list of any additional information that AEP would require from the Customer to proceed with such study. The study agreement shall commit the Customer to pay AEP the actual cost to complete the study and to make an advance deposit equal to the estimated study cost or $25,000, whichever is less. The Customer shall execute and deliver the SIS Agreement and required deposit to AEP within thirty (30) Calendar Days following its receipt. Upon receipt of the executed study agreement, study data, and the required deposit, AEP shall carry out the SIS. In the SIS, AEP shall assess the feasibility of modifying an existing Delivery Point or establishing the new Delivery Point using power flow and short circuit analyses and any other analyses that may be appropriate.

If the Customer fails to return an executed SIS Agreement within thirty (30) Calendar Days of receipt or at a later date as the Parties may mutually agree, AEP shall deem the study request to be withdrawn. The Customer may withdraw its study request at any time by written notice of such withdrawal to AEP.

AEP shall issue a report to the Customer within sixty (60) Calendar Days of the receipt of an executed SIS Agreement, or at a later date as the Parties may mutually agree. If AEP is unable to complete such study in the allotted time, AEP shall provide an explanation to the Customer regarding the cause(s) of such delay and a revised completion date and study cost estimate.

Upon completion of the SIS, the Customer shall reimburse AEP for the unpaid cost of the SIS if the cost of the study exceeds the deposit. AEP shall refund the Customer, with interest, any portion of the deposit that exceeds the cost of the SIS. Or, at the written request of the Customer, AEP shall apply the remaining balance to the Facilities Study. The interest rate will be computed in accordance with 18 C.F.R. § 35.19a(a)(2).

2.2.3 Facilities Study: Following the completion of the SIS, AEP shall provide to the Customer a Facilities Study ("FS") Agreement. The FS Agreement shall provide that the Customer shall compensate AEP for the actual cost of the FS. The Customer shall execute the FS Agreement and deliver the executed FS Agreement to AEP within thirty (30) business days following its receipt, together with the required technical data and deposit in an amount equal to the estimated cost of the FS or $25,000, whichever is less. The FS shall determine the details and estimated cost of facilities necessary for establishing the requested Delivery Point and any system additions/upgrades needed to address any problems identified in the SIS. AEP shall complete the study and issue a FS report to the Customer within ninety (90) Calendar Days after receipt of an executed FS Agreement, deposit and necessary data, or at a later date as the Parties may mutually agree.

If the Customer fails to return an executed FS Agreement within thirty (30) Calendar Days of receipt or at a later date as the Parties mutually agree, AEP shall deem the study request to be withdrawn. The Customer may withdraw its study request at any time by written notice of such withdrawal to AEP.

The results of the FS shall be valid for a period of one year from the date the FS report is delivered to Customer. If the Customer delays for more than one year the continuation of the process for establishment of a new Delivery Point by failing to execute a Facilities Agreement (as described in Section 2.3), the Customer's request shall be deemed withdrawn and a new request and potentially new SIS and FS shall be required.

Upon completion of the FS, the Customer shall reimburse AEP for the unpaid cost of the FS if the cost of the study exceeds the deposit. AEP shall refund the Customer, with interest, any portion of the deposit that exceeds the cost of the FS. The interest rate will be computed in accordance with 18 C.F.R. § 35.19a(a)(2).

2.2.4 Expedited System Study: If AEP determines based on Good Utility Practice that minimum efforts are needed to carry out the requested Delivery Point modifications/additions, AEP shall, upon request by the Customer, offer a single agreement covering the System Impact Study and Facilities Study, the "Expedited Study Agreement." The Expedited Study Agreement shall commit the Customer to pay AEP the actual cost to complete the study and to make an advance deposit equal to the estimated study cost or $25,000, whichever is less.

If the Customer fails to return an executed Expedited Study Agreement within thirty (30) Calendar Days of receipt along with the required deposit, or at a later date as the Parties may mutually agree, AEP shall deem the study request to be withdrawn. The Customer may withdraw its study request at any time by written notice of such withdrawal to AEP. AEP shall complete the study and issue an Expedited Study report to the Customer within sixty (60) Calendar Days after receipt of an executed Expedited Study Agreement, deposit and necessary data, or at a later date as the Parties may mutually agree.

Upon completion of the Expedited Study, the Customer shall reimburse AEP for the unpaid cost of the Expedited Study if the cost of the study exceeds the deposit. AEP shall refund the Customer, with interest, any portion of the deposit that exceeds the cost of the Expedited Study. The interest rate will be computed in accordance with 18 C.F.R. § 35.19a(a)(2).

2.2.5 Modifications to Study Request: During the course of a System Impact Study, Facilities Study, or Expedited Study, either the Customer or AEP may identify desirable changes in the planned facilities that may improve the costs and/or benefits (including reliability) of the planned facilities. To the extent the revised plan and study schedule are acceptable to both AEP and the Customer, such acceptance not to be unreasonably withheld, AEP shall, at Customer's expense, proceed with any necessary restudy.

2.3 Engineering, Design and Construction of New Facilities: If, pursuant to a request by the Customer, AEP agrees to provide engineering, design and construction of facilities described in the final study report, a facilities agreement ("Facilities Agreement") shall be executed by the Customer and AEP specifying the terms and conditions. Each such Facilities Agreement will be incorporated into this Agreement, initially as an attachment hereto, and after project completion through inclusion in Attachment 1 and Attachment 2. Following the execution of the Facilities Agreement, the receipt of any outstanding technical information, deposit or instrument or showing that Customer meets the financial creditworthiness requirements of the AEP Tariff Section 11 ("Creditworthiness"), AEP will proceed with the engineering, design, and procurement activities to construct, reconfigure, upgrade, replace, or retire such local delivery or other facilities in accordance with the Facilities Agreement. All Facilities Agreements for Delivery Points existing as of the date of this Agreement and described in Attachment 1 shall remain in full force and effect in accordance with their terms.

2.4 Cost Recovery Protection: Pursuant to this Agreement, AEP and Customer will cooperate regarding the planning, provision and utilization of transmission and local delivery facilities needed to reliably deliver power and energy to Customer's loads connected to AEP's facilities. As such, AEP may be required to construct or otherwise expand transmission and local delivery facilities, predicated upon Customer's planned use of such facilities, including the Customer's planned use of external and internal generating capacity. If the Customer alters its use of such transmission and/or local delivery service facilities, through the transfer of load to the system of another service provider, AEP shall be entitled to compensation for "Stranded Costs" to the extent such load transfer causes AEP's revenues to be reduced. Any such claim for Stranded Costs by AEP shall be net of the present value of any incremental transmission revenue that AEP will receive by providing transmission or local delivery service to other customers using the transmission or local delivery capacity freed up by the Customer's load change. To the extent practicable, AEP will make efforts to find customers to take the available transmission service to minimize the Stranded Cost recovery on a case by case

basis. AEP will make a Section 205 filing under part 35 of Commission's regulations to seek Commission authorization for any Stranded Cost recovery, identifying the facilities and voltages and recovery support for the cost and duration of the recovery period.

2.5 Abandonment of Exclusive-Use Facilities: In the event Customer abandons a Delivery Point that is exclusively dedicated to service to Customer, Customer shall pay AEP the depreciated value plus removal cost less salvage value of equipment or Customer may purchase such facilities at depreciated value provided Customer removes or otherwise disconnects such facilities from a direct connection to the AEP system.

2.6 Abandonment of Joint-Use Facilities and Reductions in Load: If a Party abandons a Delivery Point that is used to supply the retail loads of both Parties or if it removes load from such a Delivery Point, for each of the next two (2) years following such abandonment or reduction in loading, the Party initiating the change shall continue to bear the same cost for its share of any joint-use distribution-related facilities.

2.7 In-Line Facilities: AEP shall have the sole right to operate, maintain, and at its option, to own any facilities that are required to be installed in-line with AEP's facilities and that may affect the continuity and reliability of AEP facilities that provide or protect service to other customers.

2.8 Connection Guide: The requirements for connection of non-generating facilities to the AEP West transmission system are contained in the AEP document "Guidelines for Generation, Transmission and Transmission Electricity End-Users Interconnections Facilities", referred to herein as the "Connection Guide" and the "AEP Guide for Application of In-Line Manual Air Break Switches, Automatic Air Break Switches or Circuit Breakers Switching Guidelines", referred to as the "Switching Guide". Copies of these documents can be obtained from AEP Transmission Planning.

Article 3. Local Delivery Services

3.1 Measurement of Load At Each Delivery Point: The Customer's load, kW, kWh and kVAr at each Delivery Point shall be measured at least on an hourly integrated basis, by suitable revenue grade metering equipment. The measurements taken and required metering equipment shall be as needed for all settlement purposes under this Agreement, the AEP Tariff and the SPP Tariff and in accordance with the AEP standards and practices as contained in the Connection Guide. At points where power may flow to and from the Customer, separate measurements shall be obtained for each direction of flow. Any necessary metered data shall be made available with such frequency and at such times as may be required by AEP, Customer, and SPP in suitable electronic format. If AEP, Customer or SPP requires real-time load or facility status information from any Delivery Point, the other Party shall cooperate, to the extent necessary, in order that such monitoring and telecommunications equipment, as shall be needed for such purpose may be installed and maintained during normal business hours common to AEP and Customer. AEP shall provide to Customer, on a monthly basis by the fifth Business Day after the end of the prior month, such data as required for billing. Customer shall compensate AEP for metering and meter data processing services as specified in Attachment 1 of this Agreement.

Customer will be permitted to remotely interrogate any delivery point meter for the purpose of obtaining load data and, if available, power quality data through read-only access via the AEP delivery point meter modem and telephone circuit or real time Supervisory Control and Data Acquisition ("SCADA") system equipment. At the request of Customer, AEP will cooperate on the installation of "smart" technology metering in place of the standard metering equipment at a delivery point, provided; however, that AEP shall not be obligated to install, operate or maintain any meter or related equipment that is not approved for use on the AEP System. AEP will also cooperate with Customer on the installation of any additional telephone circuit(s) and/or satellite communications devices with associated data circuits or other mode(s) of communications and allow for the connection of such meter communications circuit(s) to the Customer's real time SCADA system equipment, provided that such equipment connections and communications can be accomplished in a manner that does not interfere with the operation of AEP equipment or fulfillment of any statutory or contractual obligation. If the potential for such interference exists, AEP will work with the Customer, through reasonable measures, to resolve such metering and/or communications issues. As with standard metering, Customer will bear all costs associated with smart technology metering, additional communication, and/or SCADA equipment it requests.

3.2 Compensation for Local Delivery Services: The Customer shall, to the extent consistent with Federal Energy Regulatory Commission Policy, reimburse AEP its costs associated with new and existing facilities, not otherwise recovered through the transmission charges under the SPP Tariff, either through monthly charges agreed to by the Parties which charges shall be specified in Attachment 1 or, at AEP's option, pursuant to the Formula Rate for Facility Construction, Operation and Maintenance contained in Attachment 4 to this Agreement. The Parties shall mutually agree upon the provision and cost of providing such distribution facilities as may be necessary to maintain reliable service to the Delivery Points.

3.3 Local Reactive Power Services: Load power factor charges will be assessed to the Customer pursuant to the following Delivery Point power factor clause based on the hourly kW and kVAr demand metered at the Delivery Points as follows:

The maximum hourly reactive power (kVAr) demand, both leading and lagging will be measured each month at each Delivery Point. When multiple Delivery Points are operated as closed loops, the real and reactive power measurements will be combined for the purpose of this provision. Customer will incur no charges for power factor if the maximum leading and lagging kVAr demand at each Delivery Point is managed, so as not to exceed 20% of the real power (kW) demand in the same hourly intervals. Charges will be assessed for leading and/or lagging kVAr demand at each Delivery Point if the maximum hourly value of such demand exceeds 20% of the kW demand in the same interval. The charges will be $0.30/kVAr for all leading and/or lagging kVAr demand in excess of 20% of the corresponding kW demand, provided; however, that when the kVAr demand exceeds 50% of the kW demand, the charge will be $0.50/kVAr, for all kVAr, leading and/or lagging, in excess of 20% of the corresponding kW demand.

3.4 Losses: The Customer's load shall be adjusted, for settlement purposes, to include AEP West Zone transmission and distribution losses, as applicable. Presently, the Commission approved transmission loss factor for the AEP West Zone is 2.9% of energy received by AEP for transmission

to the Customer's Delivery Points (1/(1-.029)-1=2.987% of delivered energy). Distribution losses shall be assessed, where applicable, at the rates as specified in Attachment 1. To the extent Customer's load at any Delivery Point is supplied from behind the meter generation, losses shall be assessed only for the net load delivered to such Delivery Points by AEP.

3.5 Maintenance of Local Delivery Point Facilities: If pursuant to a request by Customer, AEP constructs facilities and is reimbursed by Customer at cost, such cost will be calculated pursuant to the AEP Formula Rate for Facility, Construction, Operation, and Maintenance charges, attached hereto as Attachment 4, unless the Parties otherwise agree. When AEP provides operation and maintenance (O&M) services for any Delivery Point and/or distribution facilities owned by the Customer, or its members if applicable, such service will be made pursuant to any repair and maintenance agreement ("O&M Agreement") that may exist between Customer and AEP, or if no such O&M Agreement exists, then pursuant to Attachment 3 of this Agreement.

3.6 Operational Access and Control: Except as provided in Attachment 5, AEP shall have the sole right to enter upon, test, operate and control the facilities covered by this Agreement that are owned by AEP. The right to test, operate and control said facilities includes but is not limited to the power to direct the opening and closing of switches for construction, operation, testing, maintenance and other relevant purposes.

All meters and test switches, whether provided by AEP or Customer, shall be sealed and the seals shall be broken only when the meters are to be tested, adjusted or replaced. The other Party shall be provided as much advance notice as is practicable in the circumstances when the facilities of that Party are to be entered or the seals of any meter are to be broken, and such Party shall be afforded the opportunity to be present during such test, adjustment, repair, replacement.

3.7 Administrative Committee: AEP and Customer shall each appoint a member and at least one alternate to an Administrative Committee, and so notify the other Party of such appointment(s) in writing. Such appointment(s) may be changed at any time by similar notice. Each member and alternate shall be a responsible person familiar with the day-to-day operations of their respective system. Generally, this would mean that the Administrative Committee representative(s) will be employees of AEP and the Customer, or entities represented by the Customer; however, the representative(s) may be accompanied by other experts, appropriate to the matters to be considered.

The Administrative Committee shall represent AEP and Customer in all matters arising under this Agreement and which may be delegated to it by mutual agreement of the Parties hereto.

3.7.1 Principal Duties: The principal duties of the Administrative Committee shall be as follows:

a.) To establish operating, scheduling and control procedures as needed to meet the requirements of this Agreement, coordinated operation, and any requirements of the Transmission Provider;

b.) To address issues arising out of accounting and billing procedures;

c.) To coordinate regarding the changing service requirements of the Customer and the course of action the Parties will pursue to meet such requirements;

d.) To coordinate planning, facility construction, and maintenance as appropriate, and to the extent agreed by the Parties; and

e.) To perform such other duties as may be specifically identified in, or required for the proper functioning of this Agreement.

3.7.2 Administrative Committee Meetings: The Administrative Committee shall meet or otherwise conference, at least once each calendar year, or at the request of either Party upon reasonable notice, and each Party may place items on the meeting agenda. All proceedings of the Administrative Committee shall be conducted by its members taking into account the exercise of Good Utility Practice. If the Administrative Committee is unable to agree on any matter coming under its jurisdiction, that matter shall be resolved pursuant to Section 12.0 of the AEP Tariff, or otherwise, as mutually agreed by Customer and AEP.

Article 4. Customer's Load, Capacity and Other Obligations to the RTO

Unless otherwise agreed, AEP shall have only such responsibilities to assist Customer in meeting its obligations to SPP, as shall be required pursuant to the SPP Tariff and this Agreement. AEP shall cooperate with SPP and Customer (or Customer's designated Scheduling and/or Metering Agents) to the extent necessary and appropriate to ensure that data that SPP and AEP require is available.

4.1 Behind the Meter Generation: The Parties agree to cooperate with SPP and parties operating generators connected behind load metering such that each Party will receive such generator output meter information it requires to satisfy its operating, billing and reporting requirements.

Article 5. General

5.1 Billing, Payments, and Disputes: As a convenience, and so long as SPP offers such accommodations, monthly charges for Delivery Point power factor, distribution services, meter and related meter reading and data processing services as specified in Attachment 1 hereto will be included in the monthly transmission service invoice issued by SPP. Customer shall pay the monthly transmission delivery charges invoiced by SPP in accordance with SPP Tariff, and with respect to such charges Customer shall be subject to SPP Tariff creditworthiness provisions. If the Customer receives Transmission Service through an agreement with a third party that contracts with SPP, the charges for Delivery Services hereunder may be invoiced to the third party subject to SPP's accommodations and applicable provision of the SPP Tariff or to the Customer, subject to applicable provision of the AEP Tariff.

AEP shall invoice the Customer and the Customer shall reimburse AEP for its costs associated with any facility construction, operation and maintenance or, repair provided under this Agreement in accordance with the AEP Tariff, Section 7 ("Billing and Payments"). Any disputes as to such

invoices shall be resolved pursuant to the provisions of Section 12 ("Dispute Resolution Procedures") of the AEP Tariff.

5.2 Taxes on Contributions in Aid of Construction: When the Customer funds the construction of AEP-owned facilities pursuant to a contribution in-aid of construction ("CIAC"), the Customer also shall reimburse AEP for the tax effect of such CIAC (a "Tax Effect Recovery Factor" or "TERF"), where such payment is considered taxable income and subject to income tax under the Internal Revenue Service (IRS) and/or a state department of revenue (State) requirements. The TERF shall be computed consistent with the methodology set forth in Ozark Gas Transmission Corp., 56 F.E.R.C ¶ 61,349 as reflected in the following formula: TERF = (Current Tax Rate x (Gross Income Amount - Present Value of Tax Depreciation))/(1-Current Tax Rate). The Present Value Depreciation Amount shall be computed by discounting AEP's anticipated tax depreciation deductions with respect to the constructed property by AEP's current weighted average cost of capital. If, based on current law, AEP determines such contribution by the Customer shall not be taxable, AEP will not charge a TERF; however, in the event that such contribution is later determined by the IRS or state tax authority to be taxable, the Customer shall reimburse AEP in the amount of the TERF, including any interest and penalty charged to AEP by the IRS and/or state. Such reimbursement is due within thirty (30) Calendar Days of the date upon which AEP notifies the Customer of such determination.

At Customer's request and expense, AEP shall file with the IRS a request for a private letter ruling as to whether any CIAC paid, or to be paid, by Customer to AEP is subject to federal income taxation. Customer will prepare the initial draft of the request for a private letter ruling, and will certify under penalties of perjury that all facts represented in such request are true and accurate to the best of Customer's knowledge. AEP and Customer shall cooperate in good faith with respect to the submission of such request. AEP shall keep Customer fully informed of the status of such request for a private letter ruling and shall execute either a privacy act waiver or a limited power of attorney, in a form acceptable to the IRS that authorizes Customer to participate in all discussions with the IRS regarding such request for a private letter ruling. AEP shall allow Customer to attend all meetings with IRS officials about the request and shall permit Customer to prepare the initial drafts of any follow-up letters in connection with the request.

If Customer shall have reimbursed AEP for the TERF, upon request by Customer and at Customer's expense, AEP shall contest the taxability of such CIAC; provided, however, that AEP shall not be required to contest such taxability if AEP waives the payment by Customer of any amount that might otherwise be payable by Customer under this Agreement in respect of such determination.

5.3 Indemnity: To the extent permitted by law, each Party shall indemnify and save harmless the other Party and its directors, trustees, officers, employees, agents and duly elected and/or appointed officials from and against any loss, liability, cost, expenses, suits, actions, claims, and all other obligations arising out of injuries or death to persons or damage to property caused by or in any way attributable to the Delivery Point(s) and/or distribution facilities covered by this Agreement, except that a Party's obligation to indemnify the other Party and its directors, trustees, officers, employees, agents and duly elected and/or appointed officials shall not apply to any liabilities arising solely from the other Party's or its directors, trustees, officers, employees, agents and duly elected and/or appointed officials negligence, recklessness or intentional misconduct or that portion of any liabilities that arise out of the other Party's or its directors, trustees, officers, employees, agents and

duly elected and/or appointed officials contributing negligent, reckless or intentional acts or omissions.

5.4 Effective Date and Term of Agreement: This Agreement shall become effective and shall become a binding obligation of the Parties on the date on which the last of the following events shall have occurred ("Effective Date"):

(a) AEP and Customer each shall have caused this Agreement to be executed by their duly authorized representatives and each shall have furnished to the other satisfactory evidence thereof or Customer requested AEP to file an unexecuted service agreement.

(b) This Agreement has been accepted for filing and made effective by order of the Commission under the Federal Power Act, in which case the Effective Date of this Agreement shall be as specified in the said Commission order. However, if the Commission or any reviewing court, in such order or in any separate order, suspends this Agreement or any part thereof, institutes an investigation or proceeding under the provisions of the Federal Power Act with respect to the justness and reasonableness of the provisions of this Agreement or any other agreement referred to or contemplated by this Agreement, or imposes any conditions, limitations or qualifications under any of the provisions of the Federal Power Act which individually or in the aggregate are determined by AEP or Customer to be adverse to it, then AEP and Customer shall promptly renegotiate the terms of this Agreement in light of such Commission or court action. Each Party shall use commercially reasonable efforts to take or cause to be taken all action requisite to the end that this Agreement shall become effective as provided herein at the earliest practicable date.

The initial term of this Agreement shall continue for one year after the date the Agreement becomes effective. Thereafter, this Agreement shall automatically renew for successive terms of one year each unless either Party elects to terminate the Agreement by providing written notice of termination to the other Party at least ninety (90) Calendar Days prior to the start of any renewal term.

5.5 Regulatory Authorities: This Agreement is made subject to the jurisdiction of any governmental authority or authorities having jurisdiction in the premises. Nothing contained in this Agreement shall be construed as affecting in any way the right of a Party, as the case may be, to unilaterally file with the Federal Energy Regulatory Commission an application for a change in rates, charges, classification, service or any rule, regulation or contract relating thereto under Section 205 or 206 of the Federal Power Act and pursuant to the Commission's Rules and Regulations promulgated thereunder.

5.6 Assignment: It is mutually understood and agreed that this Agreement contains the entire understanding between the Parties, that there are no oral, written, implied or other understandings or agreements with respect to the work covered hereunder. This Agreement shall be binding upon and inure to the benefit of the Parties hereto, as well as their respective successors and/or assigns. However, neither Party shall assign, transfer or sublet any of the rights hereby granted without the prior written consent of the other Party, which consent shall not be unreasonably withheld.

5.7 Business Day shall mean Monday through Friday, excluding Federal Holidays.

5.8 **Calendar Day** shall mean any day including Saturday, Sunday or a Federal Holiday.

Article 6. Notices

6.1 Any notice given pursuant to this Agreement shall be in writing as follows:

If to AEP:

American Electric Power Service Corporation
Manager, Transmission and Interconnection Services
212 East Sixth Street
Tulsa, OK 74119

And also to:

American Electric Power Service Corporation
Manager, Southwest Transmission Planning
212 East Sixth Street
Tulsa, OK 74119

If to Customer:

Western Farmers Electric Cooperative
Mgr., Control Area Services
P.O. Box 429
Anadarko, Ok. 73005

6.2 **Modifications:** The above names and addresses of any Party may be changed at any time by notice to the other Party.

IN WITNESS WHEREOF, each of the Parties has caused this Agreement to be duly executed.

Western Farmers Electric Cooperative By: /s/ Gary Ray Roulet

Name: Gary Ray Roulet

Title: CEO

Date: 4-24-2008

American Electric Power Service Corporation By: /s/ Robert L. Pennybaker

Name: Robert L. Pennybaker

Title: Manager Transmission and Interconnection Services

Date: April 22, 2008

ILDSA ATTACHMENT 1 – DELIVERY POINTS

SUMMARY OF DIRECT ASSIGNMENT (DA) FACILITY CHARGES				
	Monthly Meter, Tele. & Data Charge	Monthly Distribution Lines & Subs Charge	Monthly Transmission Lines and Subs Charge	Total Monthly Charge
Delivery Point Direct Assignment - Sheet 1	$420.70	$0.00	$204.75	$625.45
Delivery Point Direct Assignment - Sheet 2	$434.14	$454.59	$0.00	$888.73
Delivery Point Direct Assignment - Sheet 3	$1,797.42	$0.00	$161.09	$1,958.51
Delivery Point Direct Assignment - Sheet 4	$0.00	$0.00	$0.00	$0.00
Delivery Point Direct Assignment - Sheet 5	$0.00	$0.00	$0.00	$0.00
Delivery Point Direct Assignment	$2,652.26	$454.59	$365.84	$3,472.69

ILDSA ATTACHMENT 1 – Continued

METER/DELIVERY POINT				DIRECT ASSIGNMENT FACILITY CHARGES					
Delivery Point	Delivery Voltage	Losses (1)	Meter Voltage	Facility	Installed Cost	Monthly Charge	CIAC	Monthly CIAC Credit	Net Monthly Charge
Webb City (2)	138 kV	DS	24.9 kV	Metering	$10,875.53	$142.83	$0.00	$0.00	$142.83
				Transm. Line	$64,828.00	$677.99	$64,828.00	$473.24	$204.75
				Total					$347.58
Hardy (2)	138 kV	DS	4.2 kV	Metering	$8,502.34	$111.66	$0.00	$0.00	$111.66
Shidler (3)	138 kV	DS	13.8 kV	Metering	$726.62	$9.54	$0.00	$0.00	$9.54
				Tele. & Data					$22.00
				Total					$31.54
Doxey-AEP									
Black Kettle (4)	138 kV	DS	24.94 kV	Metering	$23,799.89	$312.57	$23,799.89	$177.90	$134.67

	FCR	CIAC Credit
Metering	15.76%	8.97%
Distrib. Line	15.64%	8.97%
Transm. Line	12.55%	8.76%
Transm Sub.	12.09%	8.76%

Page 1 Subtotal	
Meter Tel data	$420.70
Dist Line & Sub	$0.00
Trans Line & Sub	$204.75
Page 1 Subtotal	**$625.45**

NOTES:

(1) Losses: T=Transmission System losses, DS = Distribution Substation losses + T, DL = Distribution Line losses + DS (including T)

(2) 5-6-1999 Letter Agreement - WFEC provides phone lines and paid CIAC for switches. PSO installed, owns and maintains meters. Charge full FCR for meters.

(3) PSO provides meter, PT's, CT's and phone line. (PT's & CT's transferred to PSO for $0 on 4-1-2008).

(4) PSO's meter facilities at Doxey were placed in service in June 2023. According to Section 5.2 of Schedule 3.1 of the Amended and Restated Doxey Delivery Point Agreement dated June 20, 2023, the Direct Assignment charge is effective beginning on July 1, 2023, which is the first day of the month following the in-servide date of the meter facilities. The sum of the monthly charges from July 2023 through May 2024 will be billed as a one-time true-up. The on-going monthly Direct Assignment charge will begin on June 1, 2024.

ILDSA ATTACHMENT 1 – Continued

METER/DELIVERY POINT				DIRECT ASSIGNMENT (DA) FACILITY CHARGES					
Delivery Point	Delivery Voltage	Losses (1)	Meter Voltage	Facility	Installed Cost	Monthly Charge	CIAC	Monthly CIAC Credit	Net Monthly Charge
Sardis (2)	138 kV	DS	13.8 kV	Metering	$6,827.64	$89.67	$0.00	$0.00	$89.67
				Tele. & Data					$31.81
				Transm. Line	$0.00	$0.00	$0.00	$0.00	$0.00
				Total					$121.48
Clayton (3)	13.8 kV	DS	13.8 kV	Metering	$9,532.93	$125.20	$9,532.93	$71.26	$53.94
				Distr. Line	$81,786.80	$1,065.95	$81,786.80	$611.36	$454.59
				Total					$508.53
Nashoba ~~(4)~~	138 kV	DS	13.8 kV	Metering	$6,827.64	$89.67	$0.00	$0.00	$89.67
				Tele. & Data					$30.67
				Transm. Line	$0.00	$0.00	$0.00	$0.00	$0.00
				Total					$120.34
Bethel ~~(5)~~	138 kV	DS	24.9 kV	Metering	$7,909.48	$103.88	$0.00	$0.00	$103.88
				Tele. & Data					$34.50
				Transm. Line	$0.00	$0.00	$0.00	$0.00	$0.00
				Total					$138.38

	FCR	CIAC Credit	Page 2 Subtotal	
Metering	15.760%	8.970%	Meter, Tel & Data	$434.14
Distrib. Line	15.640%	8.970%	Dist Line & Sub	$454.59
Transm. Line	12.550%	8.760%	Trans Line & Sub	$0.00
Transm Sub.	12.090%	8.760%	**Page 2 Subtotal**	**$888.73**

Notes:

(1) Losses: T=Transmission System losses, DS = Distribution Substation losses + T, DL = Distribution Line losses + DS (including T)

(2) 07-30-1993 TSA - Sec 7.1 - PSO installed, owns and maintains meters. Charge full FCR for meters.

(3) 05-07-2007 Letter Agreement: WFEC paid CIAC for distribution line & meter.

ILDSA ATTACHMENT 1 - Continued

METER/DELIVERY POINT				DIRECT ASSIGNMENT (DA) FACILITY CHARGES					
Delivery Point	Deliv. Voltage	Losses (1)	Meter Voltage	Facility	Installed Cost	Monthly Charge	CIAC	Monthly CIAC Credit	Net Monthly Charge
Henryetta (2)	138 kV	DS	13.8 kV	Metering	$6,827.64	$89.67	$0.00	$0.00	$89.67
				Tele. & Data					$40.00
				Transm. Line	$0.00	$0.00	$0.00	$0.00	$0.00
				Total					$129.67
Talihina (2)	69 kV	DS	26.4 kV	Metering	$6,441.17	$84.59	$0.00	$0.00	$84.59
				Tele. & Data					$31.76
				Total					$116.35
Elgin to AEP Elsworth (3)	138 kV	DS	13.8 kV	Metering	$32,159.00	$422.35	$32,159.00	$240.39	$181.96
				Trans Sub	$58,051.00	$584.86	$58,051.00	$423.77	$161.09
				Total					$343.05
Roosevelt - AEP Tom Steed (4)	69 kV	DS	13.8 kV	Metering	$242,022.46	$3,178.56	$242,022.46	$1,809.12	$1,369.44

	FCR	CIAC Credit	Page 3 Subtotal	
Metering	15.760%	8.970%	Meter Tel & Data	$1,797.42
Distrib. Line	15.640%	8.970%	Dist Line & Sub	$0.00
Transm. Line	12.550%	8.760%	Trans Line & Sub	$161.09
Transm Sub.	12.090%	8.760%	**Page 3 Subtotal**	**$1,958.51**

NOTES:

(1) Losses: T=Transmission System losses, DS = Distribution Substation losses + T, DL = Distribution Line losses + DS (including T)

(2) 7-30-1993 TSA - Sec 7.1 - PSO installed, owns and maintains meters. Charge full FCR for meters.

(3) 07-15-2013 Elsworth Delivery Point Agreement: Direct assign one motor operated switch at Elsworth and 13.8 kV meter & meter transformers in WFEC Elgin substation. WFEC provides meter stands and meter communication.

(4) 03-20-2018 Tom Steed to Roosevelt DPA. Direct assignment of AEP's meter and meter transformer cost to WFEC.

ILDSA ATTACHMENT 1 – Continued

METER/DELIVERY POINT				DIRECT ASSIGNMENT (DA) FACILITY CHARGES					
Delivery Point	Deliv. Voltage	Losses (1)	Meter Voltage	Facility	Installed Cost	Monthly Charge	CIAC	Monthly CIAC Credit	Net Monthly Charge
Caddo Wind Auxiliary Load	345 kV	T	345 kV	Metering	n/a (2)	$0.00	$0.00	$0.00	$0.00
White Rock East Auxiliary Load	345 kV	T	345 kV	Metering	n/a (3)	$0.00	$0.00	$0.00	$0.00

Page 4 Subtotal	
Meter Tel & Data	$0.00
Dist Line & Sub	$0.00
Trans Line & Sub	$0.00
Page 4 Subtotal	**$0.00**

NOTES:

(1) Losses: T=Transmission System losses, DS = Distribution Substation losses + T, DL = Distribution Line losses + DS (including T)

(2) CKenergy Electric Cooperative, a WFEC cooperative member, serves the auxiliary load for the Caddo Wind Project at AEP's Treasure Island station. The metering equipment and ongoing O&M expenses are paid by Caddo Wind, so no direct assignment charge is required. Effective May 1, 2023, application and further collection of Section 3.3 (Local Power Reactive Services) to the Caddo Wind Project Delivery Point is suspended, subject to termination upon sixty days' notice via an FPA Section 205 filing. During the period of suspension, Customer (by and through its member cooperative) will use reasonable efforts to (a) cause the Caddo Wind Farm to follow voltage schedules designated by Transmission Provider's operations personnel for periods that WFEC's member cooperative serves Caddo Wind Project's auxiliary load, and, (b) if requested, cause the Caddo Wind Project to take corrective action and to install corrective equipment to manage its power factor for periods that WFEC's member cooperative serves auxiliary load to the standards defined in Section 3.3. Any filing to terminate the suspension may not be protested by a Party to the ILDSA.

(3) CKenergy Electric Cooperative, a WFEC cooperative member, serves the auxiliary load for the White Rock Wind EAst Project at AEP's Treasure Island station. The metering equipment and ongoing O&M expenses are paid by White Rock Wind East, so no direct assignment charge is required. Application of Section 3.3 (Local Power Reactive Services) to the White Rock Wind East Project Delivery Point is suspended, subject to termination upon sixty days' notice via an FPA Section 205 filing. During the period of suspension, Customer (by and through its member cooperative) will use reasonable efforts to (a) cause the White Rock Wind East Farm to follow voltage schedules designated by Transmission Provider's operations personnel for periods that WFEC's member cooperative serves White Rock Wind East Project's auxiliary load, and, (b) if requested, cause the White Rock Wind East Project to take corrective action and to install corrective equipment to manage its power factor for periods that WFEC's member cooperative serves auxiliary load to the standards defined in Section 3.3. Any filing to terminate the suspension may not be protested by a Party to the ILDSA.

ILDSA ATTACHMENT 1 – Continued

METER/DELIVERY POINT				DIRECT ASSIGNMENT (DA) FACILITY CHARGES					
Delivery Point	Deliv. Voltage	Losses (1)	Meter Voltage	Facility	Installed Cost	Monthly Charge	CIAC	Monthly CIAC Credit	Net Monthly Charge
White Rock West Auxiliary Load	138 kV	T	138 kV	Metering	n/a (2)	$0.00	$0.00	$0.00	$0.00

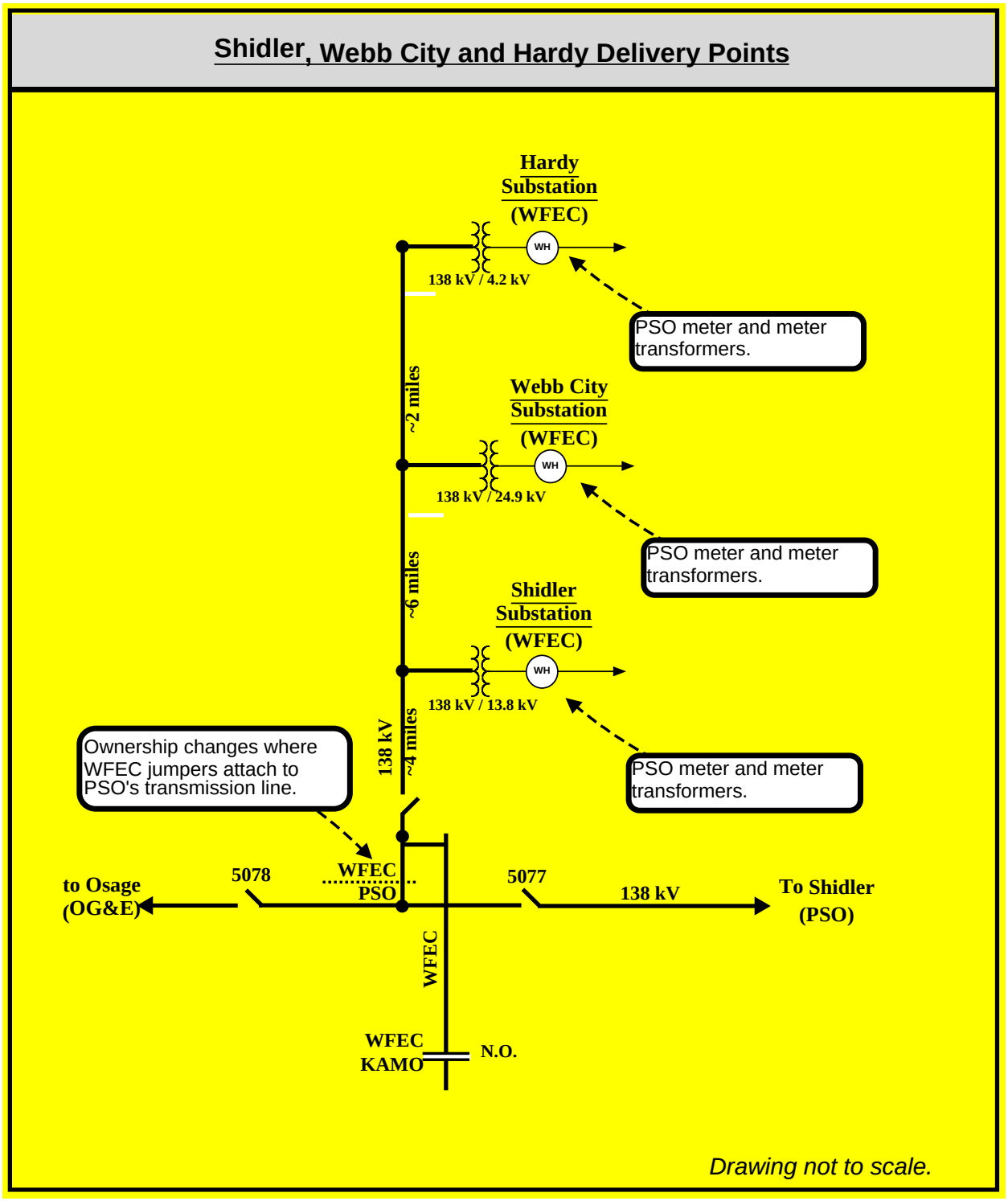
Page 5 Subtotal	
Meter Tel & Data	$0.00
Dist Line & Sub	$0.00
Trans Line & Sub	$0.00
Page 5 Subtotal	**$0.00**

NOTES:

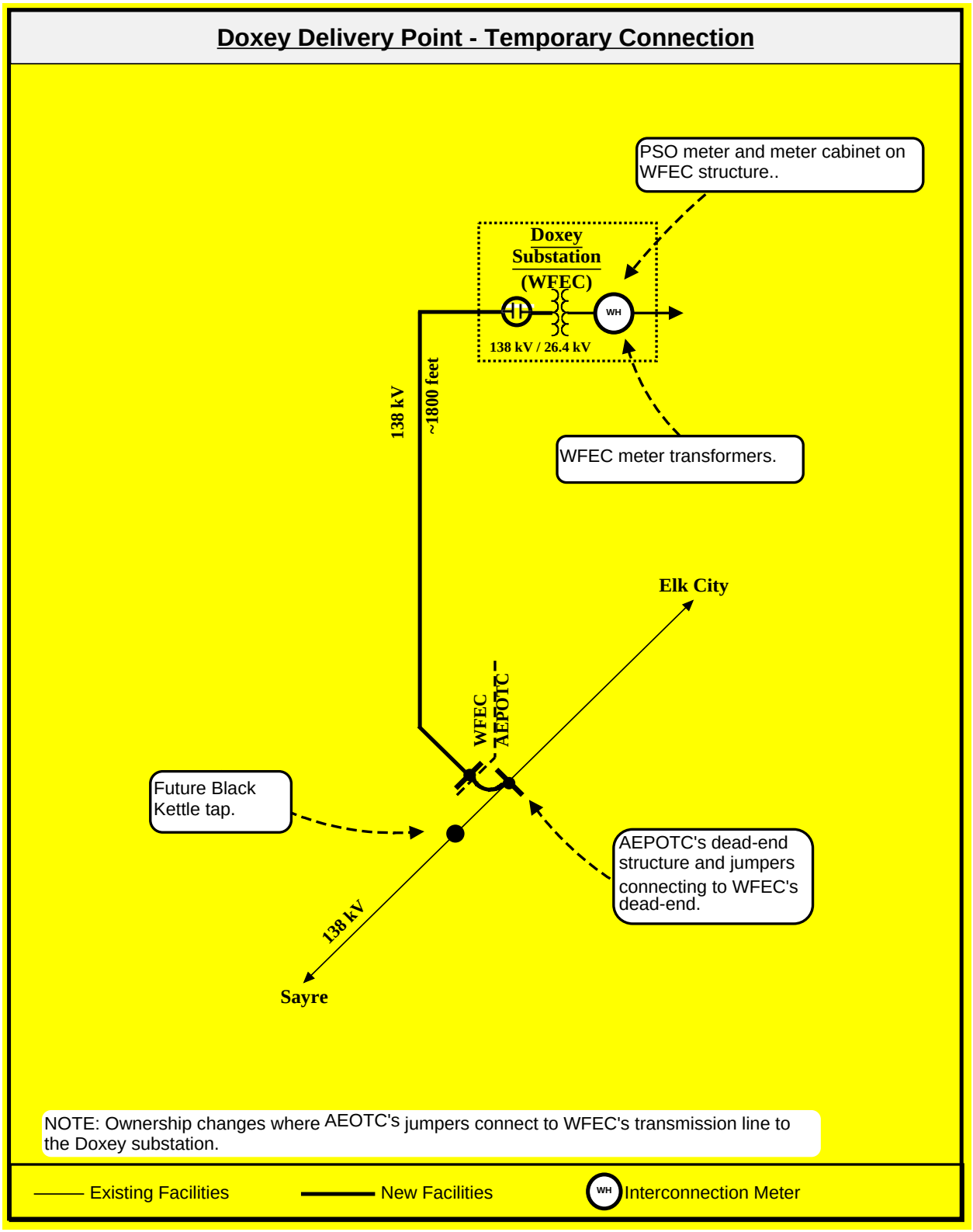
(1) Losses: T=Transmission System losses, DS = Distribution Substation losses + T, DL = Distribution Line losses + DS (including T)

(2) CKenergy Electric Cooperative, a WFEC cooperative member, serves the auxiliary load for the White Rock Wind West Project at AEP's Tonkawa Creek station. The metering equipment and ongoing O&M expenses are paid by White Rock Wind West, so no direct assignment charge is required. Application of Section 3.3 (Local Power Reactive Services) to the White Rock Wind West Project Delivery Point is suspended, subject to termination upon sixty days' notice via an FPA Section 205 filing. During the period of suspension, Customer (by and through its member cooperative) will use reasonable efforts to (a) cause the White Rock Wind West Farm to follow voltage schedules designated by Transmission Provider's operations personnel for periods that WFEC's member cooperative serves White Rock Wind West Project's auxiliary load, and, (b) if requested, cause the White Rock Wind West Project to take corrective action and to install corrective equipment to manage its power factor for periods that WFEC's member cooperative serves auxiliary load to the standards defined in Section 3.3. Any filing to terminate the suspension may not be protested by a Party to the ILDSA.

ILDSA ATTACHMENT 2

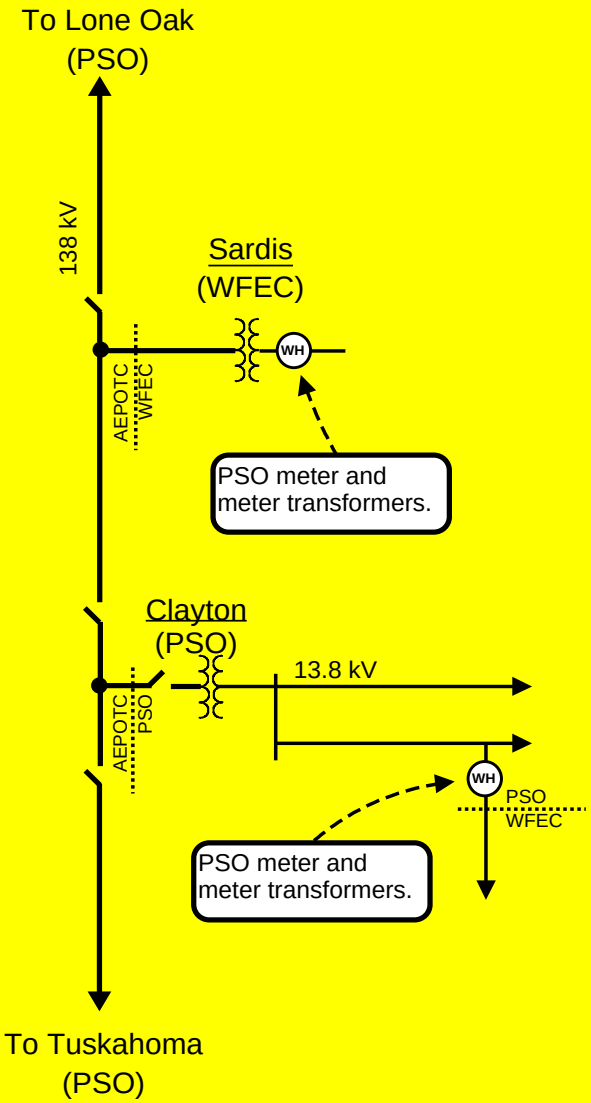


ILDSA ATTACHMENT 2 – Continued



ILDSA ATTACHMENT 2 – Continued

Sardis and Clayton Delivery Points



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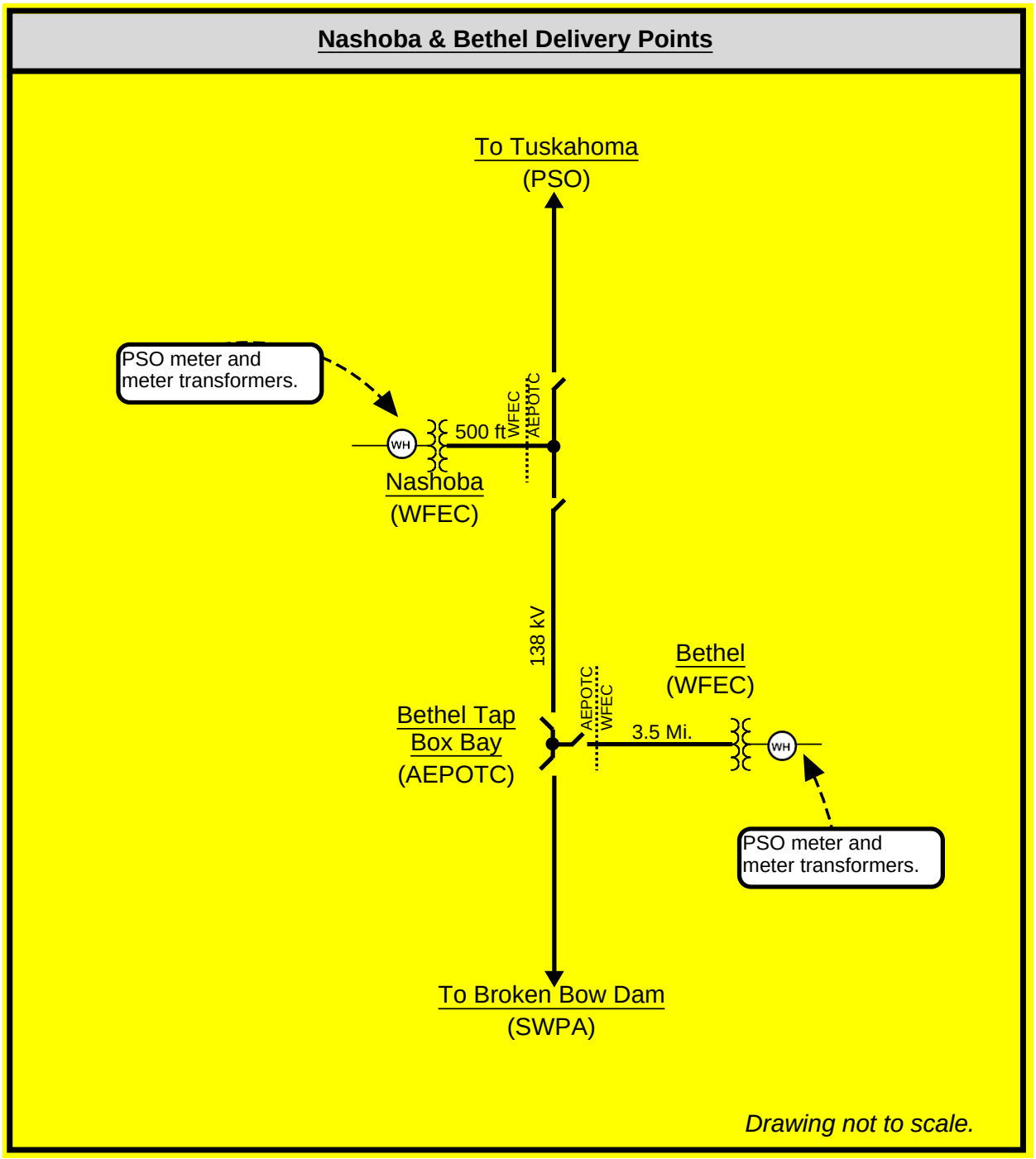
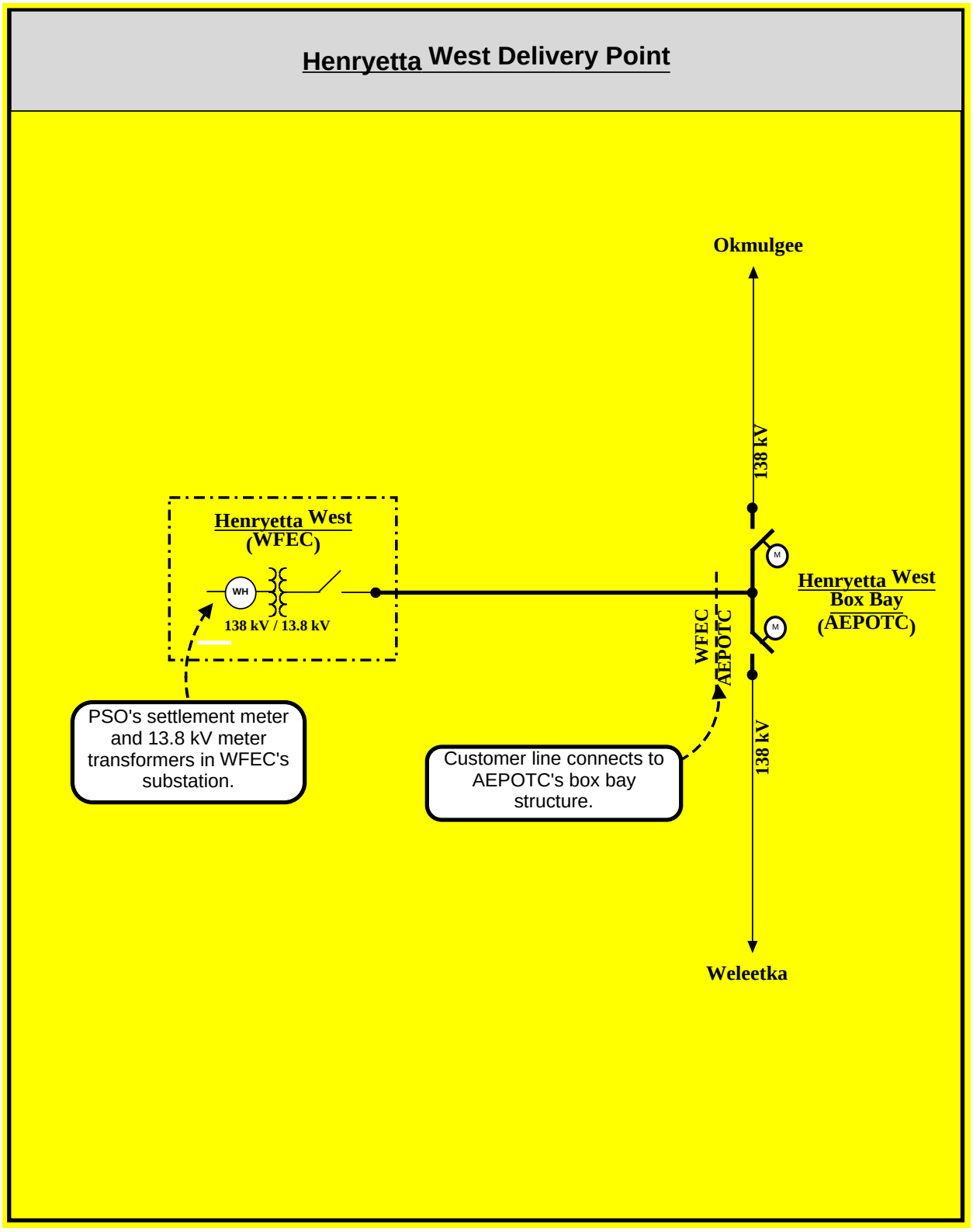
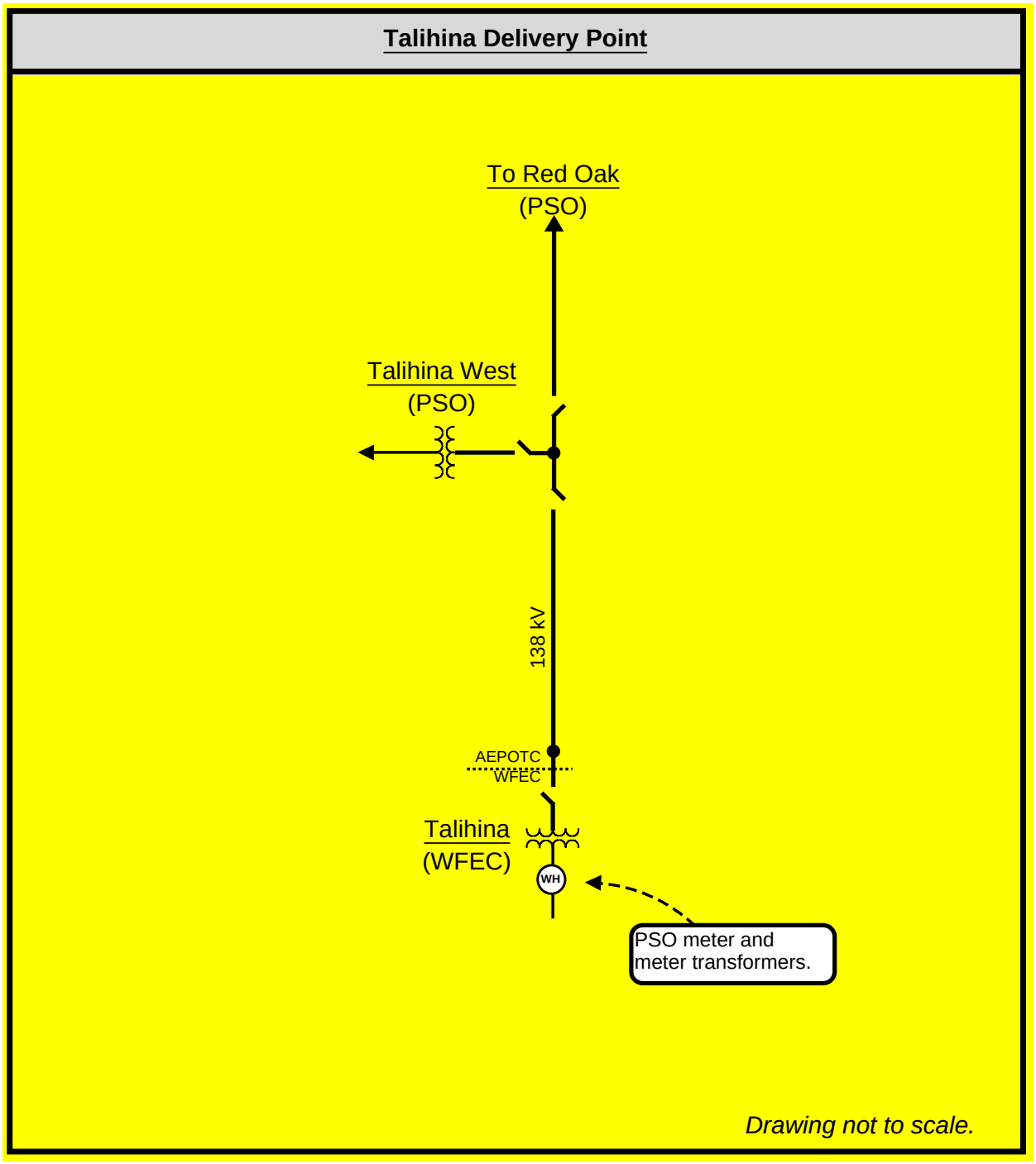
ILDSA ATTACHMENT 2 – Continued



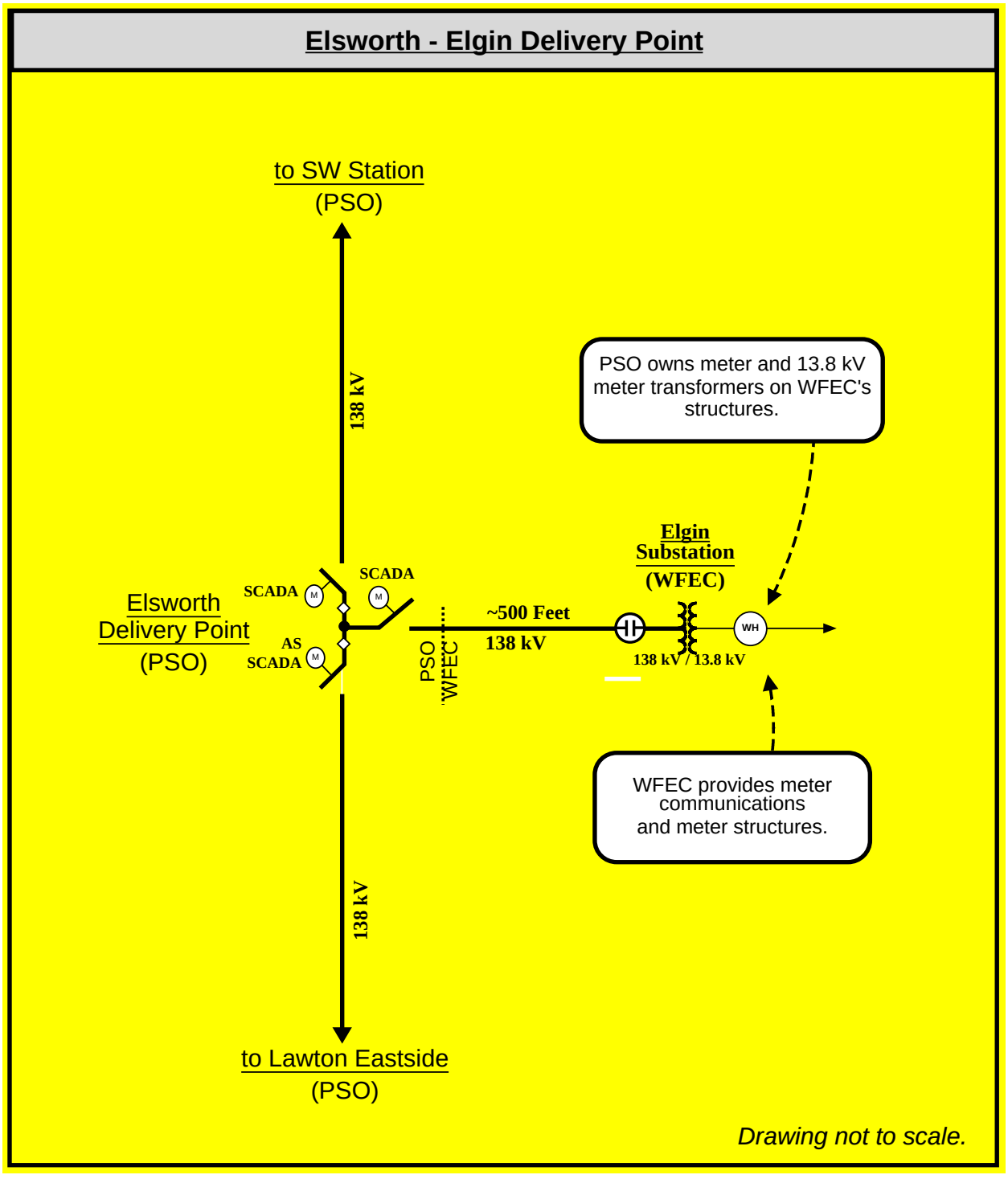
ILDSA ATTACHMENT 2 – Continued



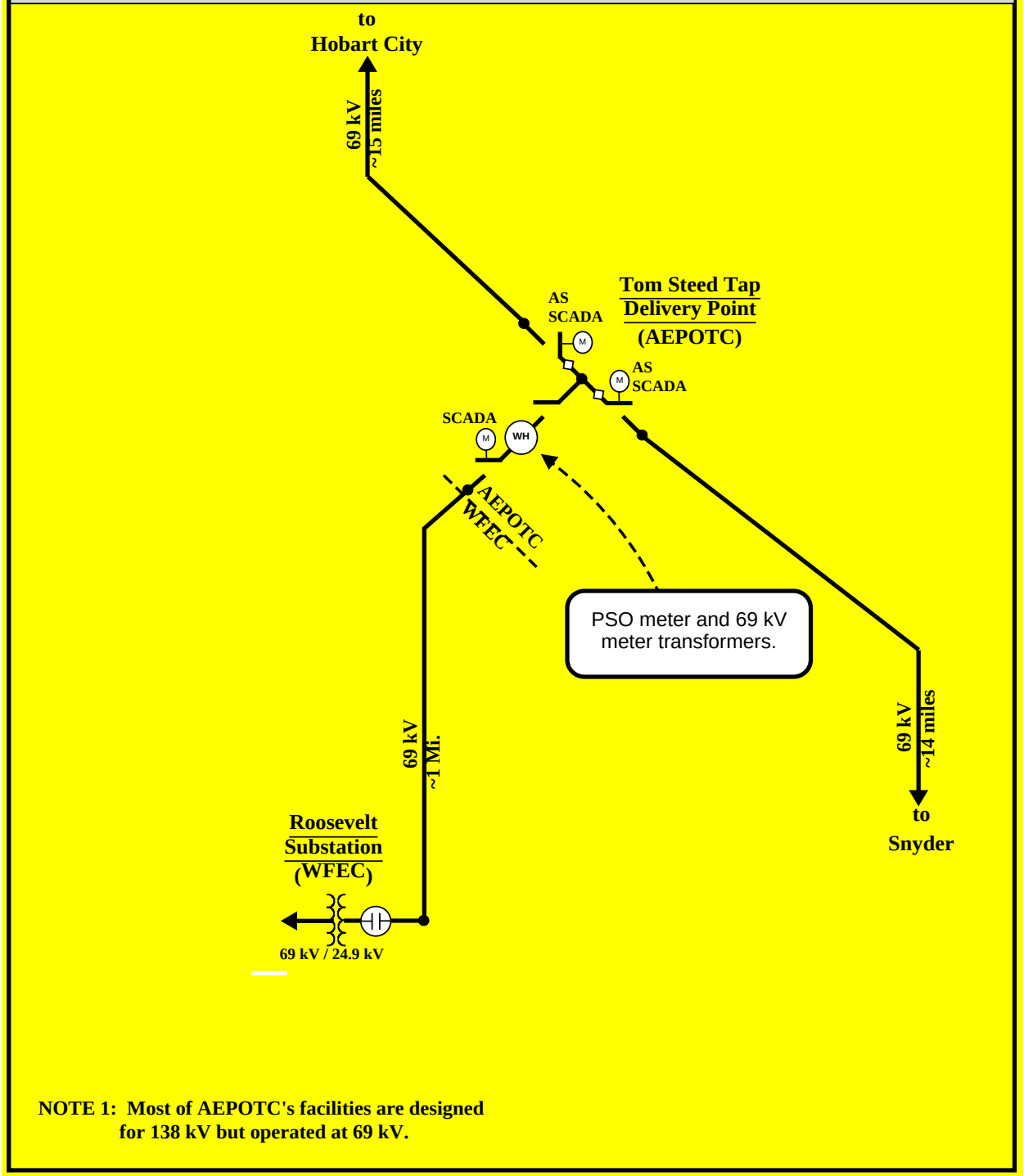
ILDSA ATTACHMENT 2 – Continued



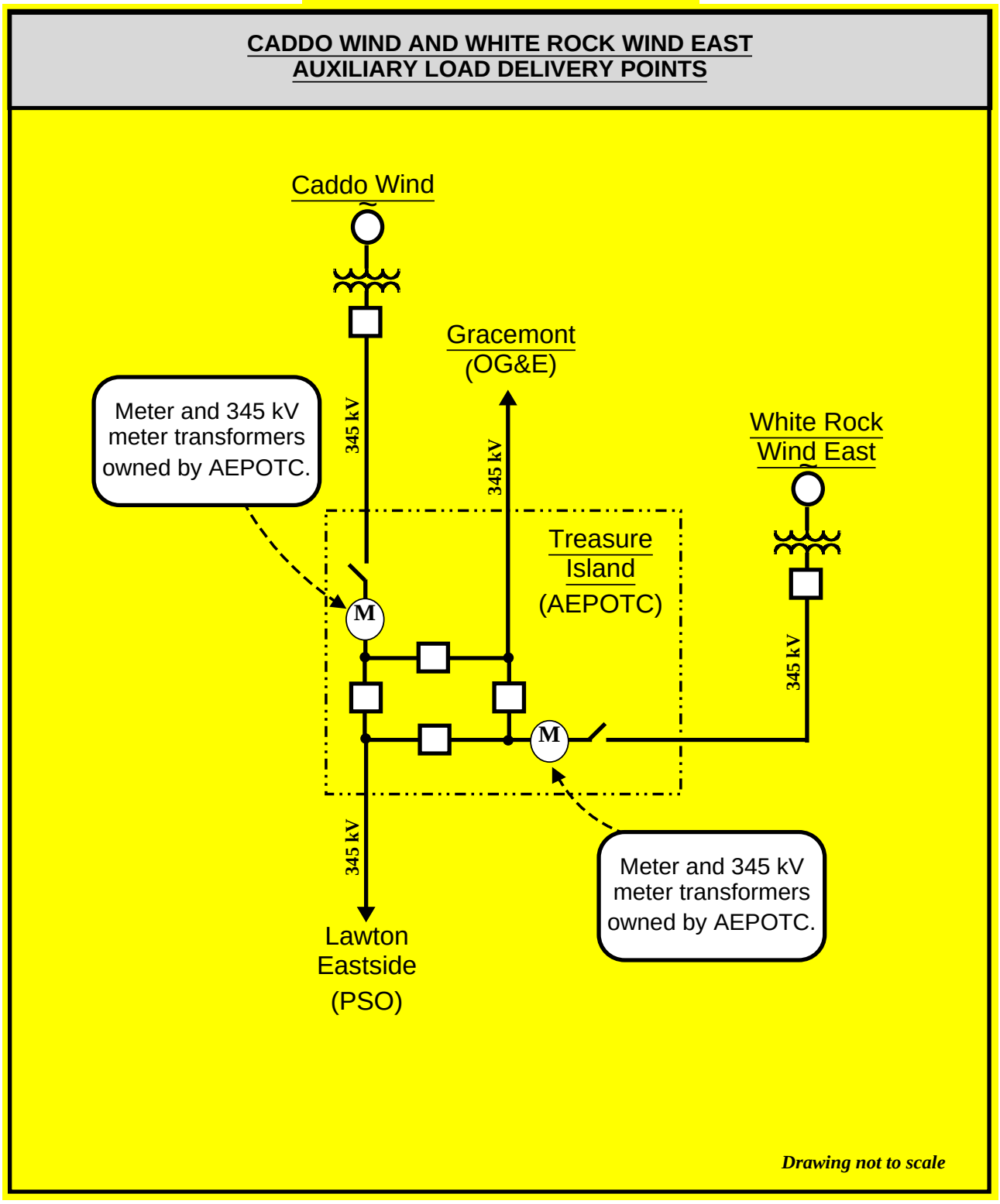
ILDSA ATTACHMENT 2 – Continued



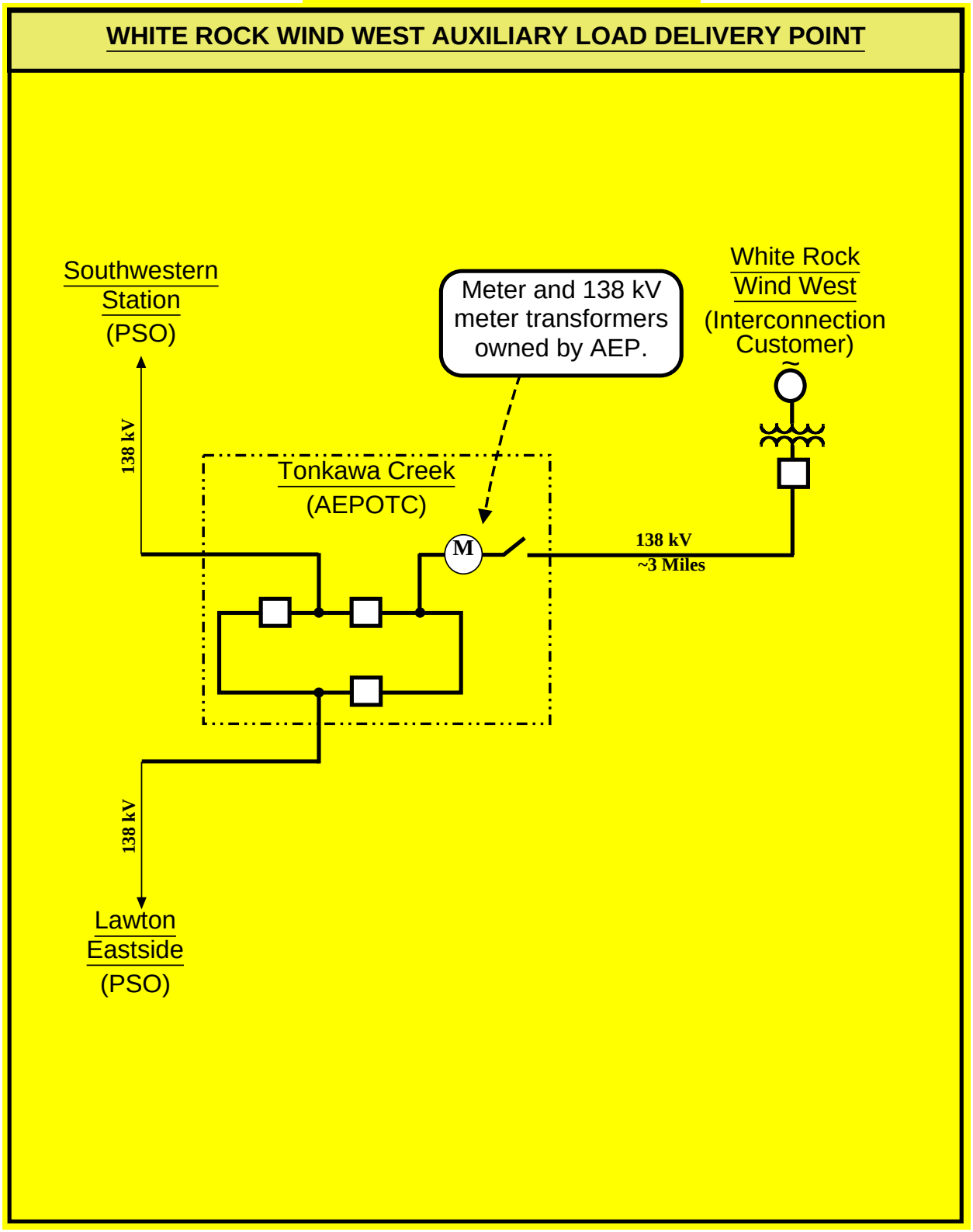
AEPOTC Tom Steed Tap Delivery Point to WFEC Roosevelt Substation



NOTE 1: Most of AEPOTC's facilities are designed for 138 kV but operated at 69 kV.


CADDO WIND AND WHITE ROCK WIND EAST
AUXILIARY LOAD DELIVERY POINTS
Caddo Wind
Gracemont
(OG&E)
Meter and 345 kV meter transformers owned by AEPOTC.
345 kV
345 kV
White Rock
Wind East
Treasure
Island
(AEPOTC)
M
M
345 kV
345 kV
Meter and 345 kV meter transformers owned by AEPOTC.
Lawton
Eastside
(PSO)
Drawing not to scale

ILDSA ATTACHMENT 2 – Continued



ILDSA Attachment 3
Facilities, Operation, Maintenance and Repair Services Agreement
("Agreement")

For those facilities in Attachment 1 owned by the Customer where it is indicated that AEP will provide operation and maintenance ("O&M") and repair services for such Customer-owned facilities, AEP shall perform such services under the provisions herein below and on the cost of service basis reflected in the Formula Rate contained in Attachment 4. When an existing O&M agreement between the Parties which also utilizes a Formula Rate expires or is terminated by mutual agreement or otherwise, unless otherwise agreed, the services provided by AEP under such agreement, if they continue, shall be brought under this Agreement.

Service pursuant to this Attachment 3 shall be based on terms and conditions described below:

1. This Agreement shall cover the delivery and/or switching facilities currently listed in Attachment 1, attached hereto and made a part hereof, and any other delivery and/or switching facilities that are brought hereunder in accordance with the procedure hereinafter provided.

2. Subject to the terms and conditions contained herein, AEP agrees to test, maintain and repair the facilities in Attachment 1 so as to assure the satisfactory and reliable operation of said facilities, all in accordance with good industry standards and practice. AEP further agrees to perform any additional testing, maintenance, repairs and/or replacements requested from time to time by Customer.

3. AEP agrees to furnish all supervision, labor, tools conveyances and equipment necessary for carrying out the work covered for facilities described in Attachment 1 and further agrees to furnish all materials required to do the work except those materials that Customer feels are in its best interests to furnish.

4. All work shall be performed during the standard 40-hour work week, but, in the event that operating or emergency conditions warrant, overtime work can be authorized either in writing or verbally (in the case of emergency work) by Customer's representative.

5. AEP will render invoices to Customer, on forms acceptable, at suitable intervals to be mutually agreed upon by the Parties.

6. Customer agrees to promptly pay AEP the actual costs of any and all testing, maintenance, repairs and/or replacements performed pursuant to the terms and conditions of this Services Agreement, including the costs associated with labor, materials, equipment, overheads, taxes and other services incurred by AEP in performing the work, when presented with satisfactory evidence of the cost of such work.

7. The facilities covered in this Agreement may be extended or otherwise modified by attaching one or more numbered supplemental Facility Requests in the form set out below (attached herewith as Exhibit A), which show the additional facilities or changed equipment to be thereafter covered by this Agreement. Such supplements shall be effective as of the date of final execution thereof and shall be attached to all executed copies of this Agreement.

Pro-forma Exhibit A

FACILITY REQUEST(S)

No. _____

Date _____

Customer hereby applies to AEP for delivery and switching facility(s) described below and shown in the attached drawing(s) in Attachment 2. In exchange for Customer's promise to pay the actual cost of each facility listed below, Customer requests AEP to construct, install, operate, test, repair and/or maintain the facility(s) to be located in the following circuits of AEP's transmission system:

CIRCUIT	Facility(s)	**DELIVERY POINT**	**LOCATION**	Agreement Date

Customer understands and agrees that said facilities are to be constructed, installed, owned, operated, tested and/or maintained in the manner and under the conditions set forth in the attached Agreement, which was entered into by Customer and AEP on_____, 2007.

IN WITNESS WHEREOF, each of the Parties has caused this Facilities Operation, Maintenance, Service and Repair Agreement to be duly executed

_____

By: _____

Name: _____

Title: _____

Date:_____

AMERICAN ELECTRIC POWER SERVICE CORPORATION

As Agent for the AEP Operating Companies

By: _____

Robert L. Pennybaker

Title: Manager, Transmission and Interconnection Services

Date: _____

ILDSA Attachment 4
AMERICAN ELECTRIC POWER
FORMULA RATE FOR FACILITY CONSTRUCTION OPERATION AND MAINTENANCE

General

The formula rate contained in this document applies when construction, operation and/or maintenance activities are performed for non-AEP Parties, under circumstances precluding the charging of a profit margin. The American Electric Power Companies[1] (AEP) will recover costs for such operation and maintenance activities through bills which reflect the cost AEP has incurred in six categories, namely: 1) materials, 2) labor, 3) equipment, 4) outside services, 5) engineering and administration, and 6) taxes.

AEP charges its costs for construction, operation and maintenance activities on behalf of others to special work orders which accumulate the costs to be billed. As a result of these accounting procedures, the charges billed to non-AEP Parties are not reflected in AEP's transmission, operation, maintenance, or plant accounts.

However, the costs which AEP incurs and bills in such cases are the kinds of costs which would be assignable to the following FERC Uniform System of Accounts if they were incurred in connection with AEP's owned property:

Operation and Maintenance - Transmission Operation and Maintenance Expenses

560 - Operation Supervision and Engineering
562 - Station Expenses
563 - Overhead Line Expenses
566 - Miscellaneous Transmission Expenses
568 - Maintenance Supervision and Engineering
569 - Maintenance of Structures
570 - Maintenance of Station Equipment
571 - Maintenance of Overhead Lines

Construction - Transmission Plant Costs

352 - Structures and Improvements
353 - Station Equipment
397 - Communications Equipment
108 - Accumulated Provision for Depreciation

All Activities - Administrative, General and Other Expenses

[1] Public Service Company of Oklahoma, Southwestern Electric Power Company, Texas Central Company and Texas North Company

920 - Administrative and General Salaries
408 - Taxes Other Than Income Taxes

The charges billed for maintenance in each of the previously identified six categories are discussed in order below.

1. Materials

Materials charges are made in four sub-categories: 1) direct material costs (DM), which may be delivered direct from vendors to the job site (VDM) or issued from company stores (SDM), 2) purchasing expenses (PE), 3) stores expenses (SE), and 4) exempt minor materials (EM). The latter three costs are charged using material loading rates.

Direct material costs are vendor invoiced charges for items, other than exempt minor materials, which are used for Customer maintenance. Purchasing expenses are material overhead costs incurred in selecting and ordering materials. Stores expenses are the costs of performing the stores function. Exempt minor materials are low cost expendable materials, supplies, and hand tools used in Transmission and Distribution construction, maintenance, or operations.

Material items which are delivered direct from the vendor to the job site (VDM) are charged at cost, plus a purchasing loading rate (plr) of 1%, up to a maximum of $150 per invoice. Materials issued from company storerooms for individual work orders (SDM) are charged at cost, plus a combined stores/purchasing loading rate (slr) and an exempt minor materials loading rate (mlr).

Projected annual stores and exempt minor materials costs are divided by projected annual costs of stores issued materials (SDM + EM) to determine projected stores and exempt minor materials loading rates (slr and mlr respectively). The rates are reviewed monthly and adjusted as required in order to clear current year stores expense and exempt minor materials costs to the accounts charged with the materials issued.

In symbolic format, the charges for materials are calculated as follows:

$$M = DM + [VDM \times (plr), \text{ up to } \$150/bill] + SDM \times (1 + (mlr)) \times (slr)$$

2. Labor

Labor is charged to Operating Company maintenance work orders in three parts - direct labor (DL), fringe labor costs (FL), and miscellaneous out-of-pocket employee expenses (ME). Direct labor charges reflect the actual work hours (whr) and basic hourly rates of pay (hrp) for the personnel that are directly involved; i.e., DL = (whr) x (hrp). Fringe labor costs for vacation, holiday, sick leave, and other paid time away, plus payroll taxes, insurance, workers' compensation, pension, and savings plan expenses are recovered through labor loading rates (llr) which are developed by dividing fringe labor costs by earned payroll. The labor loading rates are reviewed monthly and adjusted, as needed, to clear fringe labor costs yearly.

In symbolic format, the charges for labor are calculated as follows:

$$L = DL + FL + ME = DL \times (1 + llr) + ME$$

3. Equipment

Equipment (E), primarily vehicles, used in the performance of maintenance are charged based on actual hours of usage (aeu) and hourly equipment cost rates (ecr). Cost of purchasing, leasing, and operating equipment, by equipment class, are collected in clearing accounts and divided by total hours of usage by class to develop the equipment cost rates (ecr). Equipment cost rates are reviewed quarterly and adjusted, as needed, to clear the cost of equipment.

In symbolic format, equipment charges are calculated as follows:

$$E = (aeu) \times (ecr)$$

4. Outside Services

The actual amount of invoices received from vendors for restorative and other maintenance services (S) performed by third parties for AEP on behalf of the Operating Company are charged in maintenance billings by AEP.

5. Engineering and Administration

Engineering and administrative overhead loading rates are used to allocate engineering, supervision, and administrative overhead costs not assigned to specific project work orders. AEP uses separate loading rates for AEP Service Corporation engineering ($SCE_{t\&d}$) and operating company construction overhead costs (CCO). A complete description of the costs recovered through the AEP Service Corporation loading rate ($sclr_{t\&d}$) and the operating company construction loading rate (cclr) is provided in Note 1 to page 218 of each AEP Company's FERC Form-1 Report. A copy of that note is included as the last page in this Attachment 4.

As the description of Construction Overhead Procedure shows, the CCO and $SCE_{t\&d}$ loading rates (cclr and $sclr_{t\&d}$, respectively) are derived in the normal course of business for the purpose of capturing the portions of AEP Service Corporation engineering and operating company construction overhead costs which are incurred in connection with transmission and distribution (T&D) plan construction. The cclr and $sclr_{t\&d}$ are reviewed monthly and updated, as needed, to clear the respective engineering and administrative overhead costs yearly.

In symbolic format the engineering and administration overhead costs (O) are calculated as follows:

$$O = CCO + SCE_{t\&d}$$

Where $CCO = (M + L + E + S) \times cclr$

and $SCE_{t\&d} = (M + L + E + S + CCO) \times sclr_{t\&d}$

6. Taxes

The total taxes charged to the Operating Company will be the sum of receipts and other taxes incurred.

i.e.: $T = RT + OT$

Summary of Charges

The total Construction or Operation and Maintenance (O&M) charges under this Agreement in symbolic form are:

Construction or O&M = $M + L + E + S + O + T$

Where M, L, E, S, O, and T are calculated as explained in Sections 1 through 6 above, respectively.

General Description of' Construction overhead Procedure:

1A. Engineering and Supervision (American Electric Power Service Corporation)

(a) Overheads "Engineering, Technical and Drafting Services" are engineering services performed by the Engineering Department of American Electric Power Service Corporation (AEPSC).

(b) In accordance with provisions of a service agreement between American Electric Power Service Corporation (AEPSC) and the respondent, approved by the Securities and Exchange Commission February 19, 1981, salaries, expenses and overheads of AEPSC personnel directly relating to construction activities are collected by means of a work order system and billed to the respondent as:

(1) Identifiable costs, generally relating to major construction projects, for which timekeeping and other specific cost identification is economically feasible, and

(2) Non-identifiable costs, generally relating to numerous small construction projects, for which timekeeping and other specific cost identification are not economically feasible.

(c) Charges billed by AEPSC as (b)(1) above are charged directly by respondent to the applicable specific construction projects. Charges billed by AEPSC as (b)(2) above are allocated to all applicable construction projects proportionate to the direct costs charged to such projects.

(d) A uniform rate is applied to all subject construction expenditures.

(e) See (d) above.

(f) See (c) above.

1B. Company Construction Overheads in its own Operating Division, Engineering Department and System Office Departments

(a) Charges representing cost of Company's Engineering Supervision and related drafting and technical work.

(b) On basis of time and work studies.

(c) Spread to accounts in proportion to dollar value on construction for those classes of construction accounts to which these overheads are considered to be applicable.

(d) For each class of overheads the same percentage is used for all types of construction.

(e) Not applicable. See (d) above.

(f) Shown on page 217.

1C. Company Construction Overheads in Administrative and General Departments

(a) Proportion of Administrative and General Expenses representing salaries and expenses of General Office and Managerial employees applicable to construction.

(b) Partly on basis of time and work studies.

(c) Spread to accounts in proportion to dollar value of construction for those classes of construction accounts to which these overheads are considered to be applicable.

(d) For each class of overheads the same percentage is used for all types of construction.

(e) Not applicable. See (d) above.

(f) See note (c) above

ILDSA Attachment 5
Exceptions to AEP's Rights Over Facilities Owned by AEP

None.

Exhibit No. SPP-1

Non-Conforming Language
in the
Network Operating Agreement

NETWORK OPERATING AGREEMENT
AMONG
SOUTHWEST POWER POOL, INC.,
WESTERN FARMERS ELECTRIC COOPERATIVE
AND
SOUTHWESTERN POWER ADMINISTRATION

WHEREAS, Transmission Provider and Host Transmission Owner have entered into an agreement, Attachment AD to the tariff, which authorizes Transmission Provider to utilize Host Transmission Owner's transmission facilities, and perform certain administrative duties.

2.0 Designated Representatives of the Parties

.

2.3 The Designated Representatives shall meet or otherwise confer at the request of any Party upon reasonable notice, and each Party may place items on the meeting agenda. All deliberations of the Designated Representatives shall be conducted by taking into account the exercise of Good Utility Practice. If the Designated Representatives are unable to agree on any matter subject to their deliberation, that matter shall be resolved pursuant to Section 12.0 of the Tariff and Article 1 Section 19 of Attachment AD, or otherwise, as mutually agreed by the Parties.

14.0 Dispute Resolution

Any dispute among the Parties regarding this Operating Agreement shall be resolved pursuant to Section 12 of the Tariff and Article 1 Section 19 of Attachment AD, or otherwise, as mutually agreed by the Parties.

15.0 Assignment

No voluntary assignment of this Agreement or of the rights of the Customer under this Agreement shall be made without the prior written approval of the Administrator of Southwestern, which consent shall not be unreasonably withheld, conditioned, or delayed. Any voluntary assignment of this Agreement or of the rights of the Customer under this Agreement made without the prior written approval of the Administrator of Southwestern may result in the termination of this Agreement; provided further, that if the Customer operates a project financed in whole or in part by the Rural Utilities Service, the Customer may transfer or assign its interest in this Agreement to the Rural Utilities Service or any other department or agency of the Federal Government without such prior written approval;

provided further, That any successor to or assignee of the rights of the Customer, whether by voluntary transfer, judicial sale, foreclosure sale, or otherwise, shall be subject to all the provisions and conditions of this Agreement to the same extent as though such successor or assignee were the original Customer under this Agreement; and, provided further, that the execution of a mortgage or trust deed, or judicial or foreclosure sales made thereunder, shall not be deemed voluntary transfers within the meaning of this Provision. Notwithstanding the foregoing, the Customer may assign this Agreement, upon notice to Southwestern but without the prior consent of Southwestern, to an affiliate of the Customer or to a purchaser of a substantial portion of the Customer's facilities.

16.0 Choice of Law

The interpretation, enforcement, and performance of this Operating Agreement shall be governed by Federal law.

SERVICE AGREEMENT
FOR
NETWORK INTEGRATION TRANSMISSION SERVICE
BETWEEN
SOUTHWEST POWER POOL, INC.
AND
WESTERN FARMERS ELECTRIC COOPERATIVE

This Network Integration Transmission Service Agreement ("Service Agreement") is entered into this 1st day of June, 2024 by and between Western Farmers Electric Cooperative (“WFEC”) (“Network Customer”), and Southwest Power Pool, Inc. ("Transmission Provider"). The Network Customer and Transmission Provider shall be referred to individually as “Party” and collectively as "Parties."

WHEREAS, the Transmission Provider has determined that the Network Customer has made a valid request for Network Integration Transmission Service in accordance with the Transmission Provider’s Open Access Transmission Tariff ("Tariff") filed with the Federal Energy Regulatory Commission ("Commission") as it may from time to time be amended;

WHEREAS, the Transmission Provider administers Network Integration Transmission Service for Transmission Owners within the SPP Region and acts as agent for the Transmission Owners in providing service under the Tariff;

WHEREAS, the Network Customer has represented that it is an Eligible Customer under the Tariff; and

WHEREAS, the Parties intend that capitalized terms used herein shall have the same meaning as in the Tariff.

NOW, THEREFORE, in consideration of the mutual covenants and agreements herein, the Parties agree as follows:

1.0 The Transmission Provider agrees during the term of this Service Agreement, as it may be amended from time to time, to provide Network Integration Transmission Service in accordance with the Tariff to enable delivery of power and energy from the Network Customer's Network Resources that the Network Customer has committed to meet its load.

2.0 The Network Customer agrees to take and pay for Network Integration Transmission Service in accordance with the provisions of Parts I, III and V of the Tariff and this Service Agreement with attached specifications.

3.0 The terms and conditions of such Network Integration Transmission Service shall be governed by the Tariff, as in effect at the time this Service Agreement is executed by the Network Customer, or as the Tariff is thereafter amended or by its successor tariff, if any. The Tariff, as it currently exists, or as it is hereafter amended, is incorporated in this Service Agreement by reference. In the case of any conflict between this Service Agreement and the Tariff, the Tariff shall control. The Network Customer has been determined by the Transmission Provider to have a Completed Application for Network Integration Transmission Service under the Tariff. The completed specifications are based on the information provided in the Completed Application and are incorporated herein and made a part hereof as Attachment 1.

4.0 Service under this Service Agreement shall commence on such date as it is permitted to become effective by the Commission. This Service Agreement shall be effective through December 31, 2034. Upon termination, the Network Customer remains responsible for any outstanding charges including all costs incurred and apportioned or assigned to the Network Customer under this Service Agreement.

5.0 The Transmission Provider and Network Customer have executed a Network Operating Agreement as required by the Tariff.

6.0 Any notice or request made to or by either Party regarding this Service Agreement shall be made to the representative of the other Party as indicated below. Such representative and address for notices or requests may be changed from time to time by notice by one Party or the other.

Southwest Power Pool, Inc. (Transmission Provider):

Tessie Kentner
Attorney
201 Worthen Drive
Little Rock, AR 72223
Email Address: tkentner@spp.org
Phone Number: (501) 688-1782

Network Customer:

Gary Roulet
Chief Executive Officer
Western Farmers Electric Cooperative
701 Northeast 7th Street, P.O. Box 429
Anadarko, OK 73005
Email Address: g_roulet@wfec.com
Phone Number: (405) 247-4225

7.0 This Service Agreement shall not be assigned by either Party without the prior written consent of the other Party, which consent shall not be unreasonably withheld. However, either Party may, without the need for consent from the other, transfer or assign this Service Agreement to any person succeeding to all or substantially all of the assets of such Party. However, the assignee shall be bound by the terms and conditions of this Service Agreement.

8.0 Nothing contained herein shall be construed as affecting in any way the Transmission Provider's or a Transmission Owner's right to unilaterally make application to the Federal Energy Regulatory Commission, or other regulatory agency having jurisdiction, for any change in the Tariff or this Service Agreement under Section 205 of the Federal Power Act, or other applicable statute, and any rules and regulations promulgated thereunder; or the Network

Customer's rights under the Federal Power Act and rules and regulations promulgated thereunder.

9.0 By signing below, the Network Customer verifies that all information submitted to the Transmission Provider to provide service under the Tariff is complete, valid and accurate, and the Transmission Provider may rely upon such information to fulfill its responsibilities under the Tariff.

IN WITNESS WHEREOF, the Parties have caused this Service Agreement to be executed by their respective authorized officials.

TRANSMISSION PROVIDER	NETWORK CUSTOMER
/s/ Lanny Nickell	/s/ Gary Ray Roulet
Signature	Signature
Lanny Nickell	Gary Ray Roulet
Printed Name	Printed Name
EVP & COO	CEO
Title	Title
6/4/2024	5-28-2024
Date	Date

ATTACHMENT 1 TO THE NETWORK INTEGRATION TRANSMISSION SERVICE AGREEMENT

BETWEEN SOUTHWEST POWER POOL AND WESTERN FARMERS ELECTRIC COOPERATIVE
SPECIFICATIONS FOR NETWORK INTEGRATION TRANSMISSION SERVICE

1.0 Network Resources

The Network Resources are listed in Appendix 1.

2.0 Network Loads

The Network Load consists of the bundled native load or its equivalent for Network Customer load in Western Farmers Electric Cooperative (WFEC), Oklahoma Gas and Electric Company (OKGE), American Electric Power (AEP), Southwestern Public Service Company (SPS), and Southwestern Power Administration (SWPA) Zone(s) as listed in Appendix 3.

The Network Customer's Network Load shall be measured on an hourly integrated basis, by suitable metering equipment located at each connection and delivery point, and each generating facility. The meter owner shall cause to be provided to the Transmission Provider, Network Customer and applicable Transmission Owner, on a monthly basis such data as required by Transmission Provider for billing. The Network Customer's load shall be adjusted, for settlement purposes, to include applicable Transmission Owner transmission and distribution losses, as applicable, as specified in Sections 8.5 and 8.6, respectively. For a Network Customer providing retail electric service pursuant to a state retail access program, profiled demand data, based upon revenue quality non-IDR meters may be substituted for hourly integrated demand data. Measurements taken and all metering equipment shall be in accordance with the Transmission Provider's standards and practices for similarly determining the Transmission Provider's load. The actual hourly Network Loads, by delivery point, internal generation site and point where power may flow to and from the Network Customer, with separate readings for each direction of flow, shall be provided.

3.0 Affected Zone(s) and Intervening Systems Providing Transmission Service

The affected Zone(s) are WFEC, OKGE, AEP, SPS, and SWPA. The intervening systems providing transmission service are none.

4.0 Electrical Location of Initial Sources

See Appendix 1.

5.0 Electrical Location of the Ultimate Loads

The loads of Network Customer identified in Section 2.0 hereof as the Network Load are electrically located within the WFEC, OKGE, AEP, and SWPA Zone(s).

6.0 Delivery Points

The delivery points are the interconnection points of Network Customer identified in Section 2.0 as the Network Load.

7.0 Receipt Points

The Points of Receipt are listed in Appendix 2.

8.0 Compensation

Service under this Service Agreement may be subject to some combination of the charges detailed below. The appropriate charges for individual transactions will be determined in accordance with the terms and conditions of the Tariff.

8.1 Transmission Charge

Monthly Demand Charge per Section 34 and Part V of the Tariff.

8.2 System Impact and/or Facility Study Charge

Studies may be required in the future to assess the need for system reinforcements in light of the ten-year forecast data provided. Future charges, if required, shall be in accordance with Section 32 of the Tariff.

8.3 Direct Assignment Facilities Charge

Charges for Transmission Direct Assignment Facilities are calculated to be pursuant to the Interconnection and Local Delivery Service Agreement included as Appendix 4.

8.4 Ancillary Service Charges

8.4.1 The following Ancillary Services are required under this Service Agreement.

a) Scheduling, System Control and Dispatch Service per Schedule 1 of the Tariff.

b) Tariff Administration Service per Schedule 1-A1 of the Tariff.

c) Reactive Supply and Voltage Control from Generation Sources Service per Schedule 2 of the Tariff.

d) Regulation and Frequency Response Service per Schedule 3 of the Tariff.

e) Energy Imbalance Service per Schedule 4 of the Tariff.

f) Operating Reserve - Spinning Reserve Service per Schedule 5 of the Tariff.

g) Operating Reserve - Supplemental Reserve Service per Schedule 6 of the Tariff.

The Ancillary Services may be self-supplied by the Network Customer or provided by a third party in accordance with Sections 8.4.2 through 8.4.4, with the exception of the Ancillary Services for Schedules 1, 1-A, and 2, which must be purchased from the Transmission Provider.

8.4.2 In accordance with the Tariff, when the Network Customer elects to self-supply or have a third party provide Ancillary Services, the Network Customer shall indicate the source for its Ancillary Services to be in effect for the upcoming calendar year in its annual forecasts. If the Network Customer fails to include this information with its annual forecasts, Ancillary Services will be purchased from the Transmission Provider in accordance with the Tariff.

8.4.3 When the Network Customer elects to self-supply or have a third party provide Ancillary Services and is unable to provide its Ancillary Services, the Network Customer will pay the Transmission Provider for such services and associated penalties in accordance with the Tariff as a result of the failure of the Network Customer's alternate sources for required Ancillary Services.

8.4.4 All costs for the Network Customer to supply its own Ancillary Services shall be the responsibility of the Network Customer.

8.5 Real Power Losses - Transmission

The Network Customer shall be responsible for losses in accordance with Attachment M of the Tariff.

8.6 Real Power Losses – Distribution – (Reserved)

8.7 Power Factor Correction Charge – (Reserved)

8.8 Redispatch Charge

Generation redispatch is required to provide service. In accordance with Attachment K, the Transmission Customer will provide generation redispatch power in the specified amounts necessary to alleviate loading on the facilities listed in Attachment A prior to completion of planned network and reliability upgrades.

Such generation redispatch obligations shall occur in advance of curtailment of other firm reservations impacting these constraints. Transmission Customer shall bear the cost of such redispatch.

Redispatch charges shall be in accordance with Section 33.3 of the Tariff.

8.9 Wholesale Distribution Service Charge

Regarding WFEC load in AEP Zone, the Wholesale Distribution Service Charge is calculated pursuant to the associated Interconnection and Local Delivery Service Agreement included as Appendix 4. Network Customer shall replace distribution voltage losses via loss adjustments to the meter readings utilizing the average loss rates obtained from AEP's most recent distribution loss study. These rates do not include transmission level losses determined in accordance with Attachment M of the Tariff.

8.10 Network Upgrade Charges

A. Network Customer has confirmed the following supplemental Network Resources requiring Network Upgrades:

1. Cancellation of Hugo 2 as a Network Resource

   Network Customer has confirmed the cancellation of the Hugo 2 facility as a Network Resource. As a result, the following Network Upgrades are no longer eligible for base plan funding and Network Customer has become directly responsible for one hundred percent of the associated revenue requirements:

Upgrade Name	Upgrade Description	Transmission Owner	Engineering & Construction Costs
Hugo Valliant 345 Facility Upgrade	Building of 19 miles of transmission line and adding a 345/138 kV autotransformer.	ITC Great Plains, LLC	$4,377,316
Hugo Valliant 345 Line Terminal Upgrade	Addition of 345 kV line terminal equipment at Valliant.	AEP	$2,500,000
Brown-Explorer Tap Upgrade	Upgrade CTs at Brown Explorer Tap	OKGE	$25,000
Cache Snyder 138 kV Facility Upgrade	Replace the Snyder wavetrap	AEP	$85,000

   a. Network Customer shall pay monthly the revenue requirements for the Hugo-Valliant 345 kV Facility Upgrade as determined in accordance with ITC Great Plains' rate formula in Attachment H of the Tariff.

   b. Network Customer shall pay estimated revenue requirements of $64,747.98 monthly through 3/31/2016 for the Hugo-Valliant 345 kV Line Terminal Upgrade. Effective 4/1/2016, Network Customer will pay monthly revenue requirements of $74,969.49 for the remaining 229 months of this term.

c. Network Customer shall pay estimated revenue requirements of $320.00 monthly over the remaining 277 month term for the Brown Explorer Tap Upgrade.

d. Network Customer shall pay estimated revenue requirements of $1,307.40 monthly through 3/31/2016 for the Cache Snyder 138 kV Facility Upgrade. Effective 4/1/2016, Network Customer will pay monthly revenue requirements of $1,438.71 for the remaining 229 months of this term.

e. To the extent that Network Customer is eligible for transmission service credits for subsequent transmission service provided over the Network Upgrades specified in this Section 8.10(B), such credits will be calculated in accordance with Attachment Z2 of the Tariff.

2. Network Service as studied in the DPA-2017-August-767-774-776 Delivery Point Network Study (DPNS) is contingent on completion of the following Reliability Upgrades. Costs associated with these upgrades are fully base plan funded and not assignable to the Network Customer.

Reliability Upgrades

Upgrade Name	Upgrade Description	Transmission Owner	Need Date
Calumet - Watonga SW 138 kV Ckt 1 Voltage Conversion (UID 72018)	Watonga SW - Calumet 69 kV to 138 kV Voltage Conversion	WFEC	6/1/2019
Calumet 138 kV Substation (UID 72021)	Calumet SW 138 kV New Substation	WFEC	6/1/2019
Calumet - Concho 138 kV Ckt 1 Voltage Conversion (UID 72019)	Calumet - Concho 69 kV to 138 kV Voltage Conversion	WFEC	6/1/2020
Calumet - Cana 138 kV Ckt 1 Voltage Conversion (UID 72020)	Calumet - Cana 69 kV to 138 kV Voltage Conversion	WFEC	6/1/2020
Cana - El Reno Jct 138 kV Ckt 1 Voltage Conversion (UID 72022)	Cana - El Reno Jct 69 kV to 138 kV Voltage Conversion	WFEC	6/1/2019
El Reno - El Reno Jct 138 kV Ckt 1 Voltage Conversion (UID 72023)	El Reno Jct - El Reno 69 kV to 138 kV Voltage Conversion	WFEC	6/1/2019
El Reno - Mustang 138 kV Ckt 1 Voltage Conversion (UID 72024)	El Reno - Mustang 69 kV to 138 kV Voltage Conversion	WFEC	6/1/2019
Mustang - Sara Road 138 kV Ckt 1 Voltage Conversion (UID 72025)	Mustang - Sara Road 69 kV to 138 kV Voltage Conversion	WFEC	6/1/2019

Upgrade Name	Upgrade Description	Transmission Owner	Need Date
Sara Road - Sunshine 138 kV Ckt 1 Voltage Conversion (UID 72026)	Sara Road - Sunshine 69 kV to 138 kV Voltage Conversion	WFEC	6/1/2019
Cogar - El Reno Jct 138 kV Ckt 1 Voltage Conversion (UID 72027)	El Reno Jct - Cogar 69 kV to 138 kV Voltage Conversion	WFEC	6/1/2020
Cherokee SW 69 kV Cap Bank (UID 72012)	Cherokee 69 kV Capacitor Bank	WFEC	6/1/2018
Kingfisher SW 138 kV Substation (UID 72030)	Kingfisher SW 138 kV New Substation	WFEC	6/1/2018
Concho - Kingfisher SW 138 kV Ckt 1 New Line (UID 72031)	Kingfisher SW - Concho 138 kV New Line	WFEC	6/1/2019

3. Network Service as studied in the DPA-2017-December-815 Delivery Point Network Study (DPNS) is contingent on completion of the following Reliability Upgrades. Costs associated with these upgrades are fully base plan funded and not assignable to the Network Customer.

Reliability Upgrades

Upgrade Name	Upgrade Description	Transmission Owner	Need Date
Cogar - Cleveland Jct 138 kV Ckt 1 Voltage Conversion (UID 82111)	Convert 12.0 mile 69 kV line from Cogar - Cleveland Junction to 138 kV.	WFEC	12/31/2018
Cleveland Jct - Amber Tap 138 kV Ckt 1 Voltage Conversion (UID 82112)	Convert 13.8 mile 69 kV line from Cleveland Jct - Amber Tap to 138 kV.	WFEC	12/31/2018
Amber Tap - Blanchard 138 kV Ckt 1 Voltage Conversion (UID 82113)	Convert 15.2 mile 69 kV line from Amber Tap - Blanchard to 138 kV.	WFEC	12/31/2018
Blanchard - OU SW 138 kV Ckt 1 Voltage Conversion (UID 82114)	Convert 2.1 mile 69 kV line from Blanchard - OU SW to 138 kV.	WFEC	12/31/2018
Cleveland Jct - Anadarko 138 kV Ckt 1 Voltage Conversion (UID 82115)	Convert 11.1 miles of double circuit 69 kV line from Cleveland Junction - Anadarko to single circuit 138 kV.	WFEC	12/31/2018

4. Network Service as studied in the DPA-2018-June-902 Delivery Point Network Study (DPNS) is contingent on completion of the following Reliability Upgrade. Costs associated with this upgrade is fully base plan funded and not assignable to the Network Customer.

Reliability Upgrades

Upgrade Name	Upgrade Description	Transmission Owner	Need Date
Clear Creek Tap 69 kV Cap Bank (UID 102172)	New 18 MVAR cap bank at Clear Creek Tap 69 kV substation	WFEC	12/1/2019

5. Grant Wind capacity of 50 MW from POR – OKGE, Source – WFEC.GRANTWIND to POD – WFEC, Sink – WFEC-WFEC, as more specifically identified in confirmed transmission service request 82210773 and studied TSR 80647634. Contingent upon the completion of 2015-AG1 required upgrades as specified below. Designation of this designated resource shall be effective on March 1, 2016 and shall remain effective through March 1, 2036. Costs of Planned Project upgrades are not assigned to the Network Customer.

Planned Projects

Upgrade Name	Upgrade Description	Transmission Owner	Need Date
SWISSVALE - WEST GARDNER 345KV CKT 1 WERE	Replace Terminal Equipment	WERE	6/1/2021

6. Network Service as studied in the DPA-2020-May-1203 Little Axe Substation Delivery Point Network Study (DPNS) is contingent on completion of the following Reliability Upgrades. Costs associated with these upgrades are fully base plan funded and not assignable to the Network Customer.

Reliability Upgrades

Upgrade Name	Upgrade Description	Transmission Owner	Need Date
Paoli - Lexington kV 69 Rebuild (143253)	Rebuild PAOLI (521022) to LEXNGTN2 (520973) 14.3 miles	WFEC	6/1/2021
Lexington - Lil Axe kV 69 Rebuild (143254)	Rebuild LEXNGTN2 (520973 to LIL AXE2 (520976) 9.71 miles	WFEC	6/1/2021
Paoli 138 kV Terminal Upgrades (143255)	Paoli Switch 138 kV Terminal Upgrade	WFEC	6/1/2021

Canadian 138 KV Terminal Upgrades (143256)	Canadian Switch 138 kV termination and 69 kV removal	WFEC	6/1/2021

7. Network Service as studied in the DPA-2021-June-1332 Cox City Delivery Point Network Study (DPNS) is contingent on completion of the following Reliability Upgrades. Costs associated with these upgrades are fully base plan funded and not assignable to the Network Customer.

Reliability Upgrades

Upgrade Name	Upgrade Description	Transmission Owner	Need Date
Elmore 69 kV Terminal Upgrades (144276)	Terminal Upgrades at Elmore 69 kV Substation (string bus and jumpers at Elmore City)	WFEC	6/1/2022
Bradly Tap 69 kV Cap Bank (144277)	New 12 MVAR capacitor bank at BRDLYTP2 69 kV	WFEC	6/1/2022

B. Upon completion of construction of the assigned upgrades, funding of their costs shall be reconciled and trued-up against actual construction costs and requisite, additional funding or refund of excess funding shall be made between the Transmission Provider and the Network Customer.

C. Notwithstanding the term provisions of Section 4.0 of this Service Agreement, Network Customer shall be responsible for paying all charges specified as its obligation in this Section 8.10 of this Attachment 1, for the term specified herein for each assigned upgrade.

8.11 Meter Data Processing Charge – (Reserved)

8.12 Other Charges

Charges for Data Processing Services are initially calculated to be $ 1,100.02 per month. A detail of the charges is included as Appendix 4.

A. Revenue credits to Upgrade Sponsors are required for the following Creditable Upgrades in accordance with Attachment Z2 of the SPP OATT:

Upgrade Name	Total Credit Payment Due	Amount Covered By Base Plan Funding	Direct Assigned Charges	Studied Service Request#	Start Date	End Date
Carter County - Sunnyside 138kV Ckt 1	$100.80	$-	$100.80	85618715	12/1/2018	12/1/2053
HUGO - VALLIANT 345KV CKT 1	$23,490.60	$-	$23,490.60	85618715	12/1/2018	12/1/2053
HUGO 345/138KV TRANSFORMER CKT 1	$483,138.60	$-	$483,138.60	85618715	12/1/2018	12/1/2053
Minco 345kV Substation	$1,525,301.40	$-	$1,525,301.40	85618715	12/1/2018	12/1/2053
Minco 345kV Substation CADDO CO Addition	$618,004.80	$-	$618,004.80	85618715	12/1/2018	12/1/2053
NORTHWEST - WOODWARD 345KV CKT 1	$5,477,031.00	$-	$5,477,031.00	85618715	12/1/2018	12/1/2053
Renfrow-Renfrow Tap 138kV Ckt 1	$173,405.40	$173,405.40	$-	85618715	12/1/2018	12/1/2053
Valliant 345 kV (AEP)	$3,880.80	$-	$3,880.80	85618715	12/1/2018	12/1/2053
Renfrow-Renfrow Tap 138kV Ckt 1	$157,374.46	$157,374.46	$-	89038173	12/1/2019	5/1/2049
HUGO - VALLIANT 345KV CKT 1	$812,200.05	$-	$812,200.05	89038173	12/1/2019	5/1/2049
HUGO 345/138KV TRANSFORMER CKT 1	$1,178,130.44	$-	$1,178,130.44	89038173	12/1/2019	5/1/2049
Kingfisher Co Tap - Mathewson 345kV CKT 1	$1,576,656.85	$-	$1,576,656.85	89038173	12/1/2019	5/1/2049
NORTHWEST - WOODWARD 345KV CKT 1	$7,041,898.16	$-	$7,041,898.16	89038173	12/1/2019	5/1/2049
Valliant 345 kV (AEP)	$134,630.67	$-	$134,630.67	89038173	12/1/2019	5/1/2049
CACHE - SNYDER 138KV CKT 1	$7,936.32	$7,936.32	$-	90860744	6/1/2022	6/1/2050

Upgrade Name	Total Credit Payment Due	Amount Covered By Base Plan Funding	Direct Assigned Charges	Studied Service Request#	Start Date	End Date
Harrington Mid - Nichols 230 kV Ckt 2	$12,976.32	$12,976.32	$-	90860744	6/1/2022	6/1/2050
Harrington West - Nichols 230kV Ckt 1	$13,184.64	$13,184.64	$-	90860744	6/1/2022	6/1/2050
HUGO 345/138KV TRANSFORMER CKT 1	$142,736.16	$142,736.16	$-	90860744	6/1/2022	6/1/2050
NORTHWEST - WOODWARD 345KV CKT 1	$1,087,763.04	$1,087,763.04	$-	90860744	6/1/2022	6/1/2050
Plant X - Tolk 230kV rebuild circuit #1	$99,341.76	$99,341.76	$-	90860744	6/1/2022	6/1/2050
Plant X - Tolk 230kV rebuild circuit #2	$102,103.68	$102,103.68	$-	90860744	6/1/2022	6/1/2050
Power System Stabilizers in SPS	$4,458.72	$4,458.72	$-	90860744	6/1/2022	6/1/2050
Woodward EHV 138kV Phase Shifting Transformer circuit #1	$77,837.76	$77,837.76	$-	90860744	6/1/2022	6/1/2050
CACHE - SNYDER 138KV CKT 1	$3,283.02	$3,283.02	$-	90895854	6/1/2022	8/1/2032
Harrington Mid - Nichols 230 kV Ckt 2	$7,725.04	$-	$7,725.04	90895854	6/1/2022	8/1/2032
Harrington West - Nichols 230kV Ckt 1	$7,861.68	$-	$7,861.68	90895854	6/1/2022	8/1/2032
HUGO 345/138KV TRANSFORMER CKT 1	$57,885.34	$-	$57,885.34	90895854	6/1/2022	8/1/2032
NORTHWEST - WOODWARD 345KV CKT 1	$497,507.46	$-	$497,507.46	90895854	6/1/2022	8/1/2032

Upgrade Name	Total Credit Payment Due	Amount Covered By Base Plan Funding	Direct Assigned Charges	Studied Service Request#	Start Date	End Date
Plant X - Tolk 230kV rebuild circuit #1	$72,184.96	$-	$72,184.96	90895854	6/1/2022	8/1/2032
Plant X - Tolk 230kV rebuild circuit #2	$74,662.78	$-	$74,662.78	90895854	6/1/2022	8/1/2032
Power System Stabilizers in SPS	$2,598.60	$2,598.60	$-	90895854	6/1/2022	8/1/2032
Woodward EHV 138kV Phase Shifting Transformer circuit #1	$47,150.56	$-	$47,150.56	90895854	6/1/2022	8/1/2032
CACHE - SNYDER 138KV CKT 1	$3,164.15	$3,164.15	$-	90860551	6/1/2022	7/1/2032
Harrington Mid - Nichols 230 kV Ckt 2	$7,148.68	$-	$7,148.68	90860551	6/1/2022	7/1/2032
Harrington West - Nichols 230kV Ckt 1	$7,267.26	$-	$7,267.26	90860551	6/1/2022	7/1/2032
HUGO 345/138KV TRANSFORMER CKT 1	$55,789.47	$-	$55,789.47	90860551	6/1/2022	7/1/2032
NORTHWEST - WOODWARD 345KV CKT 1	$417,543.17	$-	$417,543.17	90860551	6/1/2022	7/1/2032
Plant X - Tolk 230kV rebuild circuit #1	$69,184.17	$-	$69,184.17	90860551	6/1/2022	7/1/2032
Plant X - Tolk 230kV rebuild circuit #2	$71,547.30	$-	$71,547.30	90860551	6/1/2022	7/1/2032
Power System Stabilizers in SPS	$2,450.25	$2,450.25	$-	90860551	6/1/2022	7/1/2032
Woodward EHV 138kV Phase Shifting Transformer circuit #1	$39,279.02	$-	$39,279.02	90860551	6/1/2022	7/1/2032

Upgrade Name	Total Credit Payment Due	Amount Covered By Base Plan Funding	Direct Assigned Charges	Studied Service Request#	Start Date	End Date
HARRINGTON MID - NICHOLS 230 KV CKT 2	$28,436.16	$-	$28,436.16	92321864	6/1/2022	6/1/2026
HARRINGTON WEST - NICHOLS 230KV CKT 1	$28,895.04	$-	$28,895.04	92321864	6/1/2022	6/1/2026
HUGO 345/138KV TRANSFORMER CKT 1	$180,778.08	$-	$180,778.08	92321864	6/1/2022	6/1/2026
NORTHWEST - WOODWARD 345KV CKT 1	$1,418,802.72	$-	$1,418,802.72	92321864	6/1/2022	6/1/2026
PLANT X - TOLK 230KV REBUILD CIRCUIT #1	$512,128.80	$-	$512,128.80	92321864	6/1/2022	6/1/2026
PLANT X - TOLK 230KV REBUILD CIRCUIT #2	$598,835.52	$-	$598,835.52	92321864	6/1/2022	6/1/2026
POWER SYSTEM STABILIZERS IN SPS	$9,163.68	$9,163.68	$-	92321864	6/1/2022	6/1/2026
Woodward EHV 138kV Phase Shifting Transformer circuit #1	$151,113.12	$-	$151,113.12	92321864	6/1/2022	6/1/2026
Harrington West - Nichols 230kV Ckt 1	$18,287.36	$0.00	$18,287.36	81882937	10/01/2016	10/01/2031
Harrington Mid - Nichols 230 kV Ckt 2	$17,617.60	$0.00	$17,617.60	81882937	10/01/2016	10/01/2031
Power System Stabilizers in SPS	$1,207.36	$1,207.36	$0.00	81882937	10/01/2016	10/01/2031
Plant X - Tolk 230kV rebuild circuit #1	$30,898.56	$0.00	$30,898.56	81882937	10/01/2016	10/01/2031

Upgrade Name	Total Credit Payment Due	Amount Covered By Base Plan Funding	Direct Assigned Charges	Studied Service Request#	Start Date	End Date
Plant X - Tolk 230kV rebuild circuit #2	$30,645.44	$0.00	$30,645.44	81882937	10/01/2016	10/01/2031
TUCO Interchange 345/230kV CKT 1 Replacement	$55,614.72	$0.00	$55,614.72	81882937	10/01/2016	10/01/2031
Kingfisher Co Tap - Mathewson 345kV CKT 1	$31,450.80	$-	$31,450.80	96970616	6/1/2026	6/1/2036
HUGO - VALLIANT 345KV CKT 1	$53,876.40	$-	$53,876.40	96970616	6/1/2026	6/1/2036
HUGO 345/138KV TRANSFORMER CKT 1	$47,786.40	$-	$47,786.40	96970616	6/1/2026	6/1/2036
NORTHWEST - WOODWARD 345KV CKT 1	$249,474.00	$-	$249,474.00	96970616	6/1/2026	6/1/2036
Renfrow-Renfrow Tap 138kV Ckt 1	$30,946.80	$30,946.80	$-	96970616	6/1/2026	6/1/2036
Valliant 345 kV (AEP)	$9,152.40	$-	$9,152.40	96970616	6/1/2026	6/1/2036
Harrington Mid - Nichols 230 kV Ckt 2	$7,108.80	$-	$7,108.80	96970651	6/1/2026	6/1/2036
Harrington West - Nichols 230kV Ckt 1	$7,442.40	$-	$7,442.40	96970651	6/1/2026	6/1/2036
Hitchland 345kV Hansford Co Addition (NU)	$98,286.00	$-	$98,286.00	96970651	6/1/2026	6/1/2036
Hitchland 345kV Substation Hansford Co Addition	$121,227.60	$-	$121,227.60	96970651	6/1/2026	6/1/2036
Hitchland 345kV Substation Hansford Co Addition (NU)	$292,072.80	$-	$292,072.80	96970651	6/1/2026	6/1/2036

Upgrade Name	Total Credit Payment Due	Amount Covered By Base Plan Funding	Direct Assigned Charges	Studied Service Request#	Start Date	End Date
HUGO - VALLIANT 345KV CKT 1	$32,612.40	$-	$32,612.40	96970651	6/1/2026	6/1/2036
HUGO 345/138KV TRANSFORMER CKT 1	$57,343.20	$-	$57,343.20	96970651	6/1/2026	6/1/2036
NORTHWEST - WOODWARD 345KV CKT 1	$597,296.40	$-	$597,296.40	96970651	6/1/2026	6/1/2036
Oklaunion 345 kV Capacitive Reactive Support (AEP)	$384,600.00	$-	$384,600.00	96970651	6/1/2026	6/1/2036
Power System Stabilizers in SPS	$770.40	$770.40	$-	96970651	6/1/2026	6/1/2036
Valliant 345 kV (AEP)	$5,540.40	$-	$5,540.40	96970651	6/1/2026	6/1/2036
Woodward EHV 138kV Phase Shifting Transformer circuit #1	$69,980.40	$-	$69,980.40	96970651	6/1/2026	6/1/2036
Harrington Mid - Nichols 230 kV Ckt 2	$4,128.00	$-	$4,128.00	96970671	6/1/2026	6/1/2036
Harrington West - Nichols 230kV Ckt 1	$4,321.20	$-	$4,321.20	96970671	6/1/2026	6/1/2036
Hitchland 345kV Hansford Co Addition (NU)	$56,966.40	$-	$56,966.40	96970671	6/1/2026	6/1/2036
Hitchland 345kV Substation Hansford Co Addition	$240,475.20	$-	$240,475.20	96970671	6/1/2026	6/1/2036
Hitchland 345kV Substation Hansford Co Addition (NU)	$48,002.40	$-	$48,002.40	96970671	6/1/2026	6/1/2036
HUGO - VALLIANT 345KV CKT 1	$18,936.00	$-	$18,936.00	96970671	6/1/2026	6/1/2036

Upgrade Name	Total Credit Payment Due	Amount Covered By Base Plan Funding	Direct Assigned Charges	Studied Service Request#	Start Date	End Date
HUGO 345/138KV TRANSFORMER CKT 1	$33,296.40	$-	$33,296.40	96970671	6/1/2026	6/1/2036
NORTHWEST - WOODWARD 345KV CKT 1	$346,801.20	$-	$346,801.20	96970671	6/1/2026	6/1/2036
Oklaunion 345 kV Capacitive Reactive Support (AEP)	$223,311.60	$-	$223,311.60	96970671	6/1/2026	6/1/2036
Power System Stabilizers in SPS	$447.60	$447.60	$-	96970671	6/1/2026	6/1/2036
Valliant 345 kV (AEP)	$3,217.20	$-	$3,217.20	96970671	6/1/2026	6/1/2036
Woodward EHV 138kV Phase Shifting Transformer circuit #1	$40,634.40	$-	$40,634.40	96970671	6/1/2026	6/1/2036
Harrington Mid - Nichols 230 kV Ckt 2	$5,961.60	$-	$5,961.60	96970693	6/1/2026	6/1/2036
Harrington West - Nichols 230kV Ckt 1	$6,241.20	$-	$6,241.20	96970693	6/1/2026	6/1/2036
Hitchland 345kV Hansford Co Addition (NU)	$349,016.40	$-	$349,016.40	96970693	6/1/2026	6/1/2036
Hitchland 345kV Substation Hansford Co Addition	$101,434.80	$-	$101,434.80	96970693	6/1/2026	6/1/2036
Hitchland 345kV Substation Hansford Co Addition (NU)	$69,300.00	$-	$69,300.00	96970693	6/1/2026	6/1/2036
HUGO - VALLIANT 345KV CKT 1	$27,350.40	$-	$27,350.40	96970693	6/1/2026	6/1/2036
HUGO 345/138KV TRANSFORMER CKT 1	$48,094.80	$-	$48,094.80	96970693	6/1/2026	6/1/2036

Upgrade Name	Total Credit Payment Due	Amount Covered By Base Plan Funding	Direct Assigned Charges	Studied Service Request#	Start Date	End Date
NORTHWEST - WOODWARD 345KV CKT 1	$500,961.60	$-	$500,961.60	96970693	6/1/2026	6/1/2036
Oklaunion 345 kV Capacitive Reactive Support (AEP)	$322,560.00	$-	$322,560.00	96970693	6/1/2026	6/1/2036
Power System Stabilizers in SPS	$646.80	$646.80	$-	96970693	6/1/2026	6/1/2036
Valliant 345 kV (AEP)	$4,646.40	$-	$4,646.40	96970693	6/1/2026	6/1/2036
Woodward EHV 138kV Phase Shifting Transformer circuit #1	$58,693.20	$-	$58,693.20	96970693	6/1/2026	6/1/2036
Chaves County Interchange 115kV Substation Addition	$1,285,696.80	$987,020.30	$298,676.50	97973778	6/1/2023	6/1/2053
Crossroads - Tolk 345 kV CKT 1 Rebuild	$7,210.80	$5,535.68	$1,675.12	97973778	6/1/2023	6/1/2053
Crossroads 345 kV Capacitive Reactive Support (SPS)	$276,386.40	$212,179.88	$64,206.52	97973778	6/1/2023	6/1/2053
Curry County - Deaf Smith 115 kV CKT 1 Rebuild	$7,473,348.00	$5,737,236.18	$1,736,111.82	97973778	6/1/2023	6/1/2053
Deaf Smith - Plant X 230 kV Rebuild	$260,809.20	$200,221.37	$60,587.83	97973778	6/1/2023	6/1/2053
Deaf Smith 115 kV Capacitive Reactive Power Support	$59,796.00	$45,904.96	$13,891.04	97973778	6/1/2023	6/1/2053
Harrington Mid - Nichols 230 kV Ckt 2	$8,647.20	$6,638.39	$2,008.81	97973778	6/1/2023	6/1/2053
Harrington West - Nichols 230kV Ckt 1	$8,780.40	$6,740.65	$2,039.75	97973778	6/1/2023	6/1/2053
HUGO - VALLIANT 345KV CKT 1	$275,043.60	$211,149.02	$63,894.58	97973778	6/1/2023	6/1/2053

Upgrade Name	Total Credit Payment Due	Amount Covered By Base Plan Funding	Direct Assigned Charges	Studied Service Request#	Start Date	End Date
HUGO 345/138KV TRANSFORMER CKT 1	$419,151.60	$321,779.71	$97,371.89	97973778	6/1/2023	6/1/2053
NORTHWEST - WOODWARD 345KV CKT 1	$783,118.80	$601,194.74	$181,924.06	97973778	6/1/2023	6/1/2053
Newhart - Plant X 230 kV CKT 1 Rebuild	$37,195.20	$28,554.49	$8,640.71	97973778	6/1/2023	6/1/2053
Oklaunion 345 kV Capacitive Reactive Support (AEP)	$1,683,918.00	$1,292,731.89	$391,186.11	97973778	6/1/2023	6/1/2053
Plant X - Tolk 230kV rebuild circuit #1	$159,638.40	$122,553.27	$37,085.13	97973778	6/1/2023	6/1/2053
Plant X - Tolk 230kV rebuild circuit #2	$167,162.40	$128,329.39	$38,833.01	97973778	6/1/2023	6/1/2053
Power System Stabilizers in SPS	$3,326.40	$3,326.40	$-	97973778	6/1/2023	6/1/2053
Tolk 345/230 kV CKT 2 Transformer	$191,246.40	$146,818.50	$44,427.90	97973778	6/1/2023	6/1/2053
Tolk East - Tuco 230 kV CKT 1 Rebuild	$42,084.00	$32,307.59	$9,776.41	97973778	6/1/2023	6/1/2053
Tuco 230 kV Capacitive Reactive Power Support	$410,407.20	$315,066.69	$95,340.51	97973778	6/1/2023	6/1/2053
Valliant 345 kV (AEP)	$45,658.80	$35,051.94	$10,606.86	97973778	6/1/2023	6/1/2053
Woodward EHV 138kV Phase Shifting Transformer circuit #1	$57,052.80	$43,799.03	$13,253.77	97973778	6/1/2023	6/1/2053
Crossroads - Eddy County 345 kV CKT 1 Rebuild	$313.80	$313.80	$-	99426921	12/1/2023	12/1/2028
Curry County - Deaf Smith 115 kV CKT 1 Rebuild	$1,207,916.68	$1,207,916.68	$-	99426921	12/1/2023	12/1/2028

Upgrade Name	Total Credit Payment Due	Amount Covered By Base Plan Funding	Direct Assigned Charges	Studied Service Request#	Start Date	End Date
Deaf Smith - Plant X 230 kV Rebuild	$61,828.80	$61,828.80	$-	99426921	12/1/2023	12/1/2028
Deaf Smith 115 kV Capacitive Reactive Power Support	$14,182.80	$14,182.80	$-	99426921	12/1/2023	12/1/2028
Harrington Mid - Nichols 230 kV Ckt 2	$2,191.80	$2,191.80	$-	99426921	12/1/2023	12/1/2028
Harrington West - Nichols 230kV Ckt 1	$2,233.20	$2,233.20	$-	99426921	12/1/2023	12/1/2028
HUGO - VALLIANT 345KV CKT 1	$36,639.00	$36,639.00	$-	99426921	12/1/2023	12/1/2028
HUGO 345/138KV TRANSFORMER CKT 1	$57,016.80	$57,016.80	$-	99426921	12/1/2023	12/1/2028
NORTHWEST - WOODWARD 345KV CKT 1	$115,701.00	$115,701.00	$-	99426921	12/1/2023	12/1/2028
Newhart - Plant X 230 kV CKT 1 Rebuild	$9,884.40	$9,884.40	$-	99426921	12/1/2023	12/1/2028
Oklaunion 345 kV Capacitive Reactive Support (AEP)	$325,112.40	$325,112.40	$-	99426921	12/1/2023	12/1/2028
Plant X - Tolk 230kV rebuild circuit #1	$44,001.00	$44,001.00	$-	99426921	12/1/2023	12/1/2028
Plant X - Tolk 230kV rebuild circuit #2	$46,075.20	$46,075.20	$-	99426921	12/1/2023	12/1/2028
Tolk East - Tuco 230 kV CKT 1 Rebuild	$13,000.80	$13,000.80	$-	99426921	12/1/2023	12/1/2028

Upgrade Name	Total Credit Payment Due	Amount Covered By Base Plan Funding	Direct Assigned Charges	Studied Service Request#	Start Date	End Date
Tuco 230 kV Capacitive Reactive Power Support	$128,878.80	$128,878.80	$-	99426921	12/1/2023	12/1/2028
Woodward EHV 138kV Phase Shifting Transformer circuit #1	$12,945.60	$12,945.60	$-	99426921	12/1/2023	12/1/2028
Crossroads - Tolk 345 kV CKT 1 Rebuild	$20,628.00	$20,628.00	$-	99879371	12/1/2024	12/1/2044
Crossroads 345 kV Capacitive Reactive Support (SPS)	$790,430.40	$790,430.40	$-	99879371	12/1/2024	12/1/2044
Curry County - Deaf Smith 115 kV CKT 1 Rebuild	$1,522,450.74	$1,522,450.74	$-	99879371	12/1/2024	12/1/2044
Deaf Smith - Plant X 230 kV Rebuild	$573,914.40	$573,914.40	$-	99879371	12/1/2024	12/1/2044
Deaf Smith 115 kV Capacitive Reactive Power Support	$131,791.20	$131,791.20	$-	99879371	12/1/2024	12/1/2044
Harrington West - Nichols 230kV Ckt 1	$17,498.40	$17,498.40	$-	99879371	12/1/2024	12/1/2044
HUGO 345/138KV TRANSFORMER CKT 1	$203,580.00	$203,580.00	$-	99879371	12/1/2024	12/1/2044
NORTHWEST - WOODWARD 345KV CKT 1	$1,340,265.60	$1,340,265.60	$-	99879371	12/1/2024	12/1/2044

Upgrade Name	Total Credit Payment Due	Amount Covered By Base Plan Funding	Direct Assigned Charges	Studied Service Request#	Start Date	End Date
Newhart - Plant X 230 kV CKT 1 Rebuild	$74,832.00	$74,832.00	$-	99879371	12/1/2024	12/1/2044
Oklaunion 345 kV Capacitive Reactive Support (AEP)	$3,780,182.40	$3,780,182.40	$-	99879371	12/1/2024	12/1/2044
Plant X - Tolk 230kV rebuild circuit #1	$277,296.00	$277,296.00	$-	99879371	12/1/2024	12/1/2044
Plant X - Tolk 230kV rebuild circuit #2	$290,364.00	$290,364.00	$-	99879371	12/1/2024	12/1/2044
Tolk 345/230 kV CKT 2 Transformer	$547,672.80	$547,672.80	$-	99879371	12/1/2024	12/1/2044
Tolk East - Tuco 230 kV CKT 1 Rebuild	$64,562.40	$64,562.40	$-	99879371	12/1/2024	12/1/2044
Tuco 230 kV Capacitive Reactive Power Support	$640,252.80	$640,252.80	$-	99879371	12/1/2024	12/1/2044
Woodward EHV 138kV Phase Shifting Transformer circuit #1	$120,576.00	$120,576.00	$-	99879371	12/1/2024	12/1/2044

B. Notwithstanding the term provisions of Section 4.0 of this Service Agreement, Network Customer shall be responsible for paying all charges specified as its obligation in this Section 8.12 of this Attachment 1, for the term specified herein for each assigned upgrade.

8.13 Candidate Incremental LTCRs

* Source _____
* Sink _____
* Candidate Incremental LTCR MW _____

* Term (years from in-service date of Network Upgrade) _____

9.0 Credit for Network Customer-Owned Transmission Facilities – (Reserved)

10.0 Designation of Parties Subject to Reciprocal Service Obligation – (Reserved)

11.0 Other Terms and Conditions – (Reserved)

APPENDIX 1

Network Resources
of
Western Farmers Electric Cooperative

APPENDIX 1 WESTERN FARMERS ELECTRIC COOPERATIVE
NETWORK RESOURCES

Network Resource Name	Service Start Date	Service End Date	Firm Transmission Rights	Comments
ANADARKO_1	12/1/2012	1/1/2035	13 MW	
ANADARKO_2	12/1/2012	1/1/2035	13 MW	
ANADARKO_3	12/1/2012	1/1/2035	44 MW	
ANADARKO_4	12/1/2012	1/1/2035	104 MW	
ANADARKO_5	12/1/2012	1/1/2035	104 MW	
ANADARKO_6	12/1/2012	1/1/2035	104 MW	
GENCO_1	12/1/2012	1/1/2035	45 MW	
GENCO_2	12/1/2012	1/1/2035	45 MW	
MOORELAND_1	12/1/2012	1/1/2035	50 MW	
MOORELAND_2	12/1/2012	1/1/2035	132 MW	
MOORELAND_3	12/1/2012	1/1/2035	140 MW	
HUGO	12/1/2012	1/1/2035	440 MW	
ORME_9	12/1/2012	1/1/2035	50 MW	50 MW capacity rights until 11/1/2039
ORME_10	12/1/2012	1/1/2035	50 MW	50 MW capacity rights until 11/1/2039
ORME_11	12/1/2012	1/1/2035	50 MW	50 MW capacity rights until 11/1/2039
SWPA_PEAKING_PPA	12/1/2012	6/1/2028	260 MW	
BLUE_CANYON_1_PPA	4/1/2011	6/1/2025	75 MW	
RED_HILLS_PPA	1/1/2015	1/1/2034	123 MW	
ROCKY_RIDGE_PPA	6/1/2013	1/1/2035	150 MW	150 MW capacity rights until 6/1/2038
BALKO_PPA	10/1/2015	1/1/2035	100 MW	100 MW capacity rights until 10/1/2035
ONETA_PPA1	6/1/2014	1/1/2035	160 MW	160 MW capacity rights until 1/1/2036
ONETA_PPA2	6/1/2017	1/1/2035	90 MW	90 MW capacity rights until 1/1/2036
ONETA_PPA3	6/1/2019	1/1/2035	30 MW	30 MW capacity rights until 1/1/2036
GRDA_HUB_PPA	10/1/2015	1/1/2035	200 MW	200 MW capacity rights until 1/1/2051
CAPROCK_PPA	9/1/2016	1/1/2035	25 MW	25 MW capacity rights until 9/1/2041
GRANT_PPA	3/1/2016	1/1/2035	50 MW	50 MW capacity rights until 3/1/2036
MINCO_WIND4	12/1/2018	1/1/2035	100 MW	100 MW capacity rights until 12/1/2053

SKELETON_CREEK_WIND	12/1/2019	1/1/2035	250 MW	250 MW capacity rights until 5/1/2049
SPS BLOCK SALE	6/1/2022 6/1/2024	6/1/2024 6/1/2026	125 MW 100 MW	
LEA_COUNTY_WARTSILA	6/1/2022	1/1/2035	42 MW	42 MW capacity rights until 6/1/2050
STERLING_RANCH_WIND	6/1/2022	8/1/2032	30 MW	
WILDCAT_WIND	6/1/2022	7/1/2032	29 MW	
GREAT PRAIRIE A	6/1/2026	1/1/2035	31 MW	31 MW capacity rights until 6/1/2036
GREAT PRAIRIE B	6/1/2026	1/1/2035	18 MW	18 MW capacity rights until 6/1/2036
GREAT PRAIRIE C	6/1/2026	1/1/2035	26 MW	26 MW capacity rights until 6/1/2036
IRISH_CREEK_WIND	6/1/2026	1/1/2035	25 MW	25 MW capacity rights until 6/1/2036
CHAVES II	6/1/2023	1/1/2035	30 MW	30 MW capacity rights until 6/1/2053
BLKW_DC	12/1/2023	12/1/2028	10 MW	
AC RANCH 1	12/1/2024	1/1/2035	75 MW	75 MW capacity rights until 12/1/2044

Note 1: Network Resources GENCO 1 and GENCO 2 apply to Western Farmers Electric Cooperative load only.

Appendix 2

Receipt Points
of
Western Farmers Electric Cooperative

APPENDIX 2 WESTERN FARMERS ELECTRIC COOPERATIVE

RECEIPT POINTS

Tieline / Plant Name	Ownership Of Interconnect	Voltage (kV)	Rating (MVA)
Anadarko Plant	WFEC		
Mooreland Plant	WFEC		
Hugo Plant	WFEC		
Genco Plant	WFEC		
Orme Plant	WFEC		
Blue Canyon 1		138 kv	75 mva
Red Hills		138 kv	123 mva
Rocky Ridge			150 mva
Balko Wind	OKGE		
Oneta Plant	CSWS	345 kV	
Caprock Solar	SPS	115	
Grant Wind	OKGE	345	
SPP interconnections with SWPA	Various	Various	
SPP interconnections with GRDA fleet	GRDA	Various	Various
Minco Wind	OG&E	345 kv	125 mva
Skeleton Creek Wind	Nextera	345 kV	
SPP interconnections with SPS fleet	Various	Various	
Chaves II			

Appendix 3

Delivery Points
of
Western Farmers Electric Cooperative

APPENDIX 3 WESTERN FARMERS ELECTRIC COOPERATIVE DELIVERY POINTS

Delivery Point	Ownership	Voltage
Load in WFEC Zone		
Acme	WFEC	138 kV
Aline	WFEC	69 kV
Altus	WFEC	69 kV
Altus AFB	WFEC	69 kV
Amber Sub	WFEC	138 kV
Amorita N	WFEC	138 kV
Amorita S	WFEC	138 kV
Arco	WFEC	138 kV
Arnett	WFEC	69 kV
Aspen	WFEC	138 kV
Avard	WFEC	138 kV
Bailey	WFEC	138 kV
Baseline 1	WFEC	69 kV
Baseline 2	WFEC	69 kV
Bearcat	WFEC	138 kV
Beaver River	WFEC	69 kV
Bennington	WFEC	138 kV
Blanchard	WFEC	138 kV
Boggy Depot	WFEC	138 kV
Bradley	WFEC	69 kV
Brady	WFEC	69 kV
Brantley	WFEC	138 kV
Bray	WFEC	69 kV
Bridge Creek	WFEC	138 kV
Broken Bow	WFEC	138 kV
Buffalo	WFEC	69 kV
Buffalo Bear Station Service	BB	Windfarm
Bulo	WFEC	138 kV
Burnett	WFEC	138 kV
Burlington	WFEC	69 kV
Butler	WFEC	69 kV
Byron	WFEC	138 kV
Cache	WFEC	138 kV
Caddo	WFEC	69 kV
Calumet	WFEC	69kV
Cana	WFEC	69 kV
Canadian	WFEC	138 kV
Canton 1	WFEC	69 kV
Canton 2	WFEC	69 kV
Canute	WFEC	69 kV
Carbon	WFEC	138 kV
Carmen	WFEC	69 kV
Cashion	WFEC	138 kV
Cedardale	WFEC	138 kV

Delivery Point	Ownership	Voltage
Chahta	WFEC	138 kV
Chernicky	WFEC	138 kV
Cherokee/C	WFEC	138 kV
Chickasaw	WFEC	69 kV
Chickasha	WFEC	69 kV
Chisney	WFEC	138 kV
Clear Creek	WFEC	69 kV
Clear Lake	WFEC	69 kV
Clinton	WFEC	138 kV
Cogar	WFEC	69 kV
Colbert	WFEC	138 kV
Cole	WFEC	138 kV
Concho	WFEC	69 kV
Cordell	WFEC	69 kV
Comanche	WFEC	138 kV
Cox City Sub	WFEC	69 kV
Criner	WFEC	138 kV
Cromwell	WFEC	138 kV
Curtis	WFEC	69 kV
Custer	WFEC	138 kV
Cyril	WFEC	69 kV
Darwin	WFEC	138 kV
Deer Creek	WFEC	138 kV
Dill	WFEC	69 kV
Diversion	WFEC	69 kV
Dominance 1 Pan Pacific	WFEC	138 kV
Dominance 2 Huber	WFEC	138 kV
Dover	WFEC	138 kV
Duke	WFEC	69 kV
Duncan	WFEC	69 kV
Durham	WFEC	138 kV
Durant	WFEC	138 kV
Dustin	WFEC	138 kV
E Kingfisher	WFEC	138 kV
El Dorado	WFEC	69 kV
Elk City	WFEC	69 kV
Elmore City	WFEC	69 kV
El Reno	WFEC	138 kV
Empire	WFEC	138 kV
Enos	WFEC	138 kV
Enville	WFEC	138 kV
Eola	WFEC	69 kV
Erick	WFEC	138 kV
Essaquandale	WFEC	69 kV
Eufaula	WFEC	138 kV
Fairview	WFEC	69 kV
Fargo	WFEC	69 kV
Farwell	WFEC	69 kV

Delivery Point	Ownership	Voltage
Fay	WFEC	138 kV
Fort Supply	WFEC	69 kV
Four Counties	WFEC	138 kV
Franklin	WFEC	138 kV
Frederick	WFEC	69 kV
Freedom	WFEC	69 kV
Frogville	WFEC	138 kV
Garden Grove	WFEC	138 kV
Garvin	WFEC	138 kV
Gate	WFEC	69 kV
Georgia St	WFEC	138 kV
Geronimo	WFEC	69 kV
Goldsby	WFEC	138 kV
Gotebo	WFEC	69 kV
Gould	WFEC	69 kV
Grandfield	WFEC	69 kV
Granite	WFEC	69 kV
Guyer	WFEC	69 kV
Republic Gypsum	WFEC	69 kV
Hannah	WFEC	138 kV
Harper	WFEC	69 kV
Harrisburg	WFEC	69 kV
Haworth	WFEC	138 kV
Hazel	WFEC	138 kV
Hazel Dell	WFEC	138 kV
Hazelton	WFEC	69 kV
Healdton	WFEC	138 kV
Hennessey	WFEC	69 kV
Highland	WFEC	138 kV
Hinton	WFEC	138 kV
Hochatown	WFEC	138 kV
Hollis	WFEC	69 kV
Holly Creek	WFEC	138 kV
Hulen	WFEC	69 kV
Hydro	WFEC	138 kV
Indiahoma	WFEC	138 kV
Industrial Park	WFEC	69 kV
Ingram	WFEC	138 kV
Iodine	WFEC	138 kV
Jimtown	WFEC	69 kV
Kiersey 1	WFEC	138 kV
Kiersey 2	WFEC	138 kV
Lacey	WFEC	69 kV
Lamar	WFEC	138 kV
Lane	WFEC	138 kV
Lebanon	WFEC	138 kV
Lexington	WFEC	69 kV
Liberty	WFEC	138 kV

Delivery Point	Ownership	Voltage
Liddell	WFEC	138 kV
Limestone	WFEC	138 kV
Lindsay	WFEC	69 kV
Little Axe	WFEC	69 kV
Lockett	WFEC	69 kV
Loafman	WFEC	138 kV
Loco	WFEC	138 kV
Lone Wolf	WFEC	69 kV
Manning	WFEC	138 kV
Marietta	WFEC	138 kV
Marlow	WFEC	69 kV
McAlester	WFEC	138 kV
Medicine Lodge	WFEC	69 kV
Medicine Park	WFEC	138 kV
Meeker	WFEC	138 kV
Moore	WFEC	69 kV
Mountain River	WFEC	138 kV
Mountain View	WFEC	69 kV
Mustang	WFEC	138 kV
Nash	WFEC	69 kV
Naples	WFEC	138 kV
Navajo	WFEC	69 kV
Niject	WFEC	138 kV
Nine Mile	WFEC	138 kV
N. Kingfisher	WFEC	138 kV
N. Kingfisher 2	WFEC	138 kV
Noble	WFEC	138 kV
North Fork Solar	WFEC	138 kV
Omega	WFEC	69 kV
Okeene	WFEC	69 kV
Oney	WFEC	138 kV
Owens-Prairie 1	WFEC	138 kV
Owens-Prairie 2	WFEC	138 kV
Paoli	WFEC	69 kV
Paradigm	WFEC	138 kV
Park Community	WFEC	138 kV
Park Community II	WFEC	138 kV
Paradise	WFEC	138 kV
Paragon	WFEC	138 kV
Pic	WFEC	138 kV
Pine Ridge	WFEC	69 kV
Pinto	WFEC	138 kV
Pink	WFEC	138 kV
Pittsburg	WFEC	138 kV
Pocassett	WFEC	138 kV
Prague	WFEC	138 kV
Putnam	WFEC	69 kV
Randlett	WFEC	138 kV

Delivery Point	Ownership	Voltage
Rattan	WFEC	138 kV
Red Hill Wind Station Service	RH	Wind Farm
Red Oak	WFEC	138 kV
Reeding	WFEC	138 kV
Renfrow	WFEC	138 kV
Ringling	WFEC	138 kV
Ringwood	WFEC	69 kV
Rose Valley	WFEC	138 kV
Rush Springs	WFEC	69 kV
Russett	WFEC	138 kV
Ryan 1	WFEC	69 kV
Salt Plains East	WFEC	138 kV
Salt Plains West	WFEC	138 kV
Sandy Corner	WFEC	138 kV
Sandy Corner #2	WFEC	138 kV
Sara Road	WFEC	138 kV
Savannah	WFEC	138 kV
Sawyer	WFEC	138 kV
Scissortail	WFEC	138 kV
Scissortail 2	WFEC	138 kV
Seiling	WFEC	138 kV
Sequoyah	WFEC	138 kV
Shawnee	WFEC	138 kV
Sickles	WFEC	138 kV
Skelly	WFEC	69 kV
Sleeping Bear Station Service	SB	Wind Farm
Snyder	WFEC	69 kV
South Coleman	WFEC	138 kV
South Taloga	WFEC	69 kV
South Wilson	WFEC	138 kV
Spectrum	WFEC	138 kV
Speermore	WFEC	69 kV
Stephens	WFEC	69 kV
Stockholm	WFEC	69 kV
Sugar Creek	WFEC	138 kV
Sugden	WFEC	69 kV
Sunshine Canyon North	WFEC	138 kV
Sunshine Canyon South	WFEC	138 kV
Sweetwater	WFEC	138 kV
Tenaska	WFEC	138 kV
Texoma	WFEC	138 kV
Thackerville	WFEC	69 kV
Tipton	WFEC	69 kV
Trans Canada - S Eastern	WFEC	138 kV
Trans Canada – Canadian Valley	WFEC	138 kV

Delivery Point	Ownership	Voltage
Tuttle	WFEC	138 kV
Twin Lakes	WFEC	138 kV
TXI	WFEC	138 kV
Unger	WFEC	138 kV
Union Valley	WFEC	138 kV
Union Valley 2	WFEC	138 kV
United Clay	WFEC	138 kV
Valliant	WFEC	138 kV
Velma	WFEC	69 kV
Vici	WFEC	69 kV
Wakita	WFEC	69 kV
Wallville	WFEC	69 kV
Walters	WFEC	69 kV
Watonga	WFEC	138 kV
Weatherford	WFEC	138 kV
West Bank	WFEC	138 kV
West	WFEC	69 kV
West Moore	WFEC	138 kV
West Norman	WFEC	69 kV
West Red Hill	WFEC	138 kV
Wetumka	WFEC	138 kV
White City	WFEC	69 kV
Winchester	WFEC	69 kV
Woodward	WFEC	69 kV
Yuba	WFEC	138 kV
New Mexico Load		
CV-PINE 2 Effective 6/1/2022	WFEC	69 kV
CV-ORCHARD 2 Effective 6/1/2022	WFEC	69 kV
CV-DEXTER 2 Effective 6/1/2022	WFEC	69 kV
CV-HAGERMAN2 Effective 6/1/2022	WFEC	69 kV
CV-LAKARTHR2 Effective 6/1/2022	WFEC	69 kV
CV-CTTNWOOD2 Effective 6/1/2022	WFEC	69 kV
CV-YO 2 Effective 6/1/2022	WFEC	69 kV
CV-ARTESIA 2 Effective 6/1/2022	WFEC	69 kV
CV-W_ARTSIA2 Effective 6/1/2022	WFEC	69 kV
CV-DAYTON 3 Effective 6/1/2022	WFEC	115 kV

Delivery Point	Ownership	Voltage
CV-8_MILE 3 Effective 6/1/2022	WFEC	115 kV
CV-DAGGR&IH2 Effective 6/1/2022	WFEC	69 kV
CV-WALTCYN 3 Effective 6/1/2022	WFEC	115 kV
CV-CONEBUTE3 Effective 6/1/2022	WFEC	115 kV
CV-LAKEWOOD3 Effective 6/1/2022	WFEC	115 kV
CV-IRISHHIL3 Effective 6/1/2022	WFEC	115 kV
CV-HOPE	WFEC	115kV
PCA 3 Effective 6/1/2022	WFEC	115 kV
FE-TUCMCARI3 Effective 6/1/2022	WFEC	115 kV
FE-CLVS_INT3 Effective 6/1/2022	WFEC	115 kV
FE-HOLLAND 3 Effective 6/1/2022	WFEC	115 kV
FE-CLOVIS2 3 Effective 6/1/2022	WFEC	115 kV
FE-CHZPLT 3 Effective 6/1/2022	WFEC	115 kV
NORTON Effective 6/1/2022	WFEC	115 kV
FE-CAPROCK SOLAR Effective 6/1/2022	WFEC	34.5 kV
PORTALES INTERCHANGE Effective 6/1/2022	WFEC	69 kV
SAN JUAN WIND Effective 6/1/2022	WFEC	230 kV
ROOSEVELT WIND Effective 6/1/2022	WFEC	345 kV
LE-WAITS 3 Effective 6/1/2022	WFEC	115 kV
LE-NRTH_INT3 Effective 6/1/2022	WFEC	115 kV
LE-SANANDRS3 Effective 6/1/2022	WFEC	115 kV
LE-PLNSINT 3 Effective 6/1/2022	WFEC	115 kV
LE-TEXACO 3 Effective 6/1/2022	WFEC	115 kV
LE-ERFINT Effective 6/1/2022	WFEC	115 kV

Delivery Point	Ownership	Voltage
LE-LCECGASPLT Effective 6/1/2022	WFEC	115 kV
LE-WILDCATWIND Effective 6/1/2022	WFEC	115 kV
Johnson Draw Effective 6/1/2022	WFEC	115 kV
Load in SWPA Zone		
Greasy Creek	WFEC	138kV
Load in OKGE Zone		
Baum	WFEC	13.2 kV
Berwyn	WFEC	13.2 kV
Billings	WFEC	138 kV
Blackwell	WFEC	69 kV
Bluff Creek	WFEC	138 kV
Cheek	WFEC	138 kV
Chilocco/Middleton	WFEC	138 kV
Coal Creek	WFEC	69 kV
Cozy Curve	WFEC	69 kV
Dale	WFEC	12.5 kV
Diane Alfalfa	OG&E	69 kV
Fountain	WFEC	138 kV
Garber	WFEC	138 kV
Geary	WFEC	138 kV
Gene Autry	WFEC	12.5 kV
Hammett	WFEC	138 kV
Helena	WFEC	69 kV
Hodgens	WFEC	69 kV
Holdenville	OG&E	26.4 kV
Madill	WFEC	12.5 kV
Mansville	WFEC	12.5 kV
Marland	WFEC	138 kV
Marshall	WFEC	138 kV
Maysville	WFEC	138 kV
Maysville 2	WFEC	138 kV
Medford	WFEC	138 kV
Newkirk	WFEC	138 kV
New Braman	WFEC	138 kV
Numa/Hohmann	WFEC	69 kV
Onapa	WFEC	69 kV
Perry	WFEC	69 kV
Pond Creek	WFEC	138 kV
Pond Creek MP	WFEC	12.5 kV
Rossville	WFEC	138 kV

Delivery Point	Ownership	Voltage
Shady Point	WFEC	161 kV
Sterling III	WFEC	138 kV
Sunset Corner	WFEC	161 kV
Warren Valley	WFEC	138 kV
Load in AEP Zone		
Sardis	WFEC	138 kV
Nashoba	WFEC	138 kV
Bethel	WFEC	138 kV
Talihina	WFEC	69 kV
Henryetta West	WFEC	138 kV
Webb City	WFEC	138 kV
Shidler	WFEC	138 kV
Hardy	WFEC	138 kV
Clayton	AEP	13.8 kV
Elgin	WFEC	138 kV
Roosevelt	WFEC	69 kV
Caddo Wind Aux Load	CSWS	345 kV
Doxey	WFEC	138 kV
White Rock Wind West Aux Load	AEP	138 kV
White Rock Wind East Aux Load	AEP	345kV

APPENDIX 4

Interconnection and Local Delivery Service Agreement

between

American Electric Power Service Corporation

and

Western Farmers Electric Cooperative

INTERCONNECTION AND LOCAL DELIVERY SERVICE AGREEMENT

This Interconnection and Local Delivery Service Agreement including all appendices referenced and attached ("Agreement") is entered into this 24th day of April 2008, by and between Western Farmers Electric Cooperative ("WFEC" or "Customer"), and American Electric Power Service Corporation, as Designated Agent for the AEP Operating Companies[1] ("AEP"), being sometimes herein referred to collectively as the "Parties" or singularly as a "Party". In consideration of the mutual covenants and agreements herein, it is agreed as follows:

WITNESSETH:

WHEREAS, the AEP companies are wholly owned subsidiaries of American Electric Power Company, Inc., owning and operating, *inter alia,* electric facilities for, and engaged in, the generation, transmission, distribution and sale of electric power and energy;

WHEREAS, Customer is a generation and transmission electric cooperative engaged in the generation, purchase, transmission and distribution of electric power and energy**;** and

WHEREAS, Southwest Power Pool, Inc. ("SPP"), is a Regional Transmission Organization ("RTO"), offering transmission service to eligible customers, and having functional control over the AEP West Zone transmission network ("Transmission Provider"); and

WHEREAS, the Parties wish to establish the terms and conditions of the local delivery services as defined under this Interconnection and Local Delivery Service Agreement ("ILDSA") that AEP will provide to Customer in coordination with, but separate from, the transmission service that will be provided by the SPP RTO;

NOW, THEREFORE, in consideration of the premises and of the mutual covenants set forth herein, the Parties agree as follows:

Article 1. Applicable Tariffs

1.1 Applicability of Tariffs: During the term of this Agreement, as it may be amended from time to time, AEP agrees to provide Interconnection and Local Delivery Services, as described in this Agreement, for the Customer, and the Customer agrees to pay for such services the charges identified in Attachment 1 hereto and such other charges as shall be applicable hereunder, in accordance with

[1] Public Service Company of Oklahoma, Southwestern Electric Power Company, and the SPP facilities of Texas North Company, all of which do business in the SPP as AEP.

this Agreement. In addition, the applicable provisions of the Open Access Transmission Tariff of the AEP System ("AEP Tariff") and as to certain provisions referenced herein, the Open Access Transmission Tariff of the SPP RTO ("SPP Tariff"), as each tariff shall at any time during the term of this Agreement be on-file and accepted by the Federal Energy Regulatory Commission ("Commission"), including any applicable Schedules and Attachments appended to such tariffs. Interconnection and Local Delivery Services means services described herein which are subject to the jurisdiction of the Commission but not provided by the SPP RTO under the SPP Tariff. AEP shall not provide any services or make any charges hereunder that are provided or charged by the SPP RTO under the SPP Tariff. Capitalized terms that are not defined within this Agreement shall have the meanings as specified in the SPP Tariff or the AEP Tariff as applicable.

1.2 Governance over Conflicts: The terms and conditions of such Interconnection and Local Delivery Services shall be governed by this Agreement and the AEP Tariff, as it exists at the time of this Agreement, or as hereafter amended. The AEP Tariff, as it currently exists or as hereafter amended, is incorporated in this Agreement by reference. In the case of any conflict between this Agreement and the AEP Tariff or SPP Tariff, the AEP Tariff or SPP Tariff shall control, except that the SPP Tariff shall control if the AEP Tariff and the SPP Tariff are in conflict.

Article 2. Delivery Points

2.1 Existing Delivery Points: Unless the Parties shall subsequently otherwise agree, the existing facilities connecting the Customer's (or its' members') power delivery facilities to the AEP power delivery facilities ("Delivery Points") listed in Attachment 1, and illustrated in corresponding one line diagram(s) contained in Attachment 2, shall be continued in service. The Customer and AEP shall endeavor to operate their respective facilities in continuous synchronism through such Delivery Points as shall from time to time be established by mutual agreement between the Parties. AEP and the Customer, acting through its members if applicable, to the extent practicable, shall each maintain the facilities on their respective sides of such points, and future points of delivery as may be established from time to time in accordance with Good Utility Practice, in order that said facilities will operate in a reliable and satisfactory manner (in accordance with Good Utility Practice), and without material reduction in their intended capacity or purpose.

If the function of any such facility is impaired or the capacity of any point of delivery is reduced or such synchronous operation at any point of delivery becomes interrupted, either manually or automatically, as a result of *Force Majeure* or maintenance coordinated by the Parties, AEP and the Customer, acting through its members if applicable, shall cooperate to remove the cause of such impairment, interruption or reduction, so as to restore normal operating conditions expeditiously.

Notwithstanding this or any other provision of this Agreement, AEP shall retain the sole responsibility and authority for operating decisions as they relate to the integrity and security of the AEP system.

2.1.1 Interruption or Reduction of Service at the Delivery Points: The continuity of service at any Delivery Point provided under this Agreement may be interrupted or reduced, (a) by operation of automatic equipment installed for power system protection, (b) after consultation with and in cooperation with the affected Party, if practicable, at any time that a

Party deems it desirable for installation, maintenance, inspection, repairs, or replacement of equipment, and (c) at any time that in the judgment of the interrupting Party such action is necessary to protect personnel or the public, preserve the integrity of, or to prevent or limit any instability on, or to avoid a burden on, their respective system or prevent damage to equipment. Any action taken under this Section 2.1 shall be in accordance with Good Utility Practice, and comparability and non-discrimination principles.

2.2 Changes in Delivery Points and Local Delivery Facilities: When it becomes necessary or desirable to make changes in the Delivery Point facilities, to upgrade, retire, replace or establish a new Delivery Point, including metering or other facilities at such location, the provisions of this Section 2.2 shall apply.

2.2.1 Study Requests for Changes in Delivery Facilities: The Customer shall make requests for changes in local delivery facilities, including facility upgrades, retirements and replacements, or the establishment of any new Delivery Point in writing to AEP, delivered to Manager, Transmission and Interconnection Services, and to Manager, Southwest Transmission Planning. A request for a new Delivery Point or modification of an existing Delivery Point should include, at a minimum, the following information:

a) Nature of the change such as: modifications to an existing Delivery Point, new Delivery Point, increased capacity, and retirement, etc.;
b) Location of the Delivery Point;
c) Voltage class of the Delivery Point;
d) Specific AEP transmission facility that the Delivery Point is to be connected to;
e) Amount of load to be served by the Delivery Point for the first 5 years;
f) Specific modifications to an existing Delivery Point, if applicable; and
g) Desired in-service date.

2.2.2 System Impact Study: Unless otherwise mutually agreed, AEP shall respond within five (5) Business Days of receipt of such a request and provide a System Impact Study ("SIS") Agreement and a list of any additional information that AEP would require from the Customer to proceed with such study. The study agreement shall commit the Customer to pay AEP the actual cost to complete the study and to make an advance deposit equal to the estimated study cost or $25,000, whichever is less. The Customer shall execute and deliver the SIS Agreement and required deposit to AEP within thirty (30) Calendar Days following its receipt. Upon receipt of the executed study agreement, study data, and the required deposit, AEP shall carry out the SIS. In the SIS, AEP shall assess the feasibility of modifying an existing Delivery Point or establishing the new Delivery Point using power flow and short circuit analyses and any other analyses that may be appropriate.

If the Customer fails to return an executed SIS Agreement within thirty (30) Calendar Days of receipt or at a later date as the Parties may mutually agree, AEP shall deem the study request to be withdrawn. The Customer may withdraw its study request at any time by written notice of such withdrawal to AEP.

AEP shall issue a report to the Customer within sixty (60) Calendar Days of the receipt of an executed SIS Agreement, or at a later date as the Parties may mutually agree. If AEP is unable to complete such study in the allotted time, AEP shall provide an explanation to the Customer regarding the cause(s) of such delay and a revised completion date and study cost estimate.

Upon completion of the SIS, the Customer shall reimburse AEP for the unpaid cost of the SIS if the cost of the study exceeds the deposit. AEP shall refund the Customer, with interest, any portion of the deposit that exceeds the cost of the SIS. Or, at the written request of the Customer, AEP shall apply the remaining balance to the Facilities Study. The interest rate will be computed in accordance with 18 C.F.R. § 35.19a(a)(2).

2.2.3 Facilities Study: Following the completion of the SIS, AEP shall provide to the Customer a Facilities Study ("FS") Agreement. The FS Agreement shall provide that the Customer shall compensate AEP for the actual cost of the FS. The Customer shall execute the FS Agreement and deliver the executed FS Agreement to AEP within thirty (30) business days following its receipt, together with the required technical data and deposit in an amount equal to the estimated cost of the FS or $25,000, whichever is less. The FS shall determine the details and estimated cost of facilities necessary for establishing the requested Delivery Point and any system additions/upgrades needed to address any problems identified in the SIS. AEP shall complete the study and issue a FS report to the Customer within ninety (90) Calendar Days after receipt of an executed FS Agreement, deposit and necessary data, or at a later date as the Parties may mutually agree.

If the Customer fails to return an executed FS Agreement within thirty (30) Calendar Days of receipt or at a later date as the Parties mutually agree, AEP shall deem the study request to be withdrawn. The Customer may withdraw its study request at any time by written notice of such withdrawal to AEP.

The results of the FS shall be valid for a period of one year from the date the FS report is delivered to Customer. If the Customer delays for more than one year the continuation of the process for establishment of a new Delivery Point by failing to execute a Facilities Agreement (as described in Section 2.3), the Customer's request shall be deemed withdrawn and a new request and potentially new SIS and FS shall be required.

Upon completion of the FS, the Customer shall reimburse AEP for the unpaid cost of the FS if the cost of the study exceeds the deposit. AEP shall refund the Customer, with interest, any portion of the deposit that exceeds the cost of the FS. The interest rate will be computed in accordance with 18 C.F.R. § 35.19a(a)(2).

2.2.4 Expedited System Study: If AEP determines based on Good Utility Practice that minimum efforts are needed to carry out the requested Delivery Point modifications/additions, AEP shall, upon request by the Customer, offer a single agreement covering the System Impact Study and Facilities Study, the "Expedited Study Agreement." The Expedited Study Agreement shall commit the Customer to pay AEP the actual cost to complete the study and to make an advance deposit equal to the estimated study cost or $25,000, whichever is less.

If the Customer fails to return an executed Expedited Study Agreement within thirty (30) Calendar Days of receipt along with the required deposit, or at a later date as the Parties may mutually agree, AEP shall deem the study request to be withdrawn. The Customer may withdraw its study request at any time by written notice of such withdrawal to AEP. AEP shall complete the study and issue an Expedited Study report to the Customer within sixty (60) Calendar Days after receipt of an executed Expedited Study Agreement, deposit and necessary data, or at a later date as the Parties may mutually agree.

Upon completion of the Expedited Study, the Customer shall reimburse AEP for the unpaid cost of the Expedited Study if the cost of the study exceeds the deposit. AEP shall refund the Customer, with interest, any portion of the deposit that exceeds the cost of the Expedited Study. The interest rate will be computed in accordance with 18 C.F.R. § 35.19a(a)(2).

2.2.5 Modifications to Study Request: During the course of a System Impact Study, Facilities Study, or Expedited Study, either the Customer or AEP may identify desirable changes in the planned facilities that may improve the costs and/or benefits (including reliability) of the planned facilities. To the extent the revised plan and study schedule are acceptable to both AEP and the Customer, such acceptance not to be unreasonably withheld, AEP shall, at Customer's expense, proceed with any necessary restudy.

2.3 Engineering, Design and Construction of New Facilities: If, pursuant to a request by the Customer, AEP agrees to provide engineering, design and construction of facilities described in the final study report, a facilities agreement ("Facilities Agreement") shall be executed by the Customer and AEP specifying the terms and conditions. Each such Facilities Agreement will be incorporated into this Agreement, initially as an attachment hereto, and after project completion through inclusion in Attachment 1 and Attachment 2. Following the execution of the Facilities Agreement, the receipt of any outstanding technical information, deposit or instrument or showing that Customer meets the financial creditworthiness requirements of the AEP Tariff Section 11 ("Creditworthiness"), AEP will proceed with the engineering, design, and procurement activities to construct, reconfigure, upgrade, replace, or retire such local delivery or other facilities in accordance with the Facilities Agreement. All Facilities Agreements for Delivery Points existing as of the date of this Agreement and described in Attachment 1 shall remain in full force and effect in accordance with their terms.

2.4 Cost Recovery Protection: Pursuant to this Agreement, AEP and Customer will cooperate regarding the planning, provision and utilization of transmission and local delivery facilities needed to reliably deliver power and energy to Customer's loads connected to AEP's facilities. As such, AEP may be required to construct or otherwise expand transmission and local delivery facilities, predicated upon Customer's planned use of such facilities, including the Customer's planned use of external and internal generating capacity. If the Customer alters its use of such transmission and/or local delivery service facilities, through the transfer of load to the system of another service provider, AEP shall be entitled to compensation for "Stranded Costs" to the extent such load transfer causes AEP's revenues to be reduced. Any such claim for Stranded Costs by AEP shall be net of the present value of any incremental transmission revenue that AEP will receive by providing transmission or local delivery service to other customers using the transmission or local delivery capacity freed up by the Customer's load change. To the extent practicable, AEP will make efforts to find customers to take the available transmission service to minimize the Stranded Cost recovery on a case by case

basis. AEP will make a Section 205 filing under part 35 of Commission's regulations to seek Commission authorization for any Stranded Cost recovery, identifying the facilities and voltages and recovery support for the cost and duration of the recovery period.

2.5 Abandonment of Exclusive-Use Facilities: In the event Customer abandons a Delivery Point that is exclusively dedicated to service to Customer, Customer shall pay AEP the depreciated value plus removal cost less salvage value of equipment or Customer may purchase such facilities at depreciated value provided Customer removes or otherwise disconnects such facilities from a direct connection to the AEP system.

2.6 Abandonment of Joint-Use Facilities and Reductions in Load: If a Party abandons a Delivery Point that is used to supply the retail loads of both Parties or if it removes load from such a Delivery Point, for each of the next two (2) years following such abandonment or reduction in loading, the Party initiating the change shall continue to bear the same cost for its share of any joint-use distribution-related facilities.

2.7 In-Line Facilities: AEP shall have the sole right to operate, maintain, and at its option, to own any facilities that are required to be installed in-line with AEP's facilities and that may affect the continuity and reliability of AEP facilities that provide or protect service to other customers.

2.8 Connection Guide: The requirements for connection of non-generating facilities to the AEP West transmission system are contained in the AEP document "Guidelines for Generation, Transmission and Transmission Electricity End-Users Interconnections Facilities", referred to herein as the "Connection Guide" and the "AEP Guide for Application of In-Line Manual Air Break Switches, Automatic Air Break Switches or Circuit Breakers Switching Guidelines", referred to as the "Switching Guide". Copies of these documents can be obtained from AEP Transmission Planning.

Article 3. Local Delivery Services

3.1 Measurement of Load At Each Delivery Point: The Customer's load, kW, kWh and kVAr at each Delivery Point shall be measured at least on an hourly integrated basis, by suitable revenue grade metering equipment. The measurements taken and required metering equipment shall be as needed for all settlement purposes under this Agreement, the AEP Tariff and the SPP Tariff and in accordance with the AEP standards and practices as contained in the Connection Guide. At points where power may flow to and from the Customer, separate measurements shall be obtained for each direction of flow. Any necessary metered data shall be made available with such frequency and at such times as may be required by AEP, Customer, and SPP in suitable electronic format. If AEP, Customer or SPP requires real-time load or facility status information from any Delivery Point, the other Party shall cooperate, to the extent necessary, in order that such monitoring and telecommunications equipment, as shall be needed for such purpose may be installed and maintained during normal business hours common to AEP and Customer. AEP shall provide to Customer, on a monthly basis by the fifth Business Day after the end of the prior month, such data as required for billing. Customer shall compensate AEP for metering and meter data processing services as specified in Attachment 1 of this Agreement.

Customer will be permitted to remotely interrogate any delivery point meter for the purpose of obtaining load data and, if available, power quality data through read-only access via the AEP delivery point meter modem and telephone circuit or real time Supervisory Control and Data Acquisition ("SCADA") system equipment. At the request of Customer, AEP will cooperate on the installation of "smart" technology metering in place of the standard metering equipment at a delivery point, provided; however, that AEP shall not be obligated to install, operate or maintain any meter or related equipment that is not approved for use on the AEP System. AEP will also cooperate with Customer on the installation of any additional telephone circuit(s) and/or satellite communications devices with associated data circuits or other mode(s) of communications and allow for the connection of such meter communications circuit(s) to the Customer's real time SCADA system equipment, provided that such equipment connections and communications can be accomplished in a manner that does not interfere with the operation of AEP equipment or fulfillment of any statutory or contractual obligation. If the potential for such interference exists, AEP will work with the Customer, through reasonable measures, to resolve such metering and/or communications issues. As with standard metering, Customer will bear all costs associated with smart technology metering, additional communication, and/or SCADA equipment it requests.

3.2 Compensation for Local Delivery Services: The Customer shall, to the extent consistent with Federal Energy Regulatory Commission Policy, reimburse AEP its costs associated with new and existing facilities, not otherwise recovered through the transmission charges under the SPP Tariff, either through monthly charges agreed to by the Parties which charges shall be specified in Attachment 1 or, at AEP's option, pursuant to the Formula Rate for Facility Construction, Operation and Maintenance contained in Attachment 4 to this Agreement. The Parties shall mutually agree upon the provision and cost of providing such distribution facilities as may be necessary to maintain reliable service to the Delivery Points.

3.3 Local Reactive Power Services: Load power factor charges will be assessed to the Customer pursuant to the following Delivery Point power factor clause based on the hourly kW and kVAr demand metered at the Delivery Points as follows:

The maximum hourly reactive power (kVAr) demand, both leading and lagging will be measured each month at each Delivery Point. When multiple Delivery Points are operated as closed loops, the real and reactive power measurements will be combined for the purpose of this provision. Customer will incur no charges for power factor if the maximum leading and lagging kVAr demand at each Delivery Point is managed, so as not to exceed 20% of the real power (kW) demand in the same hourly intervals. Charges will be assessed for leading and/or lagging kVAr demand at each Delivery Point if the maximum hourly value of such demand exceeds 20% of the kW demand in the same interval. The charges will be $0.30/kVAr for all leading and/or lagging kVAr demand in excess of 20% of the corresponding kW demand, provided; however, that when the kVAr demand exceeds 50% of the kW demand, the charge will be $0.50/kVAr, for all kVAr, leading and/or lagging, in excess of 20% of the corresponding kW demand.

3.4 Losses: The Customer's load shall be adjusted, for settlement purposes, to include AEP West Zone transmission and distribution losses, as applicable. Presently, the Commission approved transmission loss factor for the AEP West Zone is 2.9% of energy received by AEP for transmission

to the Customer's Delivery Points (1/(1-.029)-1=2.987% of delivered energy). Distribution losses shall be assessed, where applicable, at the rates as specified in Attachment 1. To the extent Customer's load at any Delivery Point is supplied from behind the meter generation, losses shall be assessed only for the net load delivered to such Delivery Points by AEP.

3.5 Maintenance of Local Delivery Point Facilities: If pursuant to a request by Customer, AEP constructs facilities and is reimbursed by Customer at cost, such cost will be calculated pursuant to the AEP Formula Rate for Facility, Construction, Operation, and Maintenance charges, attached hereto as Attachment 4, unless the Parties otherwise agree. When AEP provides operation and maintenance (O&M) services for any Delivery Point and/or distribution facilities owned by the Customer, or its members if applicable, such service will be made pursuant to any repair and maintenance agreement ("O&M Agreement") that may exist between Customer and AEP, or if no such O&M Agreement exists, then pursuant to Attachment 3 of this Agreement.

3.6 Operational Access and Control: Except as provided in Attachment 5, AEP shall have the sole right to enter upon, test, operate and control the facilities covered by this Agreement that are owned by AEP. The right to test, operate and control said facilities includes but is not limited to the power to direct the opening and closing of switches for construction, operation, testing, maintenance and other relevant purposes.

All meters and test switches, whether provided by AEP or Customer, shall be sealed and the seals shall be broken only when the meters are to be tested, adjusted or replaced. The other Party shall be provided as much advance notice as is practicable in the circumstances when the facilities of that Party are to be entered or the seals of any meter are to be broken, and such Party shall be afforded the opportunity to be present during such test, adjustment, repair, replacement.

3.7 Administrative Committee: AEP and Customer shall each appoint a member and at least one alternate to an Administrative Committee, and so notify the other Party of such appointment(s) in writing. Such appointment(s) may be changed at any time by similar notice. Each member and alternate shall be a responsible person familiar with the day-to-day operations of their respective system. Generally, this would mean that the Administrative Committee representative(s) will be employees of AEP and the Customer, or entities represented by the Customer; however, the representative(s) may be accompanied by other experts, appropriate to the matters to be considered.

The Administrative Committee shall represent AEP and Customer in all matters arising under this Agreement and which may be delegated to it by mutual agreement of the Parties hereto.

3.7.1 Principal Duties: The principal duties of the Administrative Committee shall be as follows:

a.) To establish operating, scheduling and control procedures as needed to meet the requirements of this Agreement, coordinated operation, and any requirements of the Transmission Provider;

b.) To address issues arising out of accounting and billing procedures;

c.) To coordinate regarding the changing service requirements of the Customer and the course of action the Parties will pursue to meet such requirements;

d.) To coordinate planning, facility construction, and maintenance as appropriate, and to the extent agreed by the Parties; and

e.) To perform such other duties as may be specifically identified in, or required for the proper functioning of this Agreement.

3.7.2 Administrative Committee Meetings: The Administrative Committee shall meet or otherwise conference, at least once each calendar year, or at the request of either Party upon reasonable notice, and each Party may place items on the meeting agenda. All proceedings of the Administrative Committee shall be conducted by its members taking into account the exercise of Good Utility Practice. If the Administrative Committee is unable to agree on any matter coming under its jurisdiction, that matter shall be resolved pursuant to Section 12.0 of the AEP Tariff, or otherwise, as mutually agreed by Customer and AEP.

Article 4. Customer's Load, Capacity and Other Obligations to the RTO

Unless otherwise agreed, AEP shall have only such responsibilities to assist Customer in meeting its obligations to SPP, as shall be required pursuant to the SPP Tariff and this Agreement. AEP shall cooperate with SPP and Customer (or Customer's designated Scheduling and/or Metering Agents) to the extent necessary and appropriate to ensure that data that SPP and AEP require is available.

4.1 Behind the Meter Generation: The Parties agree to cooperate with SPP and parties operating generators connected behind load metering such that each Party will receive such generator output meter information it requires to satisfy its operating, billing and reporting requirements.

Article 5. General

5.1 Billing, Payments, and Disputes: As a convenience, and so long as SPP offers such accommodations, monthly charges for Delivery Point power factor, distribution services, meter and related meter reading and data processing services as specified in Attachment 1 hereto will be included in the monthly transmission service invoice issued by SPP. Customer shall pay the monthly transmission delivery charges invoiced by SPP in accordance with SPP Tariff, and with respect to such charges Customer shall be subject to SPP Tariff creditworthiness provisions. If the Customer receives Transmission Service through an agreement with a third party that contracts with SPP, the charges for Delivery Services hereunder may be invoiced to the third party subject to SPP's accommodations and applicable provision of the SPP Tariff or to the Customer, subject to applicable provision of the AEP Tariff.

AEP shall invoice the Customer and the Customer shall reimburse AEP for its costs associated with any facility construction, operation and maintenance or, repair provided under this Agreement in accordance with the AEP Tariff, Section 7 ("Billing and Payments"). Any disputes as to such

invoices shall be resolved pursuant to the provisions of Section 12 ("Dispute Resolution Procedures") of the AEP Tariff.

5.2 Taxes on Contributions in Aid of Construction: When the Customer funds the construction of AEP-owned facilities pursuant to a contribution in-aid of construction ("CIAC"), the Customer also shall reimburse AEP for the tax effect of such CIAC (a "Tax Effect Recovery Factor" or "TERF"), where such payment is considered taxable income and subject to income tax under the Internal Revenue Service (IRS) and/or a state department of revenue (State) requirements. The TERF shall be computed consistent with the methodology set forth in Ozark Gas Transmission Corp., 56 F.E.R.C ¶ 61,349 as reflected in the following formula: TERF = (Current Tax Rate x (Gross Income Amount - Present Value of Tax Depreciation))/(1-Current Tax Rate). The Present Value Depreciation Amount shall be computed by discounting AEP's anticipated tax depreciation deductions with respect to the constructed property by AEP's current weighted average cost of capital. If, based on current law, AEP determines such contribution by the Customer shall not be taxable, AEP will not charge a TERF; however, in the event that such contribution is later determined by the IRS or state tax authority to be taxable, the Customer shall reimburse AEP in the amount of the TERF, including any interest and penalty charged to AEP by the IRS and/or state. Such reimbursement is due within thirty (30) Calendar Days of the date upon which AEP notifies the Customer of such determination.

At Customer's request and expense, AEP shall file with the IRS a request for a private letter ruling as to whether any CIAC paid, or to be paid, by Customer to AEP is subject to federal income taxation. Customer will prepare the initial draft of the request for a private letter ruling, and will certify under penalties of perjury that all facts represented in such request are true and accurate to the best of Customer's knowledge. AEP and Customer shall cooperate in good faith with respect to the submission of such request. AEP shall keep Customer fully informed of the status of such request for a private letter ruling and shall execute either a privacy act waiver or a limited power of attorney, in a form acceptable to the IRS that authorizes Customer to participate in all discussions with the IRS regarding such request for a private letter ruling. AEP shall allow Customer to attend all meetings with IRS officials about the request and shall permit Customer to prepare the initial drafts of any follow-up letters in connection with the request.

If Customer shall have reimbursed AEP for the TERF, upon request by Customer and at Customer's expense, AEP shall contest the taxability of such CIAC; provided, however, that AEP shall not be required to contest such taxability if AEP waives the payment by Customer of any amount that might otherwise be payable by Customer under this Agreement in respect of such determination.

5.3 Indemnity: To the extent permitted by law, each Party shall indemnify and save harmless the other Party and its directors, trustees, officers, employees, agents and duly elected and/or appointed officials from and against any loss, liability, cost, expenses, suits, actions, claims, and all other obligations arising out of injuries or death to persons or damage to property caused by or in any way attributable to the Delivery Point(s) and/or distribution facilities covered by this Agreement, except that a Party's obligation to indemnify the other Party and its directors, trustees, officers, employees, agents and duly elected and/or appointed officials shall not apply to any liabilities arising solely from the other Party's or its directors, trustees, officers, employees, agents and duly elected and/or appointed officials negligence, recklessness or intentional misconduct or that portion of any liabilities that arise out of the other Party's or its directors, trustees, officers, employees, agents and

duly elected and/or appointed officials contributing negligent, reckless or intentional acts or omissions.

5.4 Effective Date and Term of Agreement: This Agreement shall become effective and shall become a binding obligation of the Parties on the date on which the last of the following events shall have occurred ("Effective Date"):

(a) AEP and Customer each shall have caused this Agreement to be executed by their duly authorized representatives and each shall have furnished to the other satisfactory evidence thereof or Customer requested AEP to file an unexecuted service agreement.

(b) This Agreement has been accepted for filing and made effective by order of the Commission under the Federal Power Act, in which case the Effective Date of this Agreement shall be as specified in the said Commission order. However, if the Commission or any reviewing court, in such order or in any separate order, suspends this Agreement or any part thereof, institutes an investigation or proceeding under the provisions of the Federal Power Act with respect to the justness and reasonableness of the provisions of this Agreement or any other agreement referred to or contemplated by this Agreement, or imposes any conditions, limitations or qualifications under any of the provisions of the Federal Power Act which individually or in the aggregate are determined by AEP or Customer to be adverse to it, then AEP and Customer shall promptly renegotiate the terms of this Agreement in light of such Commission or court action. Each Party shall use commercially reasonable efforts to take or cause to be taken all action requisite to the end that this Agreement shall become effective as provided herein at the earliest practicable date.

The initial term of this Agreement shall continue for one year after the date the Agreement becomes effective. Thereafter, this Agreement shall automatically renew for successive terms of one year each unless either Party elects to terminate the Agreement by providing written notice of termination to the other Party at least ninety (90) Calendar Days prior to the start of any renewal term.

5.5 Regulatory Authorities: This Agreement is made subject to the jurisdiction of any governmental authority or authorities having jurisdiction in the premises. Nothing contained in this Agreement shall be construed as affecting in any way the right of a Party, as the case may be, to unilaterally file with the Federal Energy Regulatory Commission an application for a change in rates, charges, classification, service or any rule, regulation or contract relating thereto under Section 205 or 206 of the Federal Power Act and pursuant to the Commission's Rules and Regulations promulgated thereunder.

5.6 Assignment: It is mutually understood and agreed that this Agreement contains the entire understanding between the Parties, that there are no oral, written, implied or other understandings or agreements with respect to the work covered hereunder. This Agreement shall be binding upon and inure to the benefit of the Parties hereto, as well as their respective successors and/or assigns. However, neither Party shall assign, transfer or sublet any of the rights hereby granted without the prior written consent of the other Party, which consent shall not be unreasonably withheld.

5.7 Business Day shall mean Monday through Friday, excluding Federal Holidays.

5.8 **Calendar Day** shall mean any day including Saturday, Sunday or a Federal Holiday.

Article 6. Notices

6.1 Any notice given pursuant to this Agreement shall be in writing as follows:

If to AEP:

American Electric Power Service Corporation
Manager, Transmission and Interconnection Services
212 East Sixth Street
Tulsa, OK 74119

And also to:

American Electric Power Service Corporation
Manager, Southwest Transmission Planning
212 East Sixth Street
Tulsa, OK 74119

If to Customer:

Western Farmers Electric Cooperative
Mgr., Control Area Services
P.O. Box 429
Anadarko, Ok. 73005

6.2 **Modifications:** The above names and addresses of any Party may be changed at any time by notice to the other Party.

IN WITNESS WHEREOF, each of the Parties has caused this Agreement to be duly executed.

Western Farmers Electric Cooperative By: /s/ Gary Ray Roulet

Name: Gary Ray Roulet

Title: CEO

Date: 4-24-2008

American Electric Power Service Corporation By: /s/ Robert L. Pennybaker

Name: Robert L. Pennybaker

Title: Manager Transmission and Interconnection Services

Date: April 22, 2008

ILDSA ATTACHMENT 1 – DELIVERY POINTS

SUMMARY OF DIRECT ASSIGNMENT (DA) FACILITY CHARGES				
	Monthly Meter, Tele. & Data Charge	Monthly Distribution Lines & Subs Charge	Monthly Transmission Lines and Subs Charge	Total Monthly Charge
Delivery Point Direct Assignment - Sheet 1	$420.70	$0.00	$204.75	$625.45
Delivery Point Direct Assignment - Sheet 2	$434.14	$454.59	$0.00	$888.73
Delivery Point Direct Assignment - Sheet 3	$1,797.42	$0.00	$161.09	$1,958.51
Delivery Point Direct Assignment - Sheet 4	$0.00	$0.00	$0.00	$0.00
Delivery Point Direct Assignment - Sheet 5	$0.00	$0.00	$0.00	$0.00
Delivery Point Direct Assignment	$2,652.26	$454.59	$365.84	$3,472.69

ILDSA ATTACHMENT 1 – Continued

METER/DELIVERY POINT				DIRECT ASSIGNMENT FACILITY CHARGES					
Delivery Point	Delivery Voltage	Losses (1)	Meter Voltage	Facility	Installed Cost	Monthly Charge	CIAC	Monthly CIAC Credit	Net Monthly Charge
Webb City (2)	138 kV	DS	24.9 kV	Metering	$10,875.53	$142.83	$0.00	$0.00	$142.83
				Transm. Line	$64,828.00	$677.99	$64,828.00	$473.24	$204.75
				Total					$347.58
Hardy (2)	138 kV	DS	4.2 kV	Metering	$8,502.34	$111.66	$0.00	$0.00	$111.66
Shidler (3)	138 kV	DS	13.8 kV	Metering	$726.62	$9.54	$0.00	$0.00	$9.54
				Tele. & Data					$22.00
				Total					$31.54
Doxey-AEP									
Black Kettle (4)	138 kV	DS	24.94 kV	Metering	$23,799.89	$312.57	$23,799.89	$177.90	$134.67

	FCR	CIAC Credit
Metering	15.76%	8.97%
Distrib. Line	15.64%	8.97%
Transm. Line	12.55%	8.76%
Transm Sub.	12.09%	8.76%

Page 1 Subtotal	
Meter Tel data	$420.70
Dist Line & Sub	$0.00
Trans Line & Sub	$204.75
Page 1 Subtotal	**$625.45**

NOTES:

(1) Losses: T=Transmission System losses, DS = Distribution Substation losses + T, DL = Distribution Line losses + DS (including T)

(2) 5-6-1999 Letter Agreement - WFEC provides phone lines and paid CIAC for switches. PSO installed, owns and maintains meters. Charge full FCR for meters.

(3) PSO provides meter, PT's, CT's and phone line. (PT's & CT's transferred to PSO for $0 on 4-1-2008).

(4) PSO's meter facilities at Doxey were placed in service in June 2023. According to Section 5.2 of Schedule 3.1 of the Amended and Restated Doxey Delivery Point Agreement dated June 20, 2023, the Direct Assignment charge is effective beginning on July 1, 2023, which is the first day of the month following the in-servide date of the meter facilities. The sum of the monthly charges from July 2023 through May 2024 will be billed as a one-time true-up. The on-going monthly Direct Assignment charge will begin on June 1, 2024.

ILDSA ATTACHMENT 1 – Continued

METER/DELIVERY POINT				DIRECT ASSIGNMENT (DA) FACILITY CHARGES					
Delivery Point	Delivery Voltage	Losses (1)	Meter Voltage	Facility	Installed Cost	Monthly Charge	CIAC	Monthly CIAC Credit	Net Monthly Charge
Sardis (2)	138 kV	DS	13.8 kV	Metering	$6,827.64	$89.67	$0.00	$0.00	$89.67
				Tele. & Data					$31.81
				Transm. Line	$0.00	$0.00	$0.00	$0.00	$0.00
				Total					$121.48
Clayton (3)	13.8 kV	DS	13.8 kV	Metering	$9,532.93	$125.20	$9,532.93	$71.26	$53.94
				Distr. Line	$81,786.80	$1,065.95	$81,786.80	$611.36	$454.59
				Total					$508.53
Nashoba ~~(4)~~	138 kV	DS	13.8 kV	Metering	$6,827.64	$89.67	$0.00	$0.00	$89.67
				Tele. & Data					$30.67
				Transm. Line	$0.00	$0.00	$0.00	$0.00	$0.00
				Total					$120.34
Bethel ~~(5)~~	138 kV	DS	24.9 kV	Metering	$7,909.48	$103.88	$0.00	$0.00	$103.88
				Tele. & Data					$34.50
				Transm. Line	$0.00	$0.00	$0.00	$0.00	$0.00
				Total					$138.38

	FCR	CIAC Credit	Page 2 Subtotal	
Metering	15.760%	8.970%	Meter, Tel & Data	$434.14
Distrib. Line	15.640%	8.970%	Dist Line & Sub	$454.59
Transm. Line	12.550%	8.760%	Trans Line & Sub	$0.00
Transm Sub.	12.090%	8.760%	**Page 2 Subtotal**	**$888.73**

Notes:

(1) Losses: T=Transmission System losses, DS = Distribution Substation losses + T, DL = Distribution Line losses + DS (including T)

(2) 07-30-1993 TSA - Sec 7.1 - PSO installed, owns and maintains meters. Charge full FCR for meters.

(3) 05-07-2007 Letter Agreement: WFEC paid CIAC for distribution line & meter.

ILDSA ATTACHMENT 1 - Continued

METER/DELIVERY POINT				DIRECT ASSIGNMENT (DA) FACILITY CHARGES					
Delivery Point	Deliv. Voltage	Losses (1)	Meter Voltage	Facility	Installed Cost	Monthly Charge	CIAC	Monthly CIAC Credit	Net Monthly Charge
Henryetta (2)	138 kV	DS	13.8 kV	Metering	$6,827.64	$89.67	$0.00	$0.00	$89.67
				Tele. & Data					$40.00
				Transm. Line	$0.00	$0.00	$0.00	$0.00	$0.00
				Total					$129.67
Talihina (2)	69 kV	DS	26.4 kV	Metering	$6,441.17	$84.59	$0.00	$0.00	$84.59
				Tele. & Data					$31.76
				Total					$116.35
Elgin to AEP Elsworth (3)	138 kV	DS	13.8 kV	Metering	$32,159.00	$422.35	$32,159.00	$240.39	$181.96
				Trans Sub	$58,051.00	$584.86	$58,051.00	$423.77	$161.09
				Total					$343.05
Roosevelt - AEP Tom Steed (4)	69 kV	DS	13.8 kV	Metering	$242,022.46	$3,178.56	$242,022.46	$1,809.12	$1,369.44

	FCR	CIAC Credit	Page 3 Subtotal	
Metering	15.760%	8.970%	Meter Tel & Data	$1,797.42
Distrib. Line	15.640%	8.970%	Dist Line & Sub	$0.00
Transm. Line	12.550%	8.760%	Trans Line & Sub	$161.09
Transm Sub.	12.090%	8.760%	**Page 3 Subtotal**	**$1,958.51**

NOTES:

(1) Losses: T=Transmission System losses, DS = Distribution Substation losses + T, DL = Distribution Line losses + DS (including T)

(2) 7-30-1993 TSA - Sec 7.1 - PSO installed, owns and maintains meters. Charge full FCR for meters.

(3) 07-15-2013 Elsworth Delivery Point Agreement: Direct assign one motor operated switch at Elsworth and 13.8 kV meter & meter transformers in WFEC Elgin substation. WFEC provides meter stands and meter communication.

(4) 03-20-2018 Tom Steed to Roosevelt DPA. Direct assignment of AEP's meter and meter transformer cost to WFEC.

ILDSA ATTACHMENT 1 – Continued

METER/DELIVERY POINT				DIRECT ASSIGNMENT (DA) FACILITY CHARGES					
Delivery Point	Deliv. Voltage	Losses (1)	Meter Voltage	Facility	Installed Cost	Monthly Charge	CIAC	Monthly CIAC Credit	Net Monthly Charge
Caddo Wind Auxiliary Load	345 kV	T	345 kV	Metering	n/a (2)	$0.00	$0.00	$0.00	$0.00
White Rock East Auxiliary Load	345 kV	T	345 kV	Metering	n/a (3)	$0.00	$0.00	$0.00	$0.00

Page 4 Subtotal	
Meter Tel & Data	$0.00
Dist Line & Sub	$0.00
Trans Line & Sub	$0.00
Page 4 Subtotal	**$0.00**

NOTES:

(1) Losses: T=Transmission System losses, DS = Distribution Substation losses + T, DL = Distribution Line losses + DS (including T)

(2) CKenergy Electric Cooperative, a WFEC cooperative member, serves the auxiliary load for the Caddo Wind Project at AEP's Treasure Island station. The metering equipment and ongoing O&M expenses are paid by Caddo Wind, so no direct assignment charge is required. Effective May 1, 2023, application and further collection of Section 3.3 (Local Power Reactive Services) to the Caddo Wind Project Delivery Point is suspended, subject to termination upon sixty days' notice via an FPA Section 205 filing. During the period of suspension, Customer (by and through its member cooperative) will use reasonable efforts to (a) cause the Caddo Wind Farm to follow voltage schedules designated by Transmission Provider's operations personnel for periods that WFEC's member cooperative serves Caddo Wind Project's auxiliary load, and, (b) if requested, cause the Caddo Wind Project to take corrective action and to install corrective equipment to manage its power factor for periods that WFEC's member cooperative serves auxiliary load to the standards defined in Section 3.3. Any filing to terminate the suspension may not be protested by a Party to the ILDSA.

(3) CKenergy Electric Cooperative, a WFEC cooperative member, serves the auxiliary load for the White Rock Wind EAst Project at AEP's Treasure Island station. The metering equipment and ongoing O&M expenses are paid by White Rock Wind East, so no direct assignment charge is required. Application of Section 3.3 (Local Power Reactive Services) to the White Rock Wind East Project Delivery Point is suspended, subject to termination upon sixty days' notice via an FPA Section 205 filing. During the period of suspension, Customer (by and through its member cooperative) will use reasonable efforts to (a) cause the White Rock Wind East Farm to follow voltage schedules designated by Transmission Provider's operations personnel for periods that WFEC's member cooperative serves White Rock Wind East Project's auxiliary load, and, (b) if requested, cause the White Rock Wind East Project to take corrective action and to install corrective equipment to manage its power factor for periods that WFEC's member cooperative serves auxiliary load to the standards defined in Section 3.3. Any filing to terminate the suspension may not be protested by a Party to the ILDSA.

ILDSA ATTACHMENT 1 – Continued

METER/DELIVERY POINT				DIRECT ASSIGNMENT (DA) FACILITY CHARGES					
Delivery Point	Deliv. Voltage	Losses (1)	Meter Voltage	Facility	Installed Cost	Monthly Charge	CIAC	Monthly CIAC Credit	Net Monthly Charge
White Rock West Auxiliary Load	138 kV	T	138 kV	Metering	n/a (2)	$0.00	$0.00	$0.00	$0.00

Page 5 Subtotal	
Meter Tel & Data	$0.00
Dist Line & Sub	$0.00
Trans Line & Sub	$0.00
Page 5 Subtotal	**$0.00**

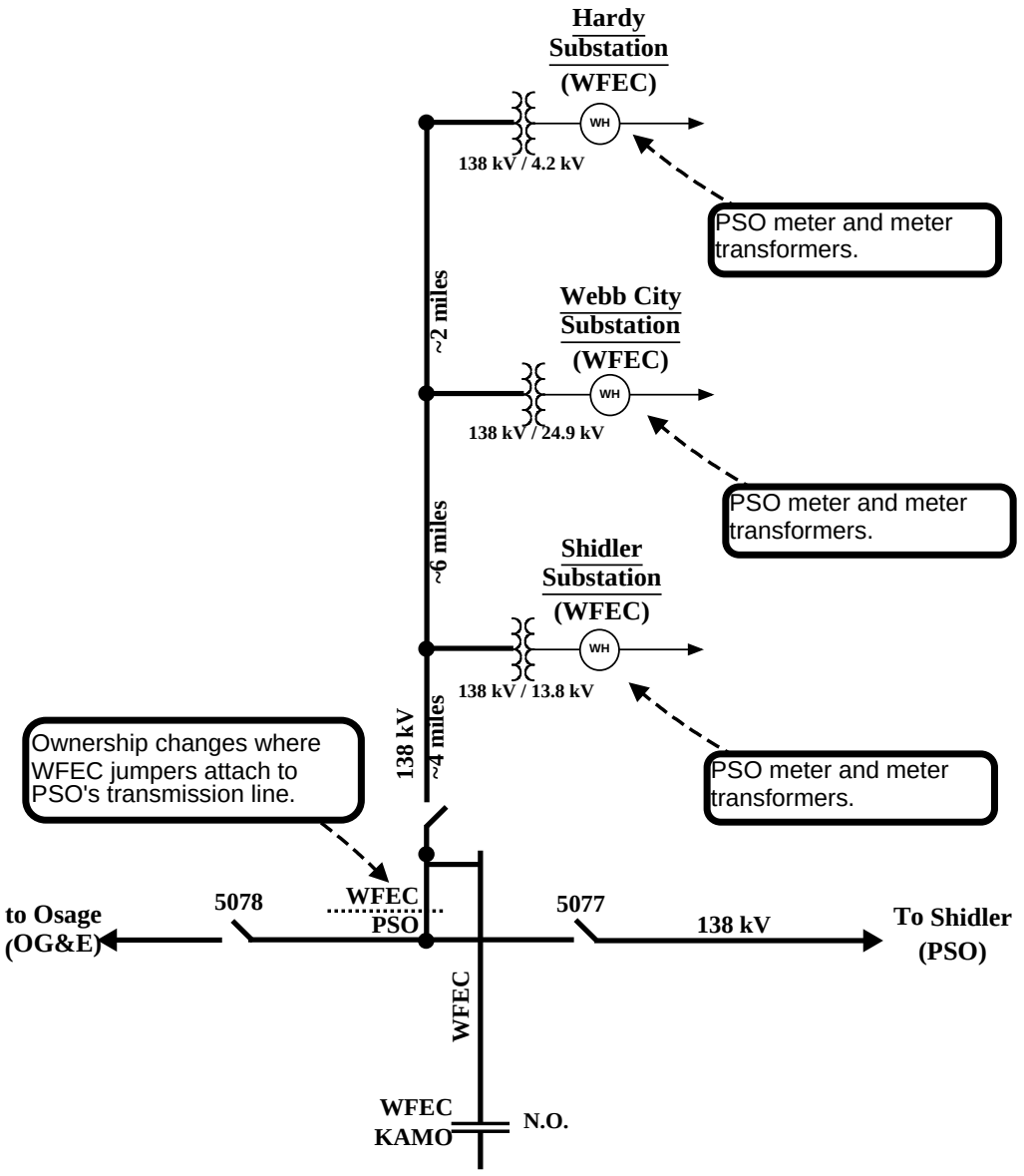
NOTES:

(1) Losses: T=Transmission System losses, DS = Distribution Substation losses + T, DL = Distribution Line losses + DS (including T)

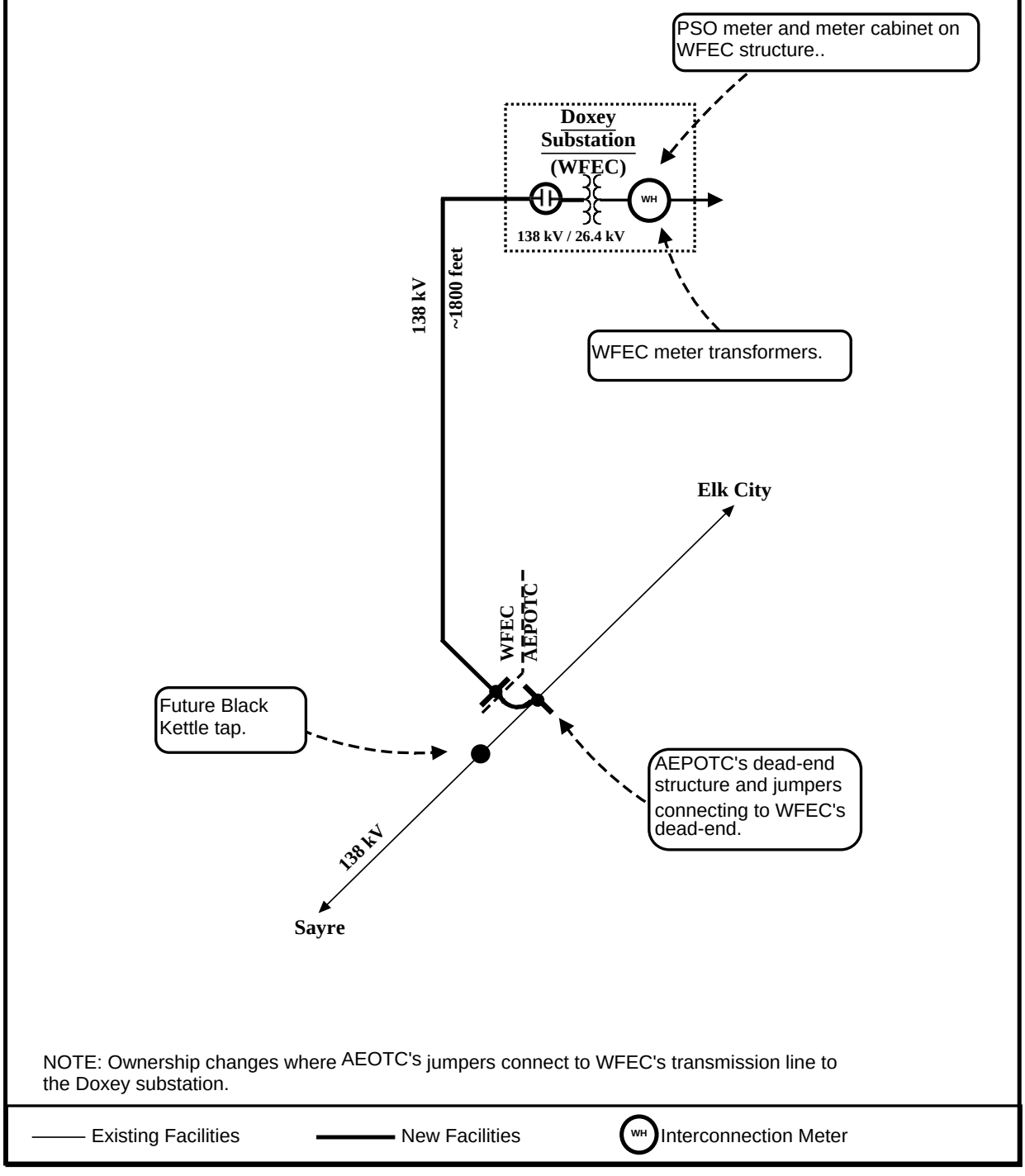
(2) CKenergy Electric Cooperative, a WFEC cooperative member, serves the auxiliary load for the White Rock Wind West Project at AEP's Tonkawa Creek station. The metering equipment and ongoing O&M expenses are paid by White Rock Wind West, so no direct assignment charge is required. Application of Section 3.3 (Local Power Reactive Services) to the White Rock Wind West Project Delivery Point is suspended, subject to termination upon sixty days' notice via an FPA Section 205 filing. During the period of suspension, Customer (by and through its member cooperative) will use reasonable efforts to (a) cause the White Rock Wind West Farm to follow voltage schedules designated by Transmission Provider's operations personnel for periods that WFEC's member cooperative serves White Rock Wind West Project's auxiliary load, and, (b) if requested, cause the White Rock Wind West Project to take corrective action and to install corrective equipment to manage its power factor for periods that WFEC's member cooperative serves auxiliary load to the standards defined in Section 3.3. Any filing to terminate the suspension may not be protested by a Party to the ILDSA.

ILDSA ATTACHMENT 2

Shidler, Webb City and Hardy Delivery Points



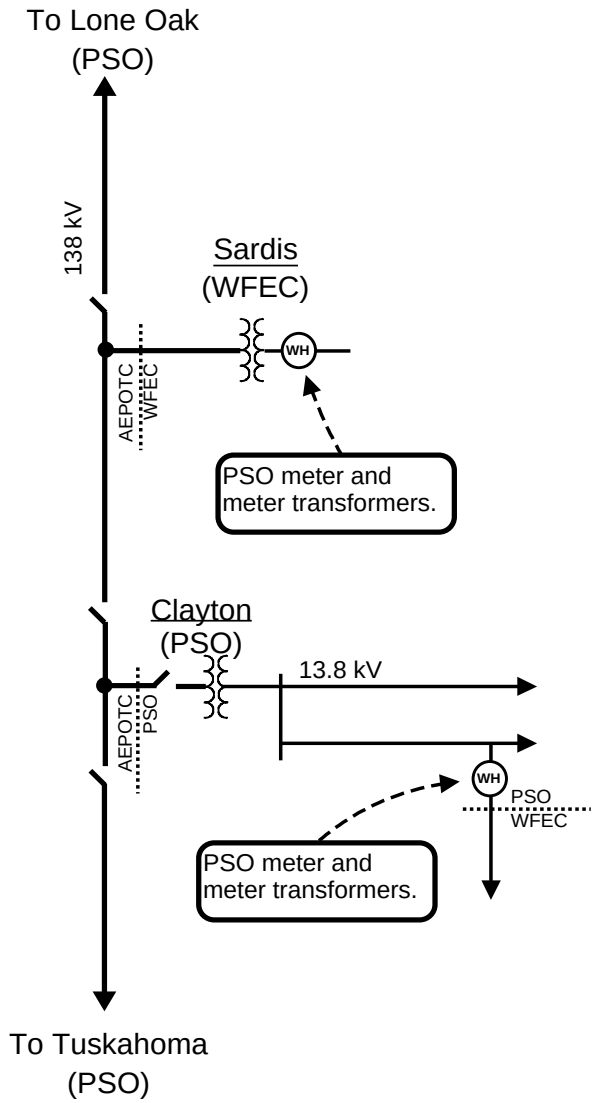
Doxey Delivery Point - Temporary Connection



NOTE: Ownership changes where AEOTC's jumpers connect to WFEC's transmission line to the Doxey substation.

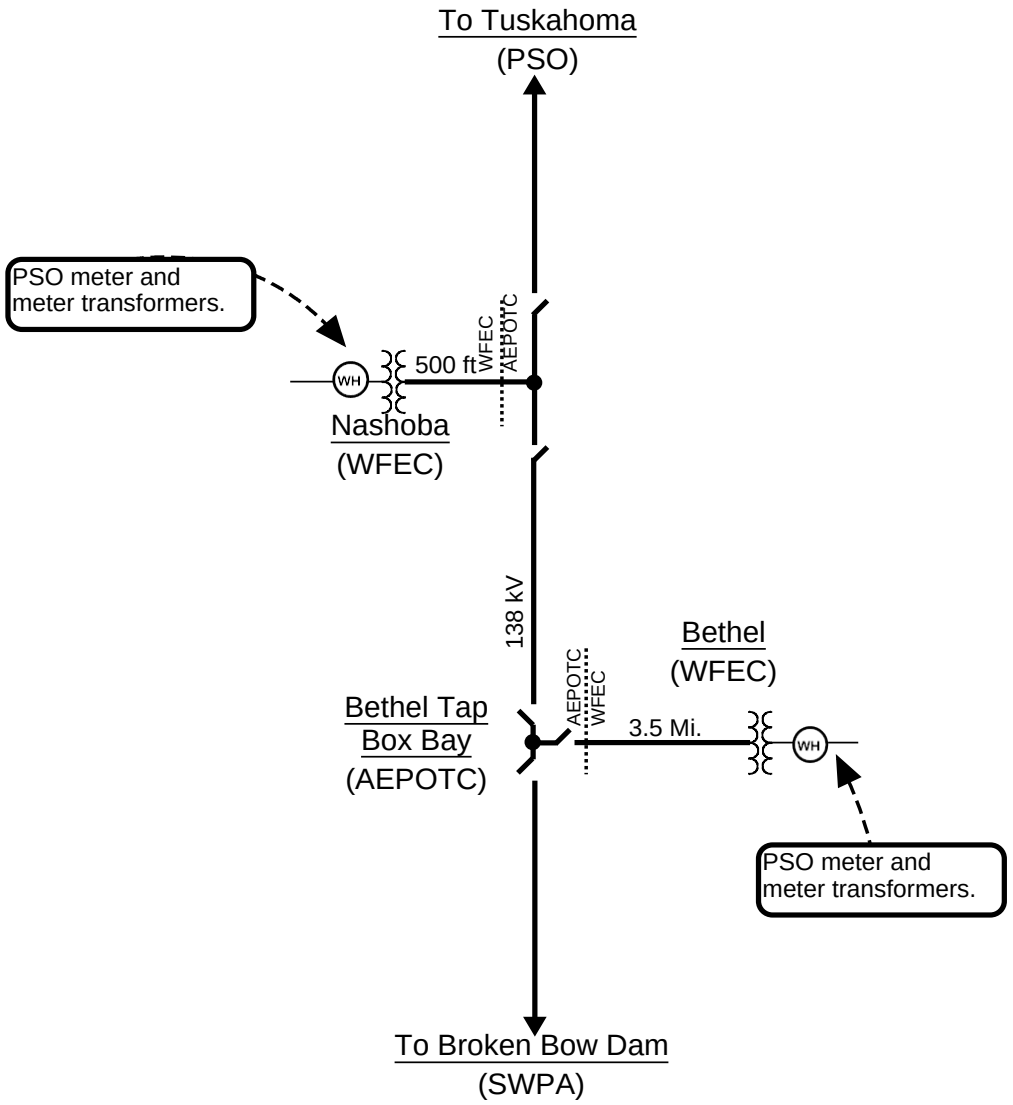
——— Existing Facilities ——— New Facilities (WH) Interconnection Meter

Sardis and Clayton Delivery Points

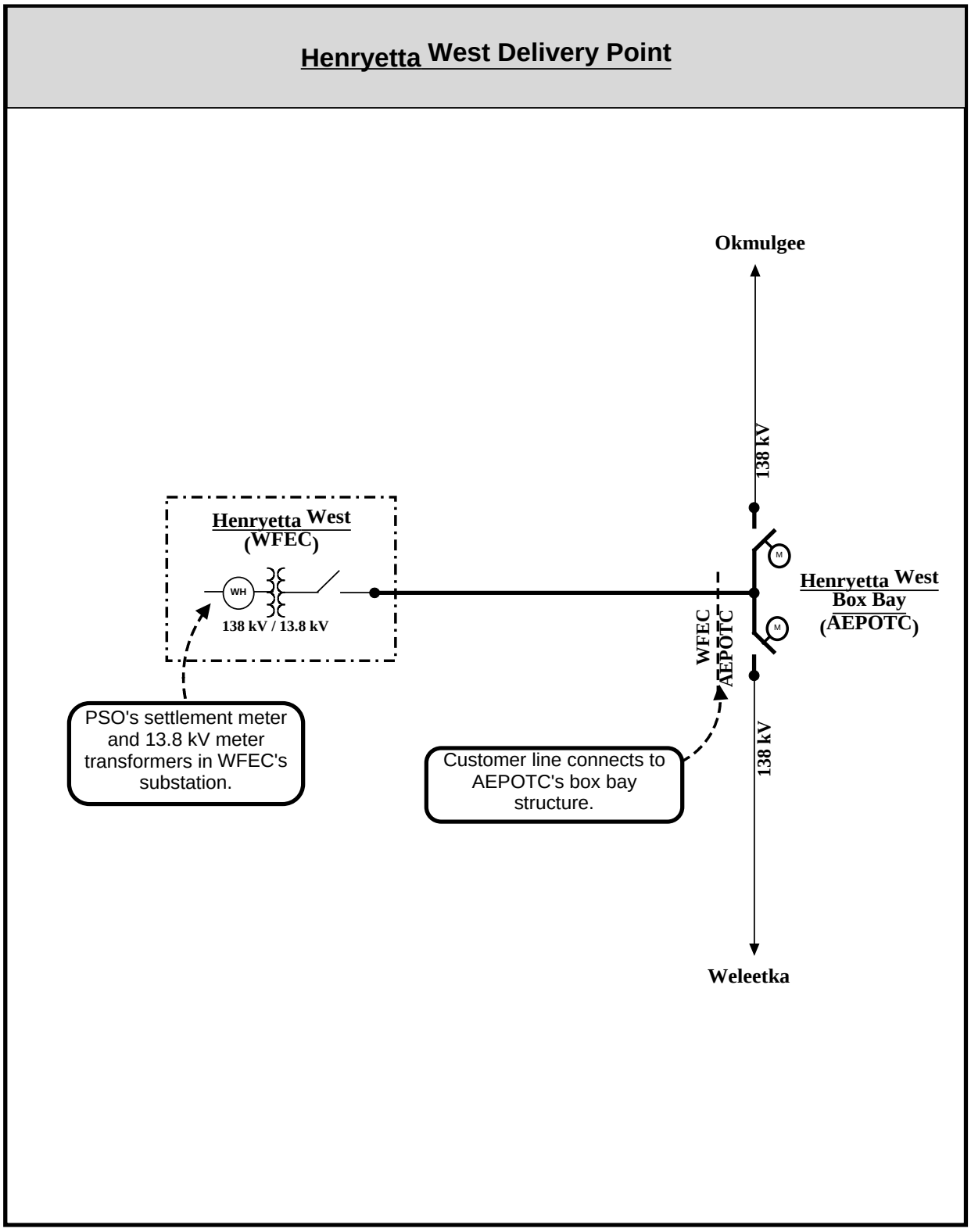


Drawing not to scale.

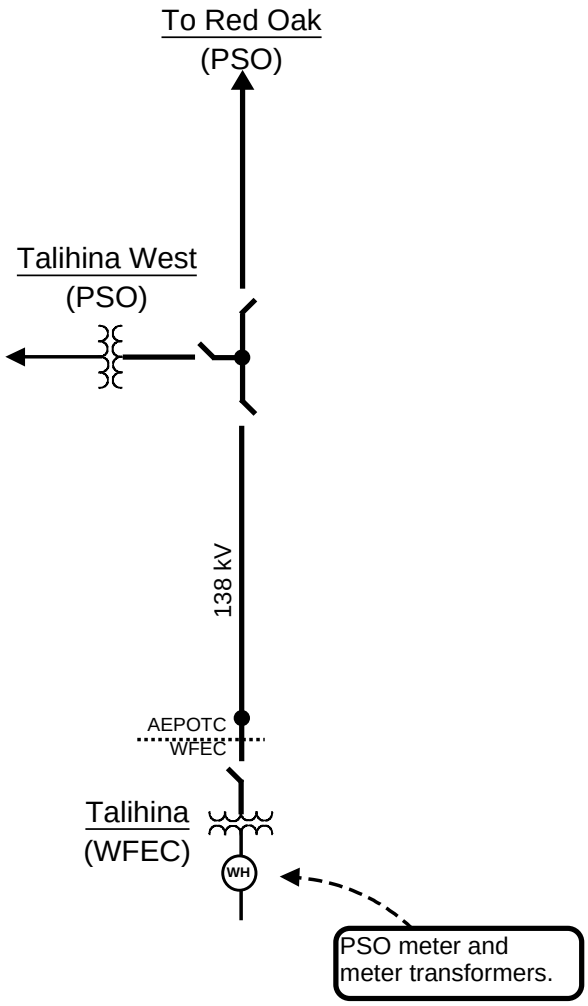
Nashoba & Bethel Delivery Points



Drawing not to scale.

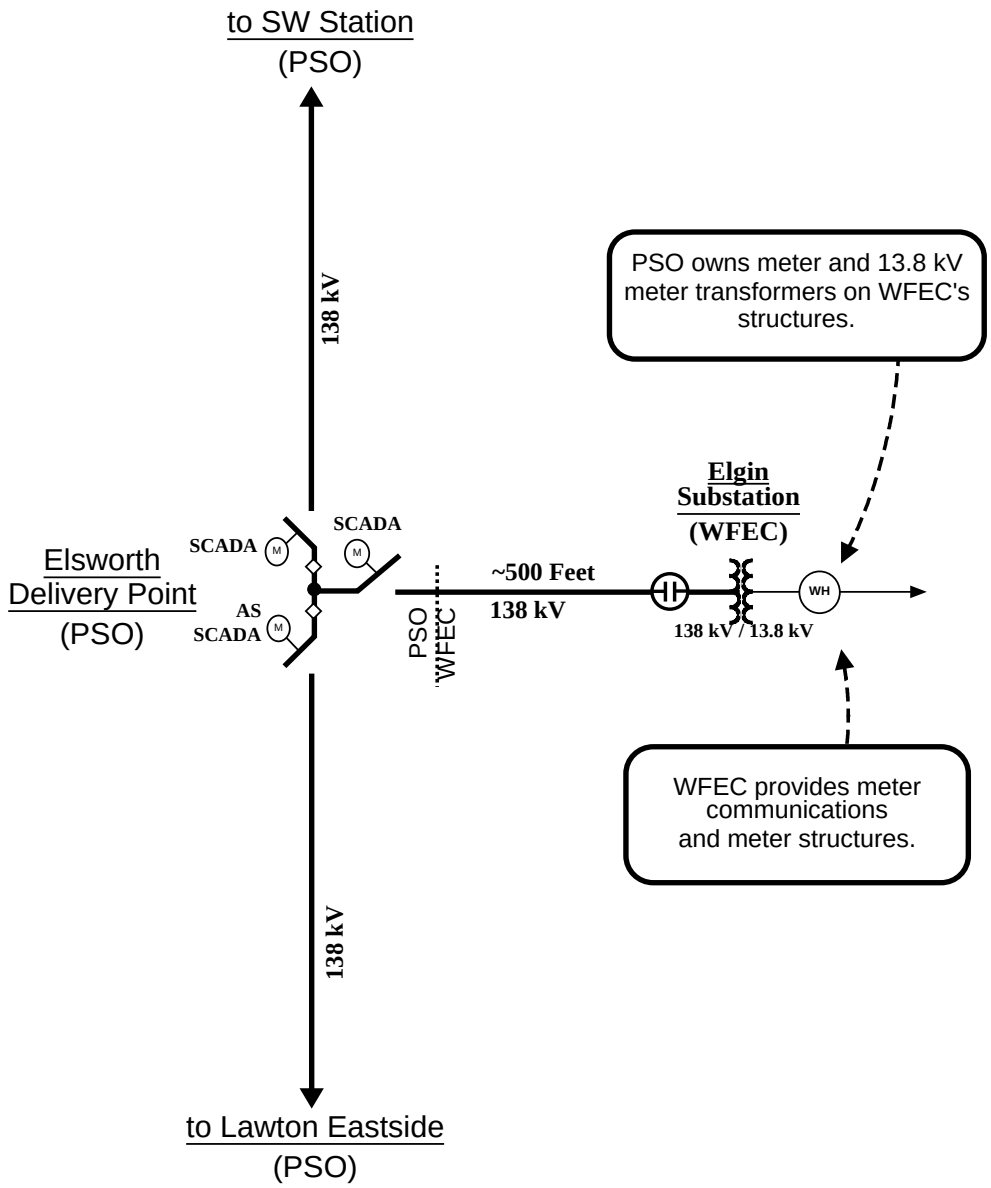

Henryetta West Delivery Point
Okmulgee
138 kV
Henryetta West
(WFEC)
WH
138 kV / 13.8 kV
Henryetta West
Box Bay
(AEPOTC)
WFEC
AEPOTC
138 kV
Weleetka
PSO's settlement meter and 13.8 kV meter transformers in WFEC's substation.
Customer line connects to AEPOTC's box bay structure.

Talihina Delivery Point



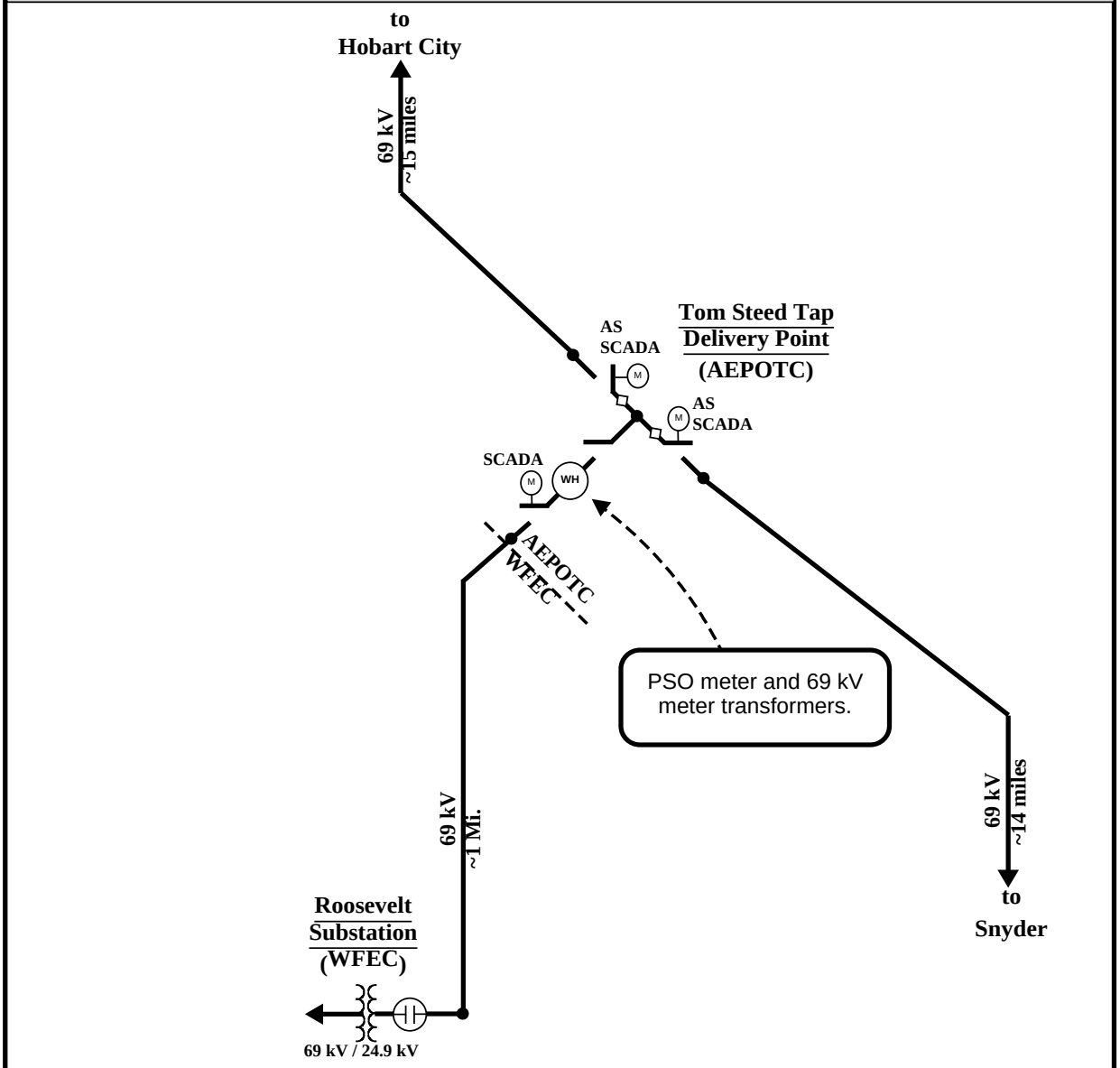
Drawing not to scale.

Elsworth - Elgin Delivery Point



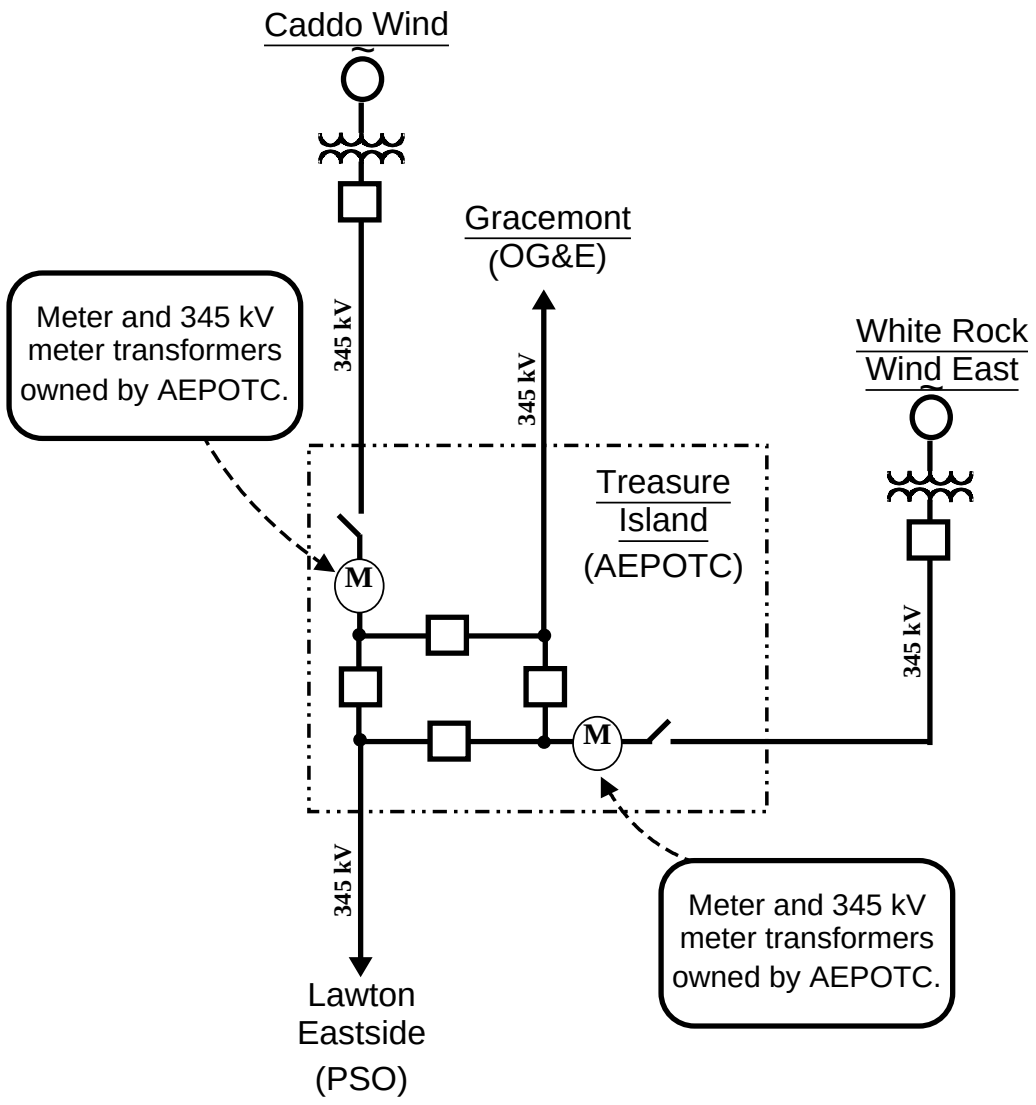
Drawing not to scale.

AEPOTC Tom Steed Tap Delivery Point to WFEC Roosevelt Substation



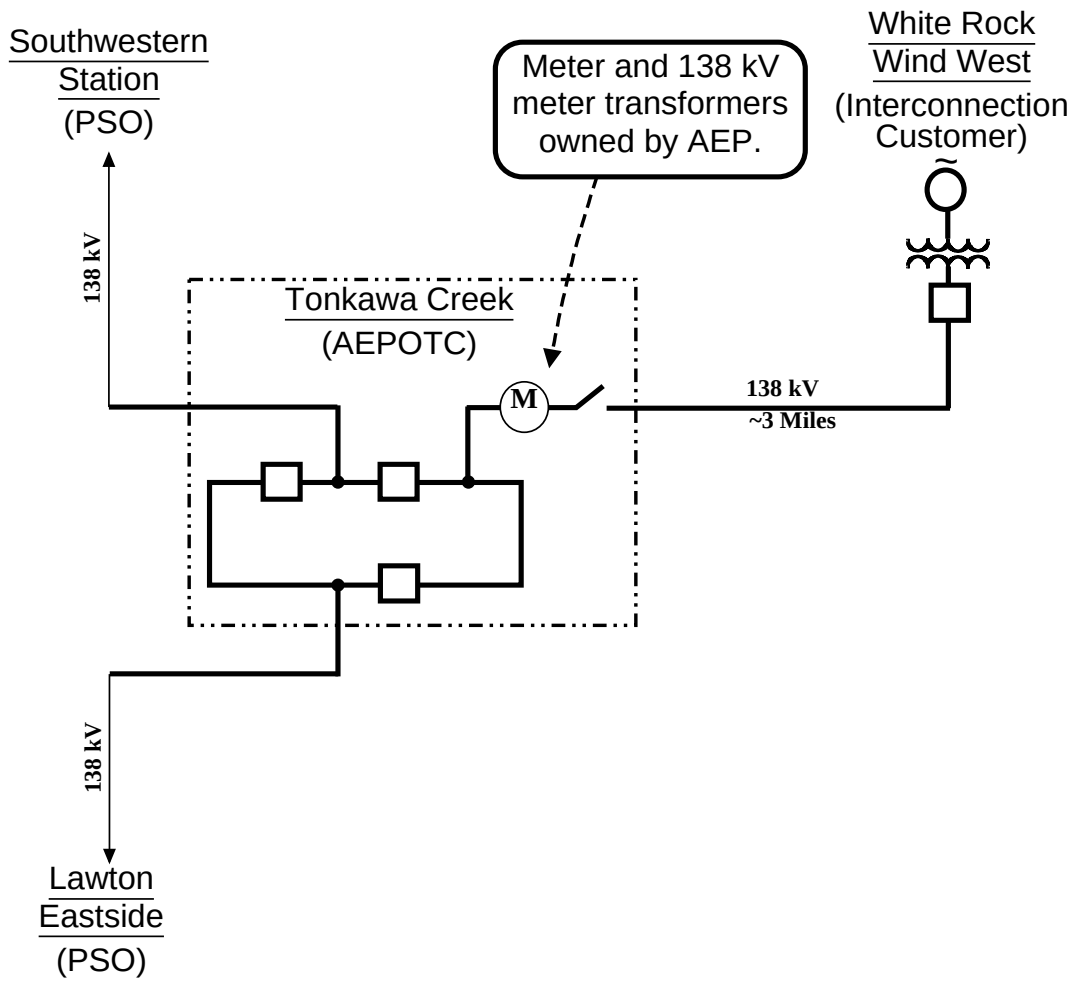
NOTE 1: Most of AEPOTC's facilities are designed for 138 kV but operated at 69 kV.

CADDO WIND AND WHITE ROCK WIND EAST
AUXILIARY LOAD DELIVERY POINTS



Drawing not to scale

WHITE ROCK WIND WEST AUXILIARY LOAD DELIVERY POINT



ILDSA Attachment 3
Facilities, Operation, Maintenance and Repair Services Agreement
("Agreement")

For those facilities in Attachment 1 owned by the Customer where it is indicated that AEP will provide operation and maintenance ("O&M") and repair services for such Customer-owned facilities, AEP shall perform such services under the provisions herein below and on the cost of service basis reflected in the Formula Rate contained in Attachment 4. When an existing O&M agreement between the Parties which also utilizes a Formula Rate expires or is terminated by mutual agreement or otherwise, unless otherwise agreed, the services provided by AEP under such agreement, if they continue, shall be brought under this Agreement.

Service pursuant to this Attachment 3 shall be based on terms and conditions described below:

1. This Agreement shall cover the delivery and/or switching facilities currently listed in Attachment 1, attached hereto and made a part hereof, and any other delivery and/or switching facilities that are brought hereunder in accordance with the procedure hereinafter provided.

2. Subject to the terms and conditions contained herein, AEP agrees to test, maintain and repair the facilities in Attachment 1 so as to assure the satisfactory and reliable operation of said facilities, all in accordance with good industry standards and practice. AEP further agrees to perform any additional testing, maintenance, repairs and/or replacements requested from time to time by Customer.

3. AEP agrees to furnish all supervision, labor, tools conveyances and equipment necessary for carrying out the work covered for facilities described in Attachment 1 and further agrees to furnish all materials required to do the work except those materials that Customer feels are in its best interests to furnish.

4. All work shall be performed during the standard 40-hour work week, but, in the event that operating or emergency conditions warrant, overtime work can be authorized either in writing or verbally (in the case of emergency work) by Customer's representative.

5. AEP will render invoices to Customer, on forms acceptable, at suitable intervals to be mutually agreed upon by the Parties.

6. Customer agrees to promptly pay AEP the actual costs of any and all testing, maintenance, repairs and/or replacements performed pursuant to the terms and conditions of this Services Agreement, including the costs associated with labor, materials, equipment, overheads, taxes and other services incurred by AEP in performing the work, when presented with satisfactory evidence of the cost of such work.

7. The facilities covered in this Agreement may be extended or otherwise modified by attaching one or more numbered supplemental Facility Requests in the form set out below (attached herewith as Exhibit A), which show the additional facilities or changed equipment to be thereafter covered by this Agreement. Such supplements shall be effective as of the date of final execution thereof and shall be attached to all executed copies of this Agreement.

Pro-forma Exhibit A

FACILITY REQUEST(S)

No. _____

Date _____

Customer hereby applies to AEP for delivery and switching facility(s) described below and shown in the attached drawing(s) in Attachment 2. In exchange for Customer's promise to pay the actual cost of each facility listed below, Customer requests AEP to construct, install, operate, test, repair and/or maintain the facility(s) to be located in the following circuits of AEP's transmission system:

CIRCUIT	Facility(s)	**DELIVERY POINT**	**LOCATION**	Agreement Date

Customer understands and agrees that said facilities are to be constructed, installed, owned, operated, tested and/or maintained in the manner and under the conditions set forth in the attached Agreement, which was entered into by Customer and AEP on_____, 2007.

IN WITNESS WHEREOF, each of the Parties has caused this Facilities Operation, Maintenance, Service and Repair Agreement to be duly executed

_____

By: _____

Name: _____

Title: _____

Date:_____

AMERICAN ELECTRIC POWER SERVICE CORPORATION
As Agent for the AEP Operating Companies

By: _____
Robert L. Pennybaker

Title: Manager, Transmission and Interconnection Services

Date: _____

ILDSA Attachment 4
AMERICAN ELECTRIC POWER
FORMULA RATE FOR FACILITY CONSTRUCTION OPERATION AND MAINTENANCE

General

The formula rate contained in this document applies when construction, operation and/or maintenance activities are performed for non-AEP Parties, under circumstances precluding the charging of a profit margin. The American Electric Power Companies[1] (AEP) will recover costs for such operation and maintenance activities through bills which reflect the cost AEP has incurred in six categories, namely: 1) materials, 2) labor, 3) equipment, 4) outside services, 5) engineering and administration, and 6) taxes.

AEP charges its costs for construction, operation and maintenance activities on behalf of others to special work orders which accumulate the costs to be billed. As a result of these accounting procedures, the charges billed to non-AEP Parties are not reflected in AEP's transmission, operation, maintenance, or plant accounts.

However, the costs which AEP incurs and bills in such cases are the kinds of costs which would be assignable to the following FERC Uniform System of Accounts if they were incurred in connection with AEP's owned property:

Operation and Maintenance - Transmission Operation and Maintenance Expenses

560 - Operation Supervision and Engineering
562 - Station Expenses
563 - Overhead Line Expenses
566 - Miscellaneous Transmission Expenses
568 - Maintenance Supervision and Engineering
569 - Maintenance of Structures
570 - Maintenance of Station Equipment
571 - Maintenance of Overhead Lines

Construction - Transmission Plant Costs

352 - Structures and Improvements
353 - Station Equipment
397 - Communications Equipment
108 - Accumulated Provision for Depreciation

All Activities - Administrative, General and Other Expenses

[1] Public Service Company of Oklahoma, Southwestern Electric Power Company, Texas Central Company and Texas North Company

920 - Administrative and General Salaries
408 - Taxes Other Than Income Taxes

The charges billed for maintenance in each of the previously identified six categories are discussed in order below.

1. Materials

Materials charges are made in four sub-categories: 1) direct material costs (DM), which may be delivered direct from vendors to the job site (VDM) or issued from company stores (SDM), 2) purchasing expenses (PE), 3) stores expenses (SE), and 4) exempt minor materials (EM). The latter three costs are charged using material loading rates.

Direct material costs are vendor invoiced charges for items, other than exempt minor materials, which are used for Customer maintenance. Purchasing expenses are material overhead costs incurred in selecting and ordering materials. Stores expenses are the costs of performing the stores function. Exempt minor materials are low cost expendable materials, supplies, and hand tools used in Transmission and Distribution construction, maintenance, or operations.

Material items which are delivered direct from the vendor to the job site (VDM) are charged at cost, plus a purchasing loading rate (plr) of 1%, up to a maximum of $150 per invoice. Materials issued from company storerooms for individual work orders (SDM) are charged at cost, plus a combined stores/purchasing loading rate (slr) and an exempt minor materials loading rate (mlr).

Projected annual stores and exempt minor materials costs are divided by projected annual costs of stores issued materials (SDM + EM) to determine projected stores and exempt minor materials loading rates (slr and mlr respectively). The rates are reviewed monthly and adjusted as required in order to clear current year stores expense and exempt minor materials costs to the accounts charged with the materials issued.

In symbolic format, the charges for materials are calculated as follows:

$$M = DM + [VDM \times (plr), \text{ up to } \$150/bill] + SDM \times (1 + (mlr)) \times (slr)$$

2. Labor

Labor is charged to Operating Company maintenance work orders in three parts - direct labor (DL), fringe labor costs (FL), and miscellaneous out-of-pocket employee expenses (ME). Direct labor charges reflect the actual work hours (whr) and basic hourly rates of pay (hrp) for the personnel that are directly involved; i.e., DL = (whr) x (hrp). Fringe labor costs for vacation, holiday, sick leave, and other paid time away, plus payroll taxes, insurance, workers' compensation, pension, and savings plan expenses are recovered through labor loading rates (llr) which are developed by dividing fringe labor costs by earned payroll. The labor loading rates are reviewed monthly and adjusted, as needed, to clear fringe labor costs yearly.

In symbolic format, the charges for labor are calculated as follows:

$$L = DL + FL + ME = DL \times (1 + llr) + ME$$

3. Equipment

Equipment (E), primarily vehicles, used in the performance of maintenance are charged based on actual hours of usage (aeu) and hourly equipment cost rates (ecr). Cost of purchasing, leasing, and operating equipment, by equipment class, are collected in clearing accounts and divided by total hours of usage by class to develop the equipment cost rates (ecr). Equipment cost rates are reviewed quarterly and adjusted, as needed, to clear the cost of equipment.

In symbolic format, equipment charges are calculated as follows:

$$E = (aeu) \times (ecr)$$

4. Outside Services

The actual amount of invoices received from vendors for restorative and other maintenance services (S) performed by third parties for AEP on behalf of the Operating Company are charged in maintenance billings by AEP.

5. Engineering and Administration

Engineering and administrative overhead loading rates are used to allocate engineering, supervision, and administrative overhead costs not assigned to specific project work orders. AEP uses separate loading rates for AEP Service Corporation engineering ($SCE_{t\&d}$) and operating company construction overhead costs (CCO). A complete description of the costs recovered through the AEP Service Corporation loading rate ($sclr_{t\&d}$) and the operating company construction loading rate (cclr) is provided in Note 1 to page 218 of each AEP Company's FERC Form-1 Report. A copy of that note is included as the last page in this Attachment 4.

As the description of Construction Overhead Procedure shows, the CCO and $SCE_{t\&d}$ loading rates (cclr and $sclr_{t\&d}$, respectively) are derived in the normal course of business for the purpose of capturing the portions of AEP Service Corporation engineering and operating company construction overhead costs which are incurred in connection with transmission and distribution (T&D) plan construction. The cclr and $sclr_{t\&d}$ are reviewed monthly and updated, as needed, to clear the respective engineering and administrative overhead costs yearly.

In symbolic format the engineering and administration overhead costs (O) are calculated as follows:

$$O = CCO + SCE_{t\&d}$$

Where $CCO = (M + L + E + S) \times cclr$

and $SCE_{t\&d} = (M + L + E + S + CCO) \times sclr_{t\&d}$

6. Taxes

The total taxes charged to the Operating Company will be the sum of receipts and other taxes incurred.

i.e.: $T = RT + OT$

Summary of Charges

The total Construction or Operation and Maintenance (O&M) charges under this Agreement in symbolic form are:

Construction or O&M = M + L + E + S + O + T

Where M, L, E, S, O, and T are calculated as explained in Sections 1 through 6 above, respectively.

General Description of' Construction overhead Procedure:

1A. Engineering and Supervision (American Electric Power Service Corporation)

(a) Overheads "Engineering, Technical and Drafting Services" are engineering services performed by the Engineering Department of American Electric Power Service Corporation (AEPSC).

(b) In accordance with provisions of a service agreement between American Electric Power Service Corporation (AEPSC) and the respondent, approved by the Securities and Exchange Commission February 19, 1981, salaries, expenses and overheads of AEPSC personnel directly relating to construction activities are collected by means of a work order system and billed to the respondent as:

(1) Identifiable costs, generally relating to major construction projects, for which timekeeping and other specific cost identification is economically feasible, and

(2) Non-identifiable costs, generally relating to numerous small construction projects, for which timekeeping and other specific cost identification are not economically feasible.

(c) Charges billed by AEPSC as (b)(1) above are charged directly by respondent to the applicable specific construction projects. Charges billed by AEPSC as (b)(2) above are allocated to all applicable construction projects proportionate to the direct costs charged to such projects.

(d) A uniform rate is applied to all subject construction expenditures.

(e) See (d) above.

(f) See (c) above.

1B. Company Construction Overheads in its own Operating Division, Engineering Department and System Office Departments

(a) Charges representing cost of Company's Engineering Supervision and related drafting and technical work.

(b) On basis of time and work studies.

(c) Spread to accounts in proportion to dollar value on construction for those classes of construction accounts to which these overheads are considered to be applicable.

(d) For each class of overheads the same percentage is used for all types of construction.

(e) Not applicable. See (d) above.

(f) Shown on page 217.

1C. Company Construction Overheads in Administrative and General Departments

(a) Proportion of Administrative and General Expenses representing salaries and expenses of General Office and Managerial employees applicable to construction.

(b) Partly on basis of time and work studies.

(c) Spread to accounts in proportion to dollar value of construction for those classes of construction accounts to which these overheads are considered to be applicable.

(d) For each class of overheads the same percentage is used for all types of construction.

(e) Not applicable. See (d) above.

(f) See note (c) above

ILDSA Attachment 5
Exceptions to AEP's Rights Over Facilities Owned by AEP

None.

NETWORK OPERATING AGREEMENT
AMONG
SOUTHWEST POWER POOL, INC.,
WESTERN FARMERS ELECTRIC COOPERATIVE
AND
SOUTHWESTERN POWER ADMINISTRATION

This Network Operating Agreement ("Operating Agreement") is entered into this 1st day of December, 2023, by and between Western Farmers Electric Cooperative ("Network Customer"), Southwest Power Pool, Inc. ("Transmission Provider") and the Southwestern Power Administration ("Host Transmission Owner"). The Network Customer, Transmission Provider and Host Transmission Owner shall be referred to individually as a "Party" and collectively as "Parties."

WHEREAS, the Transmission Provider has determined that the Network Customer has made a valid request for Network Integration Transmission Service in accordance with the Transmission Provider's Open Access Transmission Tariff ("Tariff") filed with the Federal Energy Regulatory Commission ("Commission");

WHEREAS, Transmission Provider and Host Transmission Owner have entered into an agreement, Attachment AD to the tariff, which authorizes Transmission Provider to utilize Host Transmission Owner's transmission facilities, and perform certain administrative duties.

WHEREAS, the Transmission Provider administers Network Integration Transmission Service for Transmission Owners within the SPP Region and acts as an agent for these Transmission Owners in providing service under the Tariff;

WHEREAS, the Host Transmission Owner(s) owns the transmission facilities to which the Network Customer's Network Load is physically connected;

WHEREAS, the Network Customer has represented that it is an Eligible Customer under the Tariff;

WHEREAS, the Network Customer and Transmission Provider have entered into a Network Integration Transmission Service Agreement ("Service Agreement") under the Tariff; and

WHEREAS, the Parties intend that capitalized terms used herein shall have the same meaning as in the Tariff, unless otherwise specified herein.

NOW, THEREFORE, in consideration of the mutual covenants and agreements herein, the Parties agree as follows:

1.0 Network Service

This Operating Agreement sets out the terms and conditions under which the Transmission Provider, Host Transmission Owner, and Network Customer will cooperate and the Host Transmission Owner and Network Customer will operate their respective systems and specifies the equipment that will be installed and operated. The Parties shall operate and maintain their respective systems in a manner that will allow the Host Transmission Owner and the Network Customer to operate their systems and the Transmission Provider to perform its obligations consistent with Good Utility Practice. The Transmission Provider may, on a non-discriminatory basis, waive the requirements of Section 4.1 and Section 8.3 to the extent that such information is unknown at the time of application or where such requirement is not applicable.

2.0 Designated Representatives of the Parties

2.1 Each Party shall designate a representative and alternate ("Designated Representative(s)") from their respective company to coordinate and implement, on an ongoing basis, the terms and conditions of this Operating Agreement, including planning, operating, scheduling, redispatching, curtailments, control requirements, technical and operating provisions, integration of equipment, hardware and software, and other operating considerations.

2.2 The Designated Representatives shall represent the Transmission Provider, Host Transmission Owner, and Network Customer in all matters arising under this Operating Agreement and which may be delegated to them by mutual agreement of the Parties hereto.

2.3 The Designated Representatives shall meet or otherwise confer at the request of any Party upon reasonable notice, and each Party may place items on the meeting agenda. All deliberations of the Designated Representatives shall be conducted by taking into account the exercise of Good Utility Practice. If the Designated Representatives are unable to agree on any matter subject to their deliberation, that matter shall be resolved pursuant to Section 12.0 of the Tariff and Article 1 Section 19 of Attachment AD, or otherwise, as mutually agreed by the Parties.

3.0 System Operating Principles

3.1 The Network Customer must design, construct, and operate its facilities safely and efficiently in accordance with Good Utility Practice, NERC, SPP, or any successor requirements, industry standards, criteria, and applicable manufacturer's equipment specifications, and within operating physical parameter ranges (voltage schedule, load power factor, and other parameters) required by the Host Transmission Owner and Transmission Provider.

3.2 The Host Transmission Owner and Transmission Provider reserve the right to inspect the facilities and operating records of the Network Customer upon mutually agreeable terms and conditions.

3.3 Electric service, in the form of three phase, approximately sixty hertz alternating current, shall be delivered at designated delivery points and nominal voltage(s) listed in the Service Agreement. When multiple delivery points are provided to a specific Network Load identified in Appendix 3 of the Service Agreement, they shall not be operated in parallel by the Network Customer without the approval of the Host Transmission Owner and Transmission Provider. The Designated Representatives shall establish the procedure for obtaining such approval. The Designated Representatives shall also establish and monitor standards and operating rules and procedures to assure that transmission system integrity and the safety of customers, the public and employees are maintained or enhanced when such parallel operations is permitted either on a continuing basis or for intermittent switching or other service needs Each Party shall exercise due diligence and reasonable care in maintaining and operating its facilities so as to maintain continuity of service.

3.4 The Host Transmission Owner and Network Customer shall operate their systems and delivery points in continuous synchronism and in accord with applicable NERC Standards.

3.5 If the function of any Party's facilities is impaired or the capacity of any delivery point is reduced, or synchronous operation at any delivery point(s) becomes interrupted, either manually or automatically, as a result of force majeure or maintenance coordinated by the Parties, the Parties will cooperate to remove the cause of such impairment, interruption or reduction, so as to restore normal operating conditions expeditiously.

3.6 The Transmission Provider and Host Transmission Owner, if applicable, reserve the sole right to take any action necessary during an actual or imminent emergency to preserve the reliability and integrity of the Transmission System, limit or prevent damage, expedite restoration of service, ensure safe and reliable operation, avoid adverse effects on the quality of service, or preserve public safety.

3.7 In an emergency, the reasonable judgment of the Transmission Provider and Host Transmission Owner, if applicable, in accordance with Good Utility Practice, shall be the sole determinant of whether the operation of the Network Customer loads or equipment adversely affects the quality of service or interferes with the safe and reliable operation of the transmission system. The Transmission Provider or Host Transmission Owner, if applicable, may discontinue transmission service to such Network Customer until the power quality or interfering condition has been corrected. Such curtailment of load, redispatching, or load shedding shall be done on a non-discriminatory basis by Load Ratio Share, to the extent practicable. The Transmission Provider or Host Transmission Owner, if applicable, will provide reasonable notice and an opportunity to alleviate the condition by the Network Customer to the extent practicable.

4.0 System Planning & Protection

4.1 No later than October 1 of each year, the Network Customer shall provide the Transmission Provider and Host Transmission Owner the following information:

a) A ten (10) year projection of summer and winter peak demands with the corresponding power factors and annual energy requirements on an aggregate basis for each delivery point. If there is more than one delivery point, the Network Customer shall provide the summer and winter peak demands and energy requirements at each delivery point for the normal operating configuration;

b) A ten (10) year projection by summer and winter peak of planned generating capabilities and committed transactions with third parties which resources are expected to be used by the Network Customer to supply the peak demand and energy requirements provided in (a);

c) A ten (10) year projection by summer and winter peak of the estimated maximum demand in kilowatts that the Network Customer plans to acquire from the generation resources owned by the Network Customer, and generation resources purchased from others; and

d) A projection for each of the next ten (10) years of transmission facility additions to be owned and/or constructed by the Network Customer which facilities are expected to affect the planning and operation of the transmission system within the Host Transmission Owner's Zone.

This information is to be delivered to the Transmission Provider's and Host Transmission Owner's Designated Representatives pursuant to Section 2.0.

4.2 Information exchanged by the Parties under this article will be used for system planning and protection only, and will not be disclosed to third parties absent mutual consent or order of a court or regulatory agency.

4.3 The Host Transmission Owner, and Transmission Provider, if applicable, will incorporate this information in its system load flow analyses performed during the first half of each year. Following completion of these analyses, the Transmission Provider or Host Transmission Owner will provide the following to the Network Customer:

a) A statement regarding the ability of the Host Transmission Owner's transmission system to meet the forecasted deliveries at each of the delivery points;

b) A detailed description of any constraints on the Host Transmission Owner's system within the five (5) year horizon that will restrict forecasted deliveries; and

c) In the event that studies reveal a potential limitation of the Transmission Provider's ability to deliver power and energy to any of the delivery points, a Designated Representative of the Transmission Provider will coordinate with the Designated Representatives of the Host Transmission Owner and the Network Customer to identify appropriate remedies for such constraints including but not limited to: construction of new transmission facilities, upgrade or other improvements to existing transmission facilities or temporary modification to operating procedures designed to relieve

identified constraints. Any constraints within the Transmission System will be remedied pursuant to the procedures of Attachment O of the Tariff.

For all other constraints the Host Transmission Owner, upon agreement with the Network Customer and consistent with Good Utility Practice, will endeavor to construct and place into service sufficient capacity to maintain reliable service to the Network Customer.

An appropriate sharing of the costs to relieve such constraints will be determined by the Parties, consistent with the Tariff, and with the Commission's rules, regulations, policies, and precedents then in effect. If the Parties are unable to agree upon an appropriate remedy or sharing of the costs, the Transmission Provider shall submit its proposal for the remedy or sharing of such costs to the Commission for approval consistent with the Tariff.

4.4 The Host Transmission Owner and the Network Customer shall coordinate with the Transmission Provider: (1) all scheduled outages of generating resources and transmission facilities consistent with the reliability of service to the customers of each Party, and (2) additions or changes in facilities which could affect another Party's system. Where coordination cannot be achieved, the Designated Representatives shall intervene for resolution.

4.5 The Network Customer shall coordinate with the Host Transmission Owner regarding the technical and engineering arrangements for the delivery points, including one line diagrams depicting the electrical facilities configuration and parallel generation, and shall design and build the facilities to avoid interruptions on the Host Transmission Owner's transmission system.

4.6 The Network Customer shall provide for automatic and underfrequency load shedding of the Network Customer Network Load in accordance with the SPP Criteria related to emergency operations.

5.0 Maintenance of Facilities

5.1 The Network Customer shall maintain its facilities necessary to reliably receive capacity and energy from the Host Transmission Owner's transmission system consistent with Good Utility Practice. The Transmission Provider or Host

Transmission Owner, as appropriate, may curtail service under this Operating Agreement to limit or prevent damage to generating or transmission facilities caused by the Network Customer's failure to maintain its facilities in accordance with Good Utility Practice, and the Transmission Provider or Host Transmission Owner may seek as a result any appropriate relief from the Commission.

5.2 The Designated Representatives shall establish procedures to coordinate the maintenance schedules, and return to service, of the generating resources and transmission and substation facilities, to the greatest extent practical, to ensure sufficient transmission resources are available to maintain system reliability and reliability of service.

5.3 The Network Customer shall obtain: (1) concurrence from the Transmission Provider before beginning any scheduled maintenance of facilities which could impact the operation of the Transmission System over which transmission service is administered by Transmission Provider; and (2) clearance from the Transmission Provider when the Network Customer is ready to begin maintenance on a transmission line or substation. The Transmission Provider shall coordinate clearances with the Host Transmission Owner. The Network Customer shall notify the Transmission Provider and the Host Transmission Owner as soon as practical at the time when any unscheduled or forced outages occur and again when such unscheduled or forced outages end.

6.0 Scheduling Procedures

6.1 The Network Customer is responsible for providing its Resource and load information to the Transmission Provider in accordance with Attachment AE.

6.2 For Interchange Transactions the Network Customer shall submit, or arrange to have submitted, the schedule of Energy to or from the Transmission Provider and a transaction identification E-Tag for each such schedule where required by NERC Standard INT-001.

7.0 Ancillary Services

7.1 The Network Customer must make arrangements in appropriate amounts for all of the required Ancillary Services described in the Tariff. The Network Customer must obtain these services from the Transmission Provider or, where applicable, self-supply or obtain these services from a third party.

7.2 Where the Network Customer elects to self-supply or have a third party provide Ancillary Services, the Network Customer must demonstrate to the Transmission Provider that it has either acquired the Ancillary Services from another source or is capable of self-supplying the services

7.3 The Network Customer must designate the supplier of Ancillary Services.

8.0 Metering

8.1 The Network Customer shall provide for the installation of meters, associated metering equipment and telemetering equipment. The Network Customer shall permit (or provide for, if the Network Customer is not the meter owner) the Transmission Provider's and Host Transmission Owner's representative to have access to the equipment at all reasonable hours and for any reasonable purpose, and shall not permit unauthorized persons to have access to the space housing the equipment. Network Customer shall provide to (or provide for, if the Network Customer is not the meter owner) the Host Transmission Owner access to load data and other data available from any delivery point meter. If the Network Customer does not own the meter, the Host Transmission Owner shall make available, upon request, all load data and other data obtained by the Host Transmission Owner from the relevant delivery point meter, if available utilizing existing equipment. The Network Customer will cooperate on the installation of advanced technology metering in place of the standard metering equipment at a delivery point at the expense of the requestor; provided, however, that meter owner shall not be obligated to install, operate or maintain any meter or related equipment that is not approved for use by the meter owner and/or Host Transmission Owner, and provided that such equipment addition can be accomplished in a manner that does not interfere with the operation of the meter owner's equipment or any Party's fulfillment of any statutory or contractual obligation.

8.2 The Network Customer shall provide for the testing of the metering equipment at suitable intervals and its accuracy of registration shall be maintained in accordance with standards acceptable to the Transmission Provider and consistent with Good Utility Practice. At the request of the Transmission Provider or Host Transmission Owner, a special test shall be made, but if less than two percent inaccuracy is found, the requesting Party shall pay for the test. Representatives of the Parties may be

present at all routine or special tests and whenever any readings for purposes of settlement are taken from meters not having an automated record. If any test of metering equipment discloses an inaccuracy exceeding two percent, the accounts of the Parties shall be adjusted. Such adjustment shall apply to the period over which the meter error is shown to have been in effect or, where such period is indeterminable, for one-half the period since the prior meter test. Should any metering equipment fail to register, the amounts of energy delivered shall be estimated from the best available data.

8.3 If the Network Customer is supplying energy to retail load that has a choice in its supplier, the Network Customer shall be responsible for providing all information required by the Transmission Provider for billing purposes. Metering information shall be available to the Transmission Provider either by individual retail customer or aggregated retail energy information for that load the Network Customer has under contract during the billing month. For the retail load that has interval demand metering, the actual energy used by interval must be supplied. For the retail load using standard kWh metering, the total energy consumed by meter cycle, along with the estimated demand profile must be supplied. All rights and limitations between Parties granted in Sections 8.1, and 8.2 are applicable in regards to retail metering used as the basis for billing the Network Customer.

9.0 Connected Generation Resources

9.1 The Network Customer's connected generation resources that have automatic generation control and automatic voltage regulation shall be operated and maintained consistent with regional operating standards, and the Network Customer or the operator shall operate, or cause to be operated, such resources to avoid adverse disturbances or interference with the safe and reliable operation of the transmission system as instructed by the Transmission Provider.

9.2 For all Network Resources of the Network Customer, the following generation telemetry readings shall be submitted to the Transmission Provider and Host Transmission Owner:

1) Analog MW;

2) Integrated MWHRS/HR;

3) Analog MVARS; and

4) Integrated MVARHRS/HR.

10.0 Redispatching, Curtailment and Load Shedding

10.1 In accordance with Section 33 of the Tariff, the Transmission Provider may require redispatching of Resources to relieve existing or potential transmission system constraints. The Transmission Provider shall redispatch Resources in accordance with the Energy and Operating Reserve Markets operations specified in Attachment AE. The Network Customer shall respond immediately to requests for redispatch from the Transmission Provider. The Transmission Provider will bill or credit the Network Customer as appropriate using the settlement procedures specified in Attachment AE.

10.2 The Parties shall implement load-shedding procedures to maintain the reliability and integrity for the Transmission System as provided in Section 33.1 of the Tariff and in accordance with applicable NERC and SPP requirements and Good Utility Practice. Load shedding may include (1) automatic load shedding, (2) manual load shedding, and (3) rotating interruption of customer load. When manual load shedding or rotating interruptions are necessary, the Host Transmission Owner shall notify the Network Customer's dispatcher or schedulers of the required action and the Network Customer shall comply immediately.

10.3 The Network Customer will coordinate with the Host Transmission Owner to ensure sufficient load shedding equipment is in place on their respective systems to meet SPP requirements. The Network Customer and the Host Transmission Owner shall develop a plan for load shedding which may include manual load shedding by the Network Customer.

11.0 Communications

11.1 The Network Customer shall, at its own expense, install and maintain communication link(s) for scheduling. The communication link(s) shall be used for data transfer and for voice communication.

11.2 A Network Customer self-supplying Ancillary Services or securing Ancillary Services from a third-party shall, at its own expense, install and maintain telemetry equipment communicating between the generating resource(s) providing such Ancillary Services and the Host Transmission Owner's Zone.

12.0 Cost Responsibility

12.1 The Network Customer shall be responsible for all costs incurred by the Network Customer, Host Transmission Owner, and Transmission Provider to implement the provisions of this Operating Agreement including, but not limited to, engineering, administrative and general expenses, material and labor expenses associated with the specification, design, review, approval, purchase, installation, maintenance, modification, repair, operation, replacement, checkouts, testing, upgrading, calibration, removal, and relocation of equipment or software, so long as the direct assignment of such costs is consistent with Commission policy.

12.2 The Network Customer shall be responsible for all costs incurred by Network Customer, Host Transmission Owner, and Transmission Provider for on-going operation and maintenance of the facilities required to implement the provisions of this Operating Agreement so long as the direct assignment of such costs is consistent with Commission policy. Such work shall include, but is not limited to, normal and extraordinary engineering, administrative and general expenses, material and labor expenses associated with the specifications, design, review, approval, purchase, installation, maintenance, modification, repair, operation, replacement, checkouts, testing, calibration, removal, or relocation of equipment required to accommodate service provided under this Operating Agreement.

13.0 Billing and Payments

Billing and Payments shall be in accordance with Attachment AE and Section 7 of the Tariff.

14.0 Dispute Resolution

Any dispute among the Parties regarding this Operating Agreement shall be resolved pursuant to Section 12 of the Tariff and Article 1 Section 19 of Attachment AD, or otherwise, as mutually agreed by the Parties.

15.0 Assignment

No voluntary assignment of this Agreement or of the rights of the Network Customer under this Agreement shall be made without the prior written approval of the Administrator of Southwestern, which consent shall not be unreasonably withheld, conditioned, or delayed. Any voluntary assignment of this Agreement or of the rights of the Network Customer under this Agreement made without the prior written approval of the Administrator of

Southwestern may result in the termination of this Agreement; provided further, that if the Network Customer operates a project financed in whole or in part by the Rural Utilities Service, the Network Customer may transfer or assign its interest in this Agreement to the Rural Utilities Service or any other department or agency of the Federal Government without such prior written approval; provided further, That any successor to or assignee of the rights of the Network Customer, whether by voluntary transfer, judicial sale, foreclosure sale, or otherwise, shall be subject to all the provisions and conditions of this Agreement to the same extent as though such successor or assignee were the original Network Customer under this Agreement; and, provided further, that the execution of a mortgage or trust deed, or judicial or foreclosure sales made thereunder, shall not be deemed voluntary transfers within the meaning of this Provision. Notwithstanding the foregoing, the Network Customer may assign this Agreement, upon notice to Southwestern but without the prior consent of Southwestern, to an affiliate of the Network Customer or to a purchaser of a substantial portion of the Network Customer's facilities.

16.0 Choice of Law

The interpretation, enforcement, and performance of this Operating Agreement shall be governed by Federal law.

17.0 Entire Agreement

The Tariff and Service Agreement, as they are amended from time to time, are incorporated herein and made a part hereof. To the extent that a conflict exists between the terms of this Operating Agreement and the terms of the Tariff, the Tariff shall control.

18.0 Unilateral Changes and Modifications

Nothing contained in this Operating Agreement or any associated Service Agreement shall be construed as affecting in any way the right of the Transmission Provider or a Transmission Owner unilaterally to file with the Commission, or make application to the Commission for, changes in rates, charges, classification of service, or any rule, regulation, or agreement related thereto, under section 205 of the Federal Power Act and pursuant to the Commission's rules and regulations promulgated thereunder, or under other applicable statutes or regulations.

Nothing contained in this Operating Agreement or any associated Service Agreement shall be construed as affecting in any way the ability of any Network Customer receiving Network Integration Transmission Service under the Tariff to exercise any right under the

Federal Power Act and pursuant to the Commission's rules and regulations promulgated thereunder; provided, however, that it is expressly recognized that this Operating Agreement is necessary for the implementation of the Tariff and Service Agreement. Therefore, no Party shall propose a change to this Operating Agreement that is inconsistent with the rates, terms and conditions of the Tariff and/or Service Agreement.

19.0 Term

This Operating Agreement shall become effective on the date assigned by the Commission ("Effective Date"), and shall continue in effect until the Tariff or the Network Customer's Service Agreement is terminated, whichever shall occur first.

20.0 Notice

20.1 Any notice that may be given to or made upon any Party by any other Party under any of the provisions of this Operating Agreement shall be in writing, unless otherwise specifically provided herein, and shall be considered delivered when the notice is personally delivered or deposited in the United States mail, certified or registered postage prepaid, to the following:

Transmission Provider
Southwest Power Pool, Inc.
Tessie Kentner
Attorney
201 Worthen Drive
Little Rock, AR 72223-4936
Phone: (501) 688-1782
Email: tkentner@spp.org

Host Transmission Owner:
Southwestern Power Administration
Fritha Ohlson
Senior Vice President/COO, Office of Corporate Operations
1 W. 3rd Street, Suite 1500
Tulsa, OK 74103
Phone: (918) 595-6684
Email: fritha.ohlson @swpa.gov

Network Customer
Western Farmers Electric Cooperative
Gary Roulet
701 Northeast 7th Street, PO Box 429
Anadarko, OK 73005
Email Address: g_roulet@wfec.com
Phone: (405) 247-4225

Any Party may change its notice address by written notice to the other Parties in accordance with this Article 20.

20.2 Any notice, request, or demand pertaining to operating matters may be delivered in writing, in person or by first class mail, e-mail, messenger, or facsimile transmission as may be appropriate and shall be confirmed in writing as soon as reasonably practical thereafter, if any Party so requests in any particular instance.

21.0 Execution in Counterparts

This Operating Agreement may be executed in any number of counterparts with the same effect as if all Parties executed the same document. All such counterparts shall be construed together and shall constitute one instrument.

IN WITNESS WHEREOF, the Parties have caused this Operating Agreement to be executed by their respective authorized officials, and copies delivered to each Party, to become effective as of the Effective Date.

TRANSMISSION PROVIDER

/s/ Lanny Nickell
Signature

Lanny Nickell
Printed Name

EVP & COO
Title

12/29/2023
Date

SOUTHWESTERN (HOST TRANSMISSION OWNER)

/s/ Fritha Ohlson
Signature

Fritha Ohlson
Printed Name

Senior Vice President/COO
Title

12/29/2023
Date

NETWORK CUSTOMER

/s/ Gary Ray Roulet
Signature

Gary R. Roulet
Printed Name
Chief Executive Officer
Title

December 1, 2023
Date

SERVICE AGREEMENT
FOR
NETWORK INTEGRATION TRANSMISSION SERVICE
BETWEEN
SOUTHWEST POWER POOL, INC.
AND
WESTERN FARMERS ELECTRIC COOPERATIVE

This Network Integration Transmission Service Agreement ("Service Agreement") is entered into this 1st day of ~~December, 2023~~June, 2024 by and between Western Farmers Electric Cooperative (“WFEC”) (“Network Customer”), and Southwest Power Pool, Inc. ("Transmission Provider"). The Network Customer and Transmission Provider shall be referred to individually as “Party” and collectively as "Parties."

WHEREAS, the Transmission Provider has determined that the Network Customer has made a valid request for Network Integration Transmission Service in accordance with the Transmission Provider’s Open Access Transmission Tariff ("Tariff") filed with the Federal Energy Regulatory Commission ("Commission") as it may from time to time be amended;

WHEREAS, the Transmission Provider administers Network Integration Transmission Service for Transmission Owners within the SPP Region and acts as agent for the Transmission Owners in providing service under the Tariff;

WHEREAS, the Network Customer has represented that it is an Eligible Customer under the Tariff; and

WHEREAS, the Parties intend that capitalized terms used herein shall have the same meaning as in the Tariff.

NOW, THEREFORE, in consideration of the mutual covenants and agreements herein, the Parties agree as follows:

1.0 The Transmission Provider agrees during the term of this Service Agreement, as it may be amended from time to time, to provide Network Integration Transmission Service in accordance with the Tariff to enable delivery of power and energy from the Network Customer's Network Resources that the Network Customer has committed to meet its load.

2.0 The Network Customer agrees to take and pay for Network Integration Transmission Service in accordance with the provisions of Parts I, III and V of the Tariff and this Service Agreement with attached specifications.

3.0 The terms and conditions of such Network Integration Transmission Service shall be governed by the Tariff, as in effect at the time this Service Agreement is executed by the Network Customer, or as the Tariff is thereafter amended or by its successor tariff, if any. The Tariff, as it currently exists, or as it is hereafter amended, is incorporated in this Service Agreement by reference. In the case of any conflict between this Service Agreement and the Tariff, the Tariff shall control. The Network Customer has been determined by the Transmission Provider to have a Completed Application for Network Integration Transmission Service under the Tariff. The completed specifications are based on the information provided in the Completed Application and are incorporated herein and made a part hereof as Attachment 1.

4.0 Service under this Service Agreement shall commence on such date as it is permitted to become effective by the Commission. This Service Agreement shall be effective through December 31, 2034. Upon termination, the Network Customer remains responsible for any outstanding charges including all costs incurred and apportioned or assigned to the Network Customer under this Service Agreement.

5.0 The Transmission Provider and Network Customer have executed a Network Operating Agreement as required by the Tariff.

6.0 Any notice or request made to or by either Party regarding this Service Agreement shall be made to the representative of the other Party as indicated below. Such representative and address for notices or requests may be changed from time to time by notice by one Party or the other.

Southwest Power Pool, Inc. (Transmission Provider):

Tessie Kentner
Attorney
201 Worthen Drive
Little Rock, AR 72223
Email Address: tkentner@spp.org
Phone Number: (501) 688-1782

Network Customer:

Gary Roulet
Chief Executive Officer
Western Farmers Electric Cooperative
701 Northeast 7th Street, P.O. Box 429
Anadarko, OK 73005
Email Address: g_roulet@wfec.com
Phone Number: (405) 247-4225

7.0 This Service Agreement shall not be assigned by either Party without the prior written consent of the other Party, which consent shall not be unreasonably withheld. However, either Party may, without the need for consent from the other, transfer or assign this Service Agreement to any person succeeding to all or substantially all of the assets of such Party. However, the assignee shall be bound by the terms and conditions of this Service Agreement.

8.0 Nothing contained herein shall be construed as affecting in any way the Transmission Provider's or a Transmission Owner's right to unilaterally make application to the Federal Energy Regulatory Commission, or other regulatory agency having jurisdiction, for any change in the Tariff or this Service Agreement under Section 205 of the Federal Power Act, or other applicable statute, and any rules and regulations promulgated thereunder; or the Network

Customer's rights under the Federal Power Act and rules and regulations promulgated thereunder.

9.0 By signing below, the Network Customer verifies that all information submitted to the Transmission Provider to provide service under the Tariff is complete, valid and accurate, and the Transmission Provider may rely upon such information to fulfill its responsibilities under the Tariff.

IN WITNESS WHEREOF, the Parties have caused this Service Agreement to be executed by their respective authorized officials.

TRANSMISSION PROVIDER	NETWORK CUSTOMER
/s/ Lanny Nickell	/s/ Gary Ray Roulet
Signature	Signature
Lanny Nickell	Gary Ray Roulet
Printed Name	Printed Name
EVP & COO	CEO
Title	Title
6/4/2024	5-28-2024
Date	Date

ATTACHMENT 1 TO THE NETWORK INTEGRATION TRANSMISSION SERVICE AGREEMENT

BETWEEN SOUTHWEST POWER POOL AND WESTERN FARMERS ELECTRIC COOPERATIVE
SPECIFICATIONS FOR NETWORK INTEGRATION TRANSMISSION SERVICE

1.0 Network Resources

The Network Resources are listed in Appendix 1.

2.0 Network Loads

The Network Load consists of the bundled native load or its equivalent for Network Customer load in Western Farmers Electric Cooperative (WFEC), Oklahoma Gas and Electric Company (OKGE), American Electric Power (AEP), Southwestern Public Service Company (SPS), and Southwestern Power Administration (SWPA) Zone(s) as listed in Appendix 3.

The Network Customer's Network Load shall be measured on an hourly integrated basis, by suitable metering equipment located at each connection and delivery point, and each generating facility. The meter owner shall cause to be provided to the Transmission Provider, Network Customer and applicable Transmission Owner, on a monthly basis such data as required by Transmission Provider for billing. The Network Customer's load shall be adjusted, for settlement purposes, to include applicable Transmission Owner transmission and distribution losses, as applicable, as specified in Sections 8.5 and 8.6, respectively. For a Network Customer providing retail electric service pursuant to a state retail access program, profiled demand data, based upon revenue quality non-IDR meters may be substituted for hourly integrated demand data. Measurements taken and all metering equipment shall be in accordance with the Transmission Provider's standards and practices for similarly determining the Transmission Provider's load. The actual hourly Network Loads, by delivery point, internal generation site and point where power may flow to and from the Network Customer, with separate readings for each direction of flow, shall be provided.

3.0 Affected Zone(s) and Intervening Systems Providing Transmission Service

The affected Zone(s) are WFEC, OKGE, AEP, SPS, and SWPA. The intervening systems providing transmission service are none.

4.0 Electrical Location of Initial Sources

See Appendix 1.

5.0 Electrical Location of the Ultimate Loads

The loads of Network Customer identified in Section 2.0 hereof as the Network Load are electrically located within the WFEC, OKGE, AEP, and SWPA Zone(s).

6.0 Delivery Points

The delivery points are the interconnection points of Network Customer identified in Section 2.0 as the Network Load.

7.0 Receipt Points

The Points of Receipt are listed in Appendix 2.

8.0 Compensation

Service under this Service Agreement may be subject to some combination of the charges detailed below. The appropriate charges for individual transactions will be determined in accordance with the terms and conditions of the Tariff.

8.1 Transmission Charge

Monthly Demand Charge per Section 34 and Part V of the Tariff.

8.2 System Impact and/or Facility Study Charge

Studies may be required in the future to assess the need for system reinforcements in light of the ten-year forecast data provided. Future charges, if required, shall be in accordance with Section 32 of the Tariff.

8.3 Direct Assignment Facilities Charge

Charges for Transmission Direct Assignment Facilities are calculated to be pursuant to the Interconnection and Local Delivery Service Agreement included as Appendix 4.

8.4 Ancillary Service Charges

8.4.1 The following Ancillary Services are required under this Service Agreement.

a) Scheduling, System Control and Dispatch Service per Schedule 1 of the Tariff.

b) Tariff Administration Service per Schedule 1-A1 of the Tariff.

c) Reactive Supply and Voltage Control from Generation Sources Service per Schedule 2 of the Tariff.

d) Regulation and Frequency Response Service per Schedule 3 of the Tariff.

e) Energy Imbalance Service per Schedule 4 of the Tariff.

f) Operating Reserve - Spinning Reserve Service per Schedule 5 of the Tariff.

g) Operating Reserve - Supplemental Reserve Service per Schedule 6 of the Tariff.

The Ancillary Services may be self-supplied by the Network Customer or provided by a third party in accordance with Sections 8.4.2 through 8.4.4, with the exception of the Ancillary Services for Schedules 1, 1-A, and 2, which must be purchased from the Transmission Provider.

8.4.2 In accordance with the Tariff, when the Network Customer elects to self-supply or have a third party provide Ancillary Services, the Network Customer shall indicate the source for its Ancillary Services to be in effect for the upcoming calendar year in its annual forecasts. If the Network Customer fails to include this information with its annual forecasts, Ancillary Services will be purchased from the Transmission Provider in accordance with the Tariff.

8.4.3 When the Network Customer elects to self-supply or have a third party provide Ancillary Services and is unable to provide its Ancillary Services, the Network Customer will pay the Transmission Provider for such services and associated penalties in accordance with the Tariff as a result of the failure of the Network Customer's alternate sources for required Ancillary Services.

8.4.4 All costs for the Network Customer to supply its own Ancillary Services shall be the responsibility of the Network Customer.

8.5 Real Power Losses - Transmission

The Network Customer shall be responsible for losses in accordance with Attachment M of the Tariff.

8.6 Real Power Losses – Distribution – (Reserved)

8.7 Power Factor Correction Charge – (Reserved)

8.8 Redispatch Charge

Generation redispatch is required to provide service. In accordance with Attachment K, the Transmission Customer will provide generation redispatch power in the specified amounts necessary to alleviate loading on the facilities listed in Attachment A prior to completion of planned network and reliability upgrades.

Such generation redispatch obligations shall occur in advance of curtailment of other firm reservations impacting these constraints. Transmission Customer shall bear the cost of such redispatch.

Redispatch charges shall be in accordance with Section 33.3 of the Tariff.

8.9 Wholesale Distribution Service Charge

Regarding WFEC load in AEP Zone, the Wholesale Distribution Service Charge is calculated pursuant to the associated Interconnection and Local Delivery Service Agreement included as Appendix 4. Network Customer shall replace distribution voltage losses via loss adjustments to the meter readings utilizing the average loss rates obtained from AEP's most recent distribution loss study. These rates do not include transmission level losses determined in accordance with Attachment M of the Tariff.

8.10 Network Upgrade Charges

A. Network Customer has confirmed the following supplemental Network Resources requiring Network Upgrades:

1. Cancellation of Hugo 2 as a Network Resource

   Network Customer has confirmed the cancellation of the Hugo 2 facility as a Network Resource. As a result, the following Network Upgrades are no longer eligible for base plan funding and Network Customer has become directly responsible for one hundred percent of the associated revenue requirements:

Upgrade Name	Upgrade Description	Transmission Owner	Engineering & Construction Costs
Hugo Valliant 345 Facility Upgrade	Building of 19 miles of transmission line and adding a 345/138 kV autotransformer.	ITC Great Plains, LLC	$4,377,316
Hugo Valliant 345 Line Terminal Upgrade	Addition of 345 kV line terminal equipment at Valliant.	AEP	$2,500,000
Brown-Explorer Tap Upgrade	Upgrade CTs at Brown Explorer Tap	OKGE	$25,000
Cache Snyder 138 kV Facility Upgrade	Replace the Snyder wavetrap	AEP	$85,000

   a. Network Customer shall pay monthly the revenue requirements for the Hugo-Valliant 345 kV Facility Upgrade as determined in accordance with ITC Great Plains' rate formula in Attachment H of the Tariff.

   b. Network Customer shall pay estimated revenue requirements of $64,747.98 monthly through 3/31/2016 for the Hugo-Valliant 345 kV Line Terminal Upgrade. Effective 4/1/2016, Network Customer will pay monthly revenue requirements of $74,969.49 for the remaining 229 months of this term.

c. Network Customer shall pay estimated revenue requirements of $320.00 monthly over the remaining 277 month term for the Brown Explorer Tap Upgrade.

d. Network Customer shall pay estimated revenue requirements of $1,307.40 monthly through 3/31/2016 for the Cache Snyder 138 kV Facility Upgrade. Effective 4/1/2016, Network Customer will pay monthly revenue requirements of $1,438.71 for the remaining 229 months of this term.

e. To the extent that Network Customer is eligible for transmission service credits for subsequent transmission service provided over the Network Upgrades specified in this Section 8.10(B), such credits will be calculated in accordance with Attachment Z2 of the Tariff.

2. Network Service as studied in the DPA-2017-August-767-774-776 Delivery Point Network Study (DPNS) is contingent on completion of the following Reliability Upgrades. Costs associated with these upgrades are fully base plan funded and not assignable to the Network Customer.

Reliability Upgrades

Upgrade Name	Upgrade Description	Transmission Owner	Need Date
Calumet - Watonga SW 138 kV Ckt 1 Voltage Conversion (UID 72018)	Watonga SW - Calumet 69 kV to 138 kV Voltage Conversion	WFEC	6/1/2019
Calumet 138 kV Substation (UID 72021)	Calumet SW 138 kV New Substation	WFEC	6/1/2019
Calumet - Concho 138 kV Ckt 1 Voltage Conversion (UID 72019)	Calumet - Concho 69 kV to 138 kV Voltage Conversion	WFEC	6/1/2020
Calumet - Cana 138 kV Ckt 1 Voltage Conversion (UID 72020)	Calumet - Cana 69 kV to 138 kV Voltage Conversion	WFEC	6/1/2020
Cana - El Reno Jct 138 kV Ckt 1 Voltage Conversion (UID 72022)	Cana - El Reno Jct 69 kV to 138 kV Voltage Conversion	WFEC	6/1/2019
El Reno - El Reno Jct 138 kV Ckt 1 Voltage Conversion (UID 72023)	El Reno Jct - El Reno 69 kV to 138 kV Voltage Conversion	WFEC	6/1/2019
El Reno - Mustang 138 kV Ckt 1 Voltage Conversion (UID 72024)	El Reno - Mustang 69 kV to 138 kV Voltage Conversion	WFEC	6/1/2019
Mustang - Sara Road 138 kV Ckt 1 Voltage Conversion (UID 72025)	Mustang - Sara Road 69 kV to 138 kV Voltage Conversion	WFEC	6/1/2019

Upgrade Name	Upgrade Description	Transmission Owner	Need Date
Sara Road - Sunshine 138 kV Ckt 1 Voltage Conversion (UID 72026)	Sara Road - Sunshine 69 kV to 138 kV Voltage Conversion	WFEC	6/1/2019
Cogar - El Reno Jct 138 kV Ckt 1 Voltage Conversion (UID 72027)	El Reno Jct - Cogar 69 kV to 138 kV Voltage Conversion	WFEC	6/1/2020
Cherokee SW 69 kV Cap Bank (UID 72012)	Cherokee 69 kV Capacitor Bank	WFEC	6/1/2018
Kingfisher SW 138 kV Substation (UID 72030)	Kingfisher SW 138 kV New Substation	WFEC	6/1/2018
Concho - Kingfisher SW 138 kV Ckt 1 New Line (UID 72031)	Kingfisher SW - Concho 138 kV New Line	WFEC	6/1/2019

3. Network Service as studied in the DPA-2017-December-815 Delivery Point Network Study (DPNS) is contingent on completion of the following Reliability Upgrades. Costs associated with these upgrades are fully base plan funded and not assignable to the Network Customer.

Reliability Upgrades

Upgrade Name	Upgrade Description	Transmission Owner	Need Date
Cogar - Cleveland Jct 138 kV Ckt 1 Voltage Conversion (UID 82111)	Convert 12.0 mile 69 kV line from Cogar - Cleveland Junction to 138 kV.	WFEC	12/31/2018
Cleveland Jct - Amber Tap 138 kV Ckt 1 Voltage Conversion (UID 82112)	Convert 13.8 mile 69 kV line from Cleveland Jct - Amber Tap to 138 kV.	WFEC	12/31/2018
Amber Tap - Blanchard 138 kV Ckt 1 Voltage Conversion (UID 82113)	Convert 15.2 mile 69 kV line from Amber Tap - Blanchard to 138 kV.	WFEC	12/31/2018
Blanchard - OU SW 138 kV Ckt 1 Voltage Conversion (UID 82114)	Convert 2.1 mile 69 kV line from Blanchard - OU SW to 138 kV.	WFEC	12/31/2018
Cleveland Jct - Anadarko 138 kV Ckt 1 Voltage Conversion (UID 82115)	Convert 11.1 miles of double circuit 69 kV line from Cleveland Junction - Anadarko to single circuit 138 kV.	WFEC	12/31/2018

4. Network Service as studied in the DPA-2018-June-902 Delivery Point Network Study (DPNS) is contingent on completion of the following Reliability Upgrade. Costs associated with this upgrade is fully base plan funded and not assignable to the Network Customer.

Reliability Upgrades

Upgrade Name	Upgrade Description	Transmission Owner	Need Date
Clear Creek Tap 69 kV Cap Bank (UID 102172)	New 18 MVAR cap bank at Clear Creek Tap 69 kV substation	WFEC	12/1/2019

5. Grant Wind capacity of 50 MW from POR – OKGE, Source – WFEC.GRANTWIND to POD – WFEC, Sink – WFEC-WFEC, as more specifically identified in confirmed transmission service request 82210773 and studied TSR 80647634. Contingent upon the completion of 2015-AG1 required upgrades as specified below. Designation of this designated resource shall be effective on March 1, 2016 and shall remain effective through March 1, 2036. Costs of Planned Project upgrades are not assigned to the Network Customer.

Planned Projects

Upgrade Name	Upgrade Description	Transmission Owner	Need Date
SWISSVALE - WEST GARDNER 345KV CKT 1 WERE	Replace Terminal Equipment	WERE	6/1/2021

6. Network Service as studied in the DPA-2020-May-1203 Little Axe Substation Delivery Point Network Study (DPNS) is contingent on completion of the following Reliability Upgrades. Costs associated with these upgrades are fully base plan funded and not assignable to the Network Customer.

Reliability Upgrades

Upgrade Name	Upgrade Description	Transmission Owner	Need Date
Paoli - Lexington kV 69 Rebuild (143253)	Rebuild PAOLI (521022) to LEXNGTN2 (520973) 14.3 miles	WFEC	6/1/2021
Lexington - Lil Axe kV 69 Rebuild (143254)	Rebuild LEXNGTN2 (520973 to LIL AXE2 (520976) 9.71 miles	WFEC	6/1/2021
Paoli 138 kV Terminal Upgrades (143255)	Paoli Switch 138 kV Terminal Upgrade	WFEC	6/1/2021

Canadian 138 KV Terminal Upgrades (143256)	Canadian Switch 138 kV termination and 69 kV removal	WFEC	6/1/2021

7. Network Service as studied in the DPA-2021-June-1332 Cox City Delivery Point Network Study (DPNS) is contingent on completion of the following Reliability Upgrades. Costs associated with these upgrades are fully base plan funded and not assignable to the Network Customer.

Reliability Upgrades

Upgrade Name	Upgrade Description	Transmission Owner	Need Date
Elmore 69 kV Terminal Upgrades (144276)	Terminal Upgrades at Elmore 69 kV Substation (string bus and jumpers at Elmore City)	WFEC	6/1/2022
Bradly Tap 69 kV Cap Bank (144277)	New 12 MVAR capacitor bank at BRDLYTP2 69 kV	WFEC	6/1/2022

B. Upon completion of construction of the assigned upgrades, funding of their costs shall be reconciled and trued-up against actual construction costs and requisite, additional funding or refund of excess funding shall be made between the Transmission Provider and the Network Customer.

C. Notwithstanding the term provisions of Section 4.0 of this Service Agreement, Network Customer shall be responsible for paying all charges specified as its obligation in this Section 8.10 of this Attachment 1, for the term specified herein for each assigned upgrade.

8.11 Meter Data Processing Charge – (Reserved)

8.12 Other Charges

Charges for Data Processing Services are initially calculated to be $ 1,100.02 per month. A detail of the charges is included as Appendix 4.

A. Revenue credits to Upgrade Sponsors are required for the following Creditable Upgrades in accordance with Attachment Z2 of the SPP OATT:

Upgrade Name	Total Credit Payment Due	Amount Covered By Base Plan Funding	Direct Assigned Charges	Studied Service Request#	Start Date	End Date
Carter County - Sunnyside 138kV Ckt 1	$100.80	$-	$100.80	85618715	12/1/2018	12/1/2053
HUGO - VALLIANT 345KV CKT 1	$23,490.60	$-	$23,490.60	85618715	12/1/2018	12/1/2053
HUGO 345/138KV TRANSFORMER CKT 1	$483,138.60	$-	$483,138.60	85618715	12/1/2018	12/1/2053
Minco 345kV Substation	$1,525,301.40	$-	$1,525,301.40	85618715	12/1/2018	12/1/2053
Minco 345kV Substation CADDO CO Addition	$618,004.80	$-	$618,004.80	85618715	12/1/2018	12/1/2053
NORTHWEST - WOODWARD 345KV CKT 1	$5,477,031.00	$-	$5,477,031.00	85618715	12/1/2018	12/1/2053
Renfrow-Renfrow Tap 138kV Ckt 1	$173,405.40	$173,405.40	$-	85618715	12/1/2018	12/1/2053
Valliant 345 kV (AEP)	$3,880.80	$-	$3,880.80	85618715	12/1/2018	12/1/2053
Renfrow-Renfrow Tap 138kV Ckt 1	$157,374.46	$157,374.46	$-	89038173	12/1/2019	5/1/2049
HUGO - VALLIANT 345KV CKT 1	$812,200.05	$-	$812,200.05	89038173	12/1/2019	5/1/2049
HUGO 345/138KV TRANSFORMER CKT 1	$1,178,130.44	$-	$1,178,130.44	89038173	12/1/2019	5/1/2049
Kingfisher Co Tap - Mathewson 345kV CKT 1	$1,576,656.85	$-	$1,576,656.85	89038173	12/1/2019	5/1/2049
NORTHWEST - WOODWARD 345KV CKT 1	$7,041,898.16	$-	$7,041,898.16	89038173	12/1/2019	5/1/2049
Valliant 345 kV (AEP)	$134,630.67	$-	$134,630.67	89038173	12/1/2019	5/1/2049
CACHE - SNYDER 138KV CKT 1	$7,936.32	$7,936.32	$-	90860744	6/1/2022	6/1/2050

Upgrade Name	Total Credit Payment Due	Amount Covered By Base Plan Funding	Direct Assigned Charges	Studied Service Request#	Start Date	End Date
Harrington Mid - Nichols 230 kV Ckt 2	$12,976.32	$12,976.32	$-	90860744	6/1/2022	6/1/2050
Harrington West - Nichols 230kV Ckt 1	$13,184.64	$13,184.64	$-	90860744	6/1/2022	6/1/2050
HUGO 345/138KV TRANSFORMER CKT 1	$142,736.16	$142,736.16	$-	90860744	6/1/2022	6/1/2050
NORTHWEST - WOODWARD 345KV CKT 1	$1,087,763.04	$1,087,763.04	$-	90860744	6/1/2022	6/1/2050
Plant X - Tolk 230kV rebuild circuit #1	$99,341.76	$99,341.76	$-	90860744	6/1/2022	6/1/2050
Plant X - Tolk 230kV rebuild circuit #2	$102,103.68	$102,103.68	$-	90860744	6/1/2022	6/1/2050
Power System Stabilizers in SPS	$4,458.72	$4,458.72	$-	90860744	6/1/2022	6/1/2050
Woodward EHV 138kV Phase Shifting Transformer circuit #1	$77,837.76	$77,837.76	$-	90860744	6/1/2022	6/1/2050
CACHE - SNYDER 138KV CKT 1	$3,283.02	$3,283.02	$-	90895854	6/1/2022	8/1/2032
Harrington Mid - Nichols 230 kV Ckt 2	$7,725.04	$-	$7,725.04	90895854	6/1/2022	8/1/2032
Harrington West - Nichols 230kV Ckt 1	$7,861.68	$-	$7,861.68	90895854	6/1/2022	8/1/2032
HUGO 345/138KV TRANSFORMER CKT 1	$57,885.34	$-	$57,885.34	90895854	6/1/2022	8/1/2032
NORTHWEST - WOODWARD 345KV CKT 1	$497,507.46	$-	$497,507.46	90895854	6/1/2022	8/1/2032

Upgrade Name	Total Credit Payment Due	Amount Covered By Base Plan Funding	Direct Assigned Charges	Studied Service Request#	Start Date	End Date
Plant X - Tolk 230kV rebuild circuit #1	$72,184.96	$-	$72,184.96	90895854	6/1/2022	8/1/2032
Plant X - Tolk 230kV rebuild circuit #2	$74,662.78	$-	$74,662.78	90895854	6/1/2022	8/1/2032
Power System Stabilizers in SPS	$2,598.60	$2,598.60	$-	90895854	6/1/2022	8/1/2032
Woodward EHV 138kV Phase Shifting Transformer circuit #1	$47,150.56	$-	$47,150.56	90895854	6/1/2022	8/1/2032
CACHE - SNYDER 138KV CKT 1	$3,164.15	$3,164.15	$-	90860551	6/1/2022	7/1/2032
Harrington Mid - Nichols 230 kV Ckt 2	$7,148.68	$-	$7,148.68	90860551	6/1/2022	7/1/2032
Harrington West - Nichols 230kV Ckt 1	$7,267.26	$-	$7,267.26	90860551	6/1/2022	7/1/2032
HUGO 345/138KV TRANSFORMER CKT 1	$55,789.47	$-	$55,789.47	90860551	6/1/2022	7/1/2032
NORTHWEST - WOODWARD 345KV CKT 1	$417,543.17	$-	$417,543.17	90860551	6/1/2022	7/1/2032
Plant X - Tolk 230kV rebuild circuit #1	$69,184.17	$-	$69,184.17	90860551	6/1/2022	7/1/2032
Plant X - Tolk 230kV rebuild circuit #2	$71,547.30	$-	$71,547.30	90860551	6/1/2022	7/1/2032
Power System Stabilizers in SPS	$2,450.25	$2,450.25	$-	90860551	6/1/2022	7/1/2032
Woodward EHV 138kV Phase Shifting Transformer circuit #1	$39,279.02	$-	$39,279.02	90860551	6/1/2022	7/1/2032

Upgrade Name	Total Credit Payment Due	Amount Covered By Base Plan Funding	Direct Assigned Charges	Studied Service Request#	Start Date	End Date
HARRINGTON MID - NICHOLS 230 KV CKT 2	$28,436.16	$-	$28,436.16	92321864	6/1/2022	6/1/2026
HARRINGTON WEST - NICHOLS 230KV CKT 1	$28,895.04	$-	$28,895.04	92321864	6/1/2022	6/1/2026
HUGO 345/138KV TRANSFORMER CKT 1	$180,778.08	$-	$180,778.08	92321864	6/1/2022	6/1/2026
NORTHWEST - WOODWARD 345KV CKT 1	$1,418,802.72	$-	$1,418,802.72	92321864	6/1/2022	6/1/2026
PLANT X - TOLK 230KV REBUILD CIRCUIT #1	$512,128.80	$-	$512,128.80	92321864	6/1/2022	6/1/2026
PLANT X - TOLK 230KV REBUILD CIRCUIT #2	$598,835.52	$-	$598,835.52	92321864	6/1/2022	6/1/2026
POWER SYSTEM STABILIZERS IN SPS	$9,163.68	$9,163.68	$-	92321864	6/1/2022	6/1/2026
Woodward EHV 138kV Phase Shifting Transformer circuit #1	$151,113.12	$-	$151,113.12	92321864	6/1/2022	6/1/2026
Harrington West - Nichols 230kV Ckt 1	$18,287.36	$0.00	$18,287.36	81882937	10/01/2016	10/01/2031
Harrington Mid - Nichols 230 kV Ckt 2	$17,617.60	$0.00	$17,617.60	81882937	10/01/2016	10/01/2031
Power System Stabilizers in SPS	$1,207.36	$1,207.36	$0.00	81882937	10/01/2016	10/01/2031
Plant X - Tolk 230kV rebuild circuit #1	$30,898.56	$0.00	$30,898.56	81882937	10/01/2016	10/01/2031

Upgrade Name	Total Credit Payment Due	Amount Covered By Base Plan Funding	Direct Assigned Charges	Studied Service Request#	Start Date	End Date
Plant X - Tolk 230kV rebuild circuit #2	$30,645.44	$0.00	$30,645.44	81882937	10/01/2016	10/01/2031
TUCO Interchange 345/230kV CKT 1 Replacement	$55,614.72	$0.00	$55,614.72	81882937	10/01/2016	10/01/2031
Kingfisher Co Tap - Mathewson 345kV CKT 1	$31,450.80	$-	$31,450.80	96970616	6/1/2026	6/1/2036
HUGO - VALLIANT 345KV CKT 1	$53,876.40	$-	$53,876.40	96970616	6/1/2026	6/1/2036
HUGO 345/138KV TRANSFORMER CKT 1	$47,786.40	$-	$47,786.40	96970616	6/1/2026	6/1/2036
NORTHWEST - WOODWARD 345KV CKT 1	$249,474.00	$-	$249,474.00	96970616	6/1/2026	6/1/2036
Renfrow-Renfrow Tap 138kV Ckt 1	$30,946.80	$30,946.80	$-	96970616	6/1/2026	6/1/2036
Valliant 345 kV (AEP)	$9,152.40	$-	$9,152.40	96970616	6/1/2026	6/1/2036
Harrington Mid - Nichols 230 kV Ckt 2	$7,108.80	$-	$7,108.80	96970651	6/1/2026	6/1/2036
Harrington West - Nichols 230kV Ckt 1	$7,442.40	$-	$7,442.40	96970651	6/1/2026	6/1/2036
Hitchland 345kV Hansford Co Addition (NU)	$98,286.00	$-	$98,286.00	96970651	6/1/2026	6/1/2036
Hitchland 345kV Substation Hansford Co Addition	$121,227.60	$-	$121,227.60	96970651	6/1/2026	6/1/2036
Hitchland 345kV Substation Hansford Co Addition (NU)	$292,072.80	$-	$292,072.80	96970651	6/1/2026	6/1/2036

Upgrade Name	Total Credit Payment Due	Amount Covered By Base Plan Funding	Direct Assigned Charges	Studied Service Request#	Start Date	End Date
HUGO - VALLIANT 345KV CKT 1	$32,612.40	$-	$32,612.40	96970651	6/1/2026	6/1/2036
HUGO 345/138KV TRANSFORMER CKT 1	$57,343.20	$-	$57,343.20	96970651	6/1/2026	6/1/2036
NORTHWEST - WOODWARD 345KV CKT 1	$597,296.40	$-	$597,296.40	96970651	6/1/2026	6/1/2036
Oklaunion 345 kV Capacitive Reactive Support (AEP)	$384,600.00	$-	$384,600.00	96970651	6/1/2026	6/1/2036
Power System Stabilizers in SPS	$770.40	$770.40	$-	96970651	6/1/2026	6/1/2036
Valliant 345 kV (AEP)	$5,540.40	$-	$5,540.40	96970651	6/1/2026	6/1/2036
Woodward EHV 138kV Phase Shifting Transformer circuit #1	$69,980.40	$-	$69,980.40	96970651	6/1/2026	6/1/2036
Harrington Mid - Nichols 230 kV Ckt 2	$4,128.00	$-	$4,128.00	96970671	6/1/2026	6/1/2036
Harrington West - Nichols 230kV Ckt 1	$4,321.20	$-	$4,321.20	96970671	6/1/2026	6/1/2036
Hitchland 345kV Hansford Co Addition (NU)	$56,966.40	$-	$56,966.40	96970671	6/1/2026	6/1/2036
Hitchland 345kV Substation Hansford Co Addition	$240,475.20	$-	$240,475.20	96970671	6/1/2026	6/1/2036
Hitchland 345kV Substation Hansford Co Addition (NU)	$48,002.40	$-	$48,002.40	96970671	6/1/2026	6/1/2036
HUGO - VALLIANT 345KV CKT 1	$18,936.00	$-	$18,936.00	96970671	6/1/2026	6/1/2036

Upgrade Name	Total Credit Payment Due	Amount Covered By Base Plan Funding	Direct Assigned Charges	Studied Service Request#	Start Date	End Date
HUGO 345/138KV TRANSFORMER CKT 1	$33,296.40	$-	$33,296.40	96970671	6/1/2026	6/1/2036
NORTHWEST - WOODWARD 345KV CKT 1	$346,801.20	$-	$346,801.20	96970671	6/1/2026	6/1/2036
Oklaunion 345 kV Capacitive Reactive Support (AEP)	$223,311.60	$-	$223,311.60	96970671	6/1/2026	6/1/2036
Power System Stabilizers in SPS	$447.60	$447.60	$-	96970671	6/1/2026	6/1/2036
Valliant 345 kV (AEP)	$3,217.20	$-	$3,217.20	96970671	6/1/2026	6/1/2036
Woodward EHV 138kV Phase Shifting Transformer circuit #1	$40,634.40	$-	$40,634.40	96970671	6/1/2026	6/1/2036
Harrington Mid - Nichols 230 kV Ckt 2	$5,961.60	$-	$5,961.60	96970693	6/1/2026	6/1/2036
Harrington West - Nichols 230kV Ckt 1	$6,241.20	$-	$6,241.20	96970693	6/1/2026	6/1/2036
Hitchland 345kV Hansford Co Addition (NU)	$349,016.40	$-	$349,016.40	96970693	6/1/2026	6/1/2036
Hitchland 345kV Substation Hansford Co Addition	$101,434.80	$-	$101,434.80	96970693	6/1/2026	6/1/2036
Hitchland 345kV Substation Hansford Co Addition (NU)	$69,300.00	$-	$69,300.00	96970693	6/1/2026	6/1/2036
HUGO - VALLIANT 345KV CKT 1	$27,350.40	$-	$27,350.40	96970693	6/1/2026	6/1/2036
HUGO 345/138KV TRANSFORMER CKT 1	$48,094.80	$-	$48,094.80	96970693	6/1/2026	6/1/2036

Upgrade Name	Total Credit Payment Due	Amount Covered By Base Plan Funding	Direct Assigned Charges	Studied Service Request#	Start Date	End Date
NORTHWEST - WOODWARD 345KV CKT 1	$500,961.60	$-	$500,961.60	96970693	6/1/2026	6/1/2036
Oklaunion 345 kV Capacitive Reactive Support (AEP)	$322,560.00	$-	$322,560.00	96970693	6/1/2026	6/1/2036
Power System Stabilizers in SPS	$646.80	$646.80	$-	96970693	6/1/2026	6/1/2036
Valliant 345 kV (AEP)	$4,646.40	$-	$4,646.40	96970693	6/1/2026	6/1/2036
Woodward EHV 138kV Phase Shifting Transformer circuit #1	$58,693.20	$-	$58,693.20	96970693	6/1/2026	6/1/2036
Chaves County Interchange 115kV Substation Addition	$1,285,696.80	$987,020.30	$298,676.50	97973778	6/1/2023	6/1/2053
Crossroads - Tolk 345 kV CKT 1 Rebuild	$7,210.80	$5,535.68	$1,675.12	97973778	6/1/2023	6/1/2053
Crossroads 345 kV Capacitive Reactive Support (SPS)	$276,386.40	$212,179.88	$64,206.52	97973778	6/1/2023	6/1/2053
Curry County - Deaf Smith 115 kV CKT 1 Rebuild	$7,473,348.00	$5,737,236.18	$1,736,111.82	97973778	6/1/2023	6/1/2053
Deaf Smith - Plant X 230 kV Rebuild	$260,809.20	$200,221.37	$60,587.83	97973778	6/1/2023	6/1/2053
Deaf Smith 115 kV Capacitive Reactive Power Support	$59,796.00	$45,904.96	$13,891.04	97973778	6/1/2023	6/1/2053
Harrington Mid - Nichols 230 kV Ckt 2	$8,647.20	$6,638.39	$2,008.81	97973778	6/1/2023	6/1/2053
Harrington West - Nichols 230kV Ckt 1	$8,780.40	$6,740.65	$2,039.75	97973778	6/1/2023	6/1/2053
HUGO - VALLIANT 345KV CKT 1	$275,043.60	$211,149.02	$63,894.58	97973778	6/1/2023	6/1/2053

Upgrade Name	Total Credit Payment Due	Amount Covered By Base Plan Funding	Direct Assigned Charges	Studied Service Request#	Start Date	End Date
HUGO 345/138KV TRANSFORMER CKT 1	$419,151.60	$321,779.71	$97,371.89	97973778	6/1/2023	6/1/2053
NORTHWEST - WOODWARD 345KV CKT 1	$783,118.80	$601,194.74	$181,924.06	97973778	6/1/2023	6/1/2053
Newhart - Plant X 230 kV CKT 1 Rebuild	$37,195.20	$28,554.49	$8,640.71	97973778	6/1/2023	6/1/2053
Oklaunion 345 kV Capacitive Reactive Support (AEP)	$1,683,918.00	$1,292,731.89	$391,186.11	97973778	6/1/2023	6/1/2053
Plant X - Tolk 230kV rebuild circuit #1	$159,638.40	$122,553.27	$37,085.13	97973778	6/1/2023	6/1/2053
Plant X - Tolk 230kV rebuild circuit #2	$167,162.40	$128,329.39	$38,833.01	97973778	6/1/2023	6/1/2053
Power System Stabilizers in SPS	$3,326.40	$3,326.40	$-	97973778	6/1/2023	6/1/2053
Tolk 345/230 kV CKT 2 Transformer	$191,246.40	$146,818.50	$44,427.90	97973778	6/1/2023	6/1/2053
Tolk East - Tuco 230 kV CKT 1 Rebuild	$42,084.00	$32,307.59	$9,776.41	97973778	6/1/2023	6/1/2053
Tuco 230 kV Capacitive Reactive Power Support	$410,407.20	$315,066.69	$95,340.51	97973778	6/1/2023	6/1/2053
Valliant 345 kV (AEP)	$45,658.80	$35,051.94	$10,606.86	97973778	6/1/2023	6/1/2053
Woodward EHV 138kV Phase Shifting Transformer circuit #1	$57,052.80	$43,799.03	$13,253.77	97973778	6/1/2023	6/1/2053
Crossroads - Eddy County 345 kV CKT 1 Rebuild	$313.80	$313.80	$-	99426921	12/1/2023	12/1/2028
Curry County - Deaf Smith 115 kV CKT 1 Rebuild	$1,207,916.68	$1,207,916.68	$-	99426921	12/1/2023	12/1/2028

Upgrade Name	Total Credit Payment Due	Amount Covered By Base Plan Funding	Direct Assigned Charges	Studied Service Request#	Start Date	End Date
Deaf Smith - Plant X 230 kV Rebuild	$61,828.80	$61,828.80	$-	99426921	12/1/2023	12/1/2028
Deaf Smith 115 kV Capacitive Reactive Power Support	$14,182.80	$14,182.80	$-	99426921	12/1/2023	12/1/2028
Harrington Mid - Nichols 230 kV Ckt 2	$2,191.80	$2,191.80	$-	99426921	12/1/2023	12/1/2028
Harrington West - Nichols 230kV Ckt 1	$2,233.20	$2,233.20	$-	99426921	12/1/2023	12/1/2028
HUGO - VALLIANT 345KV CKT 1	$36,639.00	$36,639.00	$-	99426921	12/1/2023	12/1/2028
HUGO 345/138KV TRANSFORMER CKT 1	$57,016.80	$57,016.80	$-	99426921	12/1/2023	12/1/2028
NORTHWEST - WOODWARD 345KV CKT 1	$115,701.00	$115,701.00	$-	99426921	12/1/2023	12/1/2028
Newhart - Plant X 230 kV CKT 1 Rebuild	$9,884.40	$9,884.40	$-	99426921	12/1/2023	12/1/2028
Oklaunion 345 kV Capacitive Reactive Support (AEP)	$325,112.40	$325,112.40	$-	99426921	12/1/2023	12/1/2028
Plant X - Tolk 230kV rebuild circuit #1	$44,001.00	$44,001.00	$-	99426921	12/1/2023	12/1/2028
Plant X - Tolk 230kV rebuild circuit #2	$46,075.20	$46,075.20	$-	99426921	12/1/2023	12/1/2028
Tolk East - Tuco 230 kV CKT 1 Rebuild	$13,000.80	$13,000.80	$-	99426921	12/1/2023	12/1/2028

Upgrade Name	Total Credit Payment Due	Amount Covered By Base Plan Funding	Direct Assigned Charges	Studied Service Request#	Start Date	End Date
Tuco 230 kV Capacitive Reactive Power Support	$128,878.80	$128,878.80	$-	99426921	12/1/2023	12/1/2028
Woodward EHV 138kV Phase Shifting Transformer circuit #1	$12,945.60	$12,945.60	$-	99426921	12/1/2023	12/1/2028
Crossroads - Tolk 345 kV CKT 1 Rebuild	$20,628.00	$20,628.00	$-	99879371	12/1/2024	12/1/2044
Crossroads 345 kV Capacitive Reactive Support (SPS)	$790,430.40	$790,430.40	$-	99879371	12/1/2024	12/1/2044
Curry County - Deaf Smith 115 kV CKT 1 Rebuild	$1,522,450.74	$1,522,450.74	$-	99879371	12/1/2024	12/1/2044
Deaf Smith - Plant X 230 kV Rebuild	$573,914.40	$573,914.40	$-	99879371	12/1/2024	12/1/2044
Deaf Smith 115 kV Capacitive Reactive Power Support	$131,791.20	$131,791.20	$-	99879371	12/1/2024	12/1/2044
Harrington West - Nichols 230kV Ckt 1	$17,498.40	$17,498.40	$-	99879371	12/1/2024	12/1/2044
HUGO 345/138KV TRANSFORMER CKT 1	$203,580.00	$203,580.00	$-	99879371	12/1/2024	12/1/2044
NORTHWEST - WOODWARD 345KV CKT 1	$1,340,265.60	$1,340,265.60	$-	99879371	12/1/2024	12/1/2044

Upgrade Name	Total Credit Payment Due	Amount Covered By Base Plan Funding	Direct Assigned Charges	Studied Service Request#	Start Date	End Date
Newhart - Plant X 230 kV CKT 1 Rebuild	$74,832.00	$74,832.00	$-	99879371	12/1/2024	12/1/2044
Oklaunion 345 kV Capacitive Reactive Support (AEP)	$3,780,182.40	$3,780,182.40	$-	99879371	12/1/2024	12/1/2044
Plant X - Tolk 230kV rebuild circuit #1	$277,296.00	$277,296.00	$-	99879371	12/1/2024	12/1/2044
Plant X - Tolk 230kV rebuild circuit #2	$290,364.00	$290,364.00	$-	99879371	12/1/2024	12/1/2044
Tolk 345/230 kV CKT 2 Transformer	$547,672.80	$547,672.80	$-	99879371	12/1/2024	12/1/2044
Tolk East - Tuco 230 kV CKT 1 Rebuild	$64,562.40	$64,562.40	$-	99879371	12/1/2024	12/1/2044
Tuco 230 kV Capacitive Reactive Power Support	$640,252.80	$640,252.80	$-	99879371	12/1/2024	12/1/2044
Woodward EHV 138kV Phase Shifting Transformer circuit #1	$120,576.00	$120,576.00	$-	99879371	12/1/2024	12/1/2044

B. Notwithstanding the term provisions of Section 4.0 of this Service Agreement, Network Customer shall be responsible for paying all charges specified as its obligation in this Section 8.12 of this Attachment 1, for the term specified herein for each assigned upgrade.

8.13 Candidate Incremental LTCRs

* Source _____
* Sink _____
* Candidate Incremental LTCR MW _____

* Term (years from in-service date of Network Upgrade) _____

9.0 Credit for Network Customer-Owned Transmission Facilities – (Reserved)

10.0 Designation of Parties Subject to Reciprocal Service Obligation – (Reserved)

11.0 Other Terms and Conditions – (Reserved)

APPENDIX 1

Network Resources
of
Western Farmers Electric Cooperative

APPENDIX 1 WESTERN FARMERS ELECTRIC COOPERATIVE
NETWORK RESOURCES

Network Resource Name	Service Start Date	Service End Date	Firm Transmission Rights	Comments
ANADARKO_1	12/1/2012	1/1/2035	13 MW	
ANADARKO_2	12/1/2012	1/1/2035	13 MW	
ANADARKO_3	12/1/2012	1/1/2035	44 MW	
ANADARKO_4	12/1/2012	1/1/2035	104 MW	
ANADARKO_5	12/1/2012	1/1/2035	104 MW	
ANADARKO_6	12/1/2012	1/1/2035	104 MW	
GENCO_1	12/1/2012	1/1/2035	45 MW	
GENCO_2	12/1/2012	1/1/2035	45 MW	
MOORELAND_1	12/1/2012	1/1/2035	50 MW	
MOORELAND_2	12/1/2012	1/1/2035	132 MW	
MOORELAND_3	12/1/2012	1/1/2035	140 MW	
HUGO	12/1/2012	1/1/2035	440 MW	
ORME_9	12/1/2012	1/1/2035	50 MW	50 MW capacity rights until 11/1/2039
ORME_10	12/1/2012	1/1/2035	50 MW	50 MW capacity rights until 11/1/2039
ORME_11	12/1/2012	1/1/2035	50 MW	50 MW capacity rights until 11/1/2039
SWPA_PEAKING_PPA	12/1/2012	6/1/2028	260 MW	
BLUE_CANYON_1_PPA	4/1/2011	6/1/2025	75 MW	
RED_HILLS_PPA	1/1/2015	1/1/2034	123 MW	
ROCKY_RIDGE_PPA	6/1/2013	1/1/2035	150 MW	150 MW capacity rights until 6/1/2038
BALKO_PPA	10/1/2015	1/1/2035	100 MW	100 MW capacity rights until 10/1/2035
ONETA_PPA1	6/1/2014	1/1/2035	160 MW	160 MW capacity rights until 1/1/2036
ONETA_PPA2	6/1/2017	1/1/2035	90 MW	90 MW capacity rights until 1/1/2036
ONETA_PPA3	6/1/2019	1/1/2035	30 MW	30 MW capacity rights until 1/1/2036
GRDA_HUB_PPA	10/1/2015	1/1/2035	200 MW	200 MW capacity rights until 1/1/2051
CAPROCK_PPA	9/1/2016	1/1/2035	25 MW	25 MW capacity rights until 9/1/2041
GRANT_PPA	3/1/2016	1/1/2035	50 MW	50 MW capacity rights until 3/1/2036
MINCO_WIND4	12/1/2018	1/1/2035	100 MW	100 MW capacity rights until 12/1/2053

SKELETON_CREEK_WIND	12/1/2019	1/1/2035	250 MW	250 MW capacity rights until 5/1/2049
SPS BLOCK SALE	6/1/2022 6/1/2024	6/1/2024 6/1/2026	125 MW 100 MW	
LEA_COUNTY_WARTSILA	6/1/2022	1/1/2035	42 MW	42 MW capacity rights until 6/1/2050
STERLING_RANCH_WIND	6/1/2022	8/1/2032	30 MW	
WILDCAT_WIND	6/1/2022	7/1/2032	29 MW	
GREAT PRAIRIE A	6/1/2026	1/1/2035	31 MW	31 MW capacity rights until 6/1/2036
GREAT PRAIRIE B	6/1/2026	1/1/2035	18 MW	18 MW capacity rights until 6/1/2036
GREAT PRAIRIE C	6/1/2026	1/1/2035	26 MW	26 MW capacity rights until 6/1/2036
IRISH_CREEK_WIND	6/1/2026	1/1/2035	25 MW	25 MW capacity rights until 6/1/2036
CHAVES II	6/1/2023	1/1/2035	30 MW	30 MW capacity rights until 6/1/2053
BLKW_DC	12/1/2023	12/1/2028	10 MW	
AC RANCH 1	12/1/2024	1/1/2035	75 MW	75 MW capacity rights until 12/1/2044

Note 1: Network Resources GENCO 1 and GENCO 2 apply to Western Farmers Electric Cooperative load only.

Appendix 2

Receipt Points
of
Western Farmers Electric Cooperative

APPENDIX 2 WESTERN FARMERS ELECTRIC COOPERATIVE

RECEIPT POINTS

Tieline / Plant Name	Ownership Of Interconnect	Voltage (kV)	Rating (MVA)
Anadarko Plant	WFEC		
Mooreland Plant	WFEC		
Hugo Plant	WFEC		
Genco Plant	WFEC		
Orme Plant	WFEC		
Blue Canyon 1		138 kv	75 mva
Red Hills		138 kv	123 mva
Rocky Ridge			150 mva
Balko Wind	OKGE		
Oneta Plant	CSWS	345 kV	
Caprock Solar	SPS	115	
Grant Wind	OKGE	345	
SPP interconnections with SWPA	Various	Various	
SPP interconnections with GRDA fleet	GRDA	Various	Various
Minco Wind	OG&E	345 kv	125 mva
Skeleton Creek Wind	Nextera	345 kV	
SPP interconnections with SPS fleet	Various	Various	
Chaves II			

Appendix 3

Delivery Points
of
Western Farmers Electric Cooperative

APPENDIX 3 WESTERN FARMERS ELECTRIC COOPERATIVE DELIVERY POINTS

Delivery Point	Ownership	Voltage
Load in WFEC Zone		
Acme	WFEC	138 kV
Aline	WFEC	69 kV
Altus	WFEC	69 kV
Altus AFB	WFEC	69 kV
Amber Sub	WFEC	138 kV
Amorita N	WFEC	138 kV
Amorita S	WFEC	138 kV
Arco	WFEC	138 kV
Arnett	WFEC	69 kV
Aspen	WFEC	138 kV
Avard	WFEC	138 kV
Bailey	WFEC	138 kV
Baseline 1	WFEC	69 kV
Baseline 2	WFEC	69 kV
Bearcat	WFEC	138 kV
Beaver River	WFEC	69 kV
Bennington	WFEC	138 kV
Blanchard	WFEC	138 kV
Boggy Depot	WFEC	138 kV
Bradley	WFEC	69 kV
Brady	WFEC	69 kV
Brantley	WFEC	138 kV
Bray	WFEC	69 kV
Bridge Creek	WFEC	138 kV
Broken Bow	WFEC	138 kV
Buffalo	WFEC	69 kV
Buffalo Bear Station Service	BB	Windfarm
Bulo	WFEC	138 kV
Burnett	WFEC	138 kV
Burlington	WFEC	69 kV
Butler	WFEC	69 kV
Byron	WFEC	138 kV
Cache	WFEC	138 kV
Caddo	WFEC	69 kV
Calumet	WFEC	69kV
Cana	WFEC	69 kV
Canadian	WFEC	138 kV
Canton 1	WFEC	69 kV
Canton 2	WFEC	69 kV
Canute	WFEC	69 kV
Carbon	WFEC	138 kV
Carmen	WFEC	69 kV
Cashion	WFEC	138 kV
Cedardale	WFEC	138 kV

Delivery Point	Ownership	Voltage
Chahta	WFEC	138 kV
Chernicky	WFEC	138 kV
Cherokee/C	WFEC	138 kV
Chickasaw	WFEC	69 kV
Chickasha	WFEC	69 kV
Chisney	WFEC	138 kV
Clear Creek	WFEC	69 kV
Clear Lake	WFEC	69 kV
Clinton	WFEC	138 kV
Cogar	WFEC	69 kV
Colbert	WFEC	138 kV
Cole	WFEC	138 kV
Concho	WFEC	69 kV
Cordell	WFEC	69 kV
Comanche	WFEC	138 kV
Cox City Sub	WFEC	69 kV
Criner	WFEC	138 kV
Cromwell	WFEC	138 kV
Curtis	WFEC	69 kV
Custer	WFEC	138 kV
Cyril	WFEC	69 kV
Darwin	WFEC	138 kV
Deer Creek	WFEC	138 kV
Dill	WFEC	69 kV
Diversion	WFEC	69 kV
Dominance 1 Pan Pacific	WFEC	138 kV
Dominance 2 Huber	WFEC	138 kV
Dover	WFEC	138 kV
Duke	WFEC	69 kV
Duncan	WFEC	69 kV
Durham	WFEC	138 kV
Durant	WFEC	138 kV
Dustin	WFEC	138 kV
E Kingfisher	WFEC	138 kV
El Dorado	WFEC	69 kV
Elk City	WFEC	69 kV
Elmore City	WFEC	69 kV
El Reno	WFEC	~~69~~138 kV
Empire	WFEC	138 kV
Enos	WFEC	138 kV
Enville	WFEC	138 kV
Eola	WFEC	69 kV
Erick	WFEC	138 kV
Essaquandale	WFEC	69 kV
Eufaula	WFEC	138 kV
Fairview	WFEC	69 kV
Fargo	WFEC	69 kV
Farwell	WFEC	69 kV

Delivery Point	Ownership	Voltage
Fay	WFEC	~~69~~138 kV
Fort Supply	WFEC	69 kV
Four Counties	WFEC	138 kV
Franklin	WFEC	138 kV
Frederick	WFEC	69 kV
Freedom	WFEC	69 kV
Frogville	WFEC	138 kV
Garden Grove	WFEC	138 kV
Garvin	WFEC	138 kV
Gate	WFEC	69 kV
Georgia St	WFEC	138 kV
Geronimo	WFEC	69 kV
Goldsby	WFEC	138 kV
Gotebo	WFEC	69 kV
Gould	WFEC	69 kV
Grandfield	WFEC	69 kV
Granite	WFEC	69 kV
Guyer	WFEC	69 kV
Republic Gypsum	WFEC	69 kV
Hannah	WFEC	138 kV
Harper	WFEC	69 kV
Harrisburg	WFEC	69 kV
Haworth	WFEC	138 kV
Hazel	WFEC	138 kV
Hazel Dell	WFEC	138 kV
Hazelton	WFEC	69 kV
Healdton	WFEC	138 kV
Hennessey	WFEC	69 kV
Highland	WFEC	138 kV
Hinton	WFEC	138 kV
Hochatown	WFEC	138 kV
Hollis	WFEC	69 kV
Holly Creek	WFEC	138 kV
Hulen	WFEC	69 kV
Hydro	WFEC	138 kV
Indiahoma	WFEC	138 kV
Industrial Park	WFEC	69 kV
Ingram	WFEC	138 kV
Iodine	WFEC	138 kV
Jimtown	WFEC	69 kV
Kiersey 1	WFEC	138 kV
Kiersey 2	WFEC	138 kV
Lacey	WFEC	69 kV
Lamar	WFEC	138 kV
Lane	WFEC	138 kV
Lebanon	WFEC	138 kV
Lexington	WFEC	69 kV
Liberty	WFEC	138 kV

Delivery Point	Ownership	Voltage
Liddell	WFEC	138 kV
Limestone	WFEC	138 kV
Lindsay	WFEC	69 kV
Little Axe	WFEC	69 kV
Lockett	WFEC	69 kV
Loafman	WFEC	138 kV
Loco	WFEC	138 kV
Lone Wolf	WFEC	69 kV
Manning	WFEC	138 kV
Marietta	WFEC	138 kV
Marlow	WFEC	69 kV
McAlester	WFEC	138 kV
Medicine Lodge	WFEC	69 kV
Medicine Park	WFEC	138 kV
Meeker	WFEC	138 kV
Moore	WFEC	69 kV
Mountain River	WFEC	138 kV
Mountain View	WFEC	69 kV
Mustang	WFEC	~~69~~138 kV
Nash	WFEC	69 kV
Naples	WFEC	138 kV
Navajo	WFEC	69 kV
Niject	WFEC	138 kV
Nine Mile	WFEC	138 kV
N. Kingfisher	WFEC	138 kV
N. Kingfisher 2	WFEC	138 kV
Noble	WFEC	138 kV
North Fork Solar	WFEC	138 kV
Omega	WFEC	69 kV
Okeene	WFEC	69 kV
Oney	WFEC	138 kV
Owens-Prairie 1	WFEC	138 kV
Owens-Prairie 2	WFEC	138 kV
Paoli	WFEC	69 kV
Paradigm	WFEC	138 kV
Park Community	WFEC	138 kV
Park Community II	WFEC	138 kV
Paradise	WFEC	138 kV
Paragon	WFEC	138 kV
Pic	WFEC	138 kV
Pine Ridge	WFEC	69 kV
Pinto	WFEC	138 kV
Pink	WFEC	138 kV
Pittsburg	WFEC	138 kV
Pocassett	WFEC	138 kV
Prague	WFEC	138 kV
Putnam	WFEC	69 kV
Randlett	WFEC	138 kV

Delivery Point	Ownership	Voltage
Rattan	WFEC	138 kV
Red Hill Wind Station Service	RH	Wind Farm
Red Oak	WFEC	138 kV
Reeding	WFEC	138 kV
Renfrow	WFEC	138 kV
Ringling	WFEC	138 kV
Ringwood	WFEC	69 kV
Rose Valley	WFEC	138 kV
Rush Springs	WFEC	69 kV
Russett	WFEC	138 kV
Ryan 1	WFEC	69 kV
Salt Plains East	WFEC	138 kV
Salt Plains West	WFEC	138 kV
Sandy Corner	WFEC	138 kV
Sandy Corner #2	WFEC	138 kV
Sara Road	WFEC	~~69~~138 kV
Savannah	WFEC	138 kV
Sawyer	WFEC	138 kV
Scissortail	WFEC	138 kV
Scissortail 2	WFEC	138 kV
Seiling	WFEC	138 kV
Sequoyah	WFEC	138 kV
Shawnee	WFEC	138 kV
Sickles	WFEC	138 kV
Skelly	WFEC	69 kV
Sleeping Bear Station Service	SB	Wind Farm
Snyder	WFEC	69 kV
South Coleman	WFEC	138 kV
South Taloga	WFEC	69 kV
South Wilson	WFEC	138 kV
Spectrum	WFEC	138 kV
Speermore	WFEC	69 kV
Stephens	WFEC	69 kV
Stockholm	WFEC	69 kV
Sugar Creek	WFEC	138 kV
Sugden	WFEC	69 kV
Sunshine Canyon North	WFEC	138 kV
Sunshine Canyon South	WFEC	138 kV
Sweetwater	WFEC	138 kV
Tenaska	WFEC	138 kV
Texoma	WFEC	138 kV
Thackerville	WFEC	69 kV
Tipton	WFEC	69 kV
Trans Canada - S Eastern	WFEC	138 kV
Trans Canada – Canadian Valley	WFEC	138 kV

Delivery Point	Ownership	Voltage
Tuttle	WFEC	138 kV
Twin Lakes	WFEC	138 kV
TXI	WFEC	138 kV
Unger	WFEC	138 kV
Union Valley	WFEC	138 kV
Union Valley 2	WFEC	138 kV
United Clay	WFEC	138 kV
Valliant	WFEC	138 kV
Velma	WFEC	69 kV
Vici	WFEC	69 kV
Wakita	WFEC	69 kV
Wallville	WFEC	69 kV
Walters	WFEC	69 kV
Watonga	WFEC	~~69~~138 kV
Weatherford	WFEC	138 kV
West Bank	WFEC	138 kV
West	WFEC	69 kV
West Moore	WFEC	138 kV
West Norman	WFEC	69 kV
West Red Hill	WFEC	138 kV
Wetumka	WFEC	138 kV
White City	WFEC	69 kV
Winchester	WFEC	69 kV
Woodward	WFEC	69 kV
Yuba	WFEC	138 kV
New Mexico Load		
CV-PINE 2 Effective 6/1/2022	WFEC	69 kV
CV-ORCHARD 2 Effective 6/1/2022	WFEC	69 kV
CV-DEXTER 2 Effective 6/1/2022	WFEC	69 kV
CV-HAGERMAN2 Effective 6/1/2022	WFEC	69 kV
CV-LAKARTHR2 Effective 6/1/2022	WFEC	69 kV
CV-CTTNWOOD2 Effective 6/1/2022	WFEC	69 kV
CV-YO 2 Effective 6/1/2022	WFEC	69 kV
CV-ARTESIA 2 Effective 6/1/2022	WFEC	69 kV
CV-W_ARTSIA2 Effective 6/1/2022	WFEC	69 kV
CV-DAYTON 3 Effective 6/1/2022	WFEC	115 kV

Delivery Point	Ownership	Voltage
CV-8_MILE 3 Effective 6/1/2022	WFEC	115 kV
CV-DAGGR&IH2 Effective 6/1/2022	WFEC	69 kV
CV-WALTCYN 3 Effective 6/1/2022	WFEC	115 kV
CV-CONEBUTE3 Effective 6/1/2022	WFEC	115 kV
CV-LAKEWOOD3 Effective 6/1/2022	WFEC	115 kV
CV-IRISHHIL3 Effective 6/1/2022	WFEC	115 kV
CV-HOPE	WFEC	115kV
PCA 3 Effective 6/1/2022	WFEC	115 kV
FE-TUCMCARI3 Effective 6/1/2022	WFEC	115 kV
FE-CLVS_INT3 Effective 6/1/2022	WFEC	115 kV
FE-HOLLAND 3 Effective 6/1/2022	WFEC	115 kV
FE-CLOVIS2 3 Effective 6/1/2022	WFEC	115 kV
FE-CHZPLT 3 Effective 6/1/2022	WFEC	115 kV
NORTON Effective 6/1/2022	WFEC	115 kV
FE-CAPROCK SOLAR Effective 6/1/2022	WFEC	34.5 kV
PORTALES INTERCHANGE Effective 6/1/2022	WFEC	69 kV
SAN JUAN WIND Effective 6/1/2022	WFEC	230 kV
ROOSEVELT WIND Effective 6/1/2022	WFEC	345 kV
LE-WAITS 3 Effective 6/1/2022	WFEC	115 kV
LE-NRTH_INT3 Effective 6/1/2022	WFEC	115 kV
LE-SANANDRS3 Effective 6/1/2022	WFEC	115 kV
LE-PLNSINT 3 Effective 6/1/2022	WFEC	115 kV
LE-TEXACO 3 Effective 6/1/2022	WFEC	115 kV
LE-ERFINT Effective 6/1/2022	WFEC	115 kV

Delivery Point	Ownership	Voltage
LE-LCECGASPLT Effective 6/1/2022	WFEC	115 kV
LE-WILDCATWIND Effective 6/1/2022	WFEC	115 kV
Johnson Draw Effective 6/1/2022	WFEC	115 kV
Load in SWPA Zone		
Greasy Creek	WFEC	138kV
Load in OKGE Zone		
Baum	WFEC	13.2 kV
Berwyn	WFEC	13.2 kV
Billings	WFEC	138 kV
Blackwell	WFEC	69 kV
Bluff Creek	WFEC	138 kV
Cheek	WFEC	138 kV
Chilocco/Middleton	WFEC	138 kV
Coal Creek	WFEC	69 kV
Cozy Curve	WFEC	69 kV
Dale	WFEC	12.5 kV
Diane Alfalfa	OG&E	69 kV
Fountain	WFEC	138 kV
Garber	WFEC	138 kV
Geary	WFEC	138 kV
Gene Autry	WFEC	12.5 kV
Hammett	WFEC	138 kV
Helena	WFEC	69 kV
Hodgens	WFEC	69 kV
Holdenville	OG&E	26.4 kV
Madill	WFEC	12.5 kV
Mansville	WFEC	12.5 kV
Marland	WFEC	138 kV
Marshall	WFEC	138 kV
Maysville	WFEC	138 kV
Maysville 2	WFEC	138 kV
Medford	WFEC	138 kV
Newkirk	WFEC	138 kV
New Braman	WFEC	138 kV
Numa/Hohmann	WFEC	69 kV
Onapa	WFEC	69 kV
Perry	WFEC	69 kV
Pond Creek	WFEC	138 kV
Pond Creek MP	WFEC	12.5 kV
Rossville	WFEC	138 kV

Delivery Point	Ownership	Voltage
Shady Point	WFEC	161 kV
Sterling III	WFEC	138 kV
Sunset Corner	WFEC	161 kV
Warren Valley	WFEC	138 kV
Load in AEP Zone		
Sardis	WFEC	138 kV
Nashoba	WFEC	138 kV
Bethel	WFEC	138 kV
Talihina	WFEC	69 kV
Henryetta West	WFEC	138 kV
Webb City	WFEC	138 kV
Shidler	WFEC	138 kV
Hardy	WFEC	138 kV
Clayton	AEP	13.8 kV
Elgin	WFEC	138 kV
Roosevelt	WFEC	69 kV
Caddo Wind Aux Load	CSWS	345 kV
Doxey	WFEC	138 kV
White Rock Wind West Aux Load	AEP	138 kV
White Rock Wind East Aux Load	AEP	345kV

APPENDIX 4

Interconnection and Local Delivery Service Agreement

between

American Electric Power Service Corporation

and

Western Farmers Electric Cooperative

INTERCONNECTION AND LOCAL DELIVERY SERVICE AGREEMENT

This Interconnection and Local Delivery Service Agreement including all appendices referenced and attached ("Agreement") is entered into this 24th day of April 2008, by and between Western Farmers Electric Cooperative ("WFEC" or "Customer"), and American Electric Power Service Corporation, as Designated Agent for the AEP Operating Companies[1] ("AEP"), being sometimes herein referred to collectively as the "Parties" or singularly as a "Party". In consideration of the mutual covenants and agreements herein, it is agreed as follows:

WITNESSETH:

WHEREAS, the AEP companies are wholly owned subsidiaries of American Electric Power Company, Inc., owning and operating, *inter alia,* electric facilities for, and engaged in, the generation, transmission, distribution and sale of electric power and energy;

WHEREAS, Customer is a generation and transmission electric cooperative engaged in the generation, purchase, transmission and distribution of electric power and energy**;** and

WHEREAS, Southwest Power Pool, Inc. ("SPP"), is a Regional Transmission Organization ("RTO"), offering transmission service to eligible customers, and having functional control over the AEP West Zone transmission network ("Transmission Provider"); and

WHEREAS, the Parties wish to establish the terms and conditions of the local delivery services as defined under this Interconnection and Local Delivery Service Agreement ("ILDSA") that AEP will provide to Customer in coordination with, but separate from, the transmission service that will be provided by the SPP RTO;

NOW, THEREFORE, in consideration of the premises and of the mutual covenants set forth herein, the Parties agree as follows:

Article 1. Applicable Tariffs

1.1 Applicability of Tariffs: During the term of this Agreement, as it may be amended from time to time, AEP agrees to provide Interconnection and Local Delivery Services, as described in this Agreement, for the Customer, and the Customer agrees to pay for such services the charges identified in Attachment 1 hereto and such other charges as shall be applicable hereunder, in accordance with

[1] Public Service Company of Oklahoma, Southwestern Electric Power Company, and the SPP facilities of Texas North Company, all of which do business in the SPP as AEP.

this Agreement. In addition, the applicable provisions of the Open Access Transmission Tariff of the AEP System ("AEP Tariff") and as to certain provisions referenced herein, the Open Access Transmission Tariff of the SPP RTO ("SPP Tariff"), as each tariff shall at any time during the term of this Agreement be on-file and accepted by the Federal Energy Regulatory Commission ("Commission"), including any applicable Schedules and Attachments appended to such tariffs. Interconnection and Local Delivery Services means services described herein which are subject to the jurisdiction of the Commission but not provided by the SPP RTO under the SPP Tariff. AEP shall not provide any services or make any charges hereunder that are provided or charged by the SPP RTO under the SPP Tariff. Capitalized terms that are not defined within this Agreement shall have the meanings as specified in the SPP Tariff or the AEP Tariff as applicable.

1.2 Governance over Conflicts: The terms and conditions of such Interconnection and Local Delivery Services shall be governed by this Agreement and the AEP Tariff, as it exists at the time of this Agreement, or as hereafter amended. The AEP Tariff, as it currently exists or as hereafter amended, is incorporated in this Agreement by reference. In the case of any conflict between this Agreement and the AEP Tariff or SPP Tariff, the AEP Tariff or SPP Tariff shall control, except that the SPP Tariff shall control if the AEP Tariff and the SPP Tariff are in conflict.

Article 2. Delivery Points

2.1 Existing Delivery Points: Unless the Parties shall subsequently otherwise agree, the existing facilities connecting the Customer's (or its' members') power delivery facilities to the AEP power delivery facilities ("Delivery Points") listed in Attachment 1, and illustrated in corresponding one line diagram(s) contained in Attachment 2, shall be continued in service. The Customer and AEP shall endeavor to operate their respective facilities in continuous synchronism through such Delivery Points as shall from time to time be established by mutual agreement between the Parties. AEP and the Customer, acting through its members if applicable, to the extent practicable, shall each maintain the facilities on their respective sides of such points, and future points of delivery as may be established from time to time in accordance with Good Utility Practice, in order that said facilities will operate in a reliable and satisfactory manner (in accordance with Good Utility Practice), and without material reduction in their intended capacity or purpose.

If the function of any such facility is impaired or the capacity of any point of delivery is reduced or such synchronous operation at any point of delivery becomes interrupted, either manually or automatically, as a result of *Force Majeure* or maintenance coordinated by the Parties, AEP and the Customer, acting through its members if applicable, shall cooperate to remove the cause of such impairment, interruption or reduction, so as to restore normal operating conditions expeditiously.

Notwithstanding this or any other provision of this Agreement, AEP shall retain the sole responsibility and authority for operating decisions as they relate to the integrity and security of the AEP system.

2.1.1 Interruption or Reduction of Service at the Delivery Points: The continuity of service at any Delivery Point provided under this Agreement may be interrupted or reduced, (a) by operation of automatic equipment installed for power system protection, (b) after consultation with and in cooperation with the affected Party, if practicable, at any time that a

Party deems it desirable for installation, maintenance, inspection, repairs, or replacement of equipment, and (c) at any time that in the judgment of the interrupting Party such action is necessary to protect personnel or the public, preserve the integrity of, or to prevent or limit any instability on, or to avoid a burden on, their respective system or prevent damage to equipment. Any action taken under this Section 2.1 shall be in accordance with Good Utility Practice, and comparability and non-discrimination principles.

2.2 Changes in Delivery Points and Local Delivery Facilities: When it becomes necessary or desirable to make changes in the Delivery Point facilities, to upgrade, retire, replace or establish a new Delivery Point, including metering or other facilities at such location, the provisions of this Section 2.2 shall apply.

2.2.1 Study Requests for Changes in Delivery Facilities: The Customer shall make requests for changes in local delivery facilities, including facility upgrades, retirements and replacements, or the establishment of any new Delivery Point in writing to AEP, delivered to Manager, Transmission and Interconnection Services, and to Manager, Southwest Transmission Planning. A request for a new Delivery Point or modification of an existing Delivery Point should include, at a minimum, the following information:

a) Nature of the change such as: modifications to an existing Delivery Point, new Delivery Point, increased capacity, and retirement, etc.;
b) Location of the Delivery Point;
c) Voltage class of the Delivery Point;
d) Specific AEP transmission facility that the Delivery Point is to be connected to;
e) Amount of load to be served by the Delivery Point for the first 5 years;
f) Specific modifications to an existing Delivery Point, if applicable; and
g) Desired in-service date.

2.2.2 System Impact Study: Unless otherwise mutually agreed, AEP shall respond within five (5) Business Days of receipt of such a request and provide a System Impact Study ("SIS") Agreement and a list of any additional information that AEP would require from the Customer to proceed with such study. The study agreement shall commit the Customer to pay AEP the actual cost to complete the study and to make an advance deposit equal to the estimated study cost or $25,000, whichever is less. The Customer shall execute and deliver the SIS Agreement and required deposit to AEP within thirty (30) Calendar Days following its receipt. Upon receipt of the executed study agreement, study data, and the required deposit, AEP shall carry out the SIS. In the SIS, AEP shall assess the feasibility of modifying an existing Delivery Point or establishing the new Delivery Point using power flow and short circuit analyses and any other analyses that may be appropriate.

If the Customer fails to return an executed SIS Agreement within thirty (30) Calendar Days of receipt or at a later date as the Parties may mutually agree, AEP shall deem the study request to be withdrawn. The Customer may withdraw its study request at any time by written notice of such withdrawal to AEP.

AEP shall issue a report to the Customer within sixty (60) Calendar Days of the receipt of an executed SIS Agreement, or at a later date as the Parties may mutually agree. If AEP is unable to complete such study in the allotted time, AEP shall provide an explanation to the Customer regarding the cause(s) of such delay and a revised completion date and study cost estimate.

Upon completion of the SIS, the Customer shall reimburse AEP for the unpaid cost of the SIS if the cost of the study exceeds the deposit. AEP shall refund the Customer, with interest, any portion of the deposit that exceeds the cost of the SIS. Or, at the written request of the Customer, AEP shall apply the remaining balance to the Facilities Study. The interest rate will be computed in accordance with 18 C.F.R. § 35.19a(a)(2).

2.2.3 Facilities Study: Following the completion of the SIS, AEP shall provide to the Customer a Facilities Study ("FS") Agreement. The FS Agreement shall provide that the Customer shall compensate AEP for the actual cost of the FS. The Customer shall execute the FS Agreement and deliver the executed FS Agreement to AEP within thirty (30) business days following its receipt, together with the required technical data and deposit in an amount equal to the estimated cost of the FS or $25,000, whichever is less. The FS shall determine the details and estimated cost of facilities necessary for establishing the requested Delivery Point and any system additions/upgrades needed to address any problems identified in the SIS. AEP shall complete the study and issue a FS report to the Customer within ninety (90) Calendar Days after receipt of an executed FS Agreement, deposit and necessary data, or at a later date as the Parties may mutually agree.

If the Customer fails to return an executed FS Agreement within thirty (30) Calendar Days of receipt or at a later date as the Parties mutually agree, AEP shall deem the study request to be withdrawn. The Customer may withdraw its study request at any time by written notice of such withdrawal to AEP.

The results of the FS shall be valid for a period of one year from the date the FS report is delivered to Customer. If the Customer delays for more than one year the continuation of the process for establishment of a new Delivery Point by failing to execute a Facilities Agreement (as described in Section 2.3), the Customer's request shall be deemed withdrawn and a new request and potentially new SIS and FS shall be required.

Upon completion of the FS, the Customer shall reimburse AEP for the unpaid cost of the FS if the cost of the study exceeds the deposit. AEP shall refund the Customer, with interest, any portion of the deposit that exceeds the cost of the FS. The interest rate will be computed in accordance with 18 C.F.R. § 35.19a(a)(2).

2.2.4 Expedited System Study: If AEP determines based on Good Utility Practice that minimum efforts are needed to carry out the requested Delivery Point modifications/additions, AEP shall, upon request by the Customer, offer a single agreement covering the System Impact Study and Facilities Study, the "Expedited Study Agreement." The Expedited Study Agreement shall commit the Customer to pay AEP the actual cost to complete the study and to make an advance deposit equal to the estimated study cost or $25,000, whichever is less.

If the Customer fails to return an executed Expedited Study Agreement within thirty (30) Calendar Days of receipt along with the required deposit, or at a later date as the Parties may mutually agree, AEP shall deem the study request to be withdrawn. The Customer may withdraw its study request at any time by written notice of such withdrawal to AEP. AEP shall complete the study and issue an Expedited Study report to the Customer within sixty (60) Calendar Days after receipt of an executed Expedited Study Agreement, deposit and necessary data, or at a later date as the Parties may mutually agree.

Upon completion of the Expedited Study, the Customer shall reimburse AEP for the unpaid cost of the Expedited Study if the cost of the study exceeds the deposit. AEP shall refund the Customer, with interest, any portion of the deposit that exceeds the cost of the Expedited Study. The interest rate will be computed in accordance with 18 C.F.R. § 35.19a(a)(2).

2.2.5 Modifications to Study Request: During the course of a System Impact Study, Facilities Study, or Expedited Study, either the Customer or AEP may identify desirable changes in the planned facilities that may improve the costs and/or benefits (including reliability) of the planned facilities. To the extent the revised plan and study schedule are acceptable to both AEP and the Customer, such acceptance not to be unreasonably withheld, AEP shall, at Customer's expense, proceed with any necessary restudy.

2.3 Engineering, Design and Construction of New Facilities: If, pursuant to a request by the Customer, AEP agrees to provide engineering, design and construction of facilities described in the final study report, a facilities agreement ("Facilities Agreement") shall be executed by the Customer and AEP specifying the terms and conditions. Each such Facilities Agreement will be incorporated into this Agreement, initially as an attachment hereto, and after project completion through inclusion in Attachment 1 and Attachment 2. Following the execution of the Facilities Agreement, the receipt of any outstanding technical information, deposit or instrument or showing that Customer meets the financial creditworthiness requirements of the AEP Tariff Section 11 ("Creditworthiness"), AEP will proceed with the engineering, design, and procurement activities to construct, reconfigure, upgrade, replace, or retire such local delivery or other facilities in accordance with the Facilities Agreement. All Facilities Agreements for Delivery Points existing as of the date of this Agreement and described in Attachment 1 shall remain in full force and effect in accordance with their terms.

2.4 Cost Recovery Protection: Pursuant to this Agreement, AEP and Customer will cooperate regarding the planning, provision and utilization of transmission and local delivery facilities needed to reliably deliver power and energy to Customer's loads connected to AEP's facilities. As such, AEP may be required to construct or otherwise expand transmission and local delivery facilities, predicated upon Customer's planned use of such facilities, including the Customer's planned use of external and internal generating capacity. If the Customer alters its use of such transmission and/or local delivery service facilities, through the transfer of load to the system of another service provider, AEP shall be entitled to compensation for "Stranded Costs" to the extent such load transfer causes AEP's revenues to be reduced. Any such claim for Stranded Costs by AEP shall be net of the present value of any incremental transmission revenue that AEP will receive by providing transmission or local delivery service to other customers using the transmission or local delivery capacity freed up by the Customer's load change. To the extent practicable, AEP will make efforts to find customers to take the available transmission service to minimize the Stranded Cost recovery on a case by case

basis. AEP will make a Section 205 filing under part 35 of Commission's regulations to seek Commission authorization for any Stranded Cost recovery, identifying the facilities and voltages and recovery support for the cost and duration of the recovery period.

2.5 Abandonment of Exclusive-Use Facilities: In the event Customer abandons a Delivery Point that is exclusively dedicated to service to Customer, Customer shall pay AEP the depreciated value plus removal cost less salvage value of equipment or Customer may purchase such facilities at depreciated value provided Customer removes or otherwise disconnects such facilities from a direct connection to the AEP system.

2.6 Abandonment of Joint-Use Facilities and Reductions in Load: If a Party abandons a Delivery Point that is used to supply the retail loads of both Parties or if it removes load from such a Delivery Point, for each of the next two (2) years following such abandonment or reduction in loading, the Party initiating the change shall continue to bear the same cost for its share of any joint-use distribution-related facilities.

2.7 In-Line Facilities: AEP shall have the sole right to operate, maintain, and at its option, to own any facilities that are required to be installed in-line with AEP's facilities and that may affect the continuity and reliability of AEP facilities that provide or protect service to other customers.

2.8 Connection Guide: The requirements for connection of non-generating facilities to the AEP West transmission system are contained in the AEP document "Guidelines for Generation, Transmission and Transmission Electricity End-Users Interconnections Facilities", referred to herein as the "Connection Guide" and the "AEP Guide for Application of In-Line Manual Air Break Switches, Automatic Air Break Switches or Circuit Breakers Switching Guidelines", referred to as the "Switching Guide". Copies of these documents can be obtained from AEP Transmission Planning.

Article 3. Local Delivery Services

3.1 Measurement of Load At Each Delivery Point: The Customer's load, kW, kWh and kVAr at each Delivery Point shall be measured at least on an hourly integrated basis, by suitable revenue grade metering equipment. The measurements taken and required metering equipment shall be as needed for all settlement purposes under this Agreement, the AEP Tariff and the SPP Tariff and in accordance with the AEP standards and practices as contained in the Connection Guide. At points where power may flow to and from the Customer, separate measurements shall be obtained for each direction of flow. Any necessary metered data shall be made available with such frequency and at such times as may be required by AEP, Customer, and SPP in suitable electronic format. If AEP, Customer or SPP requires real-time load or facility status information from any Delivery Point, the other Party shall cooperate, to the extent necessary, in order that such monitoring and telecommunications equipment, as shall be needed for such purpose may be installed and maintained during normal business hours common to AEP and Customer. AEP shall provide to Customer, on a monthly basis by the fifth Business Day after the end of the prior month, such data as required for billing. Customer shall compensate AEP for metering and meter data processing services as specified in Attachment 1 of this Agreement.

Customer will be permitted to remotely interrogate any delivery point meter for the purpose of obtaining load data and, if available, power quality data through read-only access via the AEP delivery point meter modem and telephone circuit or real time Supervisory Control and Data Acquisition ("SCADA") system equipment. At the request of Customer, AEP will cooperate on the installation of "smart" technology metering in place of the standard metering equipment at a delivery point, provided; however, that AEP shall not be obligated to install, operate or maintain any meter or related equipment that is not approved for use on the AEP System. AEP will also cooperate with Customer on the installation of any additional telephone circuit(s) and/or satellite communications devices with associated data circuits or other mode(s) of communications and allow for the connection of such meter communications circuit(s) to the Customer's real time SCADA system equipment, provided that such equipment connections and communications can be accomplished in a manner that does not interfere with the operation of AEP equipment or fulfillment of any statutory or contractual obligation. If the potential for such interference exists, AEP will work with the Customer, through reasonable measures, to resolve such metering and/or communications issues. As with standard metering, Customer will bear all costs associated with smart technology metering, additional communication, and/or SCADA equipment it requests.

3.2 Compensation for Local Delivery Services: The Customer shall, to the extent consistent with Federal Energy Regulatory Commission Policy, reimburse AEP its costs associated with new and existing facilities, not otherwise recovered through the transmission charges under the SPP Tariff, either through monthly charges agreed to by the Parties which charges shall be specified in Attachment 1 or, at AEP's option, pursuant to the Formula Rate for Facility Construction, Operation and Maintenance contained in Attachment 4 to this Agreement. The Parties shall mutually agree upon the provision and cost of providing such distribution facilities as may be necessary to maintain reliable service to the Delivery Points.

3.3 Local Reactive Power Services: Load power factor charges will be assessed to the Customer pursuant to the following Delivery Point power factor clause based on the hourly kW and kVAr demand metered at the Delivery Points as follows:

The maximum hourly reactive power (kVAr) demand, both leading and lagging will be measured each month at each Delivery Point. When multiple Delivery Points are operated as closed loops, the real and reactive power measurements will be combined for the purpose of this provision. Customer will incur no charges for power factor if the maximum leading and lagging kVAr demand at each Delivery Point is managed, so as not to exceed 20% of the real power (kW) demand in the same hourly intervals. Charges will be assessed for leading and/or lagging kVAr demand at each Delivery Point if the maximum hourly value of such demand exceeds 20% of the kW demand in the same interval. The charges will be $0.30/kVAr for all leading and/or lagging kVAr demand in excess of 20% of the corresponding kW demand, provided; however, that when the kVAr demand exceeds 50% of the kW demand, the charge will be $0.50/kVAr, for all kVAr, leading and/or lagging, in excess of 20% of the corresponding kW demand.

3.4 Losses: The Customer's load shall be adjusted, for settlement purposes, to include AEP West Zone transmission and distribution losses, as applicable. Presently, the Commission approved transmission loss factor for the AEP West Zone is 2.9% of energy received by AEP for transmission

to the Customer's Delivery Points (1/(1-.029)-1=2.987% of delivered energy). Distribution losses shall be assessed, where applicable, at the rates as specified in Attachment 1. To the extent Customer's load at any Delivery Point is supplied from behind the meter generation, losses shall be assessed only for the net load delivered to such Delivery Points by AEP.

3.5 Maintenance of Local Delivery Point Facilities: If pursuant to a request by Customer, AEP constructs facilities and is reimbursed by Customer at cost, such cost will be calculated pursuant to the AEP Formula Rate for Facility, Construction, Operation, and Maintenance charges, attached hereto as Attachment 4, unless the Parties otherwise agree. When AEP provides operation and maintenance (O&M) services for any Delivery Point and/or distribution facilities owned by the Customer, or its members if applicable, such service will be made pursuant to any repair and maintenance agreement ("O&M Agreement") that may exist between Customer and AEP, or if no such O&M Agreement exists, then pursuant to Attachment 3 of this Agreement.

3.6 Operational Access and Control: Except as provided in Attachment 5, AEP shall have the sole right to enter upon, test, operate and control the facilities covered by this Agreement that are owned by AEP. The right to test, operate and control said facilities includes but is not limited to the power to direct the opening and closing of switches for construction, operation, testing, maintenance and other relevant purposes.

All meters and test switches, whether provided by AEP or Customer, shall be sealed and the seals shall be broken only when the meters are to be tested, adjusted or replaced. The other Party shall be provided as much advance notice as is practicable in the circumstances when the facilities of that Party are to be entered or the seals of any meter are to be broken, and such Party shall be afforded the opportunity to be present during such test, adjustment, repair, replacement.

3.7 Administrative Committee: AEP and Customer shall each appoint a member and at least one alternate to an Administrative Committee, and so notify the other Party of such appointment(s) in writing. Such appointment(s) may be changed at any time by similar notice. Each member and alternate shall be a responsible person familiar with the day-to-day operations of their respective system. Generally, this would mean that the Administrative Committee representative(s) will be employees of AEP and the Customer, or entities represented by the Customer; however, the representative(s) may be accompanied by other experts, appropriate to the matters to be considered.

The Administrative Committee shall represent AEP and Customer in all matters arising under this Agreement and which may be delegated to it by mutual agreement of the Parties hereto.

3.7.1 Principal Duties: The principal duties of the Administrative Committee shall be as follows:

a.) To establish operating, scheduling and control procedures as needed to meet the requirements of this Agreement, coordinated operation, and any requirements of the Transmission Provider;

b.) To address issues arising out of accounting and billing procedures;

c.) To coordinate regarding the changing service requirements of the Customer and the course of action the Parties will pursue to meet such requirements;

d.) To coordinate planning, facility construction, and maintenance as appropriate, and to the extent agreed by the Parties; and

e.) To perform such other duties as may be specifically identified in, or required for the proper functioning of this Agreement.

3.7.2 Administrative Committee Meetings: The Administrative Committee shall meet or otherwise conference, at least once each calendar year, or at the request of either Party upon reasonable notice, and each Party may place items on the meeting agenda. All proceedings of the Administrative Committee shall be conducted by its members taking into account the exercise of Good Utility Practice. If the Administrative Committee is unable to agree on any matter coming under its jurisdiction, that matter shall be resolved pursuant to Section 12.0 of the AEP Tariff, or otherwise, as mutually agreed by Customer and AEP.

Article 4. Customer's Load, Capacity and Other Obligations to the RTO

Unless otherwise agreed, AEP shall have only such responsibilities to assist Customer in meeting its obligations to SPP, as shall be required pursuant to the SPP Tariff and this Agreement. AEP shall cooperate with SPP and Customer (or Customer's designated Scheduling and/or Metering Agents) to the extent necessary and appropriate to ensure that data that SPP and AEP require is available.

4.1 Behind the Meter Generation: The Parties agree to cooperate with SPP and parties operating generators connected behind load metering such that each Party will receive such generator output meter information it requires to satisfy its operating, billing and reporting requirements.

Article 5. General

5.1 Billing, Payments, and Disputes: As a convenience, and so long as SPP offers such accommodations, monthly charges for Delivery Point power factor, distribution services, meter and related meter reading and data processing services as specified in Attachment 1 hereto will be included in the monthly transmission service invoice issued by SPP. Customer shall pay the monthly transmission delivery charges invoiced by SPP in accordance with SPP Tariff, and with respect to such charges Customer shall be subject to SPP Tariff creditworthiness provisions. If the Customer receives Transmission Service through an agreement with a third party that contracts with SPP, the charges for Delivery Services hereunder may be invoiced to the third party subject to SPP's accommodations and applicable provision of the SPP Tariff or to the Customer, subject to applicable provision of the AEP Tariff.

AEP shall invoice the Customer and the Customer shall reimburse AEP for its costs associated with any facility construction, operation and maintenance or, repair provided under this Agreement in accordance with the AEP Tariff, Section 7 ("Billing and Payments"). Any disputes as to such

invoices shall be resolved pursuant to the provisions of Section 12 ("Dispute Resolution Procedures") of the AEP Tariff.

5.2 Taxes on Contributions in Aid of Construction: When the Customer funds the construction of AEP-owned facilities pursuant to a contribution in-aid of construction ("CIAC"), the Customer also shall reimburse AEP for the tax effect of such CIAC (a "Tax Effect Recovery Factor" or "TERF"), where such payment is considered taxable income and subject to income tax under the Internal Revenue Service (IRS) and/or a state department of revenue (State) requirements. The TERF shall be computed consistent with the methodology set forth in Ozark Gas Transmission Corp., 56 F.E.R.C ¶ 61,349 as reflected in the following formula: TERF = (Current Tax Rate x (Gross Income Amount - Present Value of Tax Depreciation))/(1-Current Tax Rate). The Present Value Depreciation Amount shall be computed by discounting AEP's anticipated tax depreciation deductions with respect to the constructed property by AEP's current weighted average cost of capital. If, based on current law, AEP determines such contribution by the Customer shall not be taxable, AEP will not charge a TERF; however, in the event that such contribution is later determined by the IRS or state tax authority to be taxable, the Customer shall reimburse AEP in the amount of the TERF, including any interest and penalty charged to AEP by the IRS and/or state. Such reimbursement is due within thirty (30) Calendar Days of the date upon which AEP notifies the Customer of such determination.

At Customer's request and expense, AEP shall file with the IRS a request for a private letter ruling as to whether any CIAC paid, or to be paid, by Customer to AEP is subject to federal income taxation. Customer will prepare the initial draft of the request for a private letter ruling, and will certify under penalties of perjury that all facts represented in such request are true and accurate to the best of Customer's knowledge. AEP and Customer shall cooperate in good faith with respect to the submission of such request. AEP shall keep Customer fully informed of the status of such request for a private letter ruling and shall execute either a privacy act waiver or a limited power of attorney, in a form acceptable to the IRS that authorizes Customer to participate in all discussions with the IRS regarding such request for a private letter ruling. AEP shall allow Customer to attend all meetings with IRS officials about the request and shall permit Customer to prepare the initial drafts of any follow-up letters in connection with the request.

If Customer shall have reimbursed AEP for the TERF, upon request by Customer and at Customer's expense, AEP shall contest the taxability of such CIAC; provided, however, that AEP shall not be required to contest such taxability if AEP waives the payment by Customer of any amount that might otherwise be payable by Customer under this Agreement in respect of such determination.

5.3 Indemnity: To the extent permitted by law, each Party shall indemnify and save harmless the other Party and its directors, trustees, officers, employees, agents and duly elected and/or appointed officials from and against any loss, liability, cost, expenses, suits, actions, claims, and all other obligations arising out of injuries or death to persons or damage to property caused by or in any way attributable to the Delivery Point(s) and/or distribution facilities covered by this Agreement, except that a Party's obligation to indemnify the other Party and its directors, trustees, officers, employees, agents and duly elected and/or appointed officials shall not apply to any liabilities arising solely from the other Party's or its directors, trustees, officers, employees, agents and duly elected and/or appointed officials negligence, recklessness or intentional misconduct or that portion of any liabilities that arise out of the other Party's or its directors, trustees, officers, employees, agents and

duly elected and/or appointed officials contributing negligent, reckless or intentional acts or omissions.

5.4 Effective Date and Term of Agreement: This Agreement shall become effective and shall become a binding obligation of the Parties on the date on which the last of the following events shall have occurred ("Effective Date"):

(a) AEP and Customer each shall have caused this Agreement to be executed by their duly authorized representatives and each shall have furnished to the other satisfactory evidence thereof or Customer requested AEP to file an unexecuted service agreement.

(b) This Agreement has been accepted for filing and made effective by order of the Commission under the Federal Power Act, in which case the Effective Date of this Agreement shall be as specified in the said Commission order. However, if the Commission or any reviewing court, in such order or in any separate order, suspends this Agreement or any part thereof, institutes an investigation or proceeding under the provisions of the Federal Power Act with respect to the justness and reasonableness of the provisions of this Agreement or any other agreement referred to or contemplated by this Agreement, or imposes any conditions, limitations or qualifications under any of the provisions of the Federal Power Act which individually or in the aggregate are determined by AEP or Customer to be adverse to it, then AEP and Customer shall promptly renegotiate the terms of this Agreement in light of such Commission or court action. Each Party shall use commercially reasonable efforts to take or cause to be taken all action requisite to the end that this Agreement shall become effective as provided herein at the earliest practicable date.

The initial term of this Agreement shall continue for one year after the date the Agreement becomes effective. Thereafter, this Agreement shall automatically renew for successive terms of one year each unless either Party elects to terminate the Agreement by providing written notice of termination to the other Party at least ninety (90) Calendar Days prior to the start of any renewal term.

5.5 Regulatory Authorities: This Agreement is made subject to the jurisdiction of any governmental authority or authorities having jurisdiction in the premises. Nothing contained in this Agreement shall be construed as affecting in any way the right of a Party, as the case may be, to unilaterally file with the Federal Energy Regulatory Commission an application for a change in rates, charges, classification, service or any rule, regulation or contract relating thereto under Section 205 or 206 of the Federal Power Act and pursuant to the Commission's Rules and Regulations promulgated thereunder.

5.6 Assignment: It is mutually understood and agreed that this Agreement contains the entire understanding between the Parties, that there are no oral, written, implied or other understandings or agreements with respect to the work covered hereunder. This Agreement shall be binding upon and inure to the benefit of the Parties hereto, as well as their respective successors and/or assigns. However, neither Party shall assign, transfer or sublet any of the rights hereby granted without the prior written consent of the other Party, which consent shall not be unreasonably withheld.

5.7 Business Day shall mean Monday through Friday, excluding Federal Holidays.

5.8 **Calendar Day** shall mean any day including Saturday, Sunday or a Federal Holiday.

Article 6. Notices

6.1 Any notice given pursuant to this Agreement shall be in writing as follows:

If to AEP:

American Electric Power Service Corporation
Manager, Transmission and Interconnection Services
212 East Sixth Street
Tulsa, OK 74119

And also to:

American Electric Power Service Corporation
Manager, Southwest Transmission Planning
212 East Sixth Street
Tulsa, OK 74119

If to Customer:

Western Farmers Electric Cooperative
Mgr., Control Area Services
P.O. Box 429
Anadarko, Ok. 73005

6.2 **Modifications:** The above names and addresses of any Party may be changed at any time by notice to the other Party.

IN WITNESS WHEREOF, each of the Parties has caused this Agreement to be duly executed.

Western Farmers Electric Cooperative By: /s/ Gary Ray Roulet

Name: Gary Ray Roulet

Title: CEO

Date: 4-24-2008

American Electric Power Service Corporation By: /s/ Robert L. Pennybaker

Name: Robert L. Pennybaker

Title: Manager Transmission and Interconnection Services

Date: April 22, 2008

SUMMARY OF DIRECT ASSIGNMENT (DA) FACILITY CHARGES				
	Monthly Meter, Tele. & Data Charge	Monthly Distribution Lines & Subs Charge	Monthly Transmission Lines and Subs Charge	Total Monthly Charge
Delivery Point Direct Assignment - Sheet 1	$286.03	$0.00	$204.75	$490.78
Delivery Point Direct Assignment - Sheet 2	$434.14	$454.59	$0.00	$888.73
Delivery Point Direct Assignment - Sheet 3	$1,797.42	$0.00	$161.09	$1,958.51
Delivery Point Direct Assignment - Sheet 4	$0.00	$0.00	$0.00	$0.00
Delivery Point Direct Assignment - Sheet 5	$0.00	$0.00	$0.00	$0.00
Delivery Point Direct Assignment	$2,517.59	$454.59	$365.84	$3,338.02

SUMMARY OF DIRECT ASSIGNMENT (DA) FACILITY CHARGES				
	Monthly Meter, Tele. & Data Charge	Monthly Distribution Lines & Subs Charge	Monthly Transmission Lines and Subs Charge	Total Monthly Charge
Delivery Point Direct Assignment - Sheet 1	$420.70	$0.00	$204.75	$625.45
Delivery Point Direct Assignment - Sheet 2	$434.14	$454.59	$0.00	$888.73
Delivery Point Direct Assignment - Sheet 3	$1,797.42	$0.00	$161.09	$1,958.51
Delivery Point Direct Assignment - Sheet 4	$0.00	$0.00	$0.00	$0.00
Delivery Point Direct Assignment - Sheet 5	$0.00	$0.00	$0.00	$0.00
Delivery Point Direct Assignment	$2,652.26	$454.59	$365.84	$3,472.69

ILDSA ATTACHMENT 1 – Continued

METER/DELIVERY POINT				DIRECT ASSIGNMENT FACILITY CHARGES					
Delivery Point	Delivery Voltage	Losses (1)	Meter Voltage	Facility	Installed Cost	Monthly Charge	CIAC	Monthly CIAC Credit	Net Monthly Charge
Webb City (2)	138 kV	DS	24.9 kV	Metering	$10,875.53	$142.83	$0.00	$0.00	$142.83
				Transm. Line	$64,828.00	$677.99	$64,828.00	$473.24	$204.75
				Total					$347.58
Hardy (2)	138 kV	DS	4.2 kV	Metering	$8,502.34	$111.66	$0.00	$0.00	$111.66
Shidler (3)	138 kV	DS	13.8 kV	Metering	$726.62	$9.54	$0.00	$0.00	$9.54
				Tele. & Data					$22.00
				Total					$31.54
Doxey-AEP									
Black Kettle (4)	138 kV	DS	24.94 kV	Metering	$0.00	$0.00	$0.00	$0.00	$0.00

	FCR	CIAC Credit
Metering	15.76%	8.97%
Distrib. Line	15.64%	8.97%
Transm. Line	12.55%	8.76%
Transm Sub.	12.09%	8.76%

Page 1 Subtotal	
Meter Tel data	$286.03
Dist Line & Sub	$0.00
Trans Line & Sub	$204.75
Page 1 Subtotal	**$490.78**

NOTES:

(1) Losses: T=Transmission System losses, DS = Distribution Substation losses + T, DL = Distribution Line losses + DS (including T)

(2) 5-6-1999 Letter Agreement - WFEC provides phone lines and paid CIAC for switches. PSO installed, owns and maintains meters. Charge full FCR for meters.

(3) PSO provides meter, PT's, CT's and phone line. (PT's & CT's transferred to PSO for $0 on 4-1-2008).

(4) WFEC Doxey station initially on temporary tap on PSO's Elk City -Sayre transmission line. DA charges will be effective on the first month following the month the DA facilities are placed in service. DA billing starts when actual cost is known and will include true-up for months between DA charge effective date and first month's bill.

METER/DELIVERY POINT				DIRECT ASSIGNMENT FACILITY CHARGES					
Delivery Point	Delivery Voltage	Losses (1)	Meter Voltage	Facility	Installed Cost	Monthly Charge	CIAC	Monthly CIAC Credit	Net Monthly Charge
Webb City (2)	138 kV	DS	24.9 kV	Metering	$10,875.53	$142.83	$0.00	$0.00	$142.83
				Transm. Line	$64,828.00	$677.99	$64,828.00	$473.24	$204.75
				Total					$347.58
Hardy (2)	138 kV	DS	4.2 kV	Metering	$8,502.34	$111.66	$0.00	$0.00	$111.66
Shidler (3)	138 kV	DS	13.8 kV	Metering	$726.62	$9.54	$0.00	$0.00	$9.54
				Tele. & Data					$22.00
				Total					$31.54
Doxey-AEP									
Black Kettle (4)	138 kV	DS	24.94 kV	Metering	$23,799.89	$312.57	$23,799.89	$177.90	$134.67

	FCR	CIAC Credit
Metering	15.76%	8.97%
Distrib. Line	15.64%	8.97%
Transm. Line	12.55%	8.76%
Transm Sub.	12.09%	8.76%

Page 1 Subtotal	
Meter Tel data	$420.70
Dist Line & Sub	$0.00
Trans Line & Sub	$204.75
Page 1 Subtotal	**$625.45**

NOTES:

(1) Losses: T=Transmission System losses, DS = Distribution Substation losses + T, DL = Distribution Line losses + DS (including T)

(2) 5-6-1999 Letter Agreement - WFEC provides phone lines and paid CIAC for switches. PSO installed, owns and maintains meters. Charge full FCR for meters.

(3) PSO provides meter, PT's, CT's and phone line. (PT's & CT's transferred to PSO for $0 on 4-1-2008).

(4) PSO's meter facilities at Doxey were placed in service in June 2023. According to Section 5.2 of Schedule 3.1 of the Amended and Restated Doxey Delivery Point Agreement dated June 20, 2023, the Direct Assignment charge is effective beginning on July 1, 2023, which is the first day of the month following the in-servide date of the meter facilities. The sum of the monthly charges from July 2023 through May 2024 will be billed as a one-time true-up. The on-going monthly Direct Assignment charge will begin on June 1, 2024.

ILDSA ATTACHMENT 1 – Continued

METER/DELIVERY POINT				DIRECT ASSIGNMENT (DA) FACILITY CHARGES					
Delivery Point	Delivery Voltage	Losses (1)	Meter Voltage	Facility	Installed Cost	Monthly Charge	CIAC	Monthly CIAC Credit	Net Monthly Charge
Sardis (2)	138 kV	DS	13.8 kV	Metering	$6,827.64	$89.67	$0.00	$0.00	$89.67
				Tele. & Data					$31.81
				Transm. Line	$0.00	$0.00	$0.00	$0.00	$0.00
				Total					$121.48
Clayton (3)	13.8 kV	DS	13.8 kV	Metering	$9,532.93	$125.20	$9,532.93	$71.26	$53.94
				Distr. Line	$81,786.80	$1,065.95	$81,786.80	$611.36	$454.59
				Total					$508.53
Nashoba ~~(4)~~	138 kV	DS	13.8 kV	Metering	$6,827.64	$89.67	$0.00	$0.00	$89.67
				Tele. & Data					$30.67
				Transm. Line	$0.00	$0.00	$0.00	$0.00	$0.00
				Total					$120.34
Bethel ~~(5)~~	138 kV	DS	24.9 kV	Metering	$7,909.48	$103.88	$0.00	$0.00	$103.88
				Tele. & Data					$34.50
				Transm. Line	$0.00	$0.00	$0.00	$0.00	$0.00
				Total					$138.38

	FCR	CIAC Credit	Page 2 Subtotal	
Metering	15.760%	8.970%	Meter, Tel & Data	$434.14
Distrib. Line	15.640%	8.970%	Dist Line & Sub	$454.59
Transm. Line	12.550%	8.760%	Trans Line & Sub	$0.00
Transm Sub.	12.090%	8.760%	**Page 2 Subtotal**	**$888.73**

Notes:

(1) Losses: T=Transmission System losses, DS = Distribution Substation losses + T, DL = Distribution Line losses + DS (including T)

(2) 07-30-1993 TSA - Sec 7.1 - PSO installed, owns and maintains meters. Charge full FCR for meters.

(3) 05-07-2007 Letter Agreement: WFEC paid CIAC for distribution line & meter.

METER/DELIVERY POINT				DIRECT ASSIGNMENT (DA) FACILITY CHARGES					
Delivery Point	Delivery Voltage	Losses (1)	Meter Voltage	Facility	Installed Cost	Monthly Charge	CIAC	Monthly CIAC Credit	Net Monthly Charge
Sardis (2)	138 kV	DS	13.8 kV	Metering	$6,827.64	$89.67	$0.00	$0.00	$89.67
				Tele. & Data					$31.81
				Transm. Line	$0.00	$0.00	$0.00	$0.00	$0.00
				Total					$121.48
Clayton (3)	13.8 kV	DS	13.8 kV	Metering	$9,532.93	$125.20	$9,532.93	$71.26	$53.94
				Distr. Line	$81,786.80	$1,065.95	$81,786.80	$611.36	$454.59
				Total					$508.53
Nashoba ~~(4)~~	138 kV	DS	13.8 kV	Metering	$6,827.64	$89.67	$0.00	$0.00	$89.67
				Tele. & Data					$30.67
				Transm. Line	$0.00	$0.00	$0.00	$0.00	$0.00
				Total					$120.34
Bethel ~~(5)~~	138 kV	DS	24.9 kV	Metering	$7,909.48	$103.88	$0.00	$0.00	$103.88
				Tele. & Data					$34.50
				Transm. Line	$0.00	$0.00	$0.00	$0.00	$0.00
				Total					$138.38

	FCR	CIAC Credit	Page 2 Subtotal	
Metering	15.760%	8.970%	Meter, Tel & Data	$434.14
Distrib. Line	15.640%	8.970%	Dist Line & Sub	$454.59
Transm. Line	12.550%	8.760%	Trans Line & Sub	$0.00
Transm Sub.	12.090%	8.760%	**Page 2 Subtotal**	**$888.73**

Notes:

(1) Losses: T=Transmission System losses, DS = Distribution Substation losses + T, DL = Distribution Line losses + DS (including T)

(2) 07-30-1993 TSA - Sec 7.1 - PSO installed, owns and maintains meters. Charge full FCR for meters.

(3) 05-07-2007 Letter Agreement: WFEC paid CIAC for distribution line & meter.

ILDSA ATTACHMENT 1 - Continued

METER/DELIVERY POINT				DIRECT ASSIGNMENT (DA) FACILITY CHARGES					
Delivery Point	Deliv. Voltage	Losses (1)	Meter Voltage	Facility	Installed Cost	Monthly Charge	CIAC	Monthly CIAC Credit	Net Monthly Charge
Henryetta (2)	138 kV	DS	13.8 kV	Metering	$6,827.64	$89.67	$0.00	$0.00	$89.67
				Tele. & Data					$40.00
				Transm. Line	$0.00	$0.00	$0.00	$0.00	$0.00
				Total					$129.67
Talihina (2)	69 kV	DS	26.4 kV	Metering	$6,441.17	$84.59	$0.00	$0.00	$84.59
				Tele. & Data					$31.76
				Total					$116.35
Elgin to AEP Elsworth (3)	138 kV	DS	13.8 kV	Metering	$32,159.00	$422.35	$32,159.00	$240.39	$181.96
				Trans Sub	$58,051.00	$584.86	$58,051.00	$423.77	$161.09
				Total					$343.05
Roosevelt - AEP Tom Steed (4)	69 kV	DS	13.8 kV	Metering	$242,022.46	$3,178.56	$242,022.46	$1,809.12	$1,369.44

	FCR	CIAC Credit	Page 3 Subtotal	
Metering	15.760%	8.970%	Meter Tel & Data	$1,797.42
Distrib. Line	15.640%	8.970%	Dist Line & Sub	$0.00
Transm. Line	12.550%	8.760%	Trans Line & Sub	$161.09
Transm Sub.	12.090%	8.760%	**Page 3 Subtotal**	**$1,958.51**

NOTES:

(1) Losses: T=Transmission System losses, DS = Distribution Substation losses + T, DL = Distribution Line losses + DS (including T)

(2) 7-30-1993 TSA - Sec 7.1 - PSO installed, owns and maintains meters. Charge full FCR for meters.

(3) 07-15-2013 Elsworth Delivery Point Agreement: Direct assign one motor operated switch at Elsworth and 13.8 kV meter & meter transformers in WFEC Elgin substation. WFEC provides meter stands and meter communication.

(4) 03-20-2018 Tom Steed to Roosevelt DPA. Direct assignment of AEP's meter and meter transformer cost to WFEC.

METER/DELIVERY POINT				DIRECT ASSIGNMENT (DA) FACILITY CHARGES					
Delivery Point	Deliv. Voltage	Losses (1)	Meter Voltage	Facility	Installed Cost	Monthly Charge	CIAC	Monthly CIAC Credit	Net Monthly Charge
Henryetta (2)	138 kV	DS	13.8 kV	Metering	$6,827.64	$89.67	$0.00	$0.00	$89.67
				Tele. & Data					$40.00
				Transm. Line	$0.00	$0.00	$0.00	$0.00	$0.00
				Total					$129.67
Talihina (2)	69 kV	DS	26.4 kV	Metering	$6,441.17	$84.59	$0.00	$0.00	$84.59
				Tele. & Data					$31.76
				Total					$116.35
Elgin to AEP Elsworth (3)	138 kV	DS	13.8 kV	Metering	$32,159.00	$422.35	$32,159.00	$240.39	$181.96
				Trans Sub	$58,051.00	$584.86	$58,051.00	$423.77	$161.09
				Total					$343.05
Roosevelt - AEP Tom Steed (4)	69 kV	DS	13.8 kV	Metering	$242,022.46	$3,178.56	$242,022.46	$1,809.12	$1,369.44

	FCR	CIAC Credit	Page 3 Subtotal	
Metering	15.760%	8.970%	Meter Tel & Data	$1,797.42
Distrib. Line	15.640%	8.970%	Dist Line & Sub	$0.00
Transm. Line	12.550%	8.760%	Trans Line & Sub	$161.09
Transm Sub.	12.090%	8.760%	**Page 3 Subtotal**	**$1,958.51**

NOTES:

(1) Losses: T=Transmission System losses, DS = Distribution Substation losses + T, DL = Distribution Line losses + DS (including T)

(2) 7-30-1993 TSA - Sec 7.1 - PSO installed, owns and maintains meters. Charge full FCR for meters.

(3) 07-15-2013 Elsworth Delivery Point Agreement: Direct assign one motor operated switch at Elsworth and 13.8 kV meter & meter transformers in WFEC Elgin substation. WFEC provides meter stands and meter communication.

(4) 03-20-2018 Tom Steed to Roosevelt DPA. Direct assignment of AEP's meter and meter transformer cost to WFEC.

ILDSA ATTACHMENT 1 – Continued

METER/DELIVERY POINT				DIRECT ASSIGNMENT (DA) FACILITY CHARGES					
Delivery Point	Deliv. Voltage	Losses (1)	Meter Voltage	Facility	Installed Cost	Monthly Charge	CIAC	Monthly CIAC Credit	Net Monthly Charge
Caddo Wind Auxiliary Load	345 kV	T	345 kV	Metering	n/a (2)	$0.00	$0.00	$0.00	$0.00
White Rock East Auxiliary Load	345 kV	T	345 kV	Metering	n/a (3)	$0.00	$0.00	$0.00	$0.00

Page 4 Subtotal	
Meter Tel & Data	$0.00
Dist Line & Sub	$0.00
Trans Line & Sub	$0.00
Page 4 Subtotal	**$0.00**

NOTES:

(1) Losses: T=Transmission System losses, DS = Distribution Substation losses + T, DL = Distribution Line losses + DS (including T)

(2) CKenergy Electric Cooperative, a WFEC cooperative member, serves the auxiliary load for the Caddo Wind Project at AEP's Treasure Island station. The metering equipment and ongoing O&M expenses are paid by Caddo Wind, so no direct assignment charge is required. Effective May 1, 2023, application and further collection of Section 3.3 (Local Power Reactive Services) to the Caddo Wind Project Delivery Point is suspended, subject to termination upon sixty days' notice via an FPA Section 205 filing. During the period of suspension, Customer (by and through its member cooperative) will use reasonable efforts to (a) cause the Caddo Wind Farm to follow voltage schedules designated by Transmission Provider's operations personnel for periods that WFEC's member cooperative serves Caddo Wind Project's auxiliary load, and, (b) if requested, cause the Caddo Wind Project to take corrective action and to install corrective equipment to manage its power factor for periods that WFEC's member cooperative serves auxiliary load to the standards defined in Section 3.3. Any filing to terminate the suspension may not be protested by a Party to the ILDSA.

(3) CKenergy Electric Cooperative, a WFEC cooperative member, serves the auxiliary load for the White Rock Wind EAst Project at AEP's Treasure Island station. The metering equipment and ongoing O&M expenses are paid by White Rock Wind East, so no direct assignment charge is required. Application of Section 3.3 (Local Power Reactive Services) to the White Rock Wind East Project Delivery Point is suspended, subject to termination upon sixty days' notice via an FPA Section 205 filing. During the period of suspension, Customer (by and through its member cooperative) will use reasonable efforts to (a) cause the White Rock Wind East Farm to follow voltage schedules designated by Transmission Provider's operations personnel for periods that WFEC's member cooperative serves White Rock Wind East Project's auxiliary load, and, (b) if requested, cause the White Rock Wind East Project to take corrective action and to install corrective equipment to manage its power factor for periods that WFEC's member cooperative serves auxiliary load to the standards defined in Section 3.3. Any filing to terminate the suspension may not be protested by a Party to the ILDSA.

METER/DELIVERY POINT				DIRECT ASSIGNMENT (DA) FACILITY CHARGES					
Delivery Point	Deliv. Voltage	Losses (1)	Meter Voltage	Facility	Installed Cost	Monthly Charge	CIAC	Monthly CIAC Credit	Net Monthly Charge
Caddo Wind Auxiliary Load	345 kV	T	345 kV	Metering	n/a (2)	$0.00	$0.00	$0.00	$0.00
White Rock East Auxiliary Load	345 kV	T	345 kV	Metering	n/a (3)	$0.00	$0.00	$0.00	$0.00

Page 4 Subtotal	
Meter Tel & Data	$0.00
Dist Line & Sub	$0.00
Trans Line & Sub	$0.00
Page 4 Subtotal	**$0.00**

NOTES:

(1) Losses: T=Transmission System losses, DS = Distribution Substation losses + T, DL = Distribution Line losses + DS (including T)

(2) CKenergy Electric Cooperative, a WFEC cooperative member, serves the auxiliary load for the Caddo Wind Project at AEP's Treasure Island station. The metering equipment and ongoing O&M expenses are paid by Caddo Wind, so no direct assignment charge is required. Effective May 1, 2023, application and further collection of Section 3.3 (Local Power Reactive Services) to the Caddo Wind Project Delivery Point is suspended, subject to termination upon sixty days' notice via an FPA Section 205 filing. During the period of suspension, Customer (by and through its member cooperative) will use reasonable efforts to (a) cause the Caddo Wind Farm to follow voltage schedules designated by Transmission Provider's operations personnel for periods that WFEC's member cooperative serves Caddo Wind Project's auxiliary load, and, (b) if requested, cause the Caddo Wind Project to take corrective action and to install corrective equipment to manage its power factor for periods that WFEC's member cooperative serves auxiliary load to the standards defined in Section 3.3. Any filing to terminate the suspension may not be protested by a Party to the ILDSA.

(3) CKenergy Electric Cooperative, a WFEC cooperative member, serves the auxiliary load for the White Rock Wind EAst Project at AEP's Treasure Island station. The metering equipment and ongoing O&M expenses are paid by White Rock Wind East, so no direct assignment charge is required. Application of Section 3.3 (Local Power Reactive Services) to the White Rock Wind East Project Delivery Point is suspended, subject to termination upon sixty days' notice via an FPA Section 205 filing. During the period of suspension, Customer (by and through its member cooperative) will use reasonable efforts to (a) cause the White Rock Wind East Farm to follow voltage schedules designated by Transmission Provider's operations personnel for periods that WFEC's member cooperative serves White Rock Wind East Project's auxiliary load, and, (b) if requested, cause the White Rock Wind East Project to take corrective action and to install corrective equipment to manage its power factor for periods that WFEC's member cooperative serves auxiliary load to the standards defined in Section 3.3. Any filing to terminate the suspension may not be protested by a Party to the ILDSA.

METER/DELIVERY POINT				DIRECT ASSIGNMENT (DA) FACILITY CHARGES					
Delivery Point	Deliv. Voltage	Losses (1)	Meter Voltage	Facility	Installed Cost	Monthly Charge	CIAC	Monthly CIAC Credit	Net Monthly Charge
White Rock West Auxiliary Load	138 kV	T	138 kV	Metering	n/a (2)	$0.00	$0.00	$0.00	$0.00

Page 5 Subtotal	
Meter Tel & Data	$0.00
Dist Line & Sub	$0.00
Trans Line & Sub	$0.00
Page 5 Subtotal	**$0.00**

NOTES:

(1) Losses: T=Transmission System losses, DS = Distribution Substation losses + T, DL = Distribution Line losses + DS (including T)

(2) CKenergy Electric Cooperative, a WFEC cooperative member, serves the auxiliary load for the White Rock Wind West Project at AEP's Tonkawa Creek station. The metering equipment and ongoing O&M expenses are paid by White Rock Wind West, so no direct assignment charge is required. Application of Section 3.3 (Local Power Reactive Services) to the White Rock Wind West Project Delivery Point is suspended, subject to termination upon sixty days' notice via an FPA Section 205 filing. During the period of suspension, Customer (by and through its member cooperative) will use reasonable efforts to (a) cause the White Rock Wind West Farm to follow voltage schedules designated by Transmission Provider's operations personnel for periods that WFEC's member cooperative serves White Rock Wind West Project's auxiliary load, and, (b) if requested, cause the White Rock Wind West Project to take corrective action and to install corrective equipment to manage its power factor for periods that WFEC's member cooperative serves auxiliary load to the standards defined in Section 3.3. Any filing to terminate the suspension may not be protested by a Party to the ILDSA.

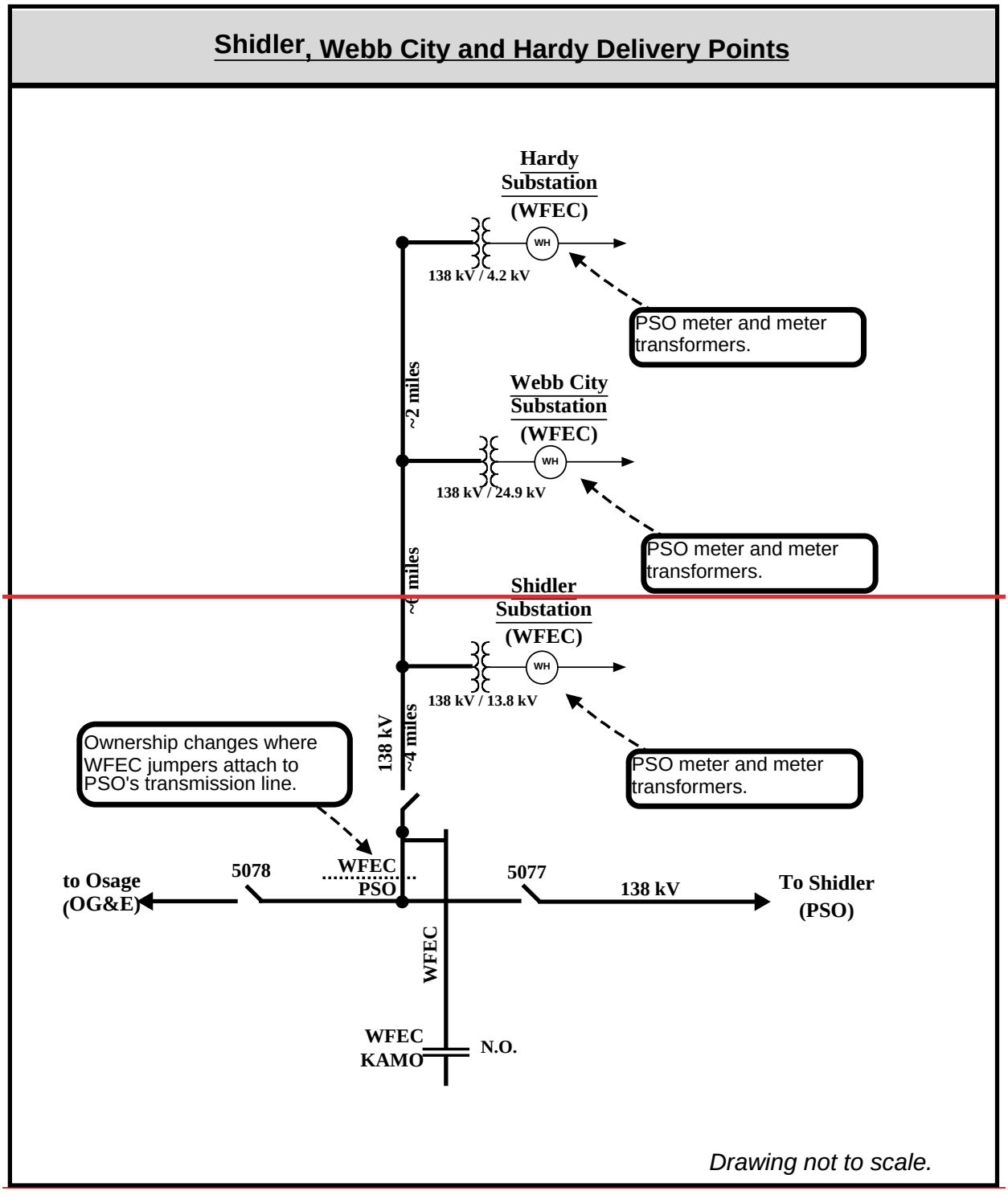
METER/DELIVERY POINT				DIRECT ASSIGNMENT (DA) FACILITY CHARGES					
Delivery Point	Deliv. Voltage	Losses (1)	Meter Voltage	Facility	Installed Cost	Monthly Charge	CIAC	Monthly CIAC Credit	Net Monthly Charge
White Rock West Auxiliary Load	138 kV	T	138 kV	Metering	n/a (2)	$0.00	$0.00	$0.00	$0.00

Page 5 Subtotal	
Meter Tel & Data	$0.00
Dist Line & Sub	$0.00
Trans Line & Sub	$0.00
Page 5 Subtotal	**$0.00**

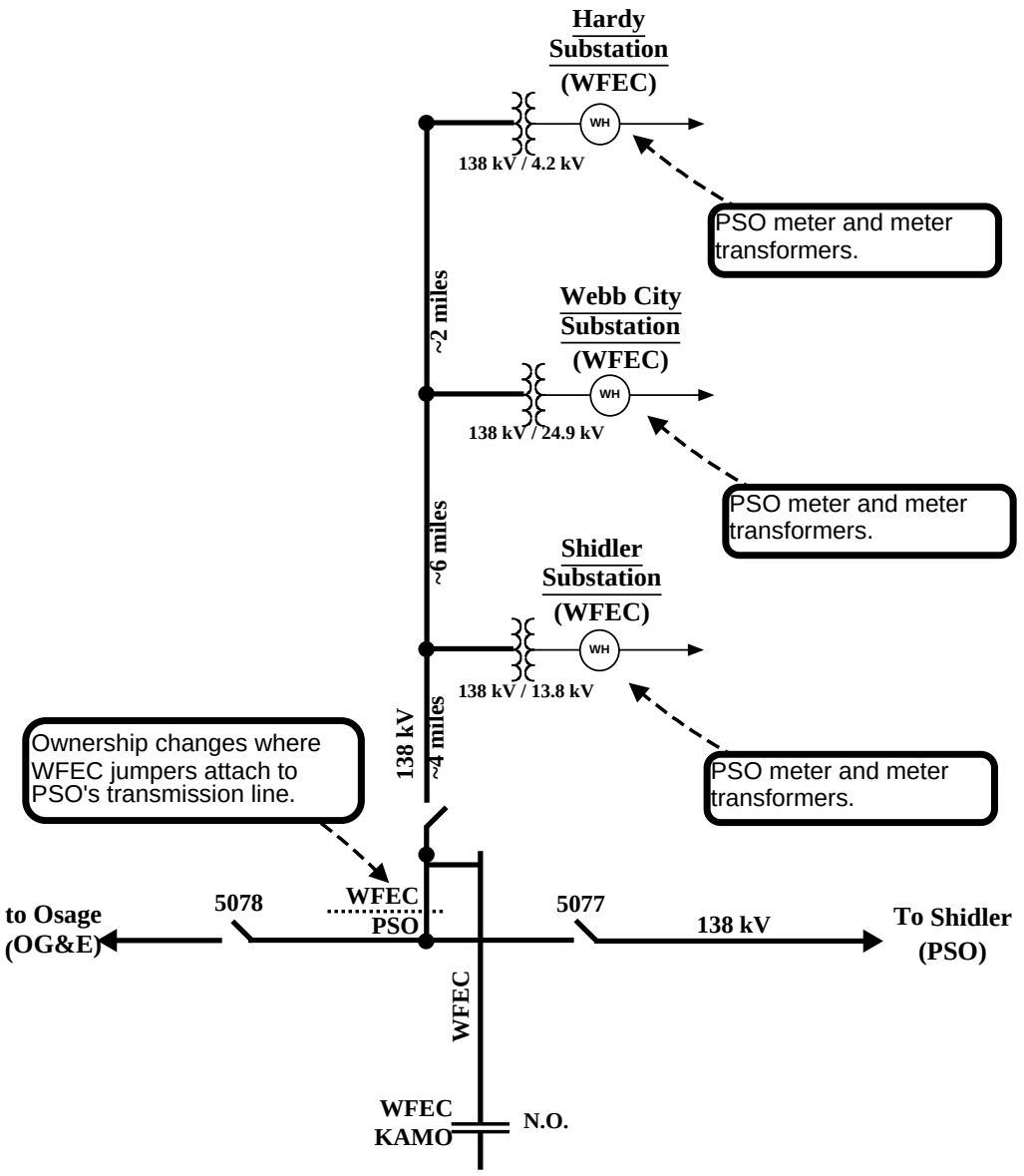
NOTES:

(1) Losses: T=Transmission System losses, DS = Distribution Substation losses + T, DL = Distribution Line losses + DS (including T)

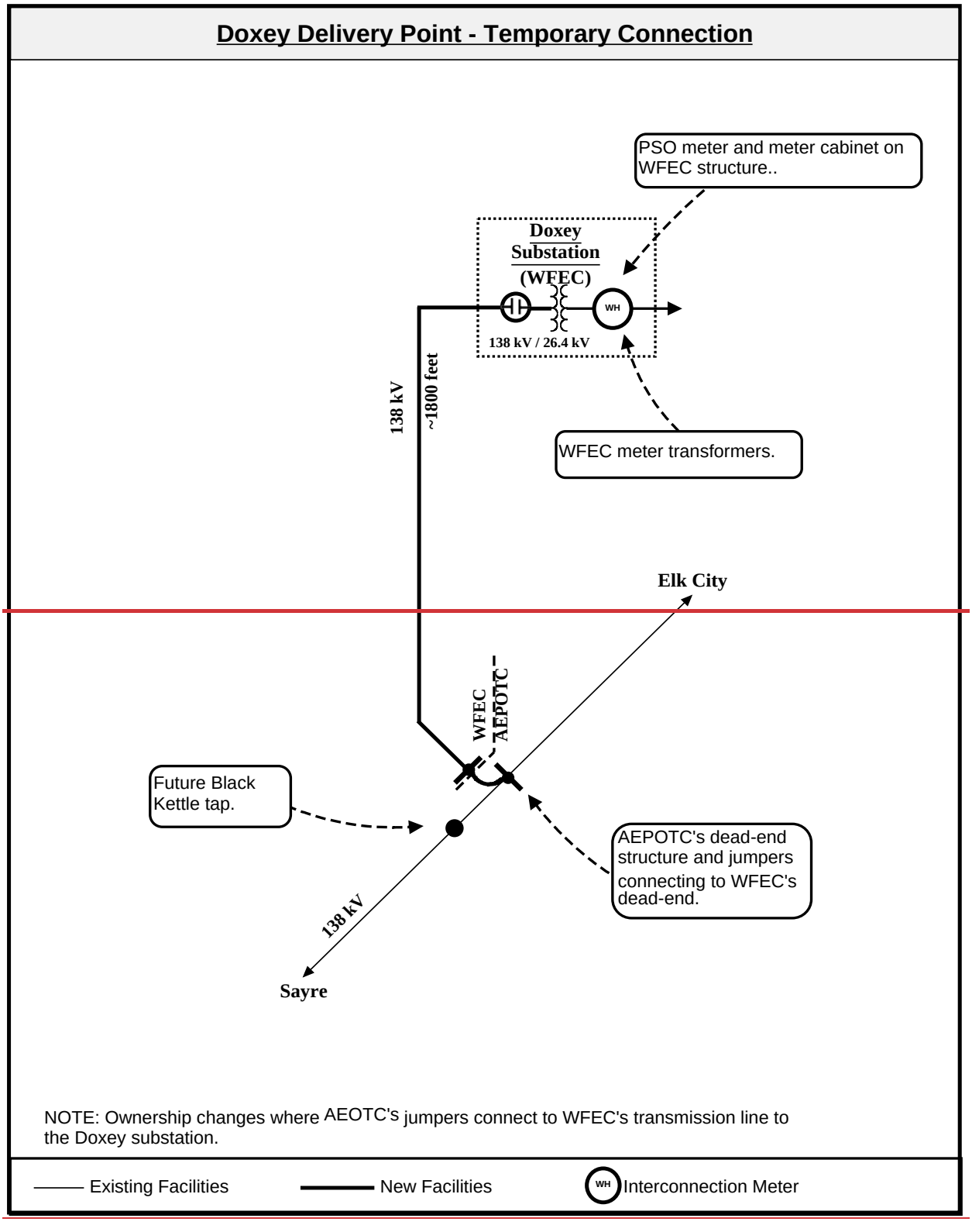
(2) CKenergy Electric Cooperative, a WFEC cooperative member, serves the auxiliary load for the White Rock Wind West Project at AEP's Tonkawa Creek station. The metering equipment and ongoing O&M expenses are paid by White Rock Wind West, so no direct assignment charge is required. Application of Section 3.3 (Local Power Reactive Services) to the White Rock Wind West Project Delivery Point is suspended, subject to termination upon sixty days' notice via an FPA Section 205 filing. During the period of suspension, Customer (by and through its member cooperative) will use reasonable efforts to (a) cause the White Rock Wind West Farm to follow voltage schedules designated by Transmission Provider's operations personnel for periods that WFEC's member cooperative serves White Rock Wind West Project's auxiliary load, and, (b) if requested, cause the White Rock Wind West Project to take corrective action and to install corrective equipment to manage its power factor for periods that WFEC's member cooperative serves auxiliary load to the standards defined in Section 3.3. Any filing to terminate the suspension may not be protested by a Party to the ILDSA.


Shidler, Webb City and Hardy Delivery Points
Hardy Substation (WFEC)
WH
138 kV / 4.2 kV
PSO meter and meter transformers.
~2 miles
Webb City Substation (WFEC)
WH
138 kV / 24.9 kV
PSO meter and meter transformers.
~4 miles
Shidler Substation (WFEC)
WH
138 kV / 13.8 kV
PSO meter and meter transformers.
Ownership changes where WFEC jumpers attach to PSO's transmission line.
138 kV
~4 miles
WFEC
PSO
5078
5077
138 kV
to Osage (OG&E)
To Shidler (PSO)
WFEC
WFEC KAMO
N.O.
Drawing not to scale.

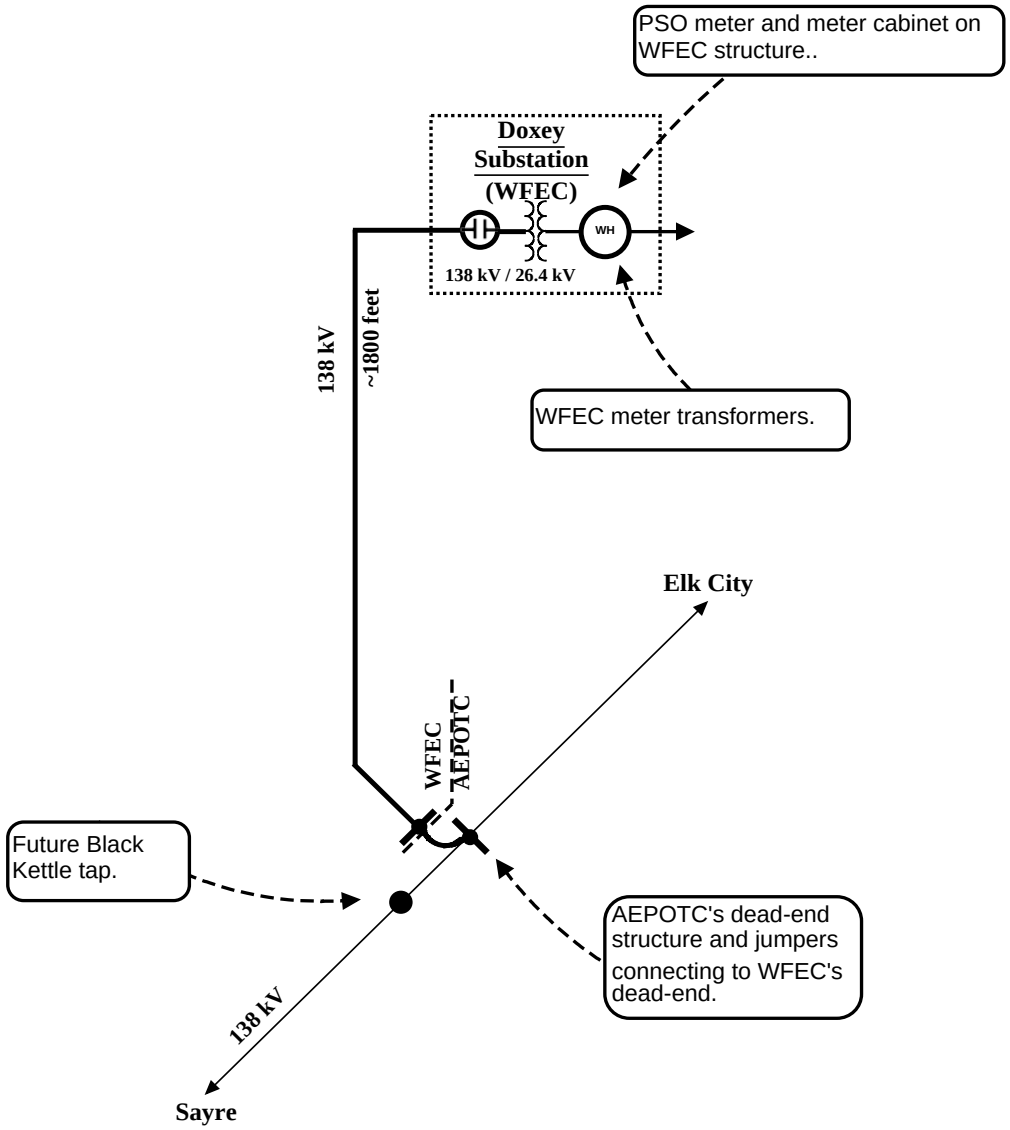
Shidler, Webb City and Hardy Delivery Points



Drawing not to scale.


Doxey Delivery Point - Temporary Connection
PSO meter and meter cabinet on WFEC structure..
Doxey Substation (WFEC)
WH
138 kV / 26.4 kV
138 kV
~1800 feet
WFEC meter transformers.
Elk City
WFEC
AEPOTC
Future Black Kettle tap.
AEPOTC's dead-end structure and jumpers connecting to WFEC's dead-end.
138 kV
Sayre
NOTE: Ownership changes where AEOTC's jumpers connect to WFEC's transmission line to the Doxey substation.
Existing Facilities
New Facilities
WH Interconnection Meter

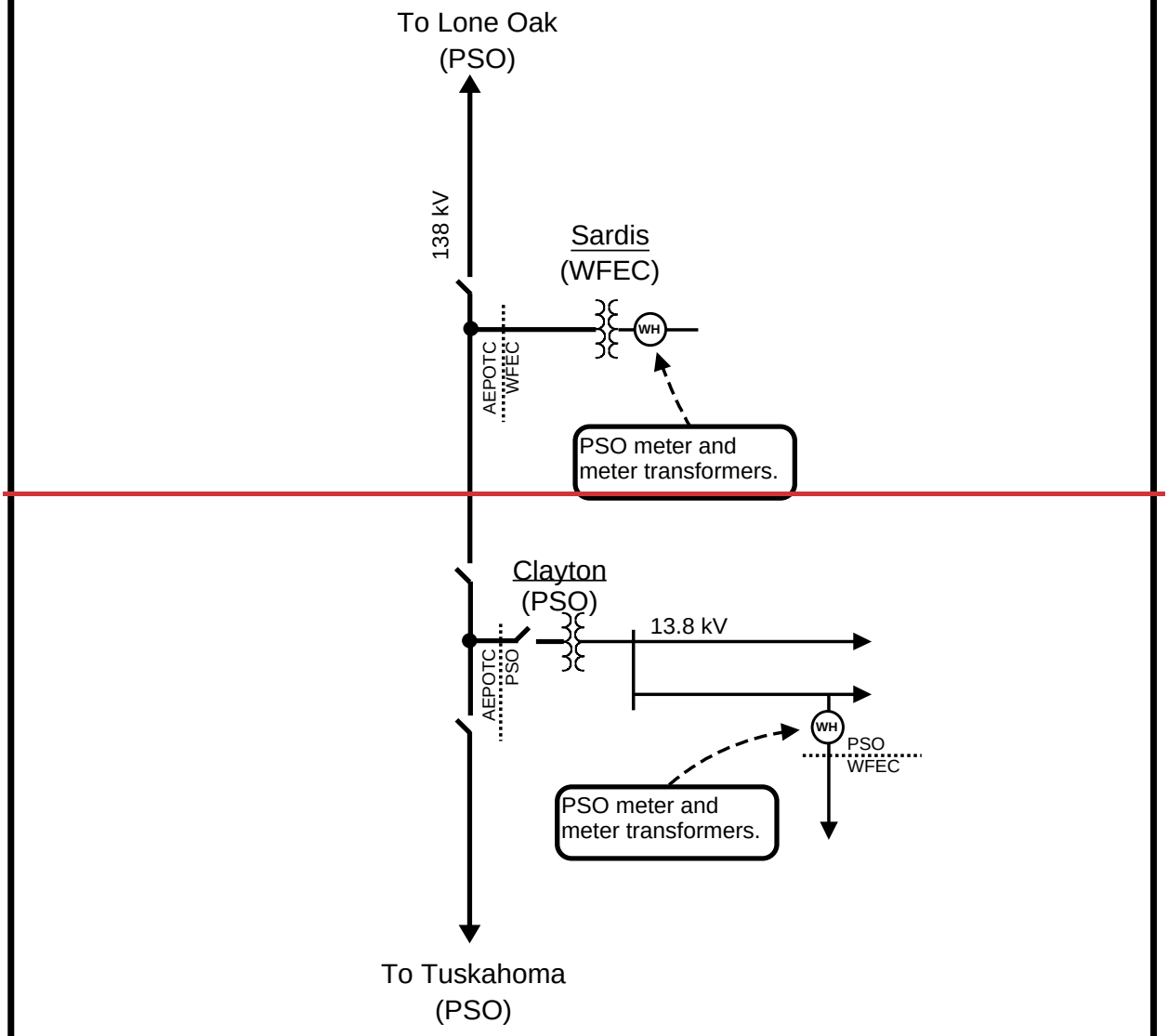
Doxey Delivery Point - Temporary Connection



NOTE: Ownership changes where AEOTC's jumpers connect to WFEC's transmission line to the Doxey substation.

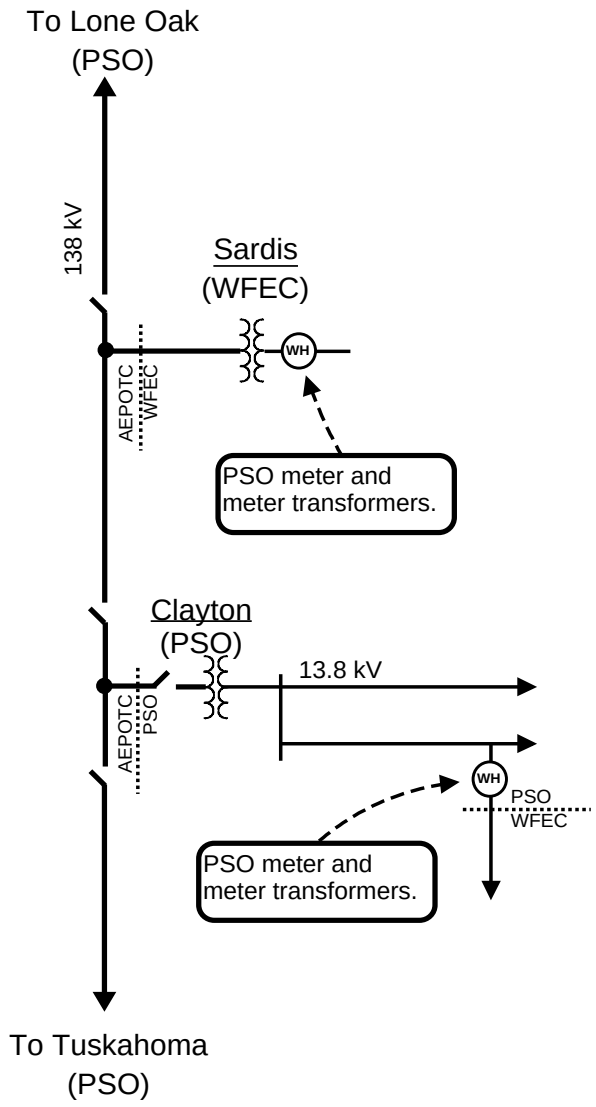
——— Existing Facilities ——— New Facilities (WH) Interconnection Meter

Sardis and Clayton Delivery Points

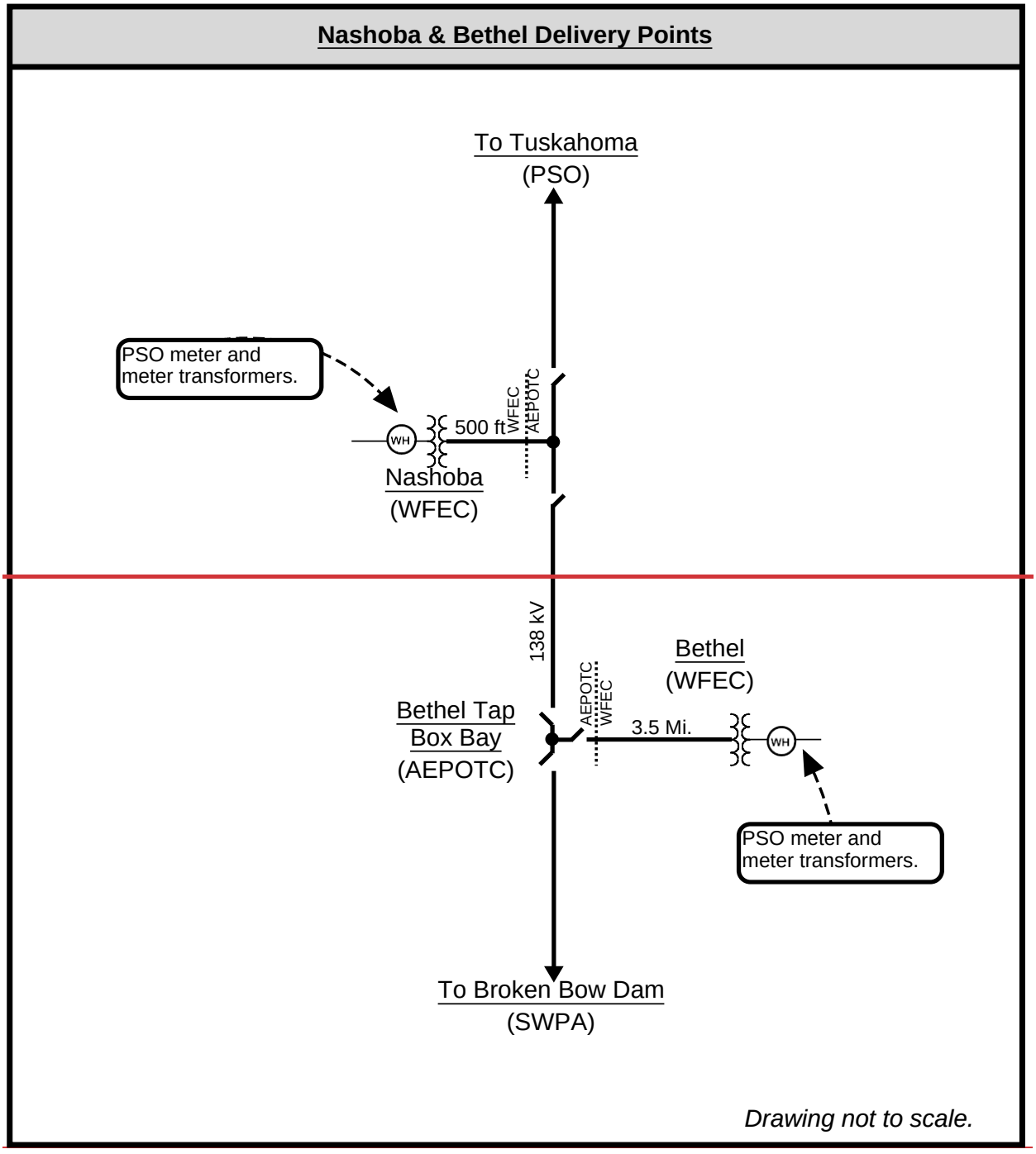


Drawing not to scale.

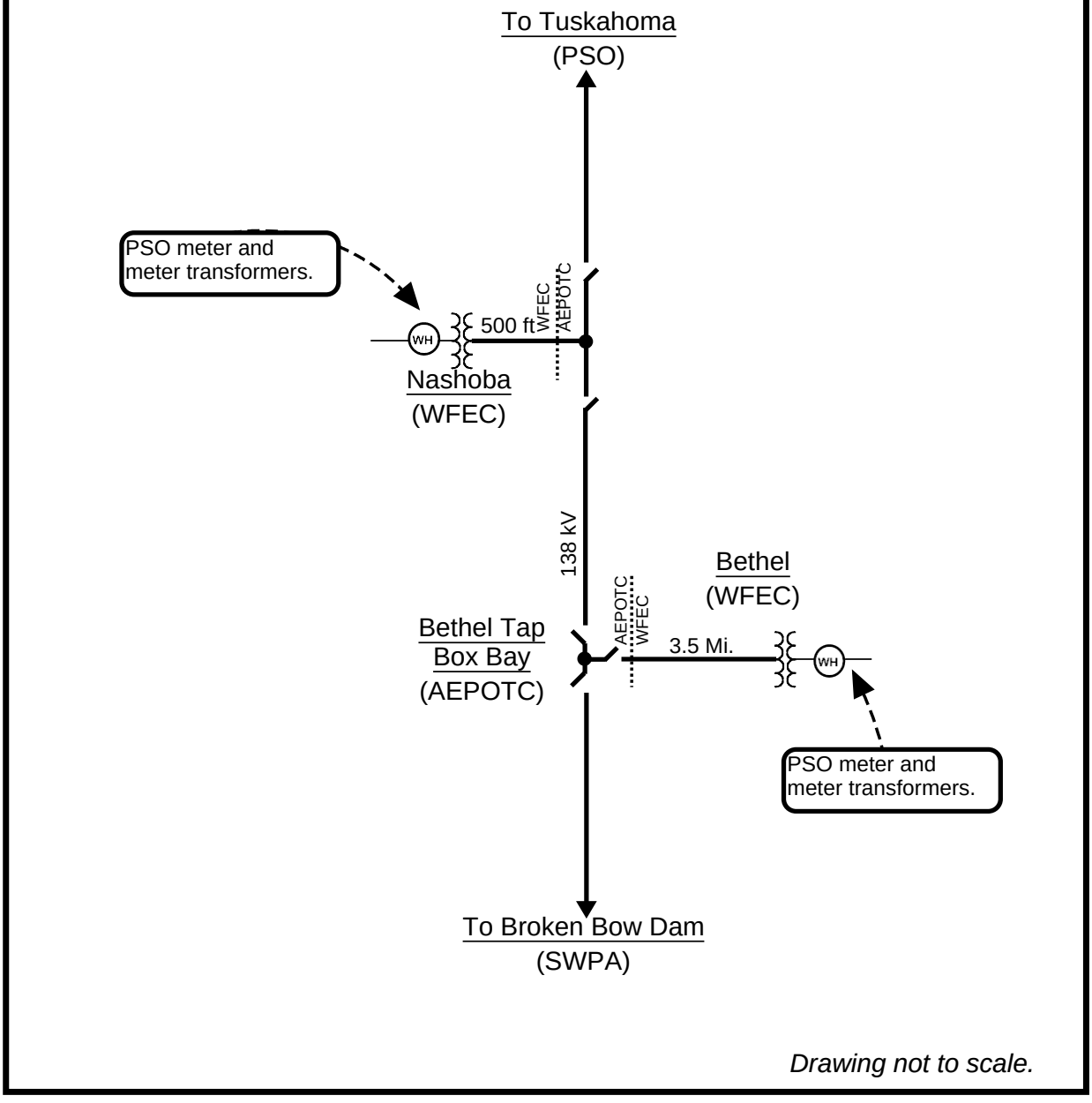
Sardis and Clayton Delivery Points



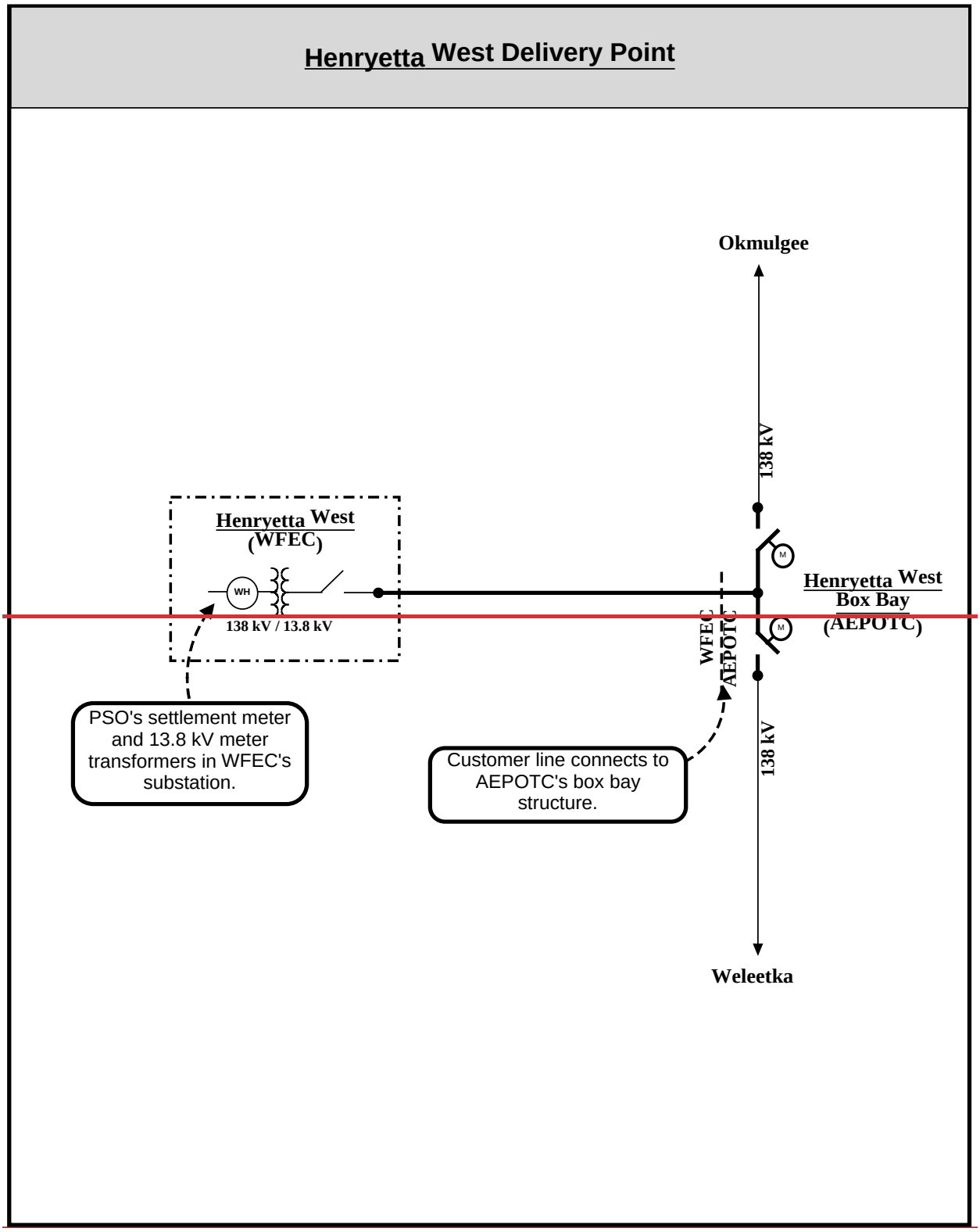
Drawing not to scale.


Nashoba & Bethel Delivery Points
To Tuskahoma
(PSO)
PSO meter and
meter transformers.
WH
500 ft
WFEC
AEPOTC
Nashoba
(WFEC)
138 kV
Bethel
(WFEC)
Bethel Tap
Box Bay
(AEPOTC)
AEPOTC
WFEC
3.5 Mi.
WH
PSO meter and
meter transformers.
To Broken Bow Dam
(SWPA)
Drawing not to scale.

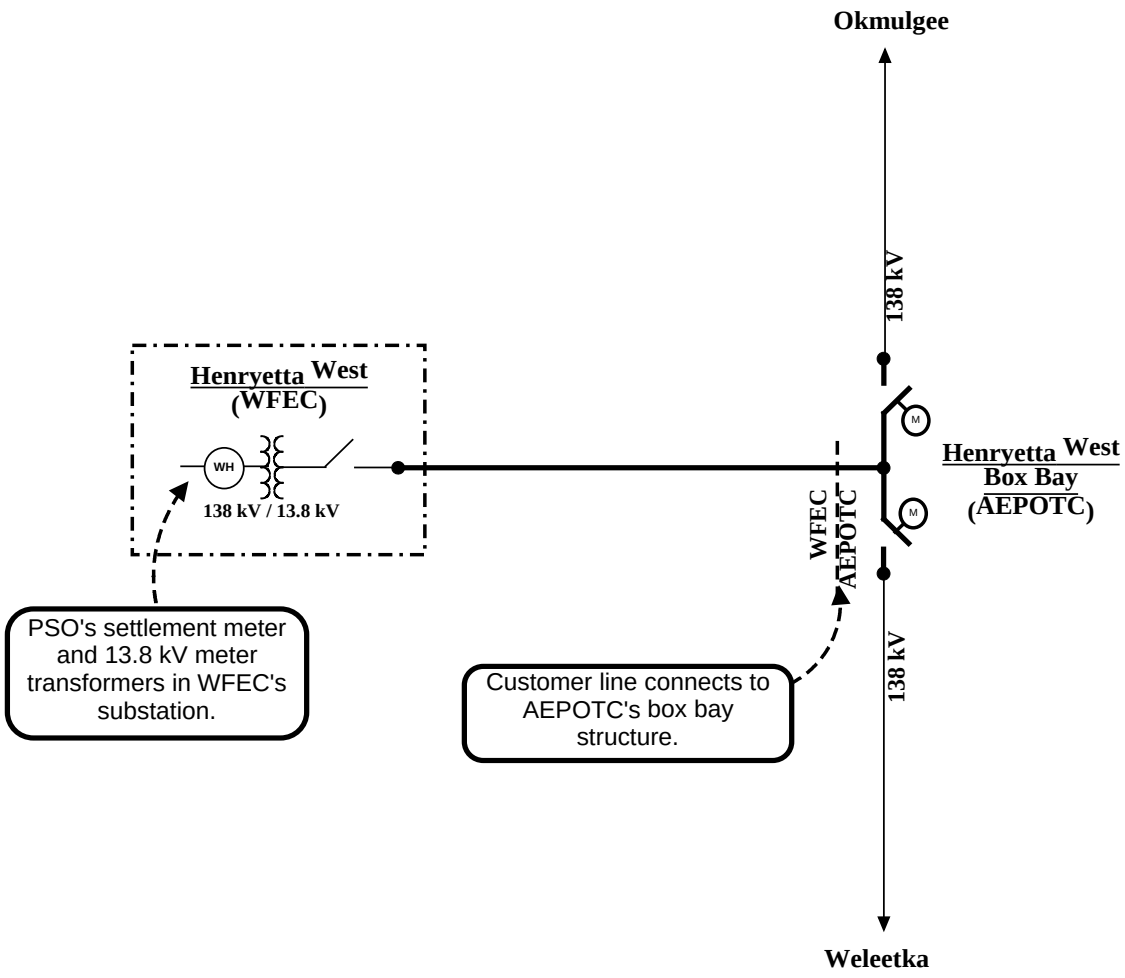
Nashoba & Bethel Delivery Points

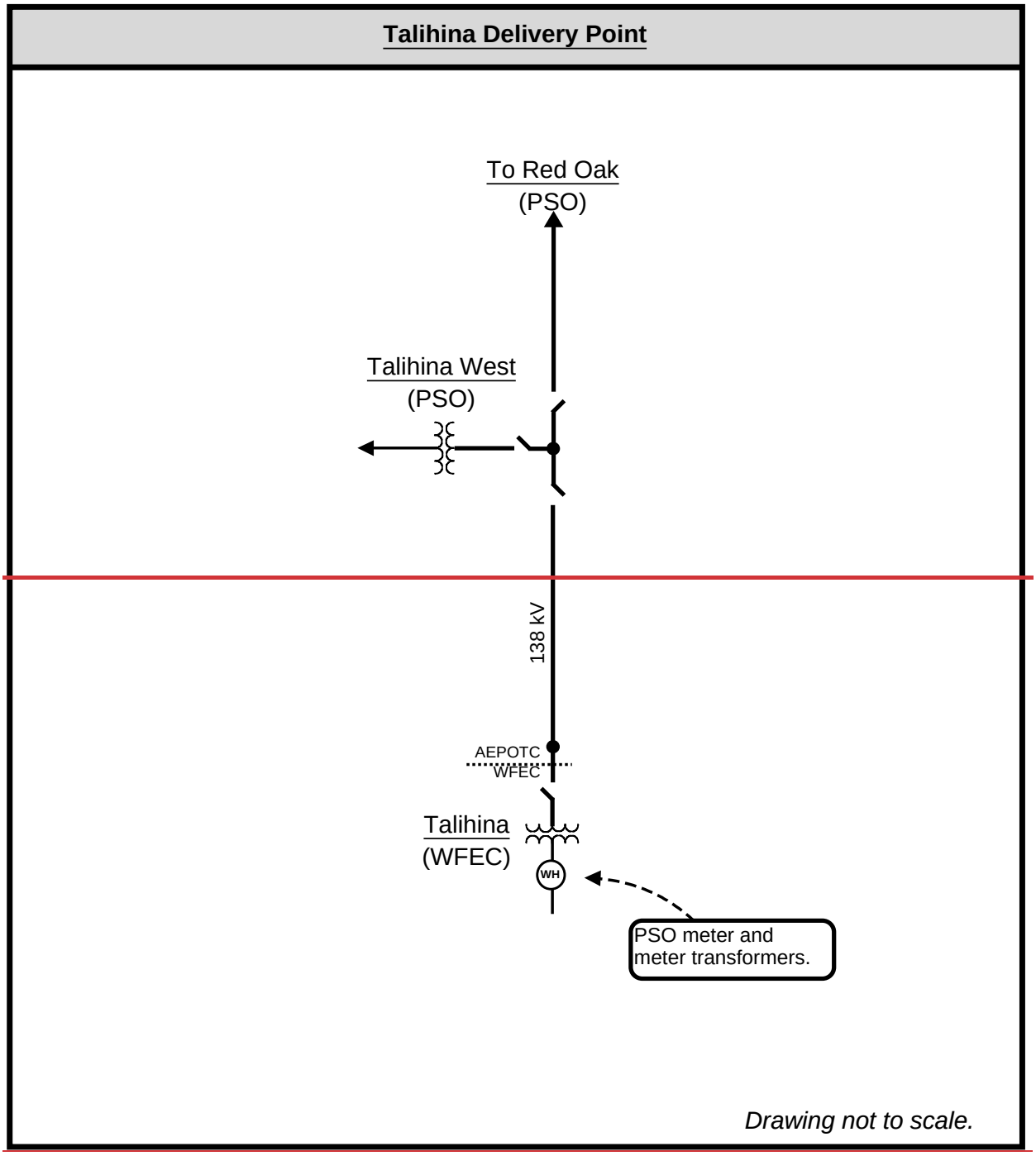


Drawing not to scale.

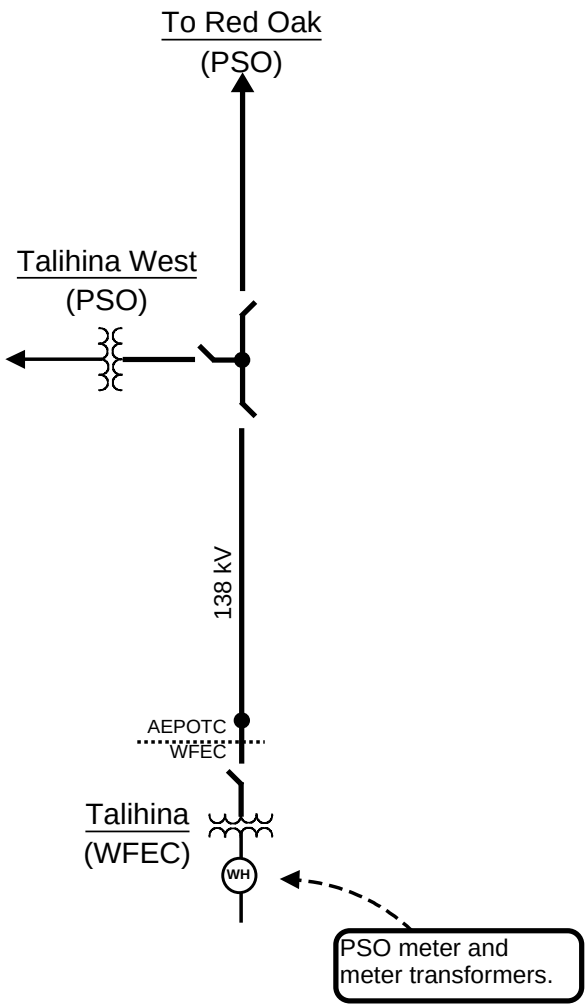

Henryetta West Delivery Point
Okmulgee
138 kV
Henryetta West
(WFEC)
WH
138 kV / 13.8 kV
Henryetta West
Box Bay
(AEPOTC)
WFEC
AEPOTC
138 kV
Weleetka
PSO's settlement meter and 13.8 kV meter transformers in WFEC's substation.
Customer line connects to AEPOTC's box bay structure.

Henryetta West Delivery Point

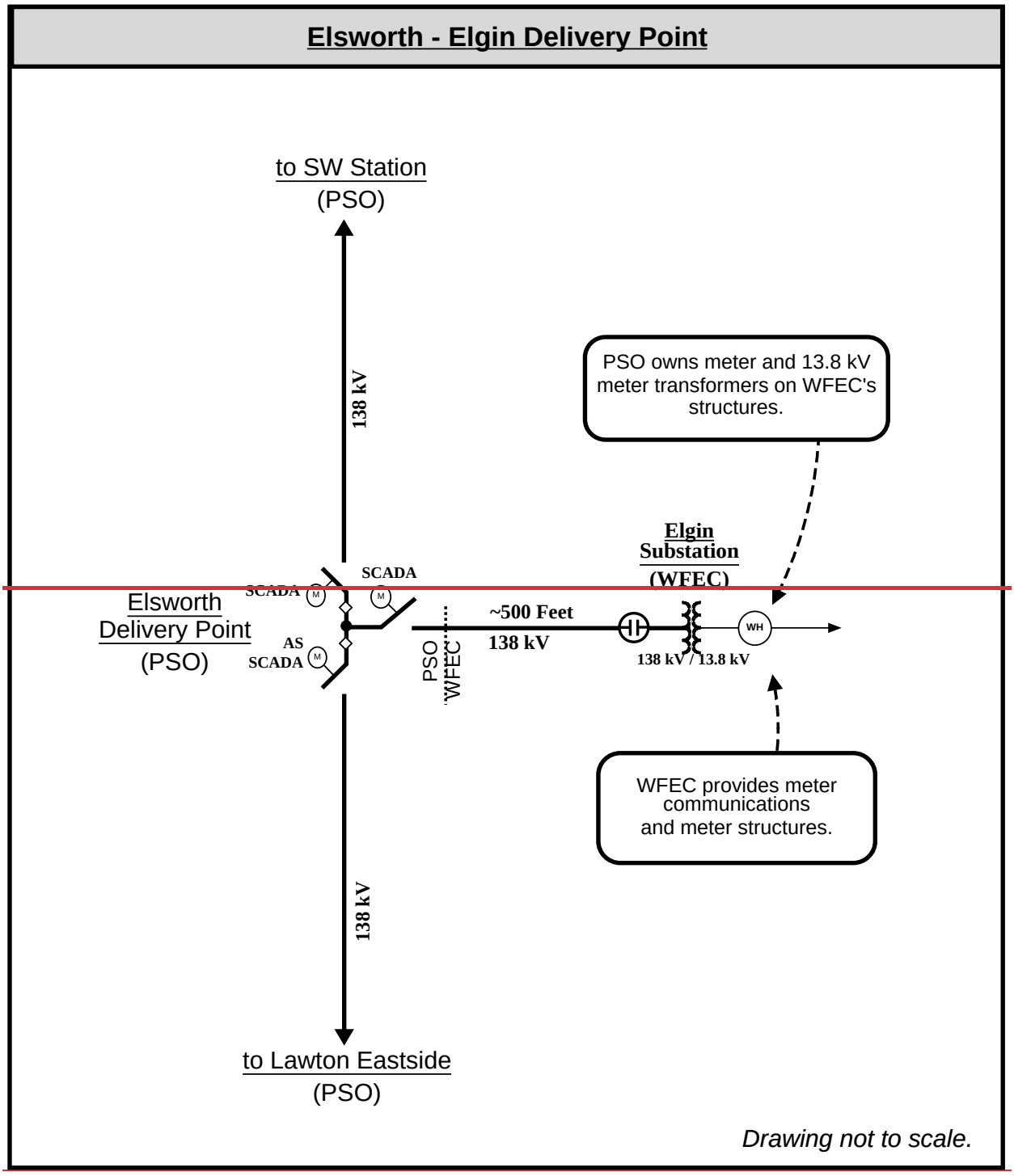



Talihina Delivery Point
To Red Oak
(PSO)
Talihina West
(PSO)
138 kV
AEPOTC
WFEC
Talihina
(WFEC)
WH
PSO meter and
meter transformers.
Drawing not to scale.

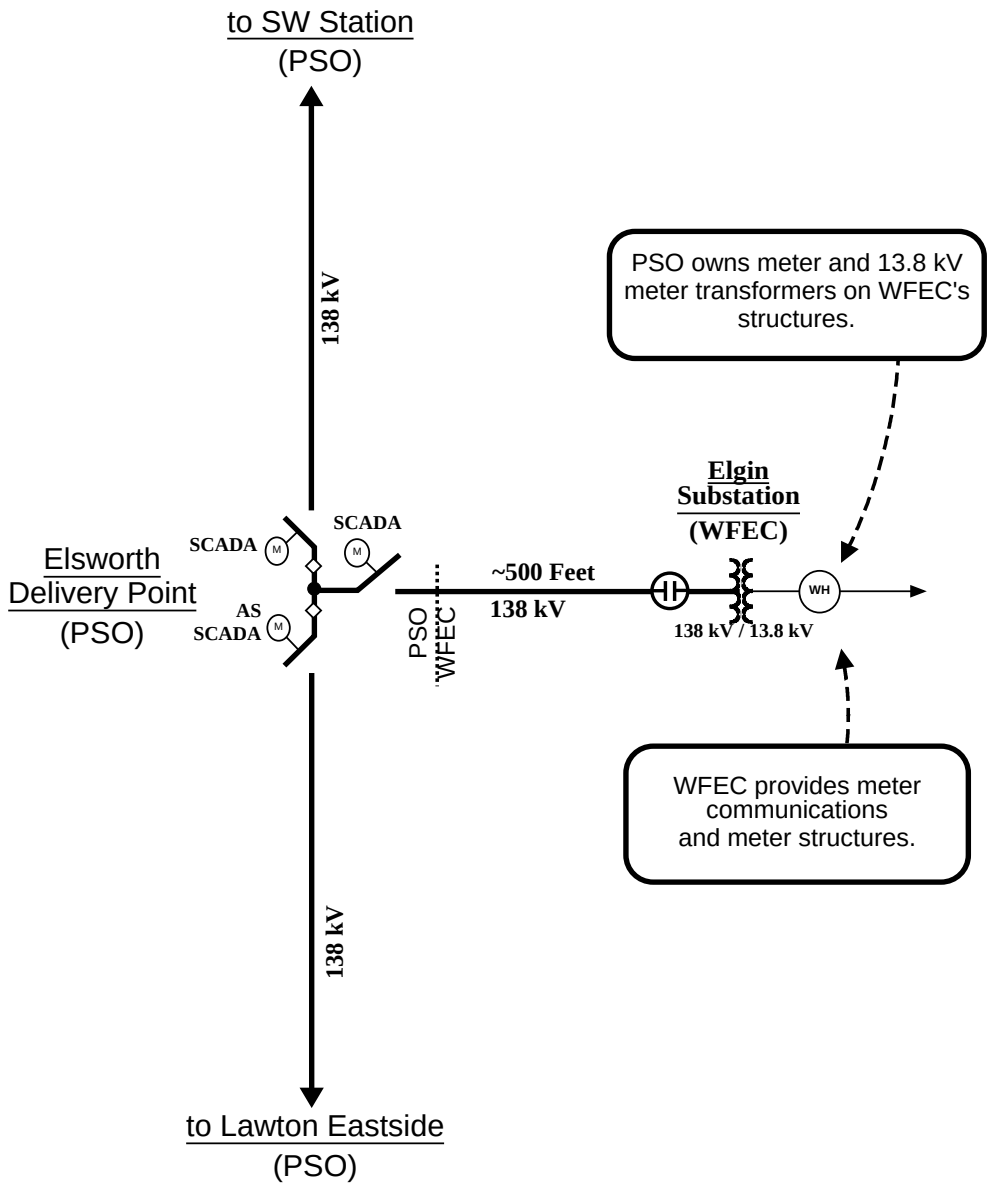
Talihina Delivery Point



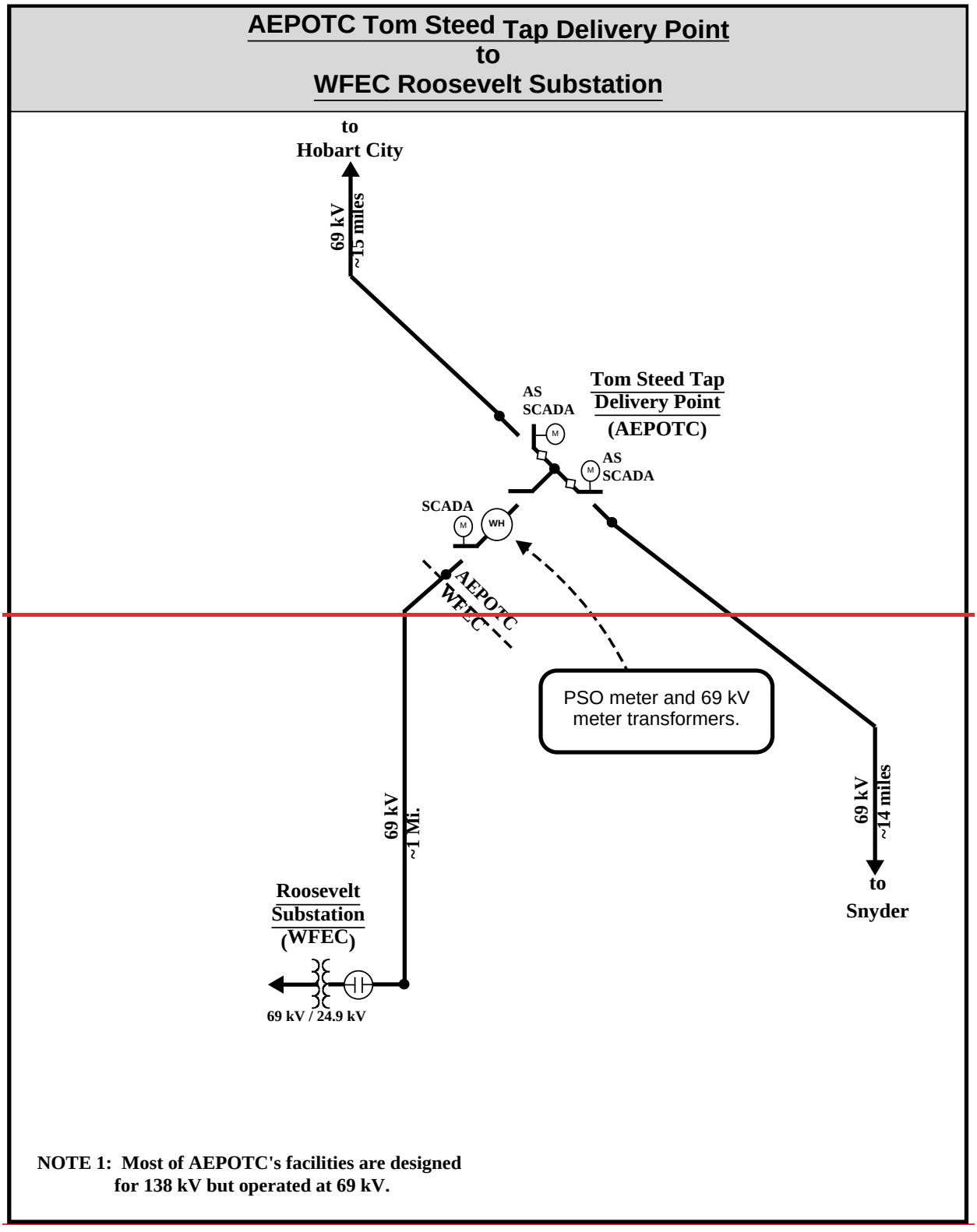
Drawing not to scale.


Elsworth - Elgin Delivery Point
to SW Station
(PSO)
138 kV
PSO owns meter and 13.8 kV meter transformers on WFEC's structures.
Elgin Substation (WFEC)
SCADA
SCADA
Elsworth Delivery Point
(PSO)
AS SCADA
PSO
WFEC
~500 Feet
138 kV
WH
138 kV / 13.8 kV
WFEC provides meter communications and meter structures.
138 kV
to Lawton Eastside
(PSO)
Drawing not to scale.

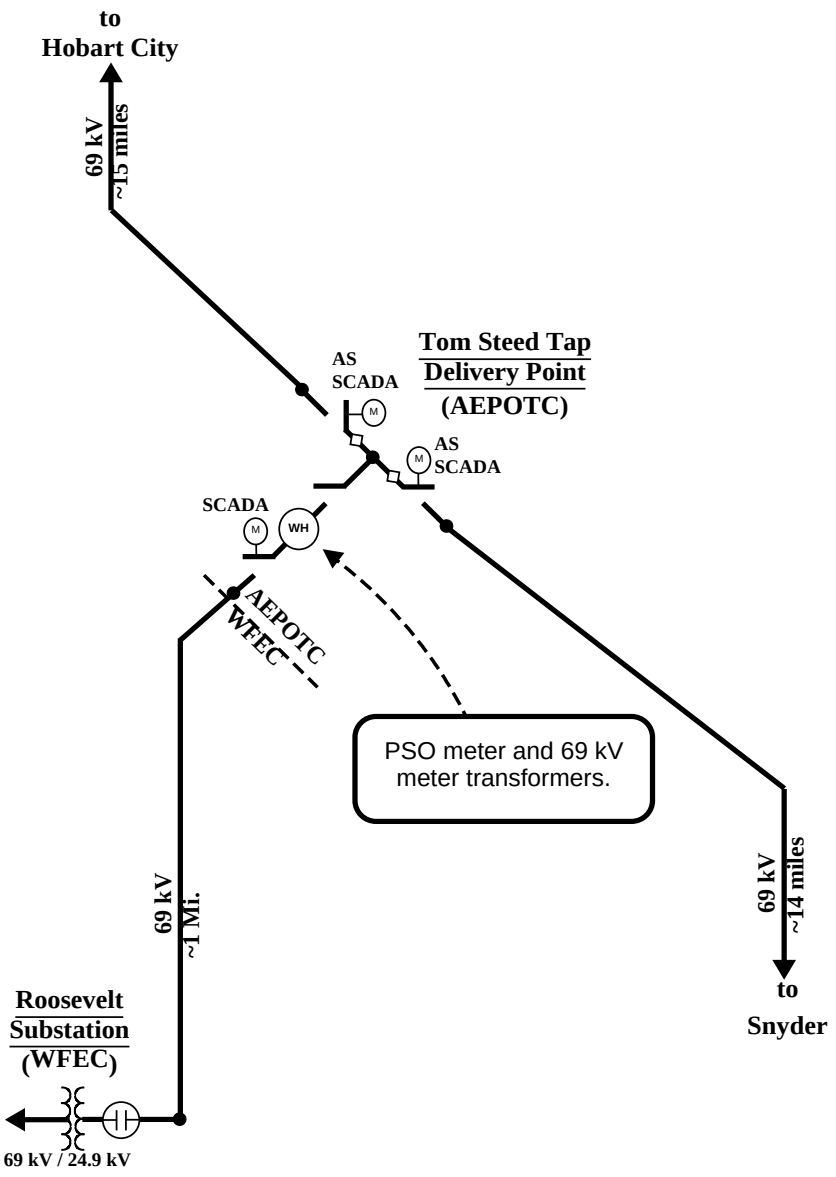
Elsworth - Elgin Delivery Point



Drawing not to scale.

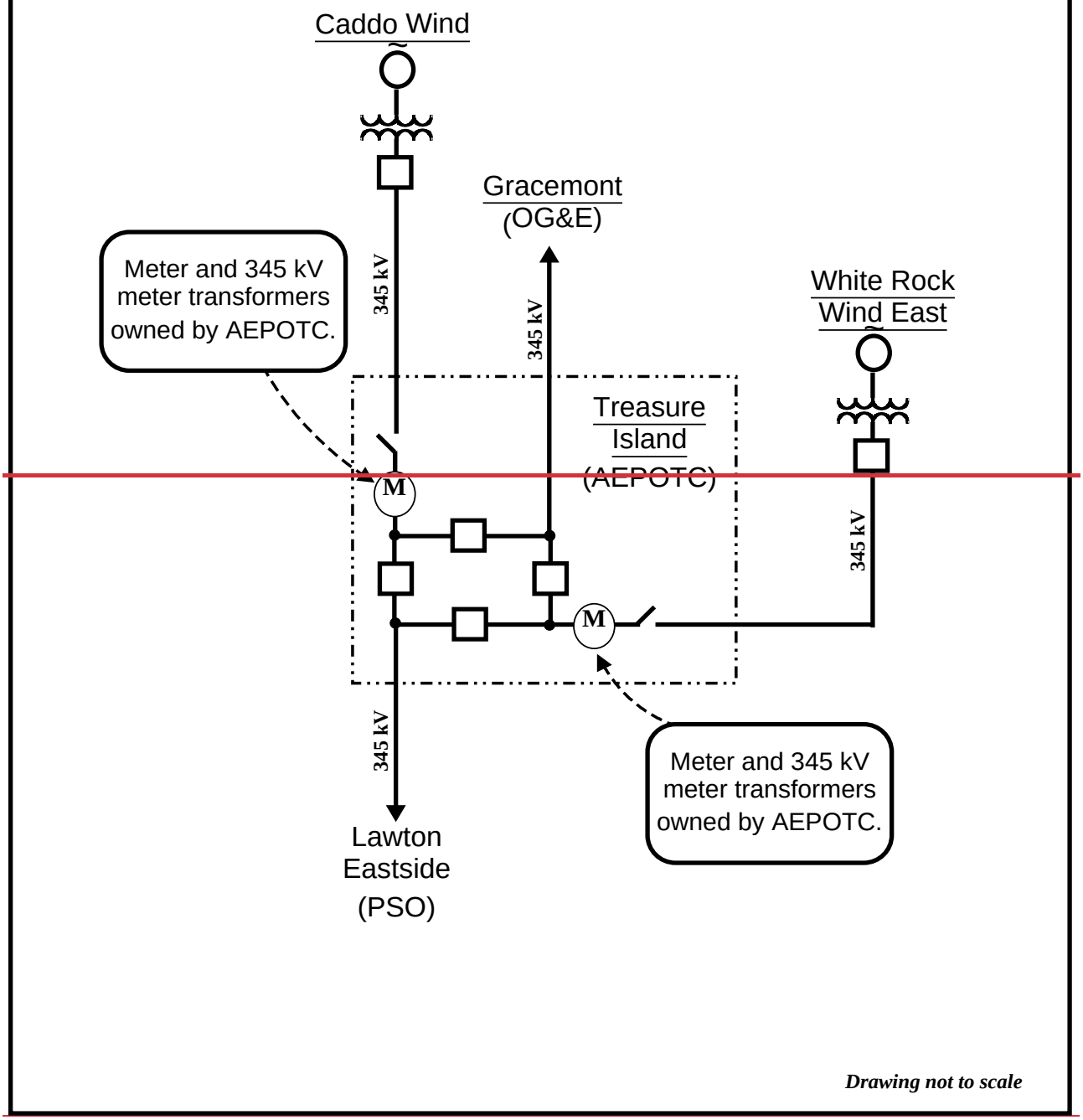

AEPOTC Tom Steed Tap Delivery Point
to
WFEC Roosevelt Substation
to
Hobart City
69 kV
~15 miles
AS
SCADA
Tom Steed Tap
Delivery Point
(AEPOTC)
AS
SCADA
SCADA
M
WH
AEPOTC
WFEC
PSO meter and 69 kV
meter transformers.
69 kV
~1 Mi.
69 kV
~14 miles
to
Snyder
Roosevelt
Substation
(WFEC)
69 kV / 24.9 kV
NOTE 1: Most of AEPOTC's facilities are designed
for 138 kV but operated at 69 kV.

AEPOTC Tom Steed Tap Delivery Point
to
WFEC Roosevelt Substation

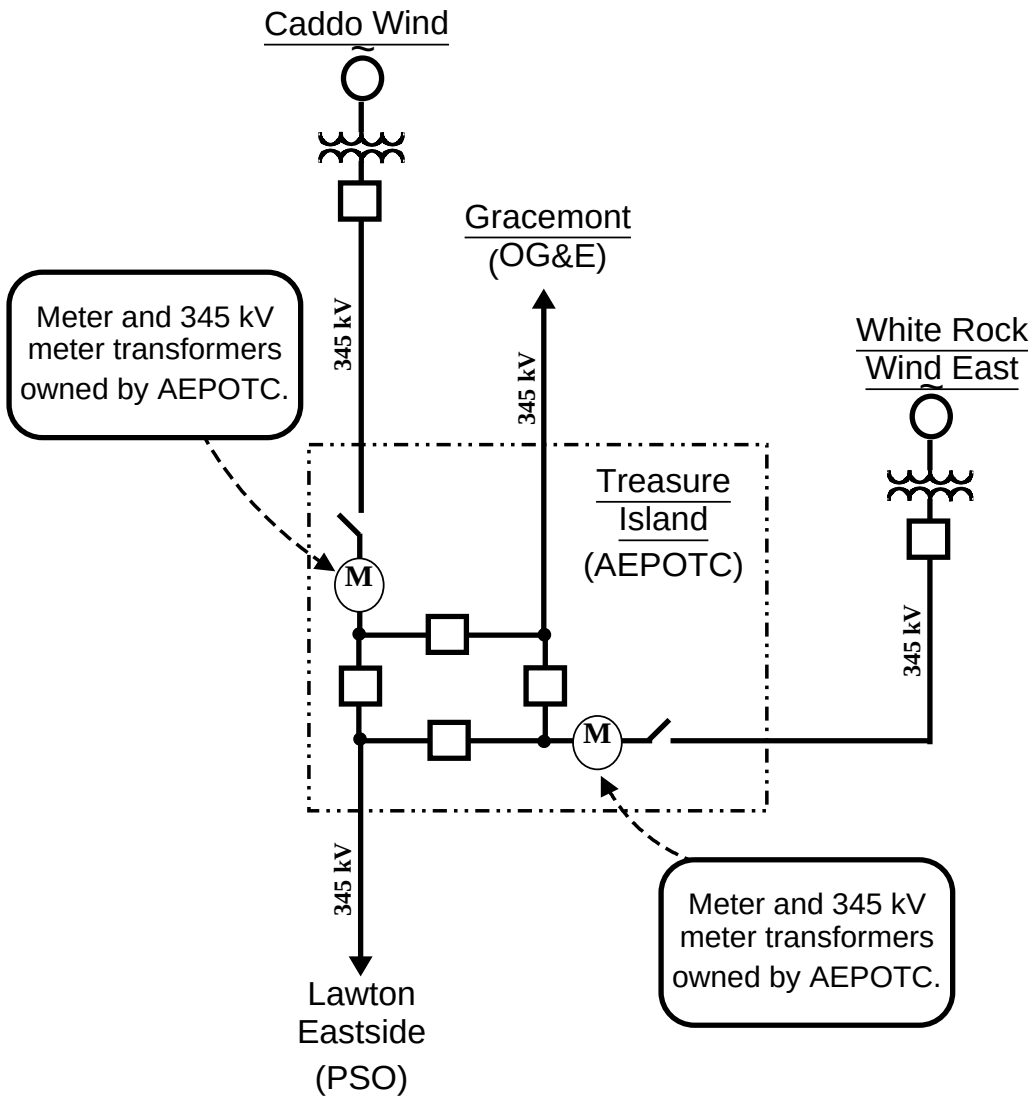


NOTE 1: Most of AEPOTC's facilities are designed for 138 kV but operated at 69 kV.

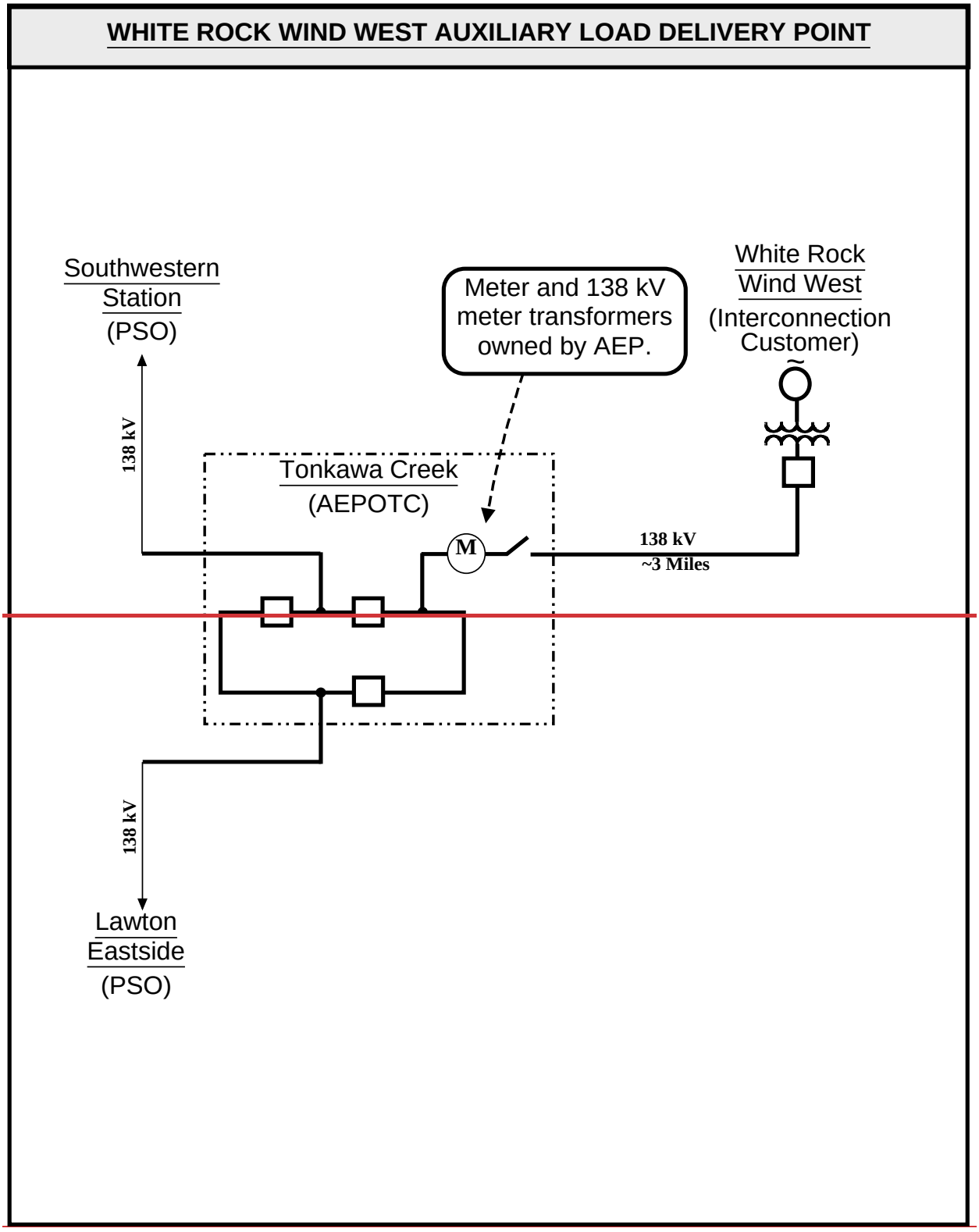
CADDO WIND AND WHITE ROCK WIND EAST
AUXILIARY LOAD DELIVERY POINTS



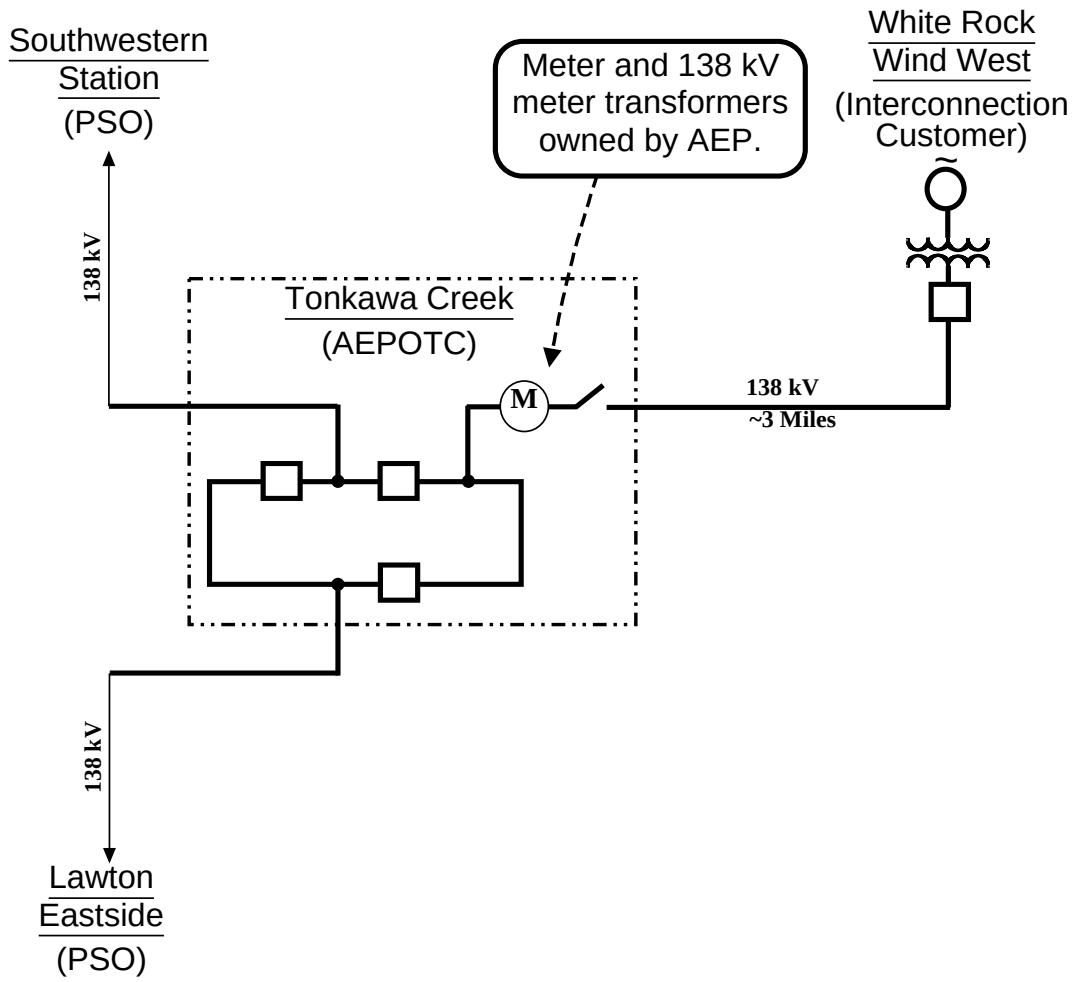
CADDO WIND AND WHITE ROCK WIND EAST
AUXILIARY LOAD DELIVERY POINTS



Drawing not to scale


WHITE ROCK WIND WEST AUXILIARY LOAD DELIVERY POINT
Southwestern Station (PSO)
Meter and 138 kV meter transformers owned by AEP.
White Rock Wind West (Interconnection Customer)
138 kV
Tonkawa Creek (AEPOTC)
M
138 kV
~3 Miles
138 kV
Lawton Eastside (PSO)

WHITE ROCK WIND WEST AUXILIARY LOAD DELIVERY POINT



ILDSA Attachment 3
Facilities, Operation, Maintenance and Repair Services Agreement
("Agreement")

For those facilities in Attachment 1 owned by the Customer where it is indicated that AEP will provide operation and maintenance ("O&M") and repair services for such Customer-owned facilities, AEP shall perform such services under the provisions herein below and on the cost of service basis reflected in the Formula Rate contained in Attachment 4. When an existing O&M agreement between the Parties which also utilizes a Formula Rate expires or is terminated by mutual agreement or otherwise, unless otherwise agreed, the services provided by AEP under such agreement, if they continue, shall be brought under this Agreement.

Service pursuant to this Attachment 3 shall be based on terms and conditions described below:

1. This Agreement shall cover the delivery and/or switching facilities currently listed in Attachment 1, attached hereto and made a part hereof, and any other delivery and/or switching facilities that are brought hereunder in accordance with the procedure hereinafter provided.

2. Subject to the terms and conditions contained herein, AEP agrees to test, maintain and repair the facilities in Attachment 1 so as to assure the satisfactory and reliable operation of said facilities, all in accordance with good industry standards and practice. AEP further agrees to perform any additional testing, maintenance, repairs and/or replacements requested from time to time by Customer.

3. AEP agrees to furnish all supervision, labor, tools conveyances and equipment necessary for carrying out the work covered for facilities described in Attachment 1 and further agrees to furnish all materials required to do the work except those materials that Customer feels are in its best interests to furnish.

4. All work shall be performed during the standard 40-hour work week, but, in the event that operating or emergency conditions warrant, overtime work can be authorized either in writing or verbally (in the case of emergency work) by Customer's representative.

5. AEP will render invoices to Customer, on forms acceptable, at suitable intervals to be mutually agreed upon by the Parties.

6. Customer agrees to promptly pay AEP the actual costs of any and all testing, maintenance, repairs and/or replacements performed pursuant to the terms and conditions of this Services Agreement, including the costs associated with labor, materials, equipment, overheads, taxes and other services incurred by AEP in performing the work, when presented with satisfactory evidence of the cost of such work.

7. The facilities covered in this Agreement may be extended or otherwise modified by attaching one or more numbered supplemental Facility Requests in the form set out below (attached herewith as Exhibit A), which show the additional facilities or changed equipment to be thereafter covered by this Agreement. Such supplements shall be effective as of the date of final execution thereof and shall be attached to all executed copies of this Agreement.

Pro-forma Exhibit A

FACILITY REQUEST(S)

No. _____

Date _____

Customer hereby applies to AEP for delivery and switching facility(s) described below and shown in the attached drawing(s) in Attachment 2. In exchange for Customer's promise to pay the actual cost of each facility listed below, Customer requests AEP to construct, install, operate, test, repair and/or maintain the facility(s) to be located in the following circuits of AEP's transmission system:

CIRCUIT	Facility(s)	**DELIVERY POINT**	**LOCATION**	Agreement Date

Customer understands and agrees that said facilities are to be constructed, installed, owned, operated, tested and/or maintained in the manner and under the conditions set forth in the attached Agreement, which was entered into by Customer and AEP on_____, 2007.

IN WITNESS WHEREOF, each of the Parties has caused this Facilities Operation, Maintenance, Service and Repair Agreement to be duly executed

_____

By: _____

Name: _____

Title: _____

Date:_____

AMERICAN ELECTRIC POWER SERVICE CORPORATION
As Agent for the AEP Operating Companies

By: _____
Robert L. Pennybaker

Title: Manager, Transmission and Interconnection Services

Date: _____

ILDSA Attachment 4
AMERICAN ELECTRIC POWER
FORMULA RATE FOR FACILITY CONSTRUCTION OPERATION AND MAINTENANCE

General

The formula rate contained in this document applies when construction, operation and/or maintenance activities are performed for non-AEP Parties, under circumstances precluding the charging of a profit margin. The American Electric Power Companies[1] (AEP) will recover costs for such operation and maintenance activities through bills which reflect the cost AEP has incurred in six categories, namely: 1) materials, 2) labor, 3) equipment, 4) outside services, 5) engineering and administration, and 6) taxes.

AEP charges its costs for construction, operation and maintenance activities on behalf of others to special work orders which accumulate the costs to be billed. As a result of these accounting procedures, the charges billed to non-AEP Parties are not reflected in AEP's transmission, operation, maintenance, or plant accounts.

However, the costs which AEP incurs and bills in such cases are the kinds of costs which would be assignable to the following FERC Uniform System of Accounts if they were incurred in connection with AEP's owned property:

Operation and Maintenance - Transmission Operation and Maintenance Expenses

560 - Operation Supervision and Engineering
562 - Station Expenses
563 - Overhead Line Expenses
566 - Miscellaneous Transmission Expenses
568 - Maintenance Supervision and Engineering
569 - Maintenance of Structures
570 - Maintenance of Station Equipment
571 - Maintenance of Overhead Lines

Construction - Transmission Plant Costs

352 - Structures and Improvements
353 - Station Equipment
397 - Communications Equipment
108 - Accumulated Provision for Depreciation

All Activities - Administrative, General and Other Expenses

[1] Public Service Company of Oklahoma, Southwestern Electric Power Company, Texas Central Company and Texas North Company

920 - Administrative and General Salaries
408 - Taxes Other Than Income Taxes

The charges billed for maintenance in each of the previously identified six categories are discussed in order below.

1. Materials

Materials charges are made in four sub-categories: 1) direct material costs (DM), which may be delivered direct from vendors to the job site (VDM) or issued from company stores (SDM), 2) purchasing expenses (PE), 3) stores expenses (SE), and 4) exempt minor materials (EM). The latter three costs are charged using material loading rates.

Direct material costs are vendor invoiced charges for items, other than exempt minor materials, which are used for Customer maintenance. Purchasing expenses are material overhead costs incurred in selecting and ordering materials. Stores expenses are the costs of performing the stores function. Exempt minor materials are low cost expendable materials, supplies, and hand tools used in Transmission and Distribution construction, maintenance, or operations.

Material items which are delivered direct from the vendor to the job site (VDM) are charged at cost, plus a purchasing loading rate (plr) of 1%, up to a maximum of $150 per invoice. Materials issued from company storerooms for individual work orders (SDM) are charged at cost, plus a combined stores/purchasing loading rate (slr) and an exempt minor materials loading rate (mlr).

Projected annual stores and exempt minor materials costs are divided by projected annual costs of stores issued materials (SDM + EM) to determine projected stores and exempt minor materials loading rates (slr and mlr respectively). The rates are reviewed monthly and adjusted as required in order to clear current year stores expense and exempt minor materials costs to the accounts charged with the materials issued.

In symbolic format, the charges for materials are calculated as follows:

$$M = DM + [VDM \times (plr), \text{ up to } \$150/bill] + SDM \times (1 + (mlr)) \times (slr)$$

2. Labor

Labor is charged to Operating Company maintenance work orders in three parts - direct labor (DL), fringe labor costs (FL), and miscellaneous out-of-pocket employee expenses (ME). Direct labor charges reflect the actual work hours (whr) and basic hourly rates of pay (hrp) for the personnel that are directly involved; i.e., DL = (whr) x (hrp). Fringe labor costs for vacation, holiday, sick leave, and other paid time away, plus payroll taxes, insurance, workers' compensation, pension, and savings plan expenses are recovered through labor loading rates (llr) which are developed by dividing fringe labor costs by earned payroll. The labor loading rates are reviewed monthly and adjusted, as needed, to clear fringe labor costs yearly.

In symbolic format, the charges for labor are calculated as follows:

$$L = DL + FL + ME = DL \times (1 + llr) + ME$$

3. Equipment

Equipment (E), primarily vehicles, used in the performance of maintenance are charged based on actual hours of usage (aeu) and hourly equipment cost rates (ecr). Cost of purchasing, leasing, and operating equipment, by equipment class, are collected in clearing accounts and divided by total hours of usage by class to develop the equipment cost rates (ecr). Equipment cost rates are reviewed quarterly and adjusted, as needed, to clear the cost of equipment.

In symbolic format, equipment charges are calculated as follows:

$$E = (aeu) \times (ecr)$$

4. Outside Services

The actual amount of invoices received from vendors for restorative and other maintenance services (S) performed by third parties for AEP on behalf of the Operating Company are charged in maintenance billings by AEP.

5. Engineering and Administration

Engineering and administrative overhead loading rates are used to allocate engineering, supervision, and administrative overhead costs not assigned to specific project work orders. AEP uses separate loading rates for AEP Service Corporation engineering ($SCE_{t\&d}$) and operating company construction overhead costs (CCO). A complete description of the costs recovered through the AEP Service Corporation loading rate ($sclr_{t\&d}$) and the operating company construction loading rate (cclr) is provided in Note 1 to page 218 of each AEP Company's FERC Form-1 Report. A copy of that note is included as the last page in this Attachment 4.

As the description of Construction Overhead Procedure shows, the CCO and $SCE_{t\&d}$ loading rates (cclr and $sclr_{t\&d}$, respectively) are derived in the normal course of business for the purpose of capturing the portions of AEP Service Corporation engineering and operating company construction overhead costs which are incurred in connection with transmission and distribution (T&D) plan construction. The cclr and $sclr_{t\&d}$ are reviewed monthly and updated, as needed, to clear the respective engineering and administrative overhead costs yearly.

In symbolic format the engineering and administration overhead costs (O) are calculated as follows:

$$O = CCO + SCE_{t\&d}$$

Where $CCO = (M + L + E + S) \times cclr$

and $SCE_{t\&d} = (M + L + E + S + CCO) \times sclr_{t\&d}$

6. Taxes

The total taxes charged to the Operating Company will be the sum of receipts and other taxes incurred.

i.e.: $T = RT + OT$

Summary of Charges

The total Construction or Operation and Maintenance (O&M) charges under this Agreement in symbolic form are:

Construction or O&M = M + L + E + S + O + T

Where M, L, E, S, O, and T are calculated as explained in Sections 1 through 6 above, respectively.

General Description of' Construction overhead Procedure:

1A. Engineering and Supervision (American Electric Power Service Corporation)

(a) Overheads "Engineering, Technical and Drafting Services" are engineering services performed by the Engineering Department of American Electric Power Service Corporation (AEPSC).

(b) In accordance with provisions of a service agreement between American Electric Power Service Corporation (AEPSC) and the respondent, approved by the Securities and Exchange Commission February 19, 1981, salaries, expenses and overheads of AEPSC personnel directly relating to construction activities are collected by means of a work order system and billed to the respondent as:

(1) Identifiable costs, generally relating to major construction projects, for which timekeeping and other specific cost identification is economically feasible, and

(2) Non-identifiable costs, generally relating to numerous small construction projects, for which timekeeping and other specific cost identification are not economically feasible.

(c) Charges billed by AEPSC as (b)(1) above are charged directly by respondent to the applicable specific construction projects. Charges billed by AEPSC as (b)(2) above are allocated to all applicable construction projects proportionate to the direct costs charged to such projects.

(d) A uniform rate is applied to all subject construction expenditures.

(e) See (d) above.

(f) See (c) above.

1B. Company Construction Overheads in its own Operating Division, Engineering Department and System Office Departments

(a) Charges representing cost of Company's Engineering Supervision and related drafting and technical work.

(b) On basis of time and work studies.

(c) Spread to accounts in proportion to dollar value on construction for those classes of construction accounts to which these overheads are considered to be applicable.

(d) For each class of overheads the same percentage is used for all types of construction.

(e) Not applicable. See (d) above.

(f) Shown on page 217.

1C. Company Construction Overheads in Administrative and General Departments

(a) Proportion of Administrative and General Expenses representing salaries and expenses of General Office and Managerial employees applicable to construction.

(b) Partly on basis of time and work studies.

(c) Spread to accounts in proportion to dollar value of construction for those classes of construction accounts to which these overheads are considered to be applicable.

(d) For each class of overheads the same percentage is used for all types of construction.

(e) Not applicable. See (d) above.

(f) See note (c) above

ILDSA Attachment 5
Exceptions to AEP's Rights Over Facilities Owned by AEP

None.

NETWORK OPERATING AGREEMENT
AMONG
SOUTHWEST POWER POOL, INC.,
WESTERN FARMERS ELECTRIC COOPERATIVE
AND
SOUTHWESTERN POWER ADMINISTRATION

This Network Operating Agreement ("Operating Agreement") is entered into this 1st day of December, 2023, by and between Western Farmers Electric Cooperative ("Network Customer"), Southwest Power Pool, Inc. ("Transmission Provider") and the Southwestern Power Administration ("Host Transmission Owner"). The Network Customer, Transmission Provider and Host Transmission Owner shall be referred to individually as a "Party" and collectively as "Parties."

WHEREAS, the Transmission Provider has determined that the Network Customer has made a valid request for Network Integration Transmission Service in accordance with the Transmission Provider's Open Access Transmission Tariff ("Tariff") filed with the Federal Energy Regulatory Commission ("Commission");

WHEREAS, Transmission Provider and Host Transmission Owner have entered into an agreement, Attachment AD to the tariff, which authorizes Transmission Provider to utilize Host Transmission Owner's transmission facilities, and perform certain administrative duties.

WHEREAS, the Transmission Provider administers Network Integration Transmission Service for Transmission Owners within the SPP Region and acts as an agent for these Transmission Owners in providing service under the Tariff;

WHEREAS, the Host Transmission Owner(s) owns the transmission facilities to which the Network Customer's Network Load is physically connected;

WHEREAS, the Network Customer has represented that it is an Eligible Customer under the Tariff;

WHEREAS, the Network Customer and Transmission Provider have entered into a Network Integration Transmission Service Agreement ("Service Agreement") under the Tariff; and

WHEREAS, the Parties intend that capitalized terms used herein shall have the same meaning as in the Tariff, unless otherwise specified herein.

NOW, THEREFORE, in consideration of the mutual covenants and agreements herein, the Parties agree as follows:

1.0 Network Service

This Operating Agreement sets out the terms and conditions under which the Transmission Provider, Host Transmission Owner, and Network Customer will cooperate and the Host Transmission Owner and Network Customer will operate their respective systems and specifies the equipment that will be installed and operated. The Parties shall operate and maintain their respective systems in a manner that will allow the Host Transmission Owner and the Network Customer to operate their systems and the Transmission Provider to perform its obligations consistent with Good Utility Practice. The Transmission Provider may, on a non-discriminatory basis, waive the requirements of Section 4.1 and Section 8.3 to the extent that such information is unknown at the time of application or where such requirement is not applicable.

2.0 Designated Representatives of the Parties

2.1 Each Party shall designate a representative and alternate ("Designated Representative(s)") from their respective company to coordinate and implement, on an ongoing basis, the terms and conditions of this Operating Agreement, including planning, operating, scheduling, redispatching, curtailments, control requirements, technical and operating provisions, integration of equipment, hardware and software, and other operating considerations.

2.2 The Designated Representatives shall represent the Transmission Provider, Host Transmission Owner, and Network Customer in all matters arising under this Operating Agreement and which may be delegated to them by mutual agreement of the Parties hereto.

2.3 The Designated Representatives shall meet or otherwise confer at the request of any Party upon reasonable notice, and each Party may place items on the meeting agenda. All deliberations of the Designated Representatives shall be conducted by taking into account the exercise of Good Utility Practice. If the Designated Representatives are unable to agree on any matter subject to their deliberation, that matter shall be resolved pursuant to Section 12.0 of the Tariff and Article 1 Section 19 of Attachment AD, or otherwise, as mutually agreed by the Parties.

3.0 System Operating Principles

3.1 The Network Customer must design, construct, and operate its facilities safely and efficiently in accordance with Good Utility Practice, NERC, SPP, or any successor requirements, industry standards, criteria, and applicable manufacturer's equipment specifications, and within operating physical parameter ranges (voltage schedule, load power factor, and other parameters) required by the Host Transmission Owner and Transmission Provider.

3.2 The Host Transmission Owner and Transmission Provider reserve the right to inspect the facilities and operating records of the Network Customer upon mutually agreeable terms and conditions.

3.3 Electric service, in the form of three phase, approximately sixty hertz alternating current, shall be delivered at designated delivery points and nominal voltage(s) listed in the Service Agreement. When multiple delivery points are provided to a specific Network Load identified in Appendix 3 of the Service Agreement, they shall not be operated in parallel by the Network Customer without the approval of the Host Transmission Owner and Transmission Provider. The Designated Representatives shall establish the procedure for obtaining such approval. The Designated Representatives shall also establish and monitor standards and operating rules and procedures to assure that transmission system integrity and the safety of customers, the public and employees are maintained or enhanced when such parallel operations is permitted either on a continuing basis or for intermittent switching or other service needs Each Party shall exercise due diligence and reasonable care in maintaining and operating its facilities so as to maintain continuity of service.

3.4 The Host Transmission Owner and Network Customer shall operate their systems and delivery points in continuous synchronism and in accord with applicable NERC Standards.

3.5 If the function of any Party's facilities is impaired or the capacity of any delivery point is reduced, or synchronous operation at any delivery point(s) becomes interrupted, either manually or automatically, as a result of force majeure or maintenance coordinated by the Parties, the Parties will cooperate to remove the cause of such impairment, interruption or reduction, so as to restore normal operating conditions expeditiously.

3.6 The Transmission Provider and Host Transmission Owner, if applicable, reserve the sole right to take any action necessary during an actual or imminent emergency to preserve the reliability and integrity of the Transmission System, limit or prevent damage, expedite restoration of service, ensure safe and reliable operation, avoid adverse effects on the quality of service, or preserve public safety.

3.7 In an emergency, the reasonable judgment of the Transmission Provider and Host Transmission Owner, if applicable, in accordance with Good Utility Practice, shall be the sole determinant of whether the operation of the Network Customer loads or equipment adversely affects the quality of service or interferes with the safe and reliable operation of the transmission system. The Transmission Provider or Host Transmission Owner, if applicable, may discontinue transmission service to such Network Customer until the power quality or interfering condition has been corrected. Such curtailment of load, redispatching, or load shedding shall be done on a non-discriminatory basis by Load Ratio Share, to the extent practicable. The Transmission Provider or Host Transmission Owner, if applicable, will provide reasonable notice and an opportunity to alleviate the condition by the Network Customer to the extent practicable.

4.0 System Planning & Protection

4.1 No later than October 1 of each year, the Network Customer shall provide the Transmission Provider and Host Transmission Owner the following information:

a) A ten (10) year projection of summer and winter peak demands with the corresponding power factors and annual energy requirements on an aggregate basis for each delivery point. If there is more than one delivery point, the Network Customer shall provide the summer and winter peak demands and energy requirements at each delivery point for the normal operating configuration;

b) A ten (10) year projection by summer and winter peak of planned generating capabilities and committed transactions with third parties which resources are expected to be used by the Network Customer to supply the peak demand and energy requirements provided in (a);

c) A ten (10) year projection by summer and winter peak of the estimated maximum demand in kilowatts that the Network Customer plans to acquire from the generation resources owned by the Network Customer, and generation resources purchased from others; and

d) A projection for each of the next ten (10) years of transmission facility additions to be owned and/or constructed by the Network Customer which facilities are expected to affect the planning and operation of the transmission system within the Host Transmission Owner's Zone.

This information is to be delivered to the Transmission Provider's and Host Transmission Owner's Designated Representatives pursuant to Section 2.0.

4.2 Information exchanged by the Parties under this article will be used for system planning and protection only, and will not be disclosed to third parties absent mutual consent or order of a court or regulatory agency.

4.3 The Host Transmission Owner, and Transmission Provider, if applicable, will incorporate this information in its system load flow analyses performed during the first half of each year. Following completion of these analyses, the Transmission Provider or Host Transmission Owner will provide the following to the Network Customer:

a) A statement regarding the ability of the Host Transmission Owner's transmission system to meet the forecasted deliveries at each of the delivery points;

b) A detailed description of any constraints on the Host Transmission Owner's system within the five (5) year horizon that will restrict forecasted deliveries; and

c) In the event that studies reveal a potential limitation of the Transmission Provider's ability to deliver power and energy to any of the delivery points, a Designated Representative of the Transmission Provider will coordinate with the Designated Representatives of the Host Transmission Owner and the Network Customer to identify appropriate remedies for such constraints including but not limited to: construction of new transmission facilities, upgrade or other improvements to existing transmission facilities or temporary modification to operating procedures designed to relieve

identified constraints. Any constraints within the Transmission System will be remedied pursuant to the procedures of Attachment O of the Tariff.

For all other constraints the Host Transmission Owner, upon agreement with the Network Customer and consistent with Good Utility Practice, will endeavor to construct and place into service sufficient capacity to maintain reliable service to the Network Customer.

An appropriate sharing of the costs to relieve such constraints will be determined by the Parties, consistent with the Tariff, and with the Commission's rules, regulations, policies, and precedents then in effect. If the Parties are unable to agree upon an appropriate remedy or sharing of the costs, the Transmission Provider shall submit its proposal for the remedy or sharing of such costs to the Commission for approval consistent with the Tariff.

4.4 The Host Transmission Owner and the Network Customer shall coordinate with the Transmission Provider: (1) all scheduled outages of generating resources and transmission facilities consistent with the reliability of service to the customers of each Party, and (2) additions or changes in facilities which could affect another Party's system. Where coordination cannot be achieved, the Designated Representatives shall intervene for resolution.

4.5 The Network Customer shall coordinate with the Host Transmission Owner regarding the technical and engineering arrangements for the delivery points, including one line diagrams depicting the electrical facilities configuration and parallel generation, and shall design and build the facilities to avoid interruptions on the Host Transmission Owner's transmission system.

4.6 The Network Customer shall provide for automatic and underfrequency load shedding of the Network Customer Network Load in accordance with the SPP Criteria related to emergency operations.

5.0 Maintenance of Facilities

5.1 The Network Customer shall maintain its facilities necessary to reliably receive capacity and energy from the Host Transmission Owner's transmission system consistent with Good Utility Practice. The Transmission Provider or Host

Transmission Owner, as appropriate, may curtail service under this Operating Agreement to limit or prevent damage to generating or transmission facilities caused by the Network Customer's failure to maintain its facilities in accordance with Good Utility Practice, and the Transmission Provider or Host Transmission Owner may seek as a result any appropriate relief from the Commission.

5.2 The Designated Representatives shall establish procedures to coordinate the maintenance schedules, and return to service, of the generating resources and transmission and substation facilities, to the greatest extent practical, to ensure sufficient transmission resources are available to maintain system reliability and reliability of service.

5.3 The Network Customer shall obtain: (1) concurrence from the Transmission Provider before beginning any scheduled maintenance of facilities which could impact the operation of the Transmission System over which transmission service is administered by Transmission Provider; and (2) clearance from the Transmission Provider when the Network Customer is ready to begin maintenance on a transmission line or substation. The Transmission Provider shall coordinate clearances with the Host Transmission Owner. The Network Customer shall notify the Transmission Provider and the Host Transmission Owner as soon as practical at the time when any unscheduled or forced outages occur and again when such unscheduled or forced outages end.

6.0 Scheduling Procedures

6.1 The Network Customer is responsible for providing its Resource and load information to the Transmission Provider in accordance with Attachment AE.

6.2 For Interchange Transactions the Network Customer shall submit, or arrange to have submitted, the schedule of Energy to or from the Transmission Provider and a transaction identification E-Tag for each such schedule where required by NERC Standard INT-001.

7.0 Ancillary Services

7.1 The Network Customer must make arrangements in appropriate amounts for all of the required Ancillary Services described in the Tariff. The Network Customer must obtain these services from the Transmission Provider or, where applicable, self-supply or obtain these services from a third party.

7.2 Where the Network Customer elects to self-supply or have a third party provide Ancillary Services, the Network Customer must demonstrate to the Transmission Provider that it has either acquired the Ancillary Services from another source or is capable of self-supplying the services

7.3 The Network Customer must designate the supplier of Ancillary Services.

8.0 Metering

8.1 The Network Customer shall provide for the installation of meters, associated metering equipment and telemetering equipment. The Network Customer shall permit (or provide for, if the Network Customer is not the meter owner) the Transmission Provider's and Host Transmission Owner's representative to have access to the equipment at all reasonable hours and for any reasonable purpose, and shall not permit unauthorized persons to have access to the space housing the equipment. Network Customer shall provide to (or provide for, if the Network Customer is not the meter owner) the Host Transmission Owner access to load data and other data available from any delivery point meter. If the Network Customer does not own the meter, the Host Transmission Owner shall make available, upon request, all load data and other data obtained by the Host Transmission Owner from the relevant delivery point meter, if available utilizing existing equipment. The Network Customer will cooperate on the installation of advanced technology metering in place of the standard metering equipment at a delivery point at the expense of the requestor; provided, however, that meter owner shall not be obligated to install, operate or maintain any meter or related equipment that is not approved for use by the meter owner and/or Host Transmission Owner, and provided that such equipment addition can be accomplished in a manner that does not interfere with the operation of the meter owner's equipment or any Party's fulfillment of any statutory or contractual obligation.

8.2 The Network Customer shall provide for the testing of the metering equipment at suitable intervals and its accuracy of registration shall be maintained in accordance with standards acceptable to the Transmission Provider and consistent with Good Utility Practice. At the request of the Transmission Provider or Host Transmission Owner, a special test shall be made, but if less than two percent inaccuracy is found, the requesting Party shall pay for the test. Representatives of the Parties may be

present at all routine or special tests and whenever any readings for purposes of settlement are taken from meters not having an automated record. If any test of metering equipment discloses an inaccuracy exceeding two percent, the accounts of the Parties shall be adjusted. Such adjustment shall apply to the period over which the meter error is shown to have been in effect or, where such period is indeterminable, for one-half the period since the prior meter test. Should any metering equipment fail to register, the amounts of energy delivered shall be estimated from the best available data.

8.3 If the Network Customer is supplying energy to retail load that has a choice in its supplier, the Network Customer shall be responsible for providing all information required by the Transmission Provider for billing purposes. Metering information shall be available to the Transmission Provider either by individual retail customer or aggregated retail energy information for that load the Network Customer has under contract during the billing month. For the retail load that has interval demand metering, the actual energy used by interval must be supplied. For the retail load using standard kWh metering, the total energy consumed by meter cycle, along with the estimated demand profile must be supplied. All rights and limitations between Parties granted in Sections 8.1, and 8.2 are applicable in regards to retail metering used as the basis for billing the Network Customer.

9.0 Connected Generation Resources

9.1 The Network Customer's connected generation resources that have automatic generation control and automatic voltage regulation shall be operated and maintained consistent with regional operating standards, and the Network Customer or the operator shall operate, or cause to be operated, such resources to avoid adverse disturbances or interference with the safe and reliable operation of the transmission system as instructed by the Transmission Provider.

9.2 For all Network Resources of the Network Customer, the following generation telemetry readings shall be submitted to the Transmission Provider and Host Transmission Owner:

1) Analog MW;

2) Integrated MWHRS/HR;

3) Analog MVARS; and

4) Integrated MVARHRS/HR.

10.0 Redispatching, Curtailment and Load Shedding

10.1 In accordance with Section 33 of the Tariff, the Transmission Provider may require redispatching of Resources to relieve existing or potential transmission system constraints. The Transmission Provider shall redispatch Resources in accordance with the Energy and Operating Reserve Markets operations specified in Attachment AE. The Network Customer shall respond immediately to requests for redispatch from the Transmission Provider. The Transmission Provider will bill or credit the Network Customer as appropriate using the settlement procedures specified in Attachment AE.

10.2 The Parties shall implement load-shedding procedures to maintain the reliability and integrity for the Transmission System as provided in Section 33.1 of the Tariff and in accordance with applicable NERC and SPP requirements and Good Utility Practice. Load shedding may include (1) automatic load shedding, (2) manual load shedding, and (3) rotating interruption of customer load. When manual load shedding or rotating interruptions are necessary, the Host Transmission Owner shall notify the Network Customer's dispatcher or schedulers of the required action and the Network Customer shall comply immediately.

10.3 The Network Customer will coordinate with the Host Transmission Owner to ensure sufficient load shedding equipment is in place on their respective systems to meet SPP requirements. The Network Customer and the Host Transmission Owner shall develop a plan for load shedding which may include manual load shedding by the Network Customer.

11.0 Communications

11.1 The Network Customer shall, at its own expense, install and maintain communication link(s) for scheduling. The communication link(s) shall be used for data transfer and for voice communication.

11.2 A Network Customer self-supplying Ancillary Services or securing Ancillary Services from a third-party shall, at its own expense, install and maintain telemetry equipment communicating between the generating resource(s) providing such Ancillary Services and the Host Transmission Owner's Zone.

12.0 Cost Responsibility

12.1 The Network Customer shall be responsible for all costs incurred by the Network Customer, Host Transmission Owner, and Transmission Provider to implement the provisions of this Operating Agreement including, but not limited to, engineering, administrative and general expenses, material and labor expenses associated with the specification, design, review, approval, purchase, installation, maintenance, modification, repair, operation, replacement, checkouts, testing, upgrading, calibration, removal, and relocation of equipment or software, so long as the direct assignment of such costs is consistent with Commission policy.

12.2 The Network Customer shall be responsible for all costs incurred by Network Customer, Host Transmission Owner, and Transmission Provider for on-going operation and maintenance of the facilities required to implement the provisions of this Operating Agreement so long as the direct assignment of such costs is consistent with Commission policy. Such work shall include, but is not limited to, normal and extraordinary engineering, administrative and general expenses, material and labor expenses associated with the specifications, design, review, approval, purchase, installation, maintenance, modification, repair, operation, replacement, checkouts, testing, calibration, removal, or relocation of equipment required to accommodate service provided under this Operating Agreement.

13.0 Billing and Payments

Billing and Payments shall be in accordance with Attachment AE and Section 7 of the Tariff.

14.0 Dispute Resolution

Any dispute among the Parties regarding this Operating Agreement shall be resolved pursuant to Section 12 of the Tariff and Article 1 Section 19 of Attachment AD, or otherwise, as mutually agreed by the Parties.

15.0 Assignment

No voluntary assignment of this Agreement or of the rights of the Network Customer under this Agreement shall be made without the prior written approval of the Administrator of Southwestern, which consent shall not be unreasonably withheld, conditioned, or delayed. Any voluntary assignment of this Agreement or of the rights of the Network Customer under this Agreement made without the prior written approval of the Administrator of

Southwestern may result in the termination of this Agreement; provided further, that if the Network Customer operates a project financed in whole or in part by the Rural Utilities Service, the Network Customer may transfer or assign its interest in this Agreement to the Rural Utilities Service or any other department or agency of the Federal Government without such prior written approval; provided further, That any successor to or assignee of the rights of the Network Customer, whether by voluntary transfer, judicial sale, foreclosure sale, or otherwise, shall be subject to all the provisions and conditions of this Agreement to the same extent as though such successor or assignee were the original Network Customer under this Agreement; and, provided further, that the execution of a mortgage or trust deed, or judicial or foreclosure sales made thereunder, shall not be deemed voluntary transfers within the meaning of this Provision. Notwithstanding the foregoing, the Network Customer may assign this Agreement, upon notice to Southwestern but without the prior consent of Southwestern, to an affiliate of the Network Customer or to a purchaser of a substantial portion of the Network Customer's facilities.

16.0 Choice of Law

The interpretation, enforcement, and performance of this Operating Agreement shall be governed by Federal law.

17.0 Entire Agreement

The Tariff and Service Agreement, as they are amended from time to time, are incorporated herein and made a part hereof. To the extent that a conflict exists between the terms of this Operating Agreement and the terms of the Tariff, the Tariff shall control.

18.0 Unilateral Changes and Modifications

Nothing contained in this Operating Agreement or any associated Service Agreement shall be construed as affecting in any way the right of the Transmission Provider or a Transmission Owner unilaterally to file with the Commission, or make application to the Commission for, changes in rates, charges, classification of service, or any rule, regulation, or agreement related thereto, under section 205 of the Federal Power Act and pursuant to the Commission's rules and regulations promulgated thereunder, or under other applicable statutes or regulations.

Nothing contained in this Operating Agreement or any associated Service Agreement shall be construed as affecting in any way the ability of any Network Customer receiving Network Integration Transmission Service under the Tariff to exercise any right under the

Federal Power Act and pursuant to the Commission's rules and regulations promulgated thereunder; provided, however, that it is expressly recognized that this Operating Agreement is necessary for the implementation of the Tariff and Service Agreement. Therefore, no Party shall propose a change to this Operating Agreement that is inconsistent with the rates, terms and conditions of the Tariff and/or Service Agreement.

19.0 Term

This Operating Agreement shall become effective on the date assigned by the Commission ("Effective Date"), and shall continue in effect until the Tariff or the Network Customer's Service Agreement is terminated, whichever shall occur first.

20.0 Notice

20.1 Any notice that may be given to or made upon any Party by any other Party under any of the provisions of this Operating Agreement shall be in writing, unless otherwise specifically provided herein, and shall be considered delivered when the notice is personally delivered or deposited in the United States mail, certified or registered postage prepaid, to the following:

Transmission Provider
Southwest Power Pool, Inc.
Tessie Kentner
Attorney
201 Worthen Drive
Little Rock, AR 72223-4936
Phone: (501) 688-1782
Email: tkentner@spp.org

Host Transmission Owner:
Southwestern Power Administration
Fritha Ohlson
Senior Vice President/COO, Office of Corporate Operations
1 W. 3rd Street, Suite 1500
Tulsa, OK 74103
Phone: (918) 595-6684
Email: fritha.ohlson @swpa.gov

Network Customer
Western Farmers Electric Cooperative
Gary Roulet
701 Northeast 7th Street, PO Box 429
Anadarko, OK 73005
Email Address: g_roulet@wfec.com
Phone: (405) 247-4225

Any Party may change its notice address by written notice to the other Parties in accordance with this Article 20.

20.2 Any notice, request, or demand pertaining to operating matters may be delivered in writing, in person or by first class mail, e-mail, messenger, or facsimile transmission as may be appropriate and shall be confirmed in writing as soon as reasonably practical thereafter, if any Party so requests in any particular instance.

21.0 Execution in Counterparts

This Operating Agreement may be executed in any number of counterparts with the same effect as if all Parties executed the same document. All such counterparts shall be construed together and shall constitute one instrument.

IN WITNESS WHEREOF, the Parties have caused this Operating Agreement to be executed by their respective authorized officials, and copies delivered to each Party, to become effective as of the Effective Date.

TRANSMISSION PROVIDER

/s/ Lanny Nickell
Signature

Lanny Nickell
Printed Name

EVP & COO
Title

12/29/2023
Date

SOUTHWESTERN (HOST TRANSMISSION OWNER)

/s/ Fritha Ohlson
Signature

Fritha Ohlson
Printed Name

Senior Vice President/COO
Title

12/29/2023
Date

NETWORK CUSTOMER

/s/ Gary Ray Roulet
Signature

Gary R. Roulet
Printed Name
Chief Executive Officer
Title

December 1, 2023
Date