

## FERC DOCKETS AT FERC/STATE COMMISSIONS

REF	DOCKET	DESCRIPTION	CURRENT STATUS
1.	<b>RT04-1 ER04-48 ER05-652 ER05-109</b>	SPP RTO Approval Dockets	<p>On April 13, 2007, the Commission issued a letter order in Docket Nos. RT04-1-008 and ER04-48-008 accepting SPP's December 20, 2004 filing of a timetable detailing the timeframe required by SPP to remove rate pancaking from Schedule 1 of the SPP OATT in compliance with the Commission's October 1, 2004 Order.</p> <p>The order constitutes final agency action.</p>
2.	<b>ER05-925</b>	Effective Date for Westar Transmission Rate Increase Subject to Refund and Subject to the Outcome of This Docket	<p>Westar is awaiting Commission action on its September 14, 2007 filing of a refund report in compliance with Article II of the settlement agreement. Westar has requested that the Commission grant waiver of the requirement that it submit a report of refunds within 30 days of the date refunds are made.</p> <p>Comments on Westar's filing were due October 5, 2007. None were filed.</p>
3.	<b>ER05-526 ER05-799 ER06-448 ER06-767</b>	<p>SPP Filing of a Partially Executed Service Agreement for Network Integration Transmission Service ("NITS") between SPP and Oklahoma Municipal Power Authority ("OMPA"), as well as an Executed Network Operating Agreement ("NOA") between SPP, OMPA and Oklahoma Gas and Electric Company ("OG&amp;E")</p> <p>SPP Filing of an Unexecuted Service Agreement for NITS between SPP and OMPA, as well as an Executed NOA between</p>	<p>On June 22, 2007, the Commission dismissed as moot WFEC's request for rehearing in Docket No. ER06-448. WFEC's rehearing request centered on the Commission's assertion of jurisdiction over the rates, terms and conditions of services being provided to OMPA.</p> <p>No subsequent activity is posted in these dockets.</p>

		SPP, OMPA and AEP; and an Unexecuted NOA between SPP, OMPA and Western Farmers Electric Cooperative	
4.	ER05-1065	<p>Entergy Services' New Proposal for an Independent Coordinator of Transmission ("ICT") and Extension of the ICT's Initial Term</p> <p>Docket No. ER05-1065 replaces Entergy's Initial ICT Proposal in Docket No. ER04-699, which closed June 30, 2005.</p>	<p>Pursuant to the Commission's May 25, 2007 Order, on October 1, 2007, Entergy filed a status report explaining the progress made in developing software to provide compensation to a party that has funded a Supplemental Upgrade when the capacity of that upgrade subsequently is used to provide short-term point-to-point transmission service.</p> <p>SPP filed the ICT's Third Quarterly Performance Report on October 2, 2007 for the period of June 1, 2007 to August 31, 2007.</p> <p>On November 16, 2007, the Lafayette Utilities System filed comments in response to the ICT's third quarterly performance report, requesting a technical conference to examine whether the ICT has the appropriate level of personnel and expertise to perform its important functions.</p> <p>Also filing comments/responses were Mississippi Delta Energy Agency, the NRG Companies, SUEZ Energy North America and Union Power Partners, the Electric Power Supply Association and Cottonwood Energy Company, LP.</p> <p>Occidental Chemical Corporation filed limited comments on November 16, 2007 expressing continued concern over the increased occurrence of TLR events.</p> <p>On December 12, 2007, SPP filed an answer to the comments and request for technical conference, requesting that the Commission focus on the ICT's role and authority should it convene a technical conference in this proceeding.</p> <p>On December 27, 2007, Entergy filed a response in this proceeding, requesting that the Commission deny the parties' technical conference request.</p> <p>On December 31, 2007, the ITC filed the Fourth Quarterly Performance Report for the period of September 1, 2007 to November 30, 2007.</p> <p>Entergy notified FERC of OASIS issues involving the mismanagement of data four times in the 4<sup>th</sup> quarter of 2007.</p>
5.	D.C. Circuit Ct. of Appeals Case No. 07-1277	<p><u>Cottonwood Energy Co., L.P., et al. v. FERC</u></p>	<p>On July 24, 2007, Cottonwood and Plum Point Energy Associates, LLC filed a Petition for Review with the D.C. Circuit Court of Appeals, and a motion was made by the petitioners to consolidate Case Nos. 06-1382 and 06-1384 with 07-1277 and to hold Case No. 07-1277 in abeyance pending completion of agency proceedings in FERC Docket No. ER05-10652-002.</p> <p>Per the Clerk's Order filed August 31, 2007, the case is currently held in abeyance and is not calendared.</p> <p>The Parties are to file status reports and motions to govern further proceedings as directed in the Order filed July 23, 2007 in Case No. 06-1382.</p>
6.	ER03-765	Calpine Oneta Rate	On November 19, 2007, FERC denied East Texas Cooperatives' request for rehearing of the May 21, 2007 Order and

	<b>ER07-371</b>	Schedule No. 2 for Reactive Power  SPP Filing of OATT Revisions to Allow All Generators to be Compensated for Reactive Power on a Non-Discriminatory and Comparable Basis	<p>directed that Calpine submit a revised compliance filing by December 19, 2007 to remove the words “to SPP” from section 1 of the revised rate schedule.</p> <p>Calpine submitted the required compliance filing on December 12, 2007. Comments on this filing are due <b>January 2, 2008</b>.</p> <p>On December 19, 2007, AEP requested rehearing of FERC’s November 19, 2007 Order, contending that the Order misapplies the comparability principles and the Schedule 2 obligations to purchase reactive power service, contains an erroneous assumption as to how AEP recovers costs related to reactive power production, and violates basic ratemaking principles.</p> <p>With regard to Docket No. ER07-371, on November 20, 2007, the Commission issued an order granting in part and denying in part rehearing and conditionally accepting SPP’s proposed revised Schedule 2 Tariff sheets, subject to SPP submitting a compliance filing by December 20, 2007.</p> <p>In its compliance filing, SPP must: (1) amend section II.A to read: “In order to receive compensation under this Schedule 2, all other owners of generation must apply to the Transmission Provider for QG status and provide the necessary operating data set forth in Addendum 1 to this Schedule 2 to the Transmission Provider no later than 30 days following the final approval of this Schedule 2 by the Commission.” At P 24; and (2) add language to section V, as provided by the Commission at P 26 of the order.</p> <p>SPP submitted the required compliance filing on December 20, 2007. An effective date of March 1, 2007 is requested.</p>
7.	<b>D.C. Circuit Ct. of Appeals Case No. 07-1275</b>	<u>American Electric Power Service Corp. v. FERC</u>	<p>On July 19, 2007, AEP filed a Petition for Review with the U.S. Court of Appeals for the D.C. Circuit regarding rates for reactive service provided by Calpine and involving FERC orders 116 FERC ¶ 61,282 and 119 FERC ¶ 61,177, issued September 26, 2006 and May 21, 2007, respectively.</p> <p>August 20, 2007 was the deadline for SPP to intervene in AEP’s appeal.</p> <p>Per the Clerk’s Order dated August 31, 2007, the case is currently held in abeyance and is not calendared.</p> <p>FERC is to file status reports beginning <b>November 29, 2007</b>, and the parties are to file motions to govern future proceedings within 30 days of completion of agency proceedings.</p>
8.	<b>EC03-131</b>	Joint Application of OG&E and NRG McClain LLC for Authorization to Acquire 77% Interest in the 520 MW McClain Energy Generating Facility and Associated Transmission Equipment Located Near Oklahoma City,	<p>Pursuant to the Commission’s July 2, 2004 Order, on January 16, 2007, Potomac Economics filed the Quarterly Market Monitoring Report for OG&amp;E, covering October and November 2006.</p> <p>The January 16, 2007 filing was the final report under the market monitoring plan in this proceeding.</p>

		Oklahoma	
9.	<b>ER05-1051</b> <b>ER05-1052</b>	Submission by Westar and SPP of an Unexecuted Agreement between Westar, Kansas Power Pool and SPP	<p>On October 4, 2007, FERC issued a letter order approving SPP's August 2, 2007 filing of the Westar-KPP ancillary services settlement. Commissioners Kelly and Wellinghoff dissented in part with separate statements.</p> <p>The Letter Order terminates Docket No. ER05-1052-000.</p> <p>SPP must submit a compliance filing <b>within 30 days of the date the refunds are made</b>, in accordance with 18 C.F.R. § 35.19a.</p> <p>On December 31, 2007, SPP submitted a refund report in compliance with the Commission's October 4, 2007 Order.</p>
10.	<b>RM05-30</b>	Notice of Proposed Rulemaking: Rules on ERO Certification and Procedures for the Establishment, Approval and Enforcement of Mandatory Electric Reliability Standards	<p>On May 25, 2007, NERC filed its 2007 Summer Assessment Report for June 2007 through September 2007.</p> <p>No activity has posted in this docket since the 2<sup>nd</sup> quarter of 2007.</p>
11.	<b>EC06-4</b> <b>ER06-20</b>	Louisville Gas and Electric Company ("LG&E") and Kentucky Utility Company's ("KU") Request for Commission Approval to Change their Method of Complying with Order Nos. 888 and 889 and Certain Conditions Imposed by the Commission in the Context of their Prior Mergers, and Achieving the Goals of Order No. 2000	<p>On October 15, 2007, SPP submitted the ITO's Second Semi-Annual Report, for the period of March through August 2007, in Docket No. ER06-20, as required by FERC's orders approving the establishment of the ITO and section 12.1.2 of the ITO Agreement in LG&amp;E/KU's OATT.</p>

12.	RM02-12	Rulemaking Proceeding on Remedyng Undue Discrimination through Open Access Transmission Service and Standard Electricity Market Design, etc.	<p>On December 13, 2007, CAISO and Pacific Gas and Electric filed an amended Small Generator Interconnection Agreement for Commission approval as a pro forma agreement in Docket Nos. RM02-12-000 and ER06-630-001. An effective date of November 16, 2007 is requested.</p> <p>CAISO also jointly filed its Small Generator Interconnection Procedures for Commission approval, which it supplemented on December 18, 2007.</p> <p>SPP has not acted in this rulemaking.</p>
13.	AD05-13	Administrative Proceeding Involving FERC's Establishment of Federal-State Joint Boards to Address Security-constrained Economic Dispatch	<p>FERC submitted a report to Congress on July 31, 2006 concerning the recommendations of the Regional Joint Boards for the Study of Economic Dispatch.</p> <p>No activity is posted in this docket for 2007.</p>
14.	RM05-17 RM05-25	Proposed Rulemaking regarding Preventing Undue Discrimination and Preference in Transmission Service (Order 888 Revision)	<p>A FERC Order No. 890 Transmission Planning Regional Technical conference was held in Atlanta, Georgia on October 1-2, 2007 for utilities in the states represented in the Southeastern Association of Regulatory Utility Commissioners and those in the SPP footprint.</p> <p>On October 5, 2007, NERC filed its revised standards work plan in Docket Nos. RM05-17-000, RM05-25-000 and RM06-16-000, as required by paragraph 206 of Order No. 693.</p> <p>On November 20, 2007, the Commission granted SPP's November 14, 2007 request for an extension of time up to and including December 14, 2007 to file an attachment to its OATT incorporating transmission planning principles and concepts adopted in Order No. 890.</p> <p>In response to NERC's November 21, 2007 request for an extension of time, on December 6, 2007, the Commission granted public utilities an extension of time up to and including <b>May 9, 2008</b> to modify the reliability standards related to the calculation of ATC in compliance with Order Nos. 890 and 693.</p> <p>FERC also granted public utilities and extension of time up to and including <b>August 7, 2008</b> to develop business practices that complement NERC's new reliability standards.</p> <p>An open meeting was held December 20, 2007. The statements of Chairman Kelliher, Commissioner Moeller, and Commissioner Wellinghoff are posted in Docket No. RM05-17-001.</p> <p>On December 28, 2007, the Commission issued Order No. 890-A granting limited rehearing and clarification to address implementation of certain reforms and to ensure that transmission service is provided on a non-discriminatory, just and reasonable basis.</p>

15.	<b>ER06-257</b>	SPP Filing of an Executed Network Integration Transmission Service Agreement (“NITSA”) between SPP and Associated Electric Cooperative (“Associated”); a Network Operating Agreement (“NOA”) between SPP, Associated and Oklahoma Gas and Electric Co. (“OG&E”); and Revisions to the Designation of Service Agreement No. 1154	<p>On October 13, 2006, FERC issued a letter order accepting SPP’s September 14, 2006 filing of a revised, executed NITSA with Associated; a NOA between SPP, Associated and OG&amp;E; and a Direct Assignment Facilities Charges Agreement between Associated and OG&amp;E in compliance with Order No. 614.</p> <p>An effective date of September 1, 2006 was granted, as requested.</p> <p>The letter order constitutes final agency action, and no additional activity is posted in this docket.</p>
16.	<b>ER08-340 ER07-1255 ER06-451 ER07-345 ER06-641 ER06-1047 ER06-1467</b>	SPP Submission of Proposed Tariff Changes to Implement a Real-Time Energy Imbalance (“EIS”) Market	<p>On October 11, 2007, SPP moved for leave to answer Entergy Services, Inc.’s September 26, 2007 answer.</p> <p>FERC rejected SPP’s August 3, 2007 filing of proposed Tariff revisions, as amended August 16, 2007, without prejudice on October 15, 2007, directing that SPP: (1) file an alternative proposal for external generator participation that involves SPP and other EIS Market participants bearing a portion of the costs of permitting external generators access to the EIS Market; (2) determine whether a pseudo-tie mechanism or dynamic scheduling is the appropriate mechanism to facilitate entry by external generators into the EIS Market; and (3) assess the extent of external generator interest in the EIS Market before it submits the required compliance filing.</p> <p>SPP submitted the required compliance filing on December 14, 2007, revising the SPP Tariff to implement a modified plan to allow external resources to participate in SPP’s real-time EIS Market. An effective date of October 15, 2008 is requested.</p> <p>Cleco Power, LLC has moved to intervene out-of-time in Docket Nos. ER06-451-025, ER07-1255-000 and ER07-1255-001.</p> <p>SPP filed the Congestion Resolution Report, Depth of Market Report, Over/Under Scheduling Report and Revenue Neutrality Uplift Report prepared by the MMU in Docket No. ER06-451 on December 13, 2007.</p>
17.	<b>ER06-432</b>	SPP Filing of Revisions to its Open Access Transmission Tariff Incorporating the SPP Credit Policy as Attachment X	<p>On April 20, 2007, the Commission issued a letter order accepting SPP’s February 16, 2007 filing of revisions to Attachment X of the SPP OATT, effective March 1, 2006, as requested.</p> <p>The order constitutes final agency action, and no additional activity is posted in this docket.</p>

18.	EC06-46	Sunflower Electric Cooperative Section 203 Filing for FERC Approval of their Acquisition of West Plains	<p>Pursuant to the Commission's December 7, 2006 Order Conditionally Authorizing Disposition of Jurisdictional Facilities and Accepting Rate Schedules for Filing, on April 10, 2007, Aquila and Mid-Kansas Electric Company notified the Commission that the authorized transaction was consummated on April 1, 2007.</p> <p>No additional activity is posted in this docket.</p>
19.	NJ06-4	Southwestern Power Administration Filing of Revisions to its Non-Jurisdictional Open Access Transmission Tariff filed with the Commission December 31, 1997 to Conform the OATT to the Terms and Conditions of an Agreement Dated March 31, 2005, between Southwestern Power Administration and the SPP RTO	<p>On August 29, 2006, the Commission denied Southwestern Power Administration's request for waiver of the requirements of Order Nos. 2003 and 2006 and its request for rehearing of the Commission's March 21, 2006 Order.</p> <p>A copy of Original Sheet 20 to the FERC Electric Tariff Second Revised Volume 1 of Southwestern Power Administration concerning external dispute resolution procedures was posted to this docket on January 25, 2007.</p> <p>No additional activity is recorded for 2007.</p>
20.	RM06-8 AD05-7	Notice of Proposed Rulemaking regarding Long-term Firm Transmission Rights in Organized Electricity Markets and Long-term Transmission Rights in Markets Operated by Regional Transmission Organizations	<p>On July 27, 2007, ISO-NE filed an Answer to the comments filed in this proceeding regarding the June 21, 2007 Compliance Filing Setting Forth Prioritization of Issues and Requesting Technical Conference.</p> <p>ISO-NE requests that the Commission deny the relief sought by the Connecticut Department of Public Utility Control ("CT DPUC"), the New Hampshire Public Utilities Commission ("NH PUC"), and the Rhode Island Public Utilities Commission ("RI PUC").</p> <p>On August 10, 2007, ISO-NE, CT DPUC, NH PUC, and the RI PUC collectively requested leave to submit supplemental comments on the Compliance Filing Setting Forth Prioritization of Issues and Requesting Technical Conference filed by ISO-NE and the New England Power Pool.</p> <p>The New England Power Pool filed comments supporting adoption of the July 1, 2008 deadline for filing any Market Rule changes concerning the process for compensating units whose de-list bids are rejected for reliability reasons and the October 1, 2008 deadline for overlapping interconnection queue impacts.</p> <p>No additional activity is posted in these dockets.</p>
21.	ER04-1232	Xcel Submission on Behalf of Public Service Co. of Colorado and Southwestern Public Service Co. ("SPS") of	<p>On May 10, 2007, the Commission issued a letter order accepting SPP's March 8 and April 5, 2007 filings of revisions to Attachment H (Annual Transmission Revenue Requirement), effective June 1, 2005, as requested.</p> <p>The order constitutes final agency action.</p> <p>No additional activity is posted in this docket.</p>

		<p>the Joint Open Access Transmission Tariff, First Revised Volume 1 Including Formula Rates</p> <p>The Commission's April 5, 2006 Order Approving Uncontested Settlement terminated Docket Nos. ER04-1174, EL05-41 and ER04-1232.</p> <p>Docket No. ER04-1232 remains open for compliance filings.</p>	
22.	ER06-729	<p>SPP Submission of Revisions to Attachment M in Modification of SPP's Compensation Procedure for Transmission Loss Energy that Transmission Customers are Required to Replace to Transmission Owners under SPP's Tariff</p>	<p>On January 26, 2007, the Commission granted SPP's limited request for rehearing of the October 19, 2006 Order and approved SPP's November 20, 2006, compliance filing to be effective February 1, 2007 or such later date at SPP's EIS market becomes effective.</p> <p>SPP must submit a compliance filing by <b>February 1, 2008</b> (required one year after commencement of the SPP EIS Market) detailing the neutrality uplift payments associated with losses for into and within transactions and through and out transactions, pursuant to FERC's October 19, 2006 Order.</p>
23.	EL06-61 EL06-71	<p>Associated Electric Filing of a Complaint Against SPP for Granting a Request by American Electric Power Service Corporation for 250 MW of Long-term Firm Point-to-Point Transmission Service from the Union Electric Company to the Central</p>	<p>On June 19, 2006, SPP filed Comments in response to the Commission's section 206 inquiry under section 206 of the Federal Power Act into section 2.2 of SPP's Tariff, which provides for a reservation priority for existing firm service customers.</p> <p>The Commission, on October 26, 2006, issued an order in Docket No. EL06-61 denying Associated Electric's June 15, 2006 request for rehearing of the Commission's May 19, 2006 Order, wherein the Commission denied Associated Electric's complaint against SPP.</p> <p>No additional activity is posted in this proceeding.</p>



		and South West Services, Inc.	
24.	<b>RM06-16 RM06-22</b>	FERC Notice of Rulemaking on Mandatory Reliability Standards for the Bulk-Power System to Process the Proposed Reliability Standards Submitted by NERC on April 4, 2006	<p>Several rulemaking comments have been filed in this docket, including those of SPP on October 4, 2007 and the ISO/RTO Council on October 5, 2007.</p> <p>NERC filed its revised standards work plan in Docket Nos. RM06-16, RM05-17-000 and RM05-25-000, as required by paragraph 206 of Order No. 693, on October 5, 2007.</p> <p>On October 12, 2007, NERC submitted a proposed amendment to the NERC Rules of Procedure for Commission approval. The proposed new section 1600 has already been approved by the NERC Board of Trustees. On November 13, 2007, NERC submitted a compliance filing in response to paragraph 145 of FERC Order No. 693-A.</p> <p>On December 19, 2007, NERC submitted in Docket No. RM06-16-000 a petition for interpretations of requirements in the following four Commission-approved NERC Reliability Standards: (1) BAL-001-0 – Real Power Balancing Control Performance, Requirement R1; (2) BAL-003-0 – Frequency Response and Bias, Requirement R3; (3) BAL-005-0 – Automatic Generation Control, Requirement R17; and (4) VAR-002-1 – Generator Operation for Maintaining Network Voltage Schedules, Requirements R1 and R2. The formal interpretations have been approved by the NERC Board of Trustees.</p> <p>On December 21, 2007, NERC submitted a petition seeking approval of proposed reliability standard IRO-006-4 – Reliability Coordination – Transmission Loading Relief. The proposed reliability standard was approved by the NERC Board of Trustees on October 9, 2007.</p> <p>On December 26, 2007, NERC submitted an additional petition seeking approval of the following five proposed reliability standards: (1) INT-001-3 – Interchange Information; (2) INT-004-2 – Dynamic Interchange Transaction Modifications; (3) INT-005-2 – Interchange Authority Distributes Arranged Interchange; (4) INT-006-2 – Response to Interchange Authority; and (4) INT-008-2 – Interchange Authority Distributes Status. These proposed reliability standards only relate to the Western Electricity Coordinating Council and have been approved by the NERC Board of Trustees.</p> <p>Commission action in these dockets is forthcoming.</p>
25.	<b>RM07-3</b>	<p>Rulemaking for Processing Three New Proposed Reliability Standards</p> <p>The proposed new Reliability Standards are: (1) <u>FAC-010-1</u> System Operating Limits Methodology for the Planning, (2) <u>FAC-</u></p>	<p>On August 13, 2007, the Commission issued a NOPR proposing to approve NERC Reliability Standards FAC-010-1, FAC-011-1 and FAC-014-1. These standards set requirements for the development of system operating limits of the Bulk-Power System for use in the planning and operation horizons.</p> <p>The IRC filed joint comments in this rulemaking on September 19, 2007.</p> <p>The Commission approved these three planning and operating reliability standards on December 20, 2007.</p>

		<p><u>011-1</u> System Operating Limits Methodology for the Operations Horizon and (3) <u>FAC-014-1</u> Establish and Communicate System Operating Limits.</p>	
26.	AC06-126	<p>SPP Request for an Extension of Time to File the Annual Charge Information Required by 18 CFR § 382.201</p>	<p>SPP last acted in this docket on May 3, 2006 when it petitioned the Commission for an additional 30 days (or until May 30, 2006) to file the information required by Section 382.201 of the Commission’s regulations.</p> <p>This docket has since been closed by the Commission.</p>
27.	RR06-1	<p>North American Electric Reliability Council and North American Electric Reliability Corporation Filing of Draft Version 5 of the Reliability Standards Development Procedure to Allow NERC to Transition to Become the Electric Reliability Organization (“ERO”)</p> <p>SPP intervened on January 10, 2007.</p>	<p>On October 9, 2007, FERC granted NERC’s October 5, 2007 request for an extension of time up to and including October 30, 2007 to comply with FERC’s April 19, 2007 Order in Docket Nos. RR06-1-004, RR07-1-000, et al., and NERC submitted the required compliance filing on October 30, 2007.</p> <p>On October 18, 2007, the Commission issued an order approving NERC’s August 6, 2007 compliance filing, subject to the modifications required in the order and also directing that NERC submit a compliance filing by November 17, 2007.</p> <p>On October 19, 2007, NERC submitted a compliance filing of proposed revisions to sections 807, 808 and 810 of NERC’s Rules of Procedure (“ROP”), in response to FERC’s September 20, 2007 Order.</p> <p>The Edison Electric Institute filed a protest and comments on NERC’s October 19, 2007 compliance filing on November 9, 2007, contending that the proposed ROP section 800 is deficient.</p> <p>On October 30, 2007, NERC submitted a compliance filing as required by FERC’s April 19, 2007 Order, containing an amended and restated pro forma Delegation Agreement with Regional Entities, a revised NERC Compliance Monitoring and Enforcement Program (“CMEP”), amended and restated Delegation Agreements with each of the eight Regional Entities and other revisions to the NERC ROP.</p> <p>Several entities have filed protests and/or comments on NERC’s October 30, 2007 compliance filing.</p> <p>On October 31, 2007, NERC filed its third quarter 2007 report on the analysis of voting results for reliability standards. The report covers balloting results during July 1 – September 30, 2007 and includes NERC’s analysis of the voting results, including trends and patterns of stakeholder approval of NERC Reliability Standards.</p> <p>On November 30, 2007, Edison Electric Institute and the National Rural Electric Cooperative Association filed a limited protest of NERC’s October 30, 2007 compliance filing, requesting that FERC approve the proposed CMEP and Attachment 2 hearing procedures with the modifications they suggest and direct NERC to develop a process work plan for future proposed changes to the ROP that includes stakeholder participation.</p>

			NERC filed an answer to the comments and protests on December 14, 2007.
28.	<b>D.C. Circuit Ct. of Appeals Case No. 06-1426</b>	<u>Alcoa Inc. v. Federal Energy Regulatory Commission</u>  SPP intervened on January 25, 2007.	On December 29, 2006, Alcoa, Inc. filed a Petition for Review of the Commission's: (1) October 30, 2006 Order on Petitions for Rehearing and Clarification, and Order on Compliance Filing in Docket Nos. RR06-1-001 and RR06-002 and (2) July 20, 2006 Order Certifying NERC as the Electric Reliability Organization and Ordering a Compliance Filing in Docket No. RR06-1-000.  The case is not calendared.
29.	<b>RR06-3</b>	North American Electric Reliability Council and North American Electric Reliability Corporation Filing of the 2007 Business Plan and Budget and the 2007 Business Plan and Budgets of Regional Entities in accordance with Section 39.4 of FERC's Regulations	On October 9, 2007, the Commission granted NERC's October 5, 2007 request for an extension of time up to and including October 30, 2007 to comply with FERC's April 19, 2007 Order in Docket Nos. RR06-1-004, RR07-1-000, RR07-2-000, RR07-3-000, RR07-4-000, RR07-5-000, RR07-6-000, RR07-7-000, RR07-8-000 and RR06-3-000.  NERC filed the required compliance filing on October 30, 2007, and several comments and protests have been filed.  NERC moved to intervene and answer the comments and protests on December 14, 2007, requesting that the Commission consider its answer in determining whether to approve the uniform Compliance Monitoring and Enforcement Program and Attachment 2 – Hearing Procedures submitted as part of NERC's October 30, 2007 compliance filing.
30.	<b>ES06-51</b>	SPP Section 204 Filing Seeking Authorization for the Issuance of \$5.4 Million in Senior Secured Notes  SPP's authorization expires <b>July 20, 2008</b> .	On July 20, 2006, FERC issued a letter order authorizing SPP to issue senior secured notes in an amount not to exceed \$5,400,000 at any one time.  SPP's authorization to issue senior secured notes (in an amount not to exceed \$5,400,000 at any one time) expires <b>July 20, 2008</b> .  SPP must file a Report of Securities Issued, under 18 C.F.R. §§ 34.10 and 131.43, <b>no later than 30 days after the sale or placement of long-term debt or equity securities</b> .  On April 20, 2007, SPP filed with FERC a Report of Securities Issued Pursuant to Section 34.10 of the Commission's Regulations. The securities consist of \$5,140,000 of senior secured notes, issued March 23, 2007.
31.	<b>ER05-1416 EL06-83</b>	SPP Filing of a Request for Rehearing and Clarification of FERC's October 27, 2005 Order Denying SPP's Limitation of Roll-over Rights in a Service Agreement with Xcel	FERC records indicate that Docket No. ER05-1416 closed on October 27, 2005, and on May 17, 2007, the Commission issued an order terminating Docket No. EL06-83 on the basis that Xcel's election not to confirm its renewal request as required by the SPP Tariff renders the issues in this proceeding moot.
32.	<b>ER06-1349</b>	SPP August 9, 2006 Filing of Seven	On May 10, 2007, the Commission issued a letter order accepting for filing the seven firm point-to-point transmission service agreements between SPP and KMEA.

		Executed Service Agreements for Firm Point-to-Point Service with Kansas Municipal Energy Agency {"KMEA"}	<p>The order constitutes final agency action.</p> <p>No activity has posted in this docket since the 2<sup>nd</sup> quarter of 2007.</p>
33.	ER06-1309	SPP July 31, 2006 Filing of an Executed Agreement for the Provision of Transmission Service to Missouri Bundled Retail Load between SPP and the Empire District Electric Co.	<p>On January 16, 2007, FERC issued a letter order accepting SPP's November 22, 2006 Filing, effective October 1, 2006, as requested. The order constitutes final agency action.</p> <p>No activity has posted in this docket since the 1<sup>st</sup> quarter of 2007.</p>
34.	ER06-1318	SPP Filing of an Executed Agreement for the Provision of Transmission Service to Missouri Bundled Retail Load, Network Operating Agreement ("NOA") and Network Integration Transmission Service Agreement ("NITSA") between SPP and Kansas City Power & Light ("KCPL")	<p>On March 13, 2007, the Commission issued a letter order accepting SPP's October 24, 2006 filing, which revised the designation of Service Agreement No. 1267, an executed NITSA and NOA between SPP and KCPL.</p> <p>The Commission granted an effective date of October 1, 2006, as requested.</p> <p>No activity has posted in this docket since the 1<sup>st</sup> quarter of 2007.</p>
35.	RM06-4	Providing incentives for transmission infrastructure investment to ensure the reliability of the bulk power transmission system and reduce the cost of delivered power to customers by reducing transmission congestion	<p>On April 19, 2007, the Commission issued an order denying rehearing of Order No. 679-A and granting clarification in part of Order No. 679-A.</p> <p>The Commission clarified that: (1) the Final Rule's declaratory order approach will not undermine FERC's ability to ensure that all incentives sought by an applicant are tailored to address the risks and challenges faced by that applicant and are consistent with FPA section 219 and (2) transmission Organization ROE incentive is not tied to the construction of new transmission facilities.</p> <p>No substantive activity has been recorded in this docket since the 2<sup>nd</sup> quarter of 2007.</p>
36.	ER06-1362	SPP Submission of Proposed Tariff	<p>On December 28, 2006, the Commission accepted by letter order SPP's November 13 and November 15, 2006 filing of revisions to Attachment X (Credit Policy) to become effective August 15, 2006, as requested.</p>

		Revisions to Modify Transmission Expansion Plan and Credit Policy	<p>The order constitutes final agency action.</p> <p>No substantive activity is posted in this docket for 2007.</p>
37.	<b>ER06-1373</b>	SPP Filing of Changes to Pricing Zone Rates	<p>On October 3, 2006, the Commission accepted via letter order SPP's August 16, 2006 filing of revised tariff sheets reflecting changes to Attachment H and T of the SPP OATT, intended to implement a rate change for Westar. The submittals are to become effective subject to refund and subject to the outcome of Docket No. ER05-925.</p> <p>No activity is posted in this docket for 2007.</p>
38.	<b>ER06-1199</b> <b>ER06-1204</b>	SPP Filing of a Partially Executed Service Agreement for Network Integration Transmission Service ("NITS") between SPP and Kansas Power Pool ("KPP") and an Unexecuted Network Operating Agreement ("NOA") between SPP, KPP and Westar Energy	<p>On August 29, 2006, the Commission issued a letter order, accepting SPP's June 30, 2006 filing of two unexecuted NITS agreements with KPP and two unexecuted NOAs between SPP, KPP and Westar Energy.</p> <p>No activity is posted in these dockets for 2007.</p>
39.	<b>ER07-211</b> <b>ER07-709</b>	SPP Filing of a Partially Executed Large Generator Interconnection Agreement ("LGIA") between SPP, Flying Cloud, LLC and Southwestern Public Service Company ("SPS")	<p>On April 3, 2007, SPP filed, in Docket Nos. ER07-211 and ER07-709, a revised version of the LGIA filed with the Commission November 13, 2006. The purpose of this filing was to include the designations required by Order No. 614.</p> <p>On May 10, 2007, the Commission issued a letter order in Docket No. ER07-709-000 accepting SPP's April 3, 2007 Filing, effective January 13, 2007, as requested.</p> <p>No additional activity is posted in these dockets.</p>
40.	<b>ER07-4</b>	SPP Filing of an Executed Interconnection Agreement between SPP, Southwestern Electric Power Company ("SWEPCO") and the Empire District Electric Company designated as	<p>On December 8, 2006, the Commission accepted for filing: SPP's October 2 and October 10, 2006 filings; Empire's November 6, 2006 cancellation notice and SWEPCO's November 7, 2006 cancellation notice; effective September 1, 2006.</p> <p>The order constitutes final agency action, and no activity is posted in this docket for 2007.</p>

		<p>Service Agreement No. 1285.</p> <p>The agreement replaces and supersedes the December 1, 1981 agreement between SWEPCO and Empire that provided for the interconnection of their transmission systems at 161 kV.</p>	
41.	<b>RM05-5 RM96-1</b>	<p>Standards Governing Business Practices and Electronic Communications for Public Utilities</p> <p>Developed through Consensus by the Wholesale Electric Quadrant (“WEQ”) of the North American Energy Standards Board (“NAESB”)</p>	<p>Numerous Order No. 698 compliance filings and statements of compliance have been filed in Docket No. RM05-5, in accordance with the November 1, 2007 deadline.</p> <p>On December 20, 2007, the Commission issued Order No. 698-A denying requests for rehearing, providing clarification of the final rule issued on July 16, 2007 and providing policy guidance on coordination issues.</p> <p>On December 21, 2007, NAESB submitted a report presenting an overview of its activities from January 2005 to October 2007 with regard to the adoption of Version 001 of the NAESB Wholesale Electric Quadrant standards.</p>
42.	<b>ER07-24</b>	<p>SPP Filing of Letter Agreement between Southwestern Public Service Co. (“SPS”) and Lea Power Partners, LLC (“LPP”), Providing for LPP’s Payment to SPS for SPS’ Performance of Certain Engineering and Design Activities Required Prior to the Interconnection of LLP’s Generating Facility to SPS’ Transmission System</p>	<p>On December 1, 2006, the Commission accepted SPP’s October 10, 2006, filing of a Letter Agreement between SPS and LPP, effective September 15, 2006, as requested.</p> <p>No activity is posted in this docket for 2007.</p>
43.	<b>ER07-272 ER07-283</b>	<p>SPP Filing of Executed Service Agreements for</p>	<p>On June 28, 2007, FERC issued a letter order accepting SPP’s December 1, 2006 filing of two NITSAAs between SPP and KPP, as supplemented May 1, 2007. An effective date of December 1, 2006 was granted as requested.</p>

		Network Integration Transmission Service (“NITSA”) between SPP and Kansas Power Pool (“KPP”)	No additional activity is posted in these dockets.
44.	ER07-273	SPP Filing of Executed Service Agreement for Firm Point-to-Point Transmission Service with Kansas Power Pool (“KPP”)	On January 26, 2007, the Commission issued a letter order in Docket No. ER07-273-000 accepting SPP’s December 1, 2006 filing of an executed service agreement for firm point-to-point transmission service between KPP and SPP, to become effective November 1, 2006, as requested.  No additional activity is posted in this docket.
45.	ER07-282	SPP Filing of Executed Service Agreement for Firm Point-to-Point Transmission Service with Kansas Power Pool (“KPP”) and a Revised Agreement for Firm Point-to-Point Transmission Service between SPP and Kansas Municipal Energy Agency (“KMEA”)	On November 6, 2007, the Commission accepted SPP’s December 1, 2006 filing, of an executed service agreement for firm point-to-point transmission service with KPP and a revised agreement for firm point-to-point transmission service between SPP and KMEA, as amended on June 27, 2007 and September 12, 2007.  An effective date of November 1, 2006 was granted as requested.
46.	ER05-519 ER05-520 ER05-523	SPP Filing of Unexecuted Service Agreements for Network Integration Transmission Service and Unexecuted Network Operating Agreements between SPP, the Cooperatives and American Electric Power Company, the SPP Transmission Owner and Pricing Zone Host in which the Cooperatives’ Loads are Located	On November 28, 2006, the Commission approved the subject settlement SPP filed June 19, 2006 on behalf of SPP, East Texas Electric Cooperative, Inc., Northeast Texas Electric Cooperative, Inc. and Tex-La Electric Cooperative of Texas, Inc.  The November 28, 2006 Order terminates Docket Nos. ER05-519-000, ER05-520-000 and ER05-523-000.

<p>47.</p>	<p><b>ER07-14</b></p>	<p>SPP Filing of Cancellation and Withdrawal Notices for Networking Operating Agreements (“NOAs”)</p> <p>NOA Nos. 1169 and 1184 are to be Superseded by a Revised Network Integration Transmission Service Agreement (“NITSA”) Included in the Offer of Settlement Filed September 29, 2006 in Docket Nos. ER06-448-000 and ER06-767-000</p>	<p>On June 26, 2007, the Commission granted OMPA’s untimely motion to intervene in this docket and dismissed SPP and OMPA’s requests for clarification or rehearing of the January 19, 2007 Letter Order as moot.</p> <p>No additional activity is posted in this docket.</p>
<p>48.</p>	<p><b>ER07-200</b></p>	<p>SPP Filing of an Executed Interconnection Agreement between SPP, Kansas Gas and Electric (“KG&amp;E”), and Associated Electric Cooperative, Inc. (“Associated”), Designated Service Agreement No. 1298, which Formalizes the Interconnection of the Associated and KG&amp;E Transmission Systems at the Point where the 345 kV Transmission Line that Extends from Associated’s Morgan Substation to KG&amp;E’s Neosho Substation Crosses the Missouri-Kansas State-line and Defines Each Party’s Responsibilities and</p>	<p>On January 8, 2007, the Commission issued a letter order accepting SPP’s November 13, 2006 filing of an executed interconnection agreement between SPP, KG&amp;E and Associated, effective October 1, 2006, as requested.</p> <p>The order constitutes final agency action, and no additional activity is posted in this docket.</p>



		Obligations	
<b>49.</b>	<b>ER07-126</b>	SPP Filing of an Executed Service Agreement for Firm Point-to-Point Transmission Service with Kansas City Power and Light ("KCPL") for the Period of One Year	<p>On December 6, 2006, the Commission issued a letter order accepting SPP's November 2, 2006 filing of an executed service agreement for firm point-to-point transmission service with KCPL for a proposed term of one year, effective October 1, 2006, as requested.</p> <p>The order constitutes final agency action, and no activity is posted in this docket for 2007.</p>
<b>50.</b>	<b>ER07-25</b>	<p>SPP Filing of Letter Agreement between Southwestern Public Service Company ("SPS") and Golden Spread Electric Cooperative, Inc. ("Golden Spread"), Providing for the Performance of Certain Engineering and Design Activities by SPS and the Payment for Such Activities by Golden Spread Relating to the Proposed Interconnection of the 170 MW Mustang Unit 5 Project to be Owned and Constructed by Golden Spread in Yoakum County, Texas that will Connect to SPS' 230 kV Transmission System</p>	<p>On December 5, 2006, the Commission accepted SPP's October 10, 2006 and October 24, 2006 filings of a Letter Agreement between SPS and Golden Spread, granting an effective date of September 11, 2006, as requested.</p> <p>The order constitutes final agency action, and no additional activity is posted in this docket.</p>
<b>51.</b>	<b>ER07-44</b>	SPP Filing of Executed Supplemental Service Agreement for Network Integration Transmission Service ("Supplemental NITS Agreement") between SPP as Transmission	<p>On December 15, 2006, the Commission accepted by letter order SPP's October 17, 2006 filing of an executed Supplemental NITS Agreement between SPP, as transmission provider, and WFEC, as network customer, effective October 10, 2006, as requested.</p> <p>The order constitutes final agency action, and no activity is posted in this docket for 2007.</p>

		Provider and Western Farmers Electric Cooperative (“WFEC”) to Allow WFEC to Designate the Hugo 2 Facility, Located in Choctaw County, Oklahoma, as a New Network Resource	
52.	ER06-1488	Oklahoma Gas and Electric (“OG&E”) Filing of Revisions to its Open Access Transmission Tariff to Implement Reserve Sharing Energy Service and to Incorporate North American Energy Standards Board Wholesale Electric Quadrant Standards	<p>On May 4, 2007, the Commission accepted by letter order OG&amp;E’s March 6, 2007 compliance filing of revisions to OG&amp;E’s emergency energy ancillary service schedule (Schedule 4A – Reserve Sharing Energy Charge) under its OATT, effective February 1, 2007, as requested.</p> <p>The order constitutes final agency action, and no additional activity is posted in this docket.</p>
53.	ER06-1471	Westar Energy, Inc. (“Westar”) Filing of Proposed Terms and Conditions for its Emergency Energy Charge, Schedule 4A, under the Westar OATT  SPP intervened on October 11, 2006.	<p>On October 31, 2007, a certified index to the record was filed in this docket for the D.C. Court of Appeals case styled, <i>Southwest Industrial Customer Coalition, Golden Spread Electric Cooperative, Inc. v. Federal Energy Regulatory Commission</i>, Case Nos. 06-1390, 07-1392, 07-1076 and 07-1299.</p> <p>These cases were opened November 27, 2006, October 1, 2007, March 27, 2007 and August 1, 2007, respectively, and are not calendared.</p>
54.	ER06-1463	Empire District Electric Company (“Empire”) Filing of Proposed Terms and Conditions for its Emergency Energy Charge, Schedule 4A, and Tariff Revisions in Compliance with Order	<p>On October 31, 2007, a certified index to the record was filed in this docket for the D.C. Court of Appeals case styled, <i>Southwest Industrial Customer Coalition, Golden Spread Electric Cooperative, Inc. v. Federal Energy Regulatory Commission</i>, Case Nos. 06-1390, 07-1392, 07-1076 and 07-1299.</p> <p>These cases were opened November 27, 2006, October 1, 2007, March 27, 2007 and August 1, 2007, respectively, and are not calendared.</p>

		No. 676	
55.	<b>ER06-1485 ER07-266</b>	Xcel Energy Services, Inc. Compliance Filing on behalf of Southwestern Public Service Company ("SPS"), pursuant to the July 20, 2006 Order issued in Docket Nos. ER06-451-002 and ER06-1047-000, and Order No. 676 issued in Docket No. RM-05-5-000	<p>On October 31, 2007, a certified index to the record was filed in this docket for the D.C. Court of Appeals case styled, <i>Southwest Industrial Customer Coalition, Golden Spread Electric Cooperative, Inc. v. Federal Energy Regulatory Commission</i>, Case Nos. 06-1390, 07-1392, 07-1076 and 07-1299.</p> <p>These cases were opened November 27, 2006, October 1, 2007, March 27, 2007 and August 1, 2007, respectively, and are not calendared.</p>
56.	<b>D.C. Circuit Ct. of Appeals Case No. 07-1079</b>	<u>Golden Spread Electric Cooperative, Inc. v. Federal Energy Regulatory Commission</u>	<p>On March 29, 2007, Golden Spread Electric Cooperative, Inc. filed a petition for review of Commission Orders in the U.S. Court of Appeals for the D.C. Circuit. Specifically, Golden Spread seeks review of <i>Xcel Energy Services, Inc.</i>, 118 FERC ¶ 61,071 (January 31, 2007) in Docket Nos. ER06-1485-002, ER06-1485-001, ER07-266-000 and <i>Xcel Energy Services, Inc.</i>, 117 FERC ¶ 61,127 (October 30, 2006) in Docket No. ER06-1485-000.</p> <p>Intervening in this proceeding were SPP, on April 17, 2007, and OG&amp;E, on April 30, 2007.</p> <p>On May 14, 2007, FERC filed a motion to dismiss the case for lack of jurisdiction.</p> <p>Golden Spread filed its opposition to FERC's motion on May 29, 2007.</p> <p>FERC's reply was filed with the court on June 5, 2007.</p> <p>This case closed July 11, 2007 due to a jurisdictional defect. A mandate was issued by the court on September 5, 2007.</p>
57.	<b>ER06-1491</b>	<p>Aquila, Inc. ("Aquila") Filing of OATT Revisions Providing for Emergency Energy Service, Schedule 4A, and Tariff Revisions in Compliance with Order No. 676</p> <p>SPP moved to intervene on October 6, 2006.</p>	<p>On November 13, 2006, the Commission accepted Aquila's September 15, 2006 filing of tariff sheets incorporating Order No. 676 and Schedule 4A, effective July 1 and November 1, 2006, respectively.</p> <p>The letter order constitutes final agency action.</p> <p>No activity is posted in this docket for 2007.</p>
58.	<b>ER06-1542</b>	Kansas City Power & Light Company ("KCPL") Filing of	On November 20, 2006, the Commission accepted via letter order KCPL's September 28, 2006 filing of Tariff sheets incorporating Order No. 676 and Schedule 4A, to become effective July 1 and November 1, 2006, respectively.

		OATT Revisions Providing for Emergency Energy Service, Schedule 4A, and Tariff Revisions in Compliance with Order No. 676 SPP moved to intervene on October 6, 2006.	No activity is posted in this docket for 2007.
59.	EL07-6	Federal Power Act Section 206 Inquiries into Gas-Electric Coordination Issues	On August 31, 2007, the Commission issued an order terminating the section 206 proceedings in Docket Nos. EL07-1, EL07-2, EL07-3, EL07-4, EL07-5 and EL07-6 involving CAISO, ISO-NE, PJM, MISO, NYISO and SPP, respectively.  FERC determined that no additional section 206 procedures were warranted in Docket No. EL07-6 to further examine whether SPP's scheduling and compensation mechanisms need to be revised to ensure that gas-fired generators can obtain gas when necessary for reliability.  No additional activity is posted in this docket.
60.	ER07-243	SPP Filing of Revised Executed Service Agreement for Firm Point-to-Point Transmission Service with Southwestern Public Service Company ("SPS")	On December 22, 2006, the Commission accepted by letter order SPP's November 22, 2006 filing of a firm point-to-point transmission service agreement with SPS, effective January 1, 2007, as requested.  The letter order constitutes final agency action, and no activity is posted in this docket for 2007.
61.	4 <sup>th</sup> Circuit Ct. of Appeals Case No. 07-1651	<u>Piedmont Environmental Council v. FERC</u>	On July 10, 2007, the Piedmont Environmental Council filed a Petition for Review of FERC's November 16, 2006 and May 17, 2007 Orders in Docket No. RM06-12-001.  On September 11, 2007 an order was filed consolidating Cases No. 07-1864, 07-1865 and 07-1866 with 07-1651.  Briefs were due November 26, 2007, as noticed September 26, 2007.
62.	RM06-12	Regulations for Filing Applications for Permits to Site Interstate Electric Transmission Corridors	Select filings in 4 <sup>th</sup> Circuit Court of Appeals Case No. 07-1651 were posted in this docket in the 3 <sup>rd</sup> quarter of 2007.  No activity is posted in this docket for the 4 <sup>th</sup> quarter of 2007.
63.	ER07-304	SPP Filing of an Executed Service Agreement for Network Integration Transmission Service ("NITSA") and an	On May 1, 2007, SPP submitted a supplemental explanatory filing concerning section 8.9 of Attachment 1 (future charges for network upgrades) of the NITSA filed by SPP December 7, 2006.  On June 28, 2007, the Commission issued a letter order accepting SPP's December 7, 2006 filing, as supplemented May 1, 2007. An effective date of December 1, 2006 was granted.

		Executed Network Operating Agreement (“NOA”) with Oklahoma Gas and Electric Co. (“OG&E”)	The order constitutes final agency action, and no additional activity is posted in this docket.
64.	TX07-1	<p>Brazos Electric Power Cooperative, Inc. (“Brazos”) October 13, 2006 Filing, as Amended November 21, 2006, of an Application for an Order Directing a Physical Interconnection of Facilities and Transmission Service under Sections 210, 211 and 212 of the Federal Power Act in Connection with the Development of Hugo Unit 2, a New 750 MW Design Capacity Coal-Fired Generation Facility, to be Constructed Near Hugo, Oklahoma and the Brazos DC Tie</p> <p>SPP intervened on December 11, 2006.</p>	<p>On June 7, 2007, the Commission issued an order granting Brazos’ request to terminate the obligations imposed by the Commission’s March 15 Order.</p> <p>FERC is allowing Brazos to terminate the obligation of TXU Electric Delivery Company to interconnect with Brazos’ proposed transmission line and the obligation of TXU Electric Delivery Company and CenterPoint Energy Houston Electric to provide transmission service to, from and over that interconnection.</p> <p>Docket No. TX07-1-000 was also terminated.</p>
65.	ER07-314	SPP Filing of Unexecuted Revised Network Integration Transmission Service Agreement (“NITSA”) between SPP as Transmission Provider and American Electric Power Service Corporation (“AEP”) as Network Customer	<p>On May 10, 2007, the Commission issued a letter order accepting SPP’s March 26 Compliance Filing of an unexecuted NITSA with AEP, effective November 10, 2006, as requested.</p> <p>The order constitutes final agency action, and no additional activity is posted in this docket.</p>

		<p>The Revised NITSA is intended to allow AEP to designate new network resources under the existing NITSA No. 1148, dated September 1, 2005.</p> <p>(The NITSA filed in this docket is to be superseded in its entirety by the executed NITSA filed by SPP May 1, 2007, in Docket No. ER07-828-000.)</p>	
66.	<b>ER07-828</b>	<p>SPP filing of a New Agreement for Network Integration Transmission Service (“NITSA”) between SPP and American Electric Power Service Corporation, as agent for Public Service Company of Oklahoma, Southwestern Electric Power Company and Mutual Energy SWEPCO L.P. (“AEP”), as Network Customer</p>	<p>On May 1, 2007, SPP filed an executed NITSA between SPP and AEP, as network customer. This NITSA supersedes the partially executed NITSA pending before FERC in Docket No. ER07-314-002 (filed December 11, 2006). Sections 8.7 and 8.9 of Attachment 1 were modified to clarify how SPP will provide supplemental network service to AEP.</p> <p>On June 8, 2007, the Commission issued a letter order accepting SPP’s May 1, 2007 filing of the executed NITSA between SPP and AEP, effective April 1, 2007, as requested.</p> <p>The order constitutes final agency action, and no additional activity is posted in this docket.</p>
67.	<b>ER05-1410 EL05-148</b>	<p>Settlement Filing by PJM Interconnection, LLC (“PJM”) and Multiple PJM Market Participants concerning PJM’s Reliability Pricing Model (“RPM”) to Establish New Market Rules that will Enable PJM to Obtain Sufficient Energy to</p>	<p>On October 1, 2007, PJM submitted corrections to its September 24, 2007 FERC Status Report on integrating energy efficiency into the capacity market and forum for identifying and resolving impediments to demand response, as supplemented September 26, 2007.</p> <p>Supplemental protests and protests to PJM’s September 24, 2007 compliance filing have been submitted in this docket.</p> <p>The PJM Industrial Customer Coalition intervened on October 15, 2007.</p> <p>On November 15, 2007, FERC denied the PJMICC Group’s request for rehearing of the Commission’s June 25, 2007 Order, affirming its finding that the RPM program produces just and reasonable rates for capacity in PJM.</p>

		Reliably Meet the Needs of Consumers within PJM	
68.	ER07-358	SPP Filing of an Executed Service Agreement for Firm Point-to-Point Transmission Service with Western Resources d/b/a Westar Energy (“Westar”) as agent for the Missouri Joint Municipal Electric Utility Commission for the Proposed Term of One Year	<p>On March 8, 2007, the Commission issued an order accepting SPP’s December 22, 2006 filing of a firm point-to-point transmission service agreement between SPP and Westar Energy, to become effective December 1, 2006, as requested.</p> <p>The order constitutes final agency action, and no additional activity is posted in this docket.</p>
69.	ER07-382	<p>SPP Filing of a Revised Agreement for Wholesale Distribution Service Charges between Kansas Electric Power Cooperative, Inc. (“KEPCo”) and the Empire District Electric Company (“Empire”)</p> <p>In addition to updating the monthly wholesale distribution service charge to reflect an added delivery point to serve KEPCo, the Revised Agreement:</p> <p>(1) Imposes a KVA In-Rush Limit at Each KEPCo Delivery Point,  (2) makes KEPCo Responsible for Remote Terminal Unit or Related Telecommunications Arrangements and the</p>	<p>On February 16, 2007, the Commission issued a letter order accepting SPP’s December 28, 2006 filing of a revised agreement for wholesale distribution service charges between KEPCo and Empire, to become effective February 27, 2007. To the extent that SPP charged rates for service prior to February 27, 2007, SPP must refund the time value of the revenues actually collected for the time period the rates were charged without Commission authorization.</p> <p>March 18, 2007 was the deadline for SPP refunds and any requests for rehearing.</p> <p>The order constitutes final agency action, and no additional activity is posted in this docket.</p>

		Costs for Meter Consumption Monitoring and Exchange with Empire and (3) extends the Term of the Agreement to Six Years.	
70.	<b>EL07-27 ER07-396</b> (Consolidated)	<p>Petition of the East Texas Electric Cooperative, Inc. (“East Texas”), Tex-La Electric Cooperative of Texas, Inc. (“Tex-La”) and Deep East Electric Cooperative (“Deep East”) for Commission Approval of their Annual Transmission Revenue Requirements (“ATTRs”) for Inclusion in the SPP OATT</p> <p>SPP Filing of OATT Revisions to Incorporate the Annual Transmission Revenue Requirements (“ATTRs”) for the East Texas Electric Cooperative, Inc. (“East Texas”), Tex-La Electric Cooperative of Texas, Inc. (“Tex-La”) and Deep East Electric Cooperative Upon Commission Approval in Docket No. EL07-27</p> <p>SPP intervened in Docket No. EL07-27 on January 11, 2007.</p>	<p>On October 31, 2007, an Offer of Settlement was submitted by East Texas Cooperative, Tex-La Electric Cooperative, and Deep East Texas Electric Cooperative resolving all issues set for hearing concerning revenue requirements to be included in the SPP Tariff.</p> <p>FERC trial staff filed comments in support of the settlement agreement on November 20, 2007.</p> <p>The Commission certified the settlement as uncontested on November 26, 2007, directing that these dockets be terminated upon approval of the settlement.</p> <p>On December 3, 2007, the ALJ issued an order terminating settlement judge procedures in these dockets.</p>



71.	<b>ER07-408</b>	SPP Filing of Attachment AD Revision to Extend the Tariff Administration Agreement with Southwestern Power Administration to January 31, 2007	<p>On February 28, 2007, the Commission issued a letter order accepting SPP's January 3, 2007 Filing of revisions to SPP's Tariff Administration Agreement, Attachment AD, with Southwestern Power Administration under SPP's OATT to extend the terms of Attachment AD until January 31, 2007.</p> <p>The order constitutes final agency action, and no additional activity is posted in this docket.</p>
72.	<b>ER07-319 EL07-73</b>	SPP Compliance Filing, pursuant to the Commission's October 31, 2006 Order, to Revise Various Aspects of SPP's EIS Market	<p>In accordance with FERC's June 29, 2007 Order, on September 28, 2007 SPP filed Reply Comments in these dockets.</p> <p>Although no activity is posted in these dockets for the 4<sup>th</sup> quarter of 2007, Commission action is forthcoming.</p>
73.	<b>ER07-385</b>	<p>American Electric Power Service Corporation ("AEP") Filing of Schedule 4A on behalf of its Operating Companies, Public Service Company of Oklahoma and Southwestern Electric Power Company ("SWEPCO")</p> <p>SPP intervened on January 8, 2007.</p>	<p>On October 31, 2007, a certified index to the record was filed in this docket for the D.C. Court of Appeals case styled, <i>Southwest Industrial Customer Coalition, Golden Spread Electric Cooperative, Inc. v. Federal Energy Regulatory Commission</i>, Case Nos. 06-1390, 07-1392, 07-1076 and 07-1299.</p> <p>No additional activity is posted in this docket for the 4<sup>th</sup> quarter of 2007.</p>
74.	<b>EL07-28</b>	Complaint of Xcel Energy Services Inc. ("Xcel") against Southwest Power Pool, Inc. concerning the Registration of JD Wind Resources Units 1 through 4	<p>On March 22, 2007, the Commission issued an order granting Xcel's January 4, 2006 complaint against SPP.</p> <p>FERC found that, "SPP does not meet the applicable SPP OATT definitions or registration requirements of a Market Participant and, therefore, SPP lacks authority pursuant to the SPP OATT to register generation facilities as resources for the imbalance market."</p> <p>The order constitutes final agency action, and no additional activity is posted in this docket.</p>
75.	<b>QM07-5</b>	Southwestern Public Service Company's ("SPS") Application to Terminate the Requirement to Enter	<p>On October 24, 2007, SPS filed revised versions of Attachment E and Attachment I to the September 25, 2007 Application to Terminate the Requirement to Enter into New Contracts or Obligations with Qualifying Facilities.</p> <p>The attachments provide information concerning qualifying facilities potentially affected by SPS' Application.</p>

		into New Contracts or Obligations with Qualifying Facilities	<p>FERC must act on SPS' Application before <b>January 23, 2008</b>, provided the Application is not again materially amended.</p> <p>Several motions to intervene and comments have been filed in this proceeding.</p> <p>Protests have also been filed by: Golden Spread, Chermac Energy Corporation, PowerSmith Cogeneration Project LP, the American Wind Energy Association and the Wind Coalition, the Electric Power Supply Association.</p> <p>Borger Energy Associates has withdrawn the limited protest it filed on November 21, 2007.</p> <p>On December 31, 2007, Occidental filed an answer to J.D. Wind's December 20, 2007 "Motion for Leave to Answer and Answer to Answers to Request for Determination of Legally Enforceable Obligations." Occidental request that FERC reject J.D. Wind's answer or, alternatively, reject J.D. Wind's arguments as contrary to Order Nos. 688 and 688-A and deny the request to determine that the J.D. Wind Qualifying Facilities have created legally enforceable obligations under PURPA.</p> <p>FERC has not yet acted on this request.</p> <p>SPP has not participated in this docket.</p>
76.	RR07-1	<p>Delegation Agreement between NERC and Texas Regional Entity, ("TRE") a division of ERCOT</p> <p>SPP intervened on January 10, 2007.</p>	<p>On October 9, 2007, FERC granted NERC's October 5, 2007 request for an extension of time up to and including October 30, 2007 to comply with FERC's April 19, 2007 Order in Docket Nos. RR06-1-004, RR07-1-000, RR07-2-000, RR07-3-000, RR07-4-000, RR07-5-000, RR07-6-000, RR07-7-000, RR07-8-000 and RR06-3-000.</p> <p>October 16, 2007 was the original deadline for NERC and the Regional Entities to submit compliance filings addressing modifications to their Delegation Agreements.</p> <p>On October 30, 2007, NERC submitted a compliance filing in response to the Commission's April 19, 2007 Order in Docket Nos. RR06-1-004, RR07-1-000 through RR07-1-008, and RR06-3-000.</p> <p>Motions to intervene and comment have been filed in this docket, with NERC filing an Answer on December 14, 2007.</p>
77.	RR07-2	<p>Delegation Agreement between NERC and the Midwest Reliability Organization ("MRO")</p> <p>SPP intervened on January 10, 2007.</p>	<p>On October 9, 2007, the Commission granted NERC's October 5, 2007 request for an extension of time up to and including October 30, 2007 to comply with FERC's April 19, 2007 Order in Docket Nos. RR06-1-004, RR07-1-000, RR07-2-000, RR07-3-000, RR07-4-000, RR07-5-000, RR07-6-000, RR07-7-000, RR07-8-000 and RR06-3-000.</p> <p>October 16, 2007 was the deadline for NERC and the Regional Entities to submit compliance filings addressing modifications to their Delegation Agreements.</p> <p>On October 30, 2007, NERC submitted a compliance filing in response to the Commission's April 19, 2007 Order in Docket Nos. RR06-1-004, RR07-1-000 through RR07-1-008, and RR06-3-000.</p> <p>Motions to intervene and comment have been filed in this docket, with NERC filing an Answer on December 14, 2007.</p>
78.	RR07-3	Delegation Agreement between the North	On October 9, 2007, the Commission granted NERC's October 5, 2007 request for an extension of time up to and including October 30, 2007 to comply with FERC's April 19, 2007 Order in Docket Nos. RR06-1-004, RR07-1-000,

		<p>American Electric Reliability Corporation and Northeast Power Coordinating Council: Cross Border Regional Entity, Inc. (“NPCC”)</p> <p>SPP intervened on January 10, 2007.</p>	<p>RR07-2-000, RR07-3-000, RR07-4-000, RR07-5-000, RR07-6-000, RR07-7-000, RR07-8-000 and RR06-3-000.</p> <p>October 16, 2007 was the deadline for NERC and the Regional Entities to submit compliance filings addressing modifications to their Delegation Agreements.</p> <p>On October 30, 2007, NERC submitted a compliance filing in response to the Commission’s April 19, 2007 Order in Docket Nos. RR06-1-004, RR07-1-000 through RR07-1-008, and RR06-3-000.</p> <p>Motions to intervene and comment have been filed in this docket, with NERC filing an Answer on December 14, 2007.</p>
<b>79.</b>	<b>RR07-4</b>	<p>Delegation Agreement between NERC and Reliability First Corporation (“RFC”)</p> <p>SPP intervened on January 10, 2007.</p>	<p>On October 9, 2007, the Commission granted NERC’s October 5, 2007 request for an extension of time up to and including October 30, 2007 to comply with FERC’s April 19, 2007 Order in Docket Nos. RR06-1-004, RR07-1-000, RR07-2-000, RR07-3-000, RR07-4-000, RR07-5-000, RR07-6-000, RR07-7-000, RR07-8-000 and RR06-3-000.</p> <p>October 16, 2007 was the deadline for NERC and the Regional Entities to submit compliance filings addressing modifications to their Delegation Agreements.</p> <p>On October 30, 2007, NERC submitted a compliance filing in response to the Commission’s April 19, 2007 Order in Docket Nos. RR06-1-004, RR07-1-000 through RR07-1-008, and RR06-3-000.</p> <p>Motions to intervene and comment have been filed in this docket, with NERC filing an Answer on December 14, 2007.</p>
<b>80.</b>	<b>RR07-5</b>	<p>Delegation Agreement between NERC and SERC Reliability Corporation</p> <p>SPP intervened on January 10, 2007.</p>	<p>On October 9, 2007, the Commission granted NERC’s October 5, 2007 request for an extension of time up to and including October 30, 2007 to comply with FERC’s April 19, 2007 Order in Docket Nos. RR06-1-004, RR07-1-000, RR07-2-000, RR07-3-000, RR07-4-000, RR07-5-000, RR07-6-000, RR07-7-000, RR07-8-000 and RR06-3-000.</p> <p>October 16, 2007 was the deadline for NERC and the Regional Entities to submit compliance filings addressing modifications to their Delegation Agreements.</p> <p>On October 30, 2007, NERC submitted a compliance filing in response to the Commission’s April 19, 2007 Order in Docket Nos. RR06-1-004, RR07-1-000 through RR07-1-008, and RR06-3-000.</p> <p>Motions to intervene and comment have been filed in this docket, with NERC filing an Answer on December 14, 2007.</p>
<b>81.</b>	<b>RR07-6</b>	<p>SPP Regional Entity Delegation Agreement (“SPP-NERC RDA”)</p> <p>SPP intervened on January 10, 2007.</p>	<p>On October 9, 2007, the Commission granted NERC’s October 5, 2007 request for an extension of time up to and including October 30, 2007 to comply with FERC’s April 19, 2007 Order in Docket Nos. RR06-1-004, RR07-1-000, RR07-2-000, RR07-3-000, RR07-4-000, RR07-5-000, RR07-6-000, RR07-7-000, RR07-8-000 and RR06-3-000.</p> <p>October 16, 2007 was the deadline for NERC and the Regional Entities to submit compliance filings addressing modifications to their Delegation Agreements.</p> <p>On October 30, 2007, NERC submitted a compliance filing in response to the Commission’s April 19, 2007 Order in Docket Nos. RR06-1-004, RR07-1-000 through RR07-1-008, and RR06-3-000.</p> <p>Motions to intervene and comment have been filed in this docket, with NERC filing an Answer on December 14, 2007.</p>

82.	<b>RR07-7</b>	<p>Delegation Agreement between NERC and Western Electricity Coordinating Council (“WECC”)</p> <p>SPP intervened on January 10, 2007.</p>	<p>On October 9, 2007, the Commission granted NERC’s October 5, 2007 request for an extension of time up to and including October 30, 2007 to comply with FERC’s April 19, 2007 Order in Docket Nos. RR06-1-004, RR07-1-000, RR07-2-000, RR07-3-000, RR07-4-000, RR07-5-000, RR07-6-000, RR07-7-000, RR07-8-000 and RR06-3-000.</p> <p>October 16, 2007 was the deadline for NERC and the Regional Entities to submit compliance filings addressing modifications to their Delegation Agreements.</p> <p>On October 30, 2007, NERC submitted a compliance filing in response to the Commission’s April 19, 2007 Order in Docket Nos. RR06-1-004, RR07-1-000 through RR07-1-008, and RR06-3-000.</p> <p>Motions to intervene and comment have been filed in this docket, with NERC filing an Answer on December 14, 2007.</p>
83.	<b>RR07-8</b>	<p>Delegation Agreement between NERC and Florida Reliability Coordinating Council (“FRCC”)</p> <p>SPP intervened on January 10, 2007.</p>	<p>On October 9, 2007, the Commission granted NERC’s October 5, 2007 request for an extension of time up to and including October 30, 2007 to comply with FERC’s April 19, 2007 Order in Docket Nos. RR06-1-004, RR07-1-000, RR07-2-000, RR07-3-000, RR07-4-000, RR07-5-000, RR07-6-000, RR07-7-000, RR07-8-000 and RR06-3-000.</p> <p>October 16, 2007 was the deadline for NERC and the Regional Entities to submit compliance filings addressing modifications to their Delegation Agreements.</p> <p>On October 30, 2007, NERC submitted a compliance filing in response to the Commission’s April 19, 2007 Order in Docket Nos. RR06-1-004, RR07-1-000 through RR07-1-008, and RR06-3-000.</p> <p>Motions to intervene and comment have been filed in this docket, with NERC filing an Answer on December 14, 2007.</p>
84.	<b>RM06-10</b>	<p>New PURPA Section 210(m) Regulations Applicable to Small Power Production and Cogeneration Facilities</p>	<p>On June 22, 2007, the Commission issued Order No. 688-A, denying rehearing on most major issues decided in Order No. 688; clarifying certain aspects of the rule and adopting additional filing requirements.</p> <p>The order constitutes final agency action.</p> <p>No activity is posted in this docket for the 4<sup>th</sup> quarter of 2007.</p>
85.	<b>ER07-603</b>	<p>SPP Filing of a Partially Executed Service Agreement between SPP and Golden Spread Electric Cooperative, Inc. (“Golden Spread”) for Market Participants Selling into SPP’s EIS Market</p>	<p>On May 2, 2007, the Commission accepted by letter order SPP’s March 5, 2007 filing of a partially executed service agreement for Market Participants selling into its real-time energy imbalance service markets with Golden Spread, effective February 1, 2007, as requested.</p> <p>The order constitutes final agency action, and no additional activity is posted in this docket.</p>
86.	<b>ER07-643</b>	<p>SPP Filing of Eight Executed Meter Agent Service Agreements between American Electric Power (“AEP”)</p>	<p>On October 12, 2007, FERC issued a letter order accepting SPP’s August 9, 2007 compliance filing of revised versions of eight executed Meter Agent Service Agreements between AEP and various participants in SPP’s real-time EIS market. An effective date of February 1, 2007 was granted as requested.</p> <p>The order constitutes final agency action, and no additional activity is posted in this docket.</p>

		and Various SPP EIS Market Participants	
87.	AD06-9	RTO Border Utility Issues: RTO and ISO Seams Issues in the Eastern Interconnection	<p>A technical conference on seams issues for RTOs and ISOs in the Eastern Connection was held on March 29, 2007.</p> <p>Several post-technical comments were filed.</p> <p>No activity has been posted in this docket since the 2<sup>nd</sup> quarter of 2007.</p>
88.	RM87-3	SPP Filing of FERC-582 for Computation of FERC Electric Annual Charges Assessed to Public Utilities	<p>SPP submitted its FERC Reporting Requirement No. 582 for the year 2006 on May 1, 2007, indicating transmission service of 189,991,076 MWh.</p>
89.	FA07-20	FERC Audit of SPP to Determine Compliance with Accounting and Reporting Regulations Re: Annual Charges for the Period of January 1, 2005 through December 31, 2005	<p>On April 19, 2007, the Division of Audits in the Office of Enforcement issued a letter that it is commencing an audit of SPP for the period of January 1, 2005 through December 31, 2005 to determine whether SPP is in compliance with the Commission's accounting and reporting regulations as they relate to the calculation and assessment of annual charges under 18 C.F.R. Part 382 (2006).</p> <p>On August 3, 2007, the Director of Office Enforcement issued a letter order to SPP advising that the audit is now Complete, with no further action required.</p> <p>No additional activity is posted in this docket.</p>
90.	ER07-734	SPP filing of Executed Meter Agent Service Agreement between Kansas Electric Power Cooperative ("KEPCO") and the Empire District Electric Company ("Empire")	<p>On August 10, 2007, the Commission issued a letter order accepting SPP's June 7, 2007 filing of a Meter Agent Services Agreement in compliance to the Commission's unpublished June 6, 2007 letter order. An effective date of February 1, 2007 was granted as requested.</p> <p>The letter order constitutes final agency action, and no additional activity is posted in this docket.</p>
91.	ER07-736	SPP Filing of Executed Service Agreement for Firm Point-to-Point Transmission Service with City of Independence, Missouri	<p>On August 10, 2007, the Commission issued a letter order accepting SPP's June 7, 2007 filing of a Firm Point-to-Point Transmission Service Agreement in compliance to the Commission's unpublished letter order of June 6, 2007, to become effective June 1, 2010.</p> <p>The letter order constitutes final agency action.</p> <p>No additional activity is posted in this docket.</p>

92.	OA07-17	<p>Entergy's Order No. 890 30-Day Compliance Filing</p> <p>SPP intervened out-of-time on May 10, 2007.</p>	<p>On December 13, 2007, the Commission issued a letter order accepting Entergy Services, Inc.'s August 13, 2007 filing of revised Tariff sheets, effective July 13, 2007, as requested.</p> <p>The order constitutes final agency action, and requests for rehearing must be filed by <b>January 12, 2008</b>.</p>
93.	OA07-32	<p>Entergy Order No. 890 Federal Power Act Section 206 Compliance Filing</p> <p>Acting as the ICT, SPP intervened on August 28, 2007.</p>	<p>On November 30, 2007, Entergy Services, Inc. made a filing informing the Commission that it has complied with Order No. 890's requirements concerning the evaluation of pre-confirmed transmission service requests.</p> <p>Commission Staff also issued a notice of possible attendance at the December 11, 2007 ICT stakeholders policy committee meeting in Dallas, Texas.</p>
94.	ER07-886	<p>SPP Filing of an Executed Agreement for Network Integration Transmission Service ("NITSA") between SPP and Kansas Electric Power Cooperative, Inc. ("KEPCO") – To Supersede the Currently Effective NITSA between SPP and KEPCO</p>	<p>On August 24, 2007, the Commission accepted by letter order SPP's complete filing, effective June 1, 2010, as requested.</p> <p>The order constitutes final agency action, and no additional activity is posted in this docket.</p>
95.	EL07-54	<p>Hot Spring Power Company, L.P.'s ("Hot Spring") Complaint against Entergy Services, Inc. ("ESI") Re: FERC's Generator Interconnection Policy</p> <p>SPP intervened on May 16, 2007.</p>	<p>On June 14, 2007, the Commission issued an order dismissing Hot Spring's April 13, 2007 complaint because the ICT has not yet completed its review of Magnet Cove and, therefore, Hot Spring's complaint is premature.</p> <p>The order constitutes final agency action, and no additional activity is posted in this docket.</p>
96.	ER07-782	<p>Entergy Filing of Proposed Revisions to Attachments P (Entergy's Standard Generator Imbalance</p>	<p>On June 11, 2007, the Commission issued a letter order accepting Entergy's April 24 filing of revisions to Attachments P and V of its OATT, to become effective June 18, 2007.</p> <p>The order constitutes final agency action, and no activity is posted in this docket for the 4<sup>th</sup> quarter of 2007.</p>

		Agreement) and V (Terms and Conditions that Apply to the Weekly Procurement Process)  SPP intervened on May 15, 2007.	
97.	ER07-935	Entergy's Proposed Amendments to its Available Flowgate Capacity ("AFC") Manual  SPP intervened on June 13, 2007.	On July 13, 2007, the Commission issued a letter order accepting Entergy's May 24, 2007 Filing, effective May 30, 2007, as requested.  Entergy had proposed to amend its Available Flowgate Capacity Process Manual to implement a new process for determining generation dispatch levels in power flow models used to calculate AFC values.  The order constitutes final agency action, and no additional activity is posted in this docket.
98.	ER07-1015	SPP Filing of Executed Service Agreement for Firm Point-to-Point Transmission Service with Southwest Public Service Company ("SPS")	On July 17, 2007, FERC issued a letter order accepting SPP's June 7, 2007 filing of an executed service agreement for Firm Point-to-Point Transmission Service with SPS, effective September 1, 2007, as requested.  The order constitutes final agency action, and no additional activity is posted in this docket.
99.	ER07-883	SPP Filing of Executed Service Agreement for Network Integration Transmission Service ("NITSA") between SPP and Kansas City Power and Light Company ("KCPL")	On August 24, 2007, the Commission issued a letter order accepting SPP's May 11, 2007 filing of a revised NITSA between SPP and KCPL, as amended June 4 and June 29, 2007. An effective date of June 1, 2007 was granted.  The order constitutes final agency action, and no additional activity is posted in this docket.
100.	ER07-989	SPP Filing of an Executed Service Agreement for Network Integration Transmission Service between SPP and Oklahoma Municipal Power Authority ("OMPA")  To Supersede the	On May 31, 2007, SPP filed an executed NITSA between SPP and OMPA. This NITSA supersedes the Service Agreement filed in Docket Nos. ER06-448-000 and ER06-767-000 as part of an Offer of Settlement and accepted by the Commission on March 21, 2007.  On July 13, 2007, the Commission issued a letter order accepting SPP's May 31, 2007 Filing, effective May 1, 2007, as requested.  The order constitutes final agency action, and no additional activity is posted in this docket.

		Service Agreement filed in Docket Nos. ER06-448-000 and ER06-767-000	
101.	ES07-40	SPP Section 204 Filing with FERC Seeking Authorization for the Issuance of up to \$50,000,000 in Non-secured Promissory Notes  (SPP filed an application with the Arkansas Public Service Commission in Docket No. 07-060-U on May 22, 2007).	On August 15, 2007, the Commission issued an order granting SPP's request for authorization, subject to the following conditions: (1) the securities are subject to the restrictions FERC imposed on secured and unsecured debt in <i>Westar Energy, Inc.</i> , 102 FERC ¶ 61,186, <i>order on reh'g</i> , 104 FERC ¶ 61,018 (2003); and (2) SPP must file a Report of Securities Issued within 30 days after the sale or placement of any long-term debt or equity securities, as stated in 18 C.F.R. §§ 34.10 and 131.43.  In its order, FERC asserted jurisdiction, interpreting Commission section 204(f) to apply because SPP is an RTO public utility operating a transmission system spanning several states.  The authorization is effective as of August 15, 2007 and terminates <b>August 15, 2009</b> .  No additional activity is posted in this docket.
102.	RM07-19 AD07-7	Wholesale Competition in Regions with Organized Electric Markets	On December 16, 2007, the AARP, et al. filed a joint request with the Commission to expand the scope of the section 206 proceeding to investigate the justness and reasonableness of wholesale power prices charged in RTO-run centralized markets.  The filing of these forty-one parties is a further response to the June 22, 2007 Advance Notice of Proposed Rulemaking issued in these dockets.
103.	ER07-525	Entergy Filing of a Mutually-Executed Long-Term Firm Point-to-Point Transmission Service Agreement ("TSA") between Entergy and the American Electric Power Service Corporation ("AEP")	On October 18, 2007, the Commission issued an order denying Entergy's request for rehearing of its June 29, 2007 order, which accepted and suspended the proposed rate schedule and established hearing and settlement judge procedures.  FERC directed Entergy to make time value of revenues refunds within 30 and to file a refund report with the Commission within 15 days thereafter.  Entergy filed a report of refunds paid to American Electric Power Service Corporation on November 29, 2007.
104.	ER07-1069	AEP Filing of Revised <i>Pro-forma</i> Tariff Sheets to Update AEP's Transmission Service Rates and Institute a Formula Rate  SPP intervened on July	On October 1, 2007, AEP submitted a filing in compliance with FERC's August 31, 2007 Order Conditionally Accepting and Suspending Revised Tariff Sheets and Establishing Hearing and Settlement Judge Procedures.  A joint protest was filed by Arkansas Electric Cooperative Corporation, Golden Spread Electric Cooperative, Inc., and the Oklahoma Municipal Power Authority on October 22, 2007.  The East Texas Cooperatives request that the Commission: "(1) reject AEP's request for a 50 basis point adder, (2) grant East Texas Cooperatives' motion for summary disposition to require AEP to refile its rates using 13-month



		13, 2007.	<p>average plant balances rather than year-end plant balances, and (3) to grant East Texas Cooperatives' motion for summary disposition to require AEP to seek in this proceeding a determination and rate adjustment for a transmission/distribution classification per the SPP OATT." At 8.</p> <p>The Commission granted rehearing of its August 31, 2007 order on October 31, 2007.</p> <p>On December 7, 2007, the Commission issued an order: (1) denying AEP's request for rehearing, Customers' request for rehearing and East Texas Cooperatives' request for rehearing concerning the classification of AEP's transmission facilities, (2) granting East Texas Electric Cooperatives' request for rehearing concerning thirteen monthly plant balances, and (3) accepting AEP's compliance filing, effective February 1, 2008, subject to refund, and subject to the outcome of the ongoing settlement and hearing procedures.</p> <p>A settlement conference is scheduled to convene <b>January 29, 2008</b> at the FERC headquarters in Washington, D.C.</p>
105.	ER07-1093	<p>SPP Filing of an Executed Service Agreement for Network Integration Transmission Service ("NITSA") between SPP and Westar Energy, Inc. ("Westar"), as well as an Executed Network Operating Agreement ("NOA") between SPP, Western Resources, Inc. and Kansas Gas &amp; Electric</p> <p>(To supersede the agreements accepted by the Commission on March 7, 2007 in Docket No. ER02-882-000)</p>	<p>On November 6, 2007, FERC accepted by letter order SPP's September 25, 2007 filing of a revised version of the NITSA between SPP and Westar, in compliance with the Commission's August 27, 2007 Order. An effective date of June 1, 2007 was granted as requested.</p> <p>The order constitutes final agency action, and no additional activity is posted in this docket.</p>
106.	ER07-1098	<p>SPP Filing of an Executed Service Agreement for Network Integration Transmission Service ("NITSA") between SPP and the Grand River Dam Authority</p>	<p>On October 3, 2007, the Commission issued a letter order accepting SPP's June 29, 2007 filing of an executed NITSA between SPP and GRDA, as amended August 9, 2007.</p> <p>The NITSA supersedes the Service Agreement included in SPP's electronic filing of transmission service agreements pursuant to Order No. 2001.</p> <p>The order constitutes final agency action, and no additional activity is posted in this docket.</p>

		("GRDA")	
<b>107.</b>	<b>ER07-1099</b>	SPP Filing of an Unexecuted Service Agreement for Network Integration Transmission Service ("NITSA") between SPP and Western Farmers Electric Cooperative, Inc. ("WFEC") and an Executed Network Operating Agreement ("NOA") between SPP and WFEC, and American Electric Power Service Corp. ("AEP")	<p>On October 11, 2007, the Commission issued a letter order accepting SPP's June 29, 2007 filing of an unexecuted NITSA between SPP and WFEC and an executed NOA between SPP and WFEC, and AEP—as amended August 23, 2007. An effective date of June 1, 2007 was granted as requested.</p> <p>The order constitutes final agency action, and no additional activity is posted in this docket.</p>
<b>108.</b>	<b>ER07-1248</b>	SPP Filing of Proposed Tariff Revisions to Require a Transmission Customer to Post a Letter of Credit or Other Reasonable Form of Security for Costs Allocated to the Transmission Customer Over & Above the Amounts that are Base Plan Funded (Attachments J & S)	<p>On October 18, 2007, the Commission issued a letter order accepting SPP's August 3, 2007 filing, as amended on August 24, 2007, to revise SPP's Tariff and explicitly confirming SPP's adoption of Version 3 of NERC's TLR procedures.</p> <p>The order constitutes final agency action, and no additional activity is posted in this docket.</p>
<b>109.</b>	<b>ER07-1311</b>	SPP's Filing of Proposed Tariff Revisions regarding the Interconnection of Large Generators to SPP's Transmission System, as well as its Pro Forma Large Generator Interconnection Agreement ("LGIA")	<p>On October 4, 2007, the American Wind Energy Association and the Wind Coalition requested leave to amend their motion to intervene to include a protest or, in the alternative, to file a late protest.</p> <p>AWEA and the Wind Coalition contend that: (1) SPP's proposed treatment of Attachment Facilities is not just and reasonable; (2) SPP's proposed variations to the reactive power standard should be rejected as unjust and unreasonable because they require capital investments in facilities that are unlikely to be used; (3) SPP's restriction of important customer options for providing security lack justification; (4) SPP's proposed variations from the pro forma LGIA regarding restudy of reassessment of costs lack justification; and (5) SPP's proposed variations from the LGIP regarding clustering are vague, restrict customers needlessly and lack justification</p> <p>On October 19, 2007, SPP filed an answer to the late protest filed by the American Wind Association and the Wind</p>

		and Large Generator Interconnection Procedures (“LGIP”)	<p>Coalition, requesting that the Commission accept SPP’s August 30, 2007 filing with an effective date of November 1, 2007.</p> <p>On October 29, 2007, FERC issued a letter finding SPP’s filing of revisions to its LGIA and LGIP to be deficient, requiring that SPP submit additional information by November 28, 2007.</p> <p>On November 28, 2007, SPP filed proposed revisions to Schedule 2 to the SPP OATT and provided additional responses, as required by the Commission’s October 29, 2007 Deficiency Letter. A notice of amendment will be issued by the Commission upon receipt of SPP’s response.</p> <p>A technical conference on generator interconnection queuing issues was held at FERC on December 11, 2007.</p> <p>CAISO’s prepared statement is posted in this docket.</p>
<b>110.</b>	<b>ER07-1319</b>	SPP Filing of an Executed Network Integration Transmission Service (“NITSA”) and Network Operating Agreement (“NOA”) between SPP and Sunflower Electric Power Corporation (“Sunflower”)	<p>On October 26, 2007, the Commission issued a letter order accepting SPP’s August 31, 2007 filing of a revised NITSA and a NOA between SPP and Sunflower Electric Power Corporation, effective August 1, 2007, as requested.</p> <p>The order constitutes final agency action, and no additional activity is posted in this docket.</p>
<b>111.</b>	<b>ER07-1320</b>	SPP Filing of an Executed Service Agreement for Network Integration Transmission Service (“NITSA”) between SPP and Kansas Electric Power Cooperative, Inc. (“KEPCO”) and an Executed Network Operating Agreement between SPP, KEPCO and Mid-Kansas Electric Company	<p>On October 26, 2007, the Commission issued a letter order accepting SPP’s August 31, 2007 filing of an executed NITSA between SPP and KEPCO and an executed NOA between SPP, KEPCO and Mid-Kansas Electric Company under SPP’s OATT, effective August 1, 2007, as requested.</p> <p>The order constitutes final agency action, and no additional activity is posted in this docket.</p>
<b>112.</b>	<b>EL07-87</b>	Xcel Energy Services Inc. “Xcel” Complaint against SPP and John Deere Wind Energy	<p>On November 7, 2007, J.D. Wind filed a Status Report and Expedited Motion for Extension of Time for the filing of answers to the August 13, 2007 complaint of Xcel Energy Services Inc.</p> <p>On November 9, 2007, the Commission granted J.D. Wind and extension of time up to and including <b>December 17,</b></p>

		(“J.D. Wind”) concerning the Registration of J.D. Wind Assets to SPS in the EIS Market	<p><b>2007</b>, as requested.</p> <p>The Commission has directed J.D. Wind to submit a status report if the parties have not reached a settlement and submitted it to the Commission by December 17, 2007.</p> <p>Joint Status Reports were filed by Xcel Energy Services, Inc. and J.D. Wind on December 17 and 21, 2007.</p> <p>The parties anticipate that an agreement will be filed by <b>January 7, 2008</b>.</p>
<b>113.</b>	<b>ER02-709</b>	SPP Withdrawal of an Unexecuted Service Agreement for Firm Point-to-Point Transmission Service between SPP and Power Resource Group, Inc.	<p>On August 24, 2007, the Commission issued a letter order accepting SPP’s <u>October 2, 2002</u> notice of withdrawal of an unexecuted service agreement between SPP and Power Resource Group filed with the Commission on January 7, 2002. No transmission service was provided under the agreement.</p> <p>The order constitutes final agency action, and no additional activity is posted in this docket.</p>
<b>114.</b>	<b>ER07-1092</b>	SPP Filing of an Executed Service Agreement for Network Integration Transmission Service (“NITSA”) between SPP and American Electric Power Service Corporation (“AEP”)	<p>On August 10, 2007, the Commission issued a letter order accepting SPP’s June 28, 2007 filing of an executed NITSA between SPP and AEP, as agent for Public Service Company of Oklahoma, SWEPCO and Mutual Energy SWEPCO, L.P., as Network Customer. An effective date of April 1, 2007 was granted as requested.</p> <p>The order constitutes final agency action, and no additional activity is posted in this docket.</p>
<b>115.</b>	<b>ER07-1201</b>	SPP Filing of a Partially Executed NITSA between SPP and AEP Amended to Add Designated Network Resources Contingent upon the Construction of Transmission Upgrades	<p>On October 18, 2007, SPP filed as Exhibit I a partially executed NITSA between SPP as Transmission Provider and AEP as Network Customer. . (The Commission’s September 19, 2007 acceptance of SPP’s July 26, 2007 filing was conditioned upon SPP filing an amended NITSA consistent with Order No. 614, with an NOA attached, by October 19, 2007.)</p> <p>The NITSA has been designated “Third Revised Service Agreement No. 1148” pursuant to Order No. 614. SPP has also included the relevant executed NOA as part of the NITSA. An effective date of September 24, 2007 is requested for the compliance filing.</p> <p>The Commission accepted SPP’s October 18, 2007 NITSA filing by letter order on December 18, 2007, to become effective February 1, 2007.</p> <p>The order constitutes final agency action, and requests for rehearing must be filed within 30 days.</p>
<b>116.</b>	<b>ER07-1218</b>	SPP Filing of an Executed Revised Service Agreement for Network Integration	<p>On September 21, 2007, the Commission accepted SPP’s July 31, 2007 filing of an amendment to the existing service agreement between SPP and Associated to update the Wholesale Distribution Service Charge in accordance with the express terms of a rate formula previously filed and accepted by the Commission on August 18, 2006 in Docket No. <b>ER06-257</b>.</p>

		Transmission Service (“NITSA”) between SPP and Associated Electric Cooperative, Inc. (“Associated”)	The order constitutes final agency action, and no additional activity is posted in this docket.
117.	ER07-1220	SPP Filing of an Executed Revised Service Agreement for Network Integration Transmission Service (“NITSA”) between SPP and Oklahoma Municipal Power Agency (“OMPA”) to Update the Wholesale Distribution Service Charge Provisions for Service across OG&E Facilities and to Make Other Clarifying Changes	<p>On September 21, 2007, the Commission accepted via letter order SPP’s July 31, 2007 filing of an executed revised service agreement for NITSA between SPP and OMPA amending an existing service agreement to update the Wholesale Distribution Service Charge Provisions in accordance with the express terms of a rate formula previously accepted by the Commission in Docket No. <b>ER07-989-000</b> and to make other clarifying changes. An effective date of July 1, 2007 was granted as requested.</p> <p>The letter order constitutes final agency action, and no additional activity is posted in this docket.</p>
118.	ER07-1226	SPP Filing of Proposed Tariff Revisions Changing Pricing Zone Rates and Incorporating Base Plan Rates	<p>On October 29, 2007, SPP submitted a filing in compliance with the Commission’s September 28, 2007 Order, revising Attachments H and T of the SPP OATT to reflect the revenue requirement for Westar’s transmission facilities associated with the Spring Creek generating station. An effective date of September 30, 2007 is requested.</p> <p>Comments on SPP’s October 29, 2007 filing were due November 19, 2007. None were filed.</p> <p>Commission action is forthcoming.</p>
119.	ER07-1265 ER07-1266	SPP Filing of an Executed Revised Service Agreement for Network Integration Transmission Service (“NITSA”) between SPP and Midwest Energy, Inc.	<p>On August 9, 2007, SPP filed an executed, revised NITSA between SPP and Midwest Energy, Inc. in Docket No. ER07-1265-000 and, separately, in Docket No. ER07-1266-000. The Agreement reflects revisions to add specific redispatch provisions in accordance with section 33.2 of SPP’s OATT and is for network service for delivery to bundled native load or its equivalent for the Midwest Energy “M System” loads.</p> <p>On September 28, 2007, the Commission issued a letter order in Docket Nos. ER07-1265-000 and ER07-1266-000 accepting SPP’s submittal in these dockets, effective October 8, 2007, as requested.</p> <p>The letter order constitutes final agency action.</p>
120.	AD07-12	Reliability Standard Compliance and Enforcement in Regions with Independent System Operators and	<p>Several comments have been filed in response to the September 18, 2007 technical conference.</p> <p>SPP and the ISO/RTO Council each filed comments on October 2, 2007.</p>

		Regional Transmission Organizations	
121.	ER07-1417	MISO and SPP Filing of Proposed Revisions to the Congestion Management Process of their Joint Operating Agreement (“JOA”)	<p>On September 28, 2007, MISO and SPP collectively filed proposed revisions to the Congestion Management Process of their JOA. An effective date of October 1, 2007 is requested to coincide with the SPP Market Flow Threshold Implementation date and, thus, eliminate the need for further changes to the MISO/SPP JOA.</p> <p>On November 27, 2007, the Commission issued an order conditionally accepting proposed revisions to the Congestion Management Process of the JOA, effective October 1, 2007, as requested.</p> <p>In its order, FERC denied Xcel’s request to require that the filing parties attest that any changed calculations remain in compliance with NERC and NAESB requirements.</p> <p>However, the Commission directed that MISO and SPP, “clarify the language of section 6.6, perhaps by adding the word ‘outage’ between the words ‘unit’ and ‘schedule,’ as suggested by Xcel,” and “encourage[s] the members of the CMP Council to reflect this change in other CMP documents.” At P 18.</p> <p>The Commission also encouraged the CMP Council members “to seek stakeholder input in the development of future iterations of the CMP document,” but declined to “prescribe the manner or the level of stakeholder input, so as not to undermine the process of standardizing CMP in the region.” At P 19.</p> <p>On December 7, 2007, MISO and SPP filed proposed revisions to the Congestion Management Process of their Joint Operating Agreement. This compliance filing was due December 29, 2007.</p> <p>Motions to intervene in this proceeding have been filed by Redbud Energy LP, Constellation Energy Commodities Group, Inc. and Constellation NewEnergy, Inc., LS Power Associates, L.P., Duke Energy Shared Services, Inc. and Exelon Corporation.</p> <p>Xcel Energy Services, Inc. filed a motion to intervene and comments to the proposed revisions of MISO and SPP to the Congestion Management Process of their JOA.</p>
122.	EC07-66	Proposed Separation of Entergy Gulf States, Inc. into Entergy Gulf States Louisiana, LLC (“EGS-LA”) and Entergy Texas, Inc. (“EGS-TX”)	<p>On July 20, 2007, the Commission issued an order approving Entergy Gulf States' proposed separation into two separate utilities: Entergy Gulf States Louisiana, L.L.C. and Entergy Texas, Inc. FERC also approved the reassignment of all EGS' tariffs and rate schedules to EGS-LA and EGS-TX.</p> <p>The order constitutes final agency action, and no additional activity is posted in this docket.</p>
123.	AD07-13	Conference on Enforcement Policy	<p>FERC held a conference on enforcement November 16, 2007 to examine the implementation of the Commission’s enforcement authority as expanded by the Energy Policy Act of 2005.</p> <p>Susan J. Court, Director of the Office of Enforcement, presented an overview of the first two years of EPCAct enforcement, which was followed by panel discussions of the broad policy perspective, the practitioners’ view and the enforcement of reliability standards. In 2007, FERC entered into twelve settlements involving a total of \$41.6 million in</p>

			<p>civil penalties.</p> <p>An archive of the FERC webcast is available for viewing at: <a href="http://www.capitolconnection.gmu.edu/ferc/ferc.htm">http://www.capitolconnection.gmu.edu/ferc/ferc.htm</a>.</p> <p>Several post-conference comments have been filed.</p>
124.	PA08-2	RTO Compliance Audit of SPP pursuant to Section 301 of the Federal Power Act	<p>On October 4, 2007, FERC initiated an audit addressing SPP's responsibilities as a Regional Entity and a RTO. FERC seeks to determine whether SPP is operating in compliance with: (1) the SPP Bylaws, (2) the Delegation Agreement between NERC and SPP and the conditions included in the Delegation Order, (3) the SPP Membership Agreement, (4) the transmission provider obligations described in the SPP OATT and (5) other obligations and responsibilities as approved by the Commission.</p> <p>The audit will cover the period from February 1, 2007 through the present. The portion addressing SPP's RE responsibilities will cover from May 18, 2007 through the present.</p>
125.	ER08-60	SPP Filing of a Partially Executed Service Agreement for Network Integration Transmission Service between SPP as Transmission Provider and Arkansas Electric Cooperative Corporation ("AECC") as Network Customer, as well as a Partially Executed Network Operating Agreement ("NOA") between SPP as Transmission Provider, AECC as Network Customer and American Electric Power Service Corporation as Agent for Southwestern Electric Power Company ("AEP") as the Host Transmission Owner	<p>On October 16, 2007, SPP filed a partially executed NITSA between SPP as Transmission Provider and AECC as Network Customer, as well as a partially executed NOA between SPP as Transmission Provider, AECC as Network Customer and American Electric Power Service Corporation as agent for AEP as the Host Transmission Owner.</p> <p>SPP submitted the Agreements on a partially executed basis at the request of AECC.</p> <p>Comments were due November 6, 2007. None were filed.</p> <p>On November 6, 2007, Arkansas Electric Cooperative Corporation moved to intervene in this docket.</p> <p>The Commission accepted SPP's October 16, 2007 NITSA filing via letter order on December 18, 2007, effective January 1, 2008, as requested.</p> <p>The order constitutes final agency action.</p>
126.	ER08-78	SPP Filing of an Executed Revised Service Agreement for Network Integration	<p>On October 22, 2007, SPP filed an executed revised service agreement for NITS between SPP and Westar. The Agreement modifies an existing Service Agreement between SPP and Westar that was accepted by the Commission subject to a compliance filing that is pending before the Commission in Docket No. <b>ER07-1093</b>.</p>

		Transmission Service between SPP and Westar Energy, Inc. (“Westar”)	<p>Comments were due November 13, 2007. None were filed.</p> <p>The Commission issued a letter order accepting SPP’s October 22, 2007 Filing on December 18, 2007, effective December 21, 2007, as requested.</p>
127.	ER08-90	SPP Filing of an Amended and Restated Interconnection Agreement between SPP, Public Service Company of Oklahoma and Western Farmers Electric Cooperative (“WFEC”)	<p>On October 25, 2007, SPP filed an executed Amended and Restated Interconnection Agreement between SPP, Public Service Company of Oklahoma and WFEC, designated as First Revised Service Agreement No. 1160.</p> <p>The Agreement is intended to replace a previous interconnection agreement between WFEC and Public Service Company of Oklahoma and all subsequent amendments.</p> <p>Comments on SPP’s October 25, 2007 filing were due November 15, 2007. None were filed.</p> <p>On December 18, 2007, the Commission accepted via letter order SPP’s October 25, 2007 filing, effective September 26, 2007, as requested.</p> <p>The order constitutes final agency action.</p>
128.	OA08-5	SPP Submission of a Compliance Filing Revising the SPP OATT pursuant to Order No. 890	<p>On October 11, 2007, SPP filed Tariff revisions incorporating specific changes to the Order No. 888 <i>pro forma</i> OATT adopted by FERC in Order No. 890.</p> <p>Comments on SPP’s October 11, 2007 filing were due November 1, 2007.</p> <p>Motions to intervene and protest/limited protest were filed by Redbud, the TDU Intervenors, and AWEA. Also intervening were Southwestern Power Administration, AEP, and Xcel.</p> <p>On November 16, 2007, SPP filed an answer to the protests and requests for modification, requesting that the Commission reject the protests filed in this proceeding and accept SPP’s compliance filing. SPP contends that it is exempted from providing conditional firm service due to its real-time EIS market and that the protest of the TDU interveners is procedurally improper.</p> <p>Commission action is forthcoming.</p>
129.	ER08-108	SPP Filing to Update its Energy Imbalance Market Offer Cap	<p>On October 29, 2007, SPP filed Tariff revisions to reflect updates of annual values used in the calculation of offer caps for all pivotal resources in SPP’s real-time energy imbalance service market.</p> <p>Comments were due November 19, 2007. None were filed.</p> <p>Golden Spread and Westar have moved to intervene in this proceeding.</p> <p>On December 18, 2007, the Commission issued a letter order accepting SPP’s October 29, 2007 filing, effective January 1, 2008, as requested.</p> <p>The order constitutes final agency action.</p>



130.	ER08-242	SPP Submission of Tariff Revisions to Modify the Energy Imbalance Service (“EIS”) Market - Attachments AE and AF	<p>On November 20, 2007, SPP filed proposed Tariff changes designed to implement improvements to the SPP EIS Market. An effective date of January 19, 2008 is requested. The proposed Tariff revisions conform to recently adopted modifications to SPP’s Market Protocols.</p> <p>Comments on SPP’s filing were due December 11, 2007.</p> <p>Motions to intervene have been filed by Redbud; Xcel Energy Services, Inc.; and the Missouri Joint Municipal Electric Utility Commission, OMPA and West Texas Municipal Power Agency.</p> <p>Motions to intervene and protest have been filed by Golden Spread and the Electric Power Supply Association, respectively.</p> <p>SPP filed an answer to the requests for rejection and modification on December 21, 2007: (1) asserting that SPP’s proposal to designate unscheduled imbalance transactions as non-firm will not harm the robustness of the EIS Market and is consistent with SPP’s JOA with MISO and (2) requesting that FERC reject Golden Spread’s protest as procedurally improper.</p>
131.	RM06-23	FERC Rulemaking on Critical Energy Infrastructure Information	<p>On October 30, 2007, FERC issued final rule, Order No. 702, amending its regulations for gaining access to CEII.</p> <p>The final rule creates an annual certification for repeat requesters; provides for the issuance of letter responses to CEII requests, rather than delegated orders; and eliminates the Non-Internet Public designation, allowing filers until December 29, 2007 to identify any NIP documents that may qualify for CEII protection and request that the designation be changed. (SPP has not filed material as NIP with FERC.)</p> <p>On November 29, 2007, the Edison Electric Institute filed a request for rehearing and clarification of Order No. 702., requesting that: (1) submitters of CEII be allowed adequate time to respond to requests for release of their CEII; (2) FERC allow submitters an opportunity for administrative review before FERC releases the information; and (3) FERC stay the release of information pending administrative review and pending judicial appeal of a decision to release.</p> <p>FERC granted rehearing of Order No. 702 on December 31, 2007.</p>
132.	EL08-9	Formal Complaint of Cargill Power Markets, LLC against SPP Alleging that SPP Violated FERC Precedent in Processing a Queue of Requests for Long-term Firm Point-to-point Transmission Service on the ERCOT East DC Tie	<p>On November 9, 2007 Cargill Power Markets, LLC filed a formal complaint against SPP alleging that SPP processed a queue of requests for long-term firm point-to-point transmission service in a manner that violated FERC policy and SPP’s OATT, as noticed November 15, 2007.</p> <p>Tenaska Power Services Co. and Constellation Energy Commodities Group, Inc. each filed a motion to intervene on November 29, 2007.</p> <p>Calpine has filed a Motion to Intervene and Limited Answer.</p> <p>SPP filed an answer in opposition to Cargill’s complaint on November 29, 2007, requesting that FERC deny Cargill’s claim for relief and dismiss Cargill’s Complaint with prejudice.</p> <p>SPP contends that SPP’s processing of competing new service requests for the East DC Tie was consistent with Section 2.2 of the SPP Tariff, as well as Section 2.12 of SPP’s business practices and that the provisions of SPP’s Tariff and</p>

			business practices are consistent with FERC policy.  Commission action is forthcoming.
133.	ER08-287	SPP Filing of an Executed Service Agreement for Network Integration Transmission Service between SPP as Transmission Provider and Kansas Municipal Energy Agency (“KMEA”) as Network Customer, as well as an Executed Network Operating Agreement (“NOA”) between SPP as Transmission Provider, KMEA as Network Customer and Mid-Kansas Electric Company (“MKEC”) as the Host Transmission Owner	On December 3, 2007, SPP filed an executed NITSA between SPP as Transmission Provider and KMEA as Network Customer, as well as an executed NOA between SPP as Transmission Provider, KMEA as Network Customer and MKEC as the Host Transmission Owner.  An effective date of November 1, 2007 is requested.  Comments were due December 24, 2007. None were filed.  SPP is awaiting Commission action.
134.	ER08-296	Midwest Independent Transmission System Operator, Inc. (“MISO”) Filing of Revisions to Section 37 of the MISO Energy Markets Tariff	On December 3, 2007, MISO and the MISO Transmission Owners filed revisions to section 37 of the MISO Energy Markets Tariff, in order to ensure that MISO’s distribution of revenues from network integration transmission service to Transmission Owners is just, reasonable, and not unduly discriminatory or preferential following the end of the MISO rate “Transition Period,” the first six years of MISO operations, which ends January 31, 2008. An effective date of February 1, 2008 is requested.  [Consequently, on December 17, 2007, AmerenUE requested that the Missouri Public Service Commission suspend further proceedings in Missouri Docket No. <b>EO-2008-0134</b> .]  On December 12, 2007, Ameren filed an unopposed motion for extension of time to file protests and motions to intervene. The Commission denied Ameren’s motion on December 14, 2007.  Motions to intervene have been filed by Wisconsin Electric Power Company, the Missouri Office of Public Counsel, the CEG Companies, Aquila, Empire, PSEG Energy Resources and Trade LLC, the Missouri Industrial Energy Consumers, and Kansas City Power and Light.  Motions to intervene with comments have been filed by Consumers Energy Company, Detroit Edison Company, the Missouri Public Service Commission, the Public Service Commission of Wisconsin, the Midwest TDUs and the Integrys Energy Group.

			AmerenUE moved to intervene and protest on December 26, 2006, requesting that the proposed revisions be rejected in favor of language that meets the statutory standard or, at a minimum, should be set for hearing and sent to settlement proceedings.
135.	ER08-331	SPP Filing of an Executed Service Agreement for Network Integration Transmission Service between SPP as Transmission Provider and American Electric Power Service Corporation, as agent for Public Service Company of Oklahoma (“PSO”) and Southwestern Electric Power Company (“SWEPCO”) (collectively “AEP”), as Network Customer, as well as an Executed Network Operating Agreement (“NOA”) between SPP as Transmission Provider, AEP as Network Customer, and American Electric Power Service Corporation as agent for PSO, SWEPCO and AEP Texas North Company as Host Transmission Owner	<p>On December 13, 2007, SPP filed an executed NITSA between SPP as Transmission Provider and AEP as Network Customer, as well as an executed NOA between SPP as Transmission Provider, AEP as Network Customer and American Electric Power Service Corporation as agent for PSO, SWEPCO, and AEP Texas North Company as Host Transmission Owner.</p> <p>These Agreements reflect various amendments to the Agreements currently pending in Docket No. ER07-1201-001, including the removal of Mutual Energy SWEPCO, L.P. as a network customer and revisions necessary for AEP to exercise its one-year rollover right prior to the filing of SPP’s transmission planning process pursuant to Order No. 890.</p> <p>An effective date of February 1, 2008 is requested.</p> <p>The Commission has not yet acted on SPP’s filing.</p>
136.	OA08-60	SPP Request for Waiver of Rollover Policy in Order No. 890 for Certain Potential SPP Firm Transmission Service Customers	<p>On December 14, 2007, SPP requested that the Commission waive the applicability of its revised policies concerning rollover rights adopted in Order No. 890 for certain potential SPP firm transmission customers.</p> <p>Such waiver is necessary to ensure that specific potential customers will have an existing rollover right at the time SPP’s planning process becomes effective and will be able to roll t heir transmission requests under the Commission’s pre-Order No. 890 policies.</p>

			<p>Comments on SPP's request are due to the Commission by <b>January 4, 2008</b>.</p> <p>Xcel moved to intervene in this proceeding on December 31, 2007.</p> <p>Commission action is forthcoming.</p>
137.	OA08-61	SPP Order No. 890 Compliance Filing	<p>On December 14, 2007, SPP submitted revisions to the SPP Tariff in compliance with the Commission's directives to file a proposal for a coordinated and regional planning process that complies with the planning principles adopted in Order No. 890.</p> <p>Comments on SPP's filing are due <b>January 4, 2008</b>. None have been filed.</p>
138.	U.S. Supreme Ct. Case No. 07A196	<u>National Association of Regulatory Utility Commissioners, et al. v. FERC</u>	<p>On November 19, 2007, NARUC filed a writ of certiorari with the U.S. Supreme Court seeking review of a decision by the D.C. Circuit Court of Appeals on FERC's generator interconnection rule, Order No. 2003.</p> <p>The Court issued an order on December 14, 2007 extending time to file a response to the petition to and including <b>January 22, 2008</b>. (The response was originally due December 20, 2007.)</p> <p>The D.C. Court of Appeals Cases associated with this case are: 04-1148, 04-1149, 04-1152, 05-1050 and 05-1292.</p>
139.	CE06-285	W. Howard Phillip's Request for Critical Energy Infrastructure Information ("CEII") - Cameron Epard – Air Stream Energy	<p>On September 19, 2006, W. Howard Phillips of Cameron Epard – Air Stream Energy filed a FERC CEII request seeking a copy of the power flow data for 2006, 2007, 2008, 2011 and 2016 summer cases for the SPP transmission system (contained in the 2006 FERC Form No. 715 data filed with FERC by SPP), as noticed December 14, 2006.</p> <p>FERC issued an order granting Mr. Phillip's CEII request on January 16, 2007.</p>
140.	CE07-226	Jaime McAlpine's Request for Critical Energy Infrastructure Information ("CEII") - Chermac	<p>On August 14, 2007, Jaime McAlpine of Chermac filed a FERC CEII request for Form No. 715 annual transmission planning and area reports for 2007 submitted by SPP.</p> <p>SPP received notice of Mr. McAlpine's request by letter dated October 17, 2007, with comments due October 24, 2007.</p> <p>SPP did not oppose the release of this material, and FERC granted Mr. McAlpine's CEII request by letter order on October 30, 2007.</p> <p>SPP complied with Mr. McAlpine's request on November 1, 2007.</p>
141.	CE07-263	Andrew Waranch's Request for Critical Energy Infrastructure information ("CEII") - Elliot Management	<p>Andrew Waranch, a trader representing Elliott Management, filed a CEII request with FERC on August 27, 2007 seeking FERC Form No. 715 data for all sections and regions corresponding to the April 2006 filings.</p> <p>Notice was given to SPP by letter on September 12, 2007, with SPP responding that it does not know the requester.</p> <p>FERC granted Mr. Warranch's CEII request on October 2, 2007 in spite of objections received by other commenters.</p>

142.	CE07-266	Shawn Sheehan's Request for Critical Energy Infrastructure information ("CEII") – Energy Endeavors, LLC	<p>On September 17, 2007, Shawn Sheehan of Energy Endeavors, LLC submitted a letter requesting the most recent FERC Form No. 715, Part 3 filings of the control areas for all NERC regions, as noticed December 10, 2007.</p> <p>SPP filed comments December 12, 2007.</p> <p>FERC granted Mr. Sheehan's request on January 4, 2008.</p>
143.	CE07-268	David P. Estey's Request for Critical Energy Infrastructure Information ("CEII") - Competitive Power Ventures, Inc.	<p>On September 19, 2007, David P. Estey filed a CEII request with FERC for the FERC Form No. 715 power flow data for the SPP system, specifically the West Kansas area, on behalf of Competitive Power Ventures, Inc.</p> <p>SPP's comments on this request were due October 4, 2007. None were filed.</p> <p>FERC granted Estey's request on October 23, 2007.</p>
144.	CE08-11	Stanley A. Gray's Request for Critical Energy Infrastructure Information ("CEII") - RES America Developments, Inc.	<p>On October 24, 2007, Stanley A. Gray filed a FERC CEII request on behalf of RES America Developments, Inc., seeking a copy of the powerflow base cases contained in FERC Form No. 715 data for all sections and regions of NERC filed in 2007.</p> <p>SPP received notice of Mr. Gray's request by letter dated November 7, 2007, with SPP's comments due November 14, 2007.</p> <p>SPP submitted comments on November 8, 2007 and did not oppose the release of this information provided that Mr. Gray is required to submit additional CEII requests for any other year requested.</p> <p>FERC granted Mr. Gray's CEII request on November 20, 2007.</p>
145.	CE08-12	Abigail Krich's Request for Critical Energy Infrastructure Information ("CEII") – Tamarack Energy, Inc.	<p>On October 25, 2007, Abigail Krich of Tamarack Energy, Inc. filed a CEII request with FERC for a copy of the powerflow data and maps of the FERC Form No. 715 data for: (1) Duke Energy Carolinas, LLC; Progress Energy Carolinas, Inc.; and Virginia Electric and Power Company control areas within the Southeastern Electric Reliability Council region; and (2) the Tampa Electric and Power Company and Florida Power &amp; Light Company control areas within the Florida Reliability Coordinating Council region of NERC filed in 2007.</p> <p>SPP received notice of this request by letter dated November 7, 2007, responding to the Commission that, based upon the information provided in the request, Ms. Krich is not requesting FERC Form 715 powerflow data and maps that were provided to FERC by SPP.</p> <p>SPP's comments were due November 14, 2007.</p> <p>FERC granted Ms. Krich's CEII request on November 21, 2007.</p>
146.	CE08-14	Mike McGuffin's Request for Critical Energy Infrastructure Information ("CEII") – Shell Energy North America	<p>Mike McGuffin of Shell Energy North America filed a FERC CEII request for a copy of the FERC Form 715 data that are released by FERC to LCG Consulting LP.</p> <p>SPP received notice of this request by letter dated November 14, 2007, with SPP's comments due November 21, 2007.</p> <p>SPP submitted comments on November 15, 2007.</p>

			<p>On November 26, 2007, the City of San Antonio, Texas informed FERC that it objects to the release of its information and requests that FERC not disclose its FERC Form No. 715 information to Mr. McGuffin.</p> <p>FERC granted this CEII request on January 2, 2008.</p>
147.	CE08-15	Robert S. Fairey's Request for Critical Energy Infrastructure Information ("CEII") – Cox Enterprises	<p>On November 8, 2007, Robert S. Fairey of Cox Enterprises filed a FERC CEII request for a copy of detailed transmission line maps for SPP, PJM, MISO and ERCOT, as noticed by FERC on November 14, 2007.</p> <p>SPP submitted comments on November 19, 2007, with no specific objection the release of this material. SPP's comments were due November 21, 2007.</p> <p>FERC has not yet acted on Mr. Fairey's CEII request.</p>
148.	CE08-16	Kevin Sok's Request for Critical Energy Infrastructure Information ("CEII") – Cox Enterprises	<p>On November 8, 2007, Kevin Sok of Cox Enterprises filed a FERC CEII request for a copy of detailed transmission line maps for SPP, PJM, MISO and ERCOT, as noticed by FERC on November 14, 2007.</p> <p>SPP submitted comments on November 19, 2007, with no specific objection the release of this material. SPP's comments on this request were due November 21, 2007.</p> <p>FERC has not yet acted on Mr. Sok's CEII request.</p>
149.	CE08-17	Robert A. Mullendore's Request for Critical Energy Infrastructure Information ("CEII") – Kansas City Board of Public Utilities	<p>On November 9, 2007, Robert A. Mullendore of the Kansas City Board of Public Utilities filed a FERC CEII request seeking access to the MDWG database – model on demand data, as noticed by the Commission on November 14, 2007.</p> <p>SPP's comments were due November 21, 2007; however, Robert Mullendore has agreed to withdraw this request, pending collective action by SPP for expedited approval with FERC.</p> <p>SPP regulatory/legal staff consulted with both Mr. Mullendore and the FERC Attorney-Adviser assigned to this docket.</p>
150.	CE08-20	John A. Payne's Request for Critical Energy Infrastructure Information ("CEII") – Kansas Electric Power Cooperative, Inc.	<p>On November 14, 2007, John A. Payne of Kansas Electric Power Cooperative, Inc. filed a FERC CEII request for access to SPP's Model on Demand loadflow data system, as noticed by the Commission on November 3, 2007.</p> <p>Mr. Payne withdrew his request in this docket, opting to participate in SPP's group filing of CEII requests with FERC for expedited approval.</p>
151.	CE08-27	Vu Nguyen's Request for Critical Energy Infrastructure Information ("CEII") – Element Markets LLC	<p>On November 26, 2007, Vu Nguyen filed a CEII request with FERC, which he modified December 12, 2007 to request transmission maps for all companies within MISO, ERCOT and SPP, as noticed December 12, 2007.</p> <p>SPP filed comments on Mr. Nguyen's request on December 17, 2007.</p> <p>FERC has not yet acted on Mr. Nguyen's CEII request.</p>
152.	CE08-28	Todd Irwin's Request for Critical Energy Infrastructure Information ("CEII") –	<p>On November 19, 2007, Todd Irwin filed a CEII request with FERC for a copy of SPP's most recent FERC Form No. 715 information, as noticed December 18, 2007.</p> <p>SPP filed comments on Mr. Irwin's request on December 18, 2007.</p>

		American Superconductor Corporation	FERC has not yet acted on Mr. Irwin's CEII request.
153.	CE08-29	Narend Reddy's Request for Critical Energy Infrastructure Information ("CEII") – American Superconductor Corporation	On November 28, 2007, Narend Reddy filed a CEII request with FERC for a copy of SPP's most recent FERC Form No. 715 information, as noticed December 18, 2007.  SPP filed comments on Mr. Reddy's request on December 18, 2007.  FERC action on Mr. Reddy's request is forthcoming.
154.	CE08-30	Tim Poor's Request for Critical Energy Infrastructure Information ("CEII") – American Superconductor Corporation	On November 13, 2007, Tim Poor filed a CEII request with FERC for a copy of SPP's most recent FERC Form No. 715 information, as noticed December 18, 2007.  SPP filed comments on Mr. Poor's request on December 18, 2007.  FERC has not yet acted on his request.
155.	CE08-31	Tony Siebert's Request for Critical Energy Infrastructure Information ("CEII") – American Superconductor Corporation	On November 18, 2007, Tony Siebert filed a CEII request with FERC for a copy of SPP's most recent FERC Form No. 715 information, as noticed December 18, 2007.  SPP filed comments on Mr. Siebert's request on December 18, 2007.  FERC has not yet acted on this request.
156.	CE08-36	Anthony White's Request for Critical Energy Infrastructure Information ("CEII") – Xcel Energy	On December 7, 2007, Anthony White of Xcel Energy filed a CEII request with FERC seeking to obtain electronic and hard copies of the SPP Transmission Map, as noticed December 14, 2007.  SPP filed comments on this request December 19, 2007.  On December 21, 2007, FERC issued an order granting Mr. White's CEII request.  SPP Engineering staff is in the process of filling Mr. White's map request.
157.	CE08-37	Josh Berkow's Request for Critical Energy Infrastructure Information ("CEII") – BQ Energy, Inc.	On December 10, 2007, Josh Berkow of BQ Energy, Inc. filed a CEII request with FERC seeking an SPP Transmission Map, as noticed December 14, 2007.  SPP filed comments on December 17, 2007.  Mr. Berkow's request was granted by FERC on December 27, 2007.

158.	Arkansas 04-137-U	SPP Application before the Arkansas Public Service Commission (“APSC”) for a Certificate of Public Convenience and Necessity (“CCN”)	On December 1, 2006, the APSC issued Order No. 7, closing consolidated Docket Nos. 04-137-U, 04-129-U, 04-111-U and 04-143-U.
159.	Arkansas 04-050-U	Investigation Concerning Entergy Arkansas, Inc.’s Participation in an Energy-only Independent Transmission System Administrator Structure as Compared to its Participation in the SPP RTO	In the 2 <sup>nd</sup> quarter of 2007, affidavits of non-disclosure were filed in this docket to complete the record, as the affidavits were not filed when first executed.  The docket remains open, but activity is not currently being posted.
160.	Arkansas 05-021-U	Southwestern Electric Power Company’s (“SWEPCO”) Application for a Certificate of Environmental Capability and Public Need (“CECPN”) to Build a New 345 kV Transmission Line between SWEPCO’s Tontitown and Chambers Spring Stations Located in Benton and Washington Counties  SPP was granted intervenor status on November 9, 2006.	On February 1, 2007, the Arkansas Public Service Commission (“APSC”) issued Order No. 1, granting a CECPN to construct, operate and maintain new 345 kV electric transmission line, approximately 11.25 miles in length, extending between SWEPCO’s existing Chambers Spring Substation and its existing Tontitown Substation. A variance zone was also granted.  Pursuant to Order No. 8, weekly status reports detailing progress made in developing an alternative route and actions taken to ensure reliability of the northwest Arkansas territory are being filed by SWEPCO in this docket.  Monthly monitoring reports are also being filed by APSC General Staff; the most recent report being filed December 26, 2007.  SWEPCO’s most recent weekly status report was filed December 19, 2007, in which SWEPCO reports that the route alternate analysis and easement acquisition is complete, with the line contract currently out for bid. All permits have been received and foundation construction is underway and is 7% complete.
161.	Arkansas 06-028-R	Arkansas Public Service Commission Proceeding on Rules and Regulations for	On December 19, 2007, the APSC issued Order No. 7, in which it: (1) declined to adopt the fuel diversity standard found in section 111(d)(12) of the PURPA, and (2) directed jurisdictional utilities to file existing plans within <b>45 days</b> regarding the improvement of generation efficiencies in their fossil fuel fleet so that Staff may make a recommendation to the APSC on whether to adopt the fossil fuel efficiency standard of section 1251 of EPCAct amending section 111(d)(13) of PURPA.



		<p>Comprehensive Resource Planning</p> <p>SPP was granted Intervenor status on March 13, 2006.</p>	
162.	Arkansas 06-077-U	<p>Southwestern Electric Power Company's ("SWEPCO") Application for a Certificate of Public Convenience and Necessity ("CCN") The subject facilities are an approved project included in the SPP RTO Transmission Expansion Plan. SPP was granted intervenor status on June 28, 2006.</p>	<p>On October 5, 2006, the APSC granted SWEPCO's CCN Application to construct, operate and maintain along preferred Route A a new 161 kV electric transmission line between its existing Siloam Springs Substation and its existing Chambers Spring Substation in Benton County.</p> <p>This docket was closed June 1, 2007 via Order No. 7.</p>
163.	Arkansas 06-142-U	<p>Southwestern Electric Power Company's ("SWEPCO") Application for Authority to Build a New 161 kV Transmission Station in Close Proximity to its Existing North Fayetteville 69 kV Station and to Transfer its Existing Facilities in the North Fayetteville Station to the Proposed New Facility</p> <p>SPP was granted intervenor status on November 17, 2006.</p>	<p>On March 14, 2007, the APSC issued Order No. 7, granting SWEPCO's CCN to construct, operate and maintain a rebuild and voltage capacity conversion from 69 kV to 161 kV of its existing North Fayetteville Substation on a proposed one acre site located on the north side of West Van Asche Drive in the City of Johnson, Washington County, Arkansas, on land to be acquired from WG Land.</p> <p>On June 1, 2007, the APSC issued Order No. 8 directing that this docket be closed.</p>

<p>164.</p>	<p>Arkansas 06-154-U</p>	<p>In the Matter of the Application of Southwestern Electric Power Company ("SWEPCO") for a Certificate of Environmental Compatibility and Public Need for the Construction, Ownership, Operation and Maintenance of a Coal-Fired Baseload Generating Facility in Hempstead County, Arkansas (to build a proposed Turk Coal Plant)</p>	<p>Briefs have been filed in this docket.</p> <p>On November 7, 2007, Commissioner Colette D. Honorable recused herself from any and all participation in the Commission's consideration in this docket.</p> <p>On November 21, 2007, the APSC issued Order No. 11 granting SWEPCO's CECPN for the Turk Plant, subject to the conditions ordered at pages 73 thru 76 of the 113-page order.</p> <p>At ordering paragraph no. 2 the APSC directed that, "Subsequent Commission docket matters relating to the Turk plants transmission line corridor shall be filed with the Commission <i>only after independent review and input is provided by the SPP</i> in order to assure that the transmission lines not only move the power from Turk but improve congestion in the area. <i>SPP shall participate in subsequent transmission line docket matters related to the Turk plant.</i>"</p> <p>Chairman Paul Suskie and Commissioner Daryl E. Bassett signed off on the majority opinion. Chairman Suskie filed a concurring opinion and David Newbern, Special Commissioner, filed a dissenting opinion.</p> <p>On December 12, 2007, SWEPCO filed a motion for clarification and acceptance of conditions in Order No. 11.</p> <p>On December 20, 2007, Hempstead County Hunting Club, Inc., P-Bo Land Company, Inc., Yellow Creek Corporation, Schultz Family Management Company and Emon A. Mahony collectively filed an application for rehearing of APSC Order No. 11.</p> <p>The APSC issued Order No. 12 on December 20, 2007, directing that responses to SWEPCO's Motion for Clarification and to Intervenor's Rehearing Application be filed no later than December 28, 2007.</p> <p>On December 31, 2007, the APSC issued Order No. 13 clarifying portions of Order No. 11 and amending Condition Nos. 1, 2, and 11 of the order and stating that the APSC specifically retains jurisdiction and regulatory oversight compliance over all the terms and conditions of Order No. 11.</p> <p>Condition No. 2 was amended to read: "Subsequent Commission docket matters relating to the Turk plant's transmission line corridors shall be filed with the Commission only after independent review and input is provided by the SPP in order to assure that the transmission lines not only move the power from Turk but improve congestion in the area. SPP shall participate in subsequent transmission line docket matters related to the Turk plant. Further, SWEPCO shall provide proper notice to Intervenor's of subsequent Commission docket matters relating to the Turk plant's transmission line corridors."</p> <p>The Intervenor's petition for rehearing of Order No. 11 was otherwise denied.</p> <p>Commissioner David Newbern dissented from the denial of the petition for rehearing.</p> <p>SPP is not a party to this proceeding.</p>
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165.	Arkansas 06-171-U	<p>In the Matter of the Application of Arkansas Electric Cooperative Corporation for a Certificate of Environmental Compatibility and Public Need (“CECPN”) for the Construction, Ownership, Operation and Maintenance of a Combustion Turbine Generating Facility in Washington County Near Elkins, Arkansas</p> <p>SPP was granted intervenor status on February 9, 2007.</p>	<p>On March 23, 2007, the APSC issued Order No. 6 granting Arkansas Electric Cooperative Corporation a CECPN to construct, own, operate, and maintain the Elkins Generation Facility.</p> <p>On October 26, 2007, the APSC issued Order No. 7 authorizing and directing that this docket be closed.</p>
166.	Arkansas 06-172-U	<p>Southwestern Electric Power Company’s (“SWEPCO”) Application for a Certificate of Public Convenience and Necessity (“CCN”) to Rebuild and Convert its Existing 69 kV Transmission Line in Washington County to 161 kV between SWEPCO’s Fayetteville and North Fayetteville Substations</p> <p>SPP was granted intervenor status on January 12, 2007.</p>	<p>A public hearing was held at the Hearing Room of the APSC on April 5, 2007. Judge Rotenberry ruled from the bench that the CCN would be granted for SWEPCO to rebuild and convert its existing 69 kV transmission line to 161 kV between the Fayetteville and North Fayetteville Substations.</p> <p>On August 24, 2007, SWEPCO moved for two variances up to 500 feet on the east side of the centerline along the approved route for the authorized new 161 kV transmission line to accommodate the desires of three affected landowners. Neither APSC General Staff nor SPP object to the requested variances.</p> <p>On October 4, 2007, the APSC issued Order No. 6 granting SWEPCO’s CCN application, also granting a variance zone of a reasonable distance, not to exceed 500 feet on the east side of the center line of the approved route, to accommodate the concerns and objections of Neal and Gina Pendergraft, the Ross Pendergraft Trust and the University of Arkansas.</p> <p>The APSC has directed that SWEPCO file a construction report in this docket.</p> <p>On December 6, 2007, the APSC issued Order No. 7 authorizing and directing the closure of this docket.</p>
167.	Arkansas 07-009-U	<p>In the Matter of the Application of SPP for Authority to Issue up to</p>	<p>On March 8, 2007, the APSC issued Order No. 1, approving SPP’s January 29, 2007 application for authority to issue secured promissory notes in a principal amount not to exceed \$5,400,000 with a maturity not to exceed 20 years to U.S. Bank National Association.</p>

		\$5,400,000 in Secured Promissory Notes with a Maturity Not to Exceed Twenty Years	On June 7, 2007, the APSC issued Order No. 2, directing that this docket be closed.
168.	Arkansas 07-060-U	In the Matter of the Application of SPP for Authority to Issue up to \$50,000,000 in Non-Secured Promissory Notes with a Maturity Not to Exceed Eight Years	The APSC granted SPP's Application on August 23, 2007 via Order No. 2.  This docket remains open, but no activity is being posted.
169.	Arkansas 07-101-R	In the Matter of a Proposed Rulemaking to Implement Act 647 of 2007 regarding the Retention of Contract Attorneys and Consultants by the Arkansas Public Service Commission	On September 26, 2007, the APSC issued Order No. 3 adopting the rules proposed in attachment 1 to the Joint Motion of the parties filed on September 19, 2007 to be incorporated in the Commission's rules as section 8 of the Commission's Special Rules – Electric.  The APSC directed Entergy Arkansas, Inc. and SWEPCO to file their Federal Litigation Consultant Fee Rider Tariffs in separate dockets with the Commission by <b>October 26, 2007</b> and submit annual filings in those dockets as necessary.  APSC Staff is to fulfill the requirements of Ark. Code Ann. § 25-15-204(d)(1) and Ark. Code Ann. § 10-3-309 on behalf of the Commission and to submit its compliance filings in this docket.  APSC Staff has filed a certified copy of the rule as amended by APSC Order No. 3 with the Secretary of State Bureau of Legislative Research and Arkansas State Library Document Services in order to implement Act 647 of 2007.  The APSC issued Order No. 4 on November 14, 2007, authorizing and directing that this docket be closed.
170.	Kansas 06-SPPE-202-COC  06-WSEE-203-MIS	In the Matter of the Application of SPP for a Certificate of Convenience and Authority for the Limited Purpose of Managing and Coordinating the Use of Certain Transmission Facilities Located within the State of Kansas  Joint Application of Westar Energy, Inc., Kansas Gas and Electric Company, the	On September 19, 2006 the Kansas Corporation Commission ("KCC") issued an order in Docket Nos. 06-SPPE-202-COC and 06-WSEE-203-MIS, approving: (1) the transfer of functional control of the transmission facilities to SPP; (2) SPP's request for a certificate of convenience and authority for the limited purpose of managing and coordinating the use of said transmission facilities; and (3) KCPL and Empire's request that authorization of the transfer of functional control of their respective transmission facilities to SPP not become effective until other commissions in states in which the KCPL and Empire operate have provided similar authorizations.  On April 11, 2007, Mid-Kansas Electric Company ("MKEC") reported that the sale of Aquila's Kansas electric utility properties to MKEC was completed and effective April 1, 2007; Aquila's application to the SPP to place the Aquila Kansas retail load under NITS service was assigned to MKEC and approved by the SPP; and MKEC began taking SPP NITS service for its retail electric load on April 1, 2007.  These dockets have since been closed by the KCC.

		Empire District Electric Company, Kansas City Power and Light Company ("KCPL"), Aquila, Inc., Midwest Energy, Inc. and Southwestern Public Service Company for Authority to Transfer Functional Control of Certain Transmission Facilities to SPP	
171.	<b>Kansas 07-SEPE-957- MIS</b>	In the Matter of the Sunflower Electric Power Corporation for Authority to Transfer Functional Control of Certain Transmission Facilities to the Southwest Power Pool, Inc.	<p>On March 9, 2007, Sunflower filed a request for approval in this docket to transfer functional control of its transmission system to SPP and take SPP NITS to serve its load.</p> <p>In accordance with Staff's recommendation, on April 17, 2007, the KCC granted Sunflower's March 9, 2007 request.</p> <p>This docket is now closed.</p>
172.	<b>Kansas 07-WSEE- 715-MIS</b>	<p>In the Matter of the Application of Westar Energy, Inc. and Kansas Gas and Electric Company (collectively "Westar") for a Siting Permit for the Construction of a 345 kV Transmission Line in Sedgwick, Harvey, Reno, McPherson and Saline Counties, Kansas</p> <p>SPP was granted intervenor status on March 26, 2007.</p>	<p>On May 16, 2007, the KCC issued an order approving Westar's application for a siting permit authorizing two-phase construction of a 345 kV transmission line from northwest of Wichita, Kansas to the Salina, Kansas area.</p> <p>The KCC approved Landowner Alternative I: Arkansas River to Halstead; Landowner Alternative II: Halstead to Moundridge, Moundridge to Near Buhler; Landowner Alternative III: Stover/McPherson Alternative; and Landowner Alternative IV: McReynolds Road.</p> <p>These alternatives amount to an additional cost of \$8,953,882.</p> <p>This docket has been closed.</p>

173.	<p style="text-align: center;"><b>Kansas 08-KMOE- 028-COC</b></p>	<p>In the Matter of the Application of KAMO Electric Cooperative, Inc. for a Limited Certificate of Public Convenience to Transact the Business of an Electric Public Utility in the State of Kansas</p> <p>SPP was granted intervenor status on August 21, 2007.</p>	<p>On October 5, 2007 KAMO filed a petition for reconsideration of the KCC’s September 21, 2007 Order , wherein the KCC found that, “AECI is a Kansas public utility for purposes of the proposed transmission project, it must apply for certification as such by the Commission, and is a necessary and indispensable party to this proceeding.” At P 27.</p> <p>The KCC denied KAMO’s petition for reconsideration on November 5, 2007. AECI must join this action and the Application in this proceeding must be amended within <b>30 days from the date of service</b> of this order or this docket will be dismissed for failure to join all necessary and indispensable parties.</p> <p>On November 26, 2007, Associated Electric Cooperative, Inc. filed an amendment to its application.</p> <p>On December 10, 2007, the parties and KCC Staff met for a prehearing conference in Topeka at the KCC.</p> <p>AECI is to begin preparing testimony to support the “public interest” standard required as part of their application. KCC Staff also requested that AECI provide an analysis of the benefits of joining SPP versus how AECI could address the concerns of KCC Staff without joining SPP.</p> <p>A joint motion for an order establishing issues and a procedural schedule was issued on December 21, 2007. An evidentiary hearing has been proposed for March 11 and 12, 2008.</p>
174.	<p style="text-align: center;"><b>Louisiana R-26172 Subdocket C</b></p>	<p>In Re: Possible Suspension of, or amendments to, the Commission’s General Order dated November 3, 2006 (Market Based Mechanism Order) to make the process more efficient and to consider allowing the use of on-line auctions for competitive procurement</p> <p>SPP moved to intervene on July 13, 2007.</p>	<p>On October 12, 2007, the Louisiana Public Service Commission (“LPSC”) received the Joint Comments of Entergy Gulf States, Inc. and Entergy Louisiana, LLC, as well as the Comments of CLECO.</p> <p>October 12, 2007 was the deadline for utilities to file reports related to a company-specific analysis of the use of internet-based auction services for competitive procurement of supply side resources.</p> <p>LPSC action is forthcoming.</p>
175.	<p style="text-align: center;"><b>Louisiana S-30045</b></p>	<p>SPP Request for Letter of Non-opposition to Act as a Neutral Facilitator of Study on Potential Public Benefits of Alternatives to Rate Pancaking</p>	<p>On June 27, 2007, LPSC Staff submitted an Unopposed Motion to Revert to “S Docket” (Staff level) status. (This docket was initially designated as S-30045 and then redesignated as U-30045 upon the filing of interventions.)</p> <p>The LPSC granted the request of LPSC Staff on July 2, 2007, reclassifying this docket as S-30045.</p> <p>No additional activity is posted in this docket for the 4<sup>th</sup> quarter of 2007.</p>
176.	<p style="text-align: center;"><b>Louisiana U-28155</b></p>	<p>Application of Entergy Louisiana, Inc. and</p>	<p>On May 18, 2007, Entergy Louisiana, LLC and Entergy Gulf States, Inc. submitted a filing in compliance with the Louisiana Public Service Commission’s Order No. U-28155 issued September 1, 2006, which requires submission of</p>

		<p>Entergy Gulf States, Inc. for Review of its Proposal to Establish an Independent Coordinator of Transmission (“ICT”)</p> <p>The Louisiana Public Service Commission issued its order approving the Entergy ICT proposal on September 1, 2006.</p>	<p>an additional filing for review of the WPP model.</p> <p>No substantive activity is posted in this docket for the 4<sup>th</sup> quarter of 2007.</p>
177.	<p><b>Louisiana U-27866 Subdocket B U-29702</b> (Consolidated)</p>	<p>Application of Southwestern Electric Power Company (“SWEPCO”) for Certification of Contracts for the Purchase of Capacity and to Purchase, Operate, Own and Install Peaking, Intermediate and Baseload Generating Facilities</p>	<p>On February 14, 2007, SWEPCO filed an application with the Louisiana Public Service Commission (“LPSC”) in Docket No. U-29702 for certification of the Turk Plant. A certification hearing was held on September 11, 2007.</p> <p>LPSC Staff supports approving the application with multiple conditions, including that the plant is approved by both Arkansas and Texas Commissions.</p> <p>Both SWEPCO and Commission Staff filed post hearing briefs in the case, and are awaiting an order.</p> <p>LPSC Docket No. U-27866, Subdocket C, SWEPCO’s application for the certification for purchase of capacity was consolidated with Docket No. U-29702 on October 16, 2006.</p>
178.	<p><b>Missouri EA-2006-0309</b></p>	<p>Aquila Inc.’s Application for a Certificate of Public Convenience and Necessity (“CCN”) for its already-built South Harper Facility and Peculiar Substation in Cass County, Missouri</p>	<p>The Missouri Public Service Commission (“MoPSC”) approved Aquila’s CCN Application for its South Harper peaking facility and Peculiar Substation on May 23, 2006.</p> <p>On May 30, 2006, Cass County filed its application for rehearing on the order, which was denied by the Commission on June 1, 2006.</p> <p>This case has been closed, as noticed by the MoPSC on October 18, 2006.</p>
179.	<p><b>Missouri EO-2006-0141 EO-2006-0142</b></p>	<p>Empire District Electric Company and Kansas City Power and Light (“KCPL”) Applications for Authority to Transfer Functional Control of Certain Transmission Assets to</p>	<p>On July 13, 2006, the MoPSC: (1) granted the motion for clarification filed by Empire, KCPL and SPP with regard to the Commission’s June 13, 2006 order approving the stipulation and agreement and (2) issued an amended order approving the stipulation and agreement.</p> <p>The order became effective July 23, 2006, with the MoPSC directing that the case may be closed on July 24, 2006.</p> <p>Separate notices closing these cases were issued on October 18, 2006 (EO-2006-0142) and February 23, 2007 (EO-2006-0141).</p>

		SPP	
180.	Missouri EO-2008-0046	<p>In the Matter of the Application of Aquila, Inc., d/b/a Aquila Networks-MPS and Aquila Networks-L&amp;P for Authority to Transfer Operational Control of Certain Transmission Assets to the Midwest Independent Transmission System Operator, Inc. ("MISO")</p> <p>SPP was granted intervenor status on September 28, 2007.</p>	<p>A prehearing conference was held in Jefferson City, Missouri on October 15, 2007, and a procedural schedule adopted by MoPSC order on October 30, 2007.</p> <p>The City of Independence Missouri was granted leave to intervene out-of-time on November 13, 2007.</p> <p>Rebuttal testimony for non-Aquila parties has been filed by the City of Independence, Missouri; MoPSC Staff, Dogwood Energy and MISO.</p> <p>In its filed testimony, the City of Independence, Missouri supports Aquila joining MISO, contending that the CRA Study overstates the benefits of Aquila joining SPP.</p> <p>MoPSC Staff has recommended that the MoPSC deny Aquila's application to join MISO.</p> <p>Janet E. Wheeler, personal advisor to Commissioner Terry M. Jarrett, recused herself from the case on November 30, 2007, due to an attorney conflict of interest.</p> <p>Surrebuttal and cross-rebuttal testimony of all parties is due <b>January 18, 2008</b>.</p> <p>A prehearing conference is scheduled for <b>February 4, 2008</b>.</p> <p>The joint stipulation of facts, list of issues, order of witnesses and order of cross-examination is due <b>February 8, 2008</b>.</p> <p>Statements of position, exhibit lists and objections to prefiled testimony are due <b>February 15, 2008</b>.</p> <p>An evidentiary hearing is set for <b>March 3-5, 2008</b> at the MoPSC, Governor Office Building, Jefferson City, Missouri.</p>
181.	Missouri EO-2008-0134	<p>In the Matter of the Application of Union Electric Company for Authority to Continue the Transfer of Functional Control of its Transmission System to the Midwest Independent Transmission System Operator, Inc.</p> <p>SPP was granted intervenor status on December 4, 2007.</p>	<p>On November 1, 2007, AmerenUE filed an application with the MoPSC to continue the transfer of functional control of its transmission system to MISO through April 30, 2012.</p> <p>Intervening are: MISO, Missouri Industrial Energy Consumers, Aquila, SPP, Kansas City Power &amp; Light Company, and Empire.</p> <p>Interventions were due November 30, 2007.</p> <p>Janet E. Wheeler, personal advisor to Commissioner Terry M. Jarrett, recused herself from the case on November 30, 2007, due to an attorney conflict of interest.</p> <p>A prehearing conference was held December 17, 2007, as ordered December 3, 2007.</p> <p>On December 17, 2007, AmerenUE filed a notice with the MoPSC that MISO and certain of the MISO Transmission Owners had filed a proposed revision to section 37.3 of the MISO Open Access Transmission and Energy Markets Tariff in FERC Docket No. <b>ER08-296-000</b>.</p>



			<p>AmerenUE requests that the MoPSC suspend further proceedings in this case after the December 17, 2007 prehearing conference.</p> <p>On December 20, 2007, MoPSC Chairman Jeff Davis submitted a notice of ex parte contact in this docket.</p> <p>On December 27, 2007, the MoPSC issued an order granting an extension of time up until December 28, 2007 for the parties to file a procedural recommendation in this docket.</p>
182.	<p><b>Circuit Court of Cass County Missouri Case No. 06CA-CV01698</b></p>	<p><u>State Ex Rel. Cass County, Missouri v. Public Service Commission for the State of Missouri</u></p>	<p>On June 2, 2006, Cass County filed its Petition for Writ of Certiorari or Review, which was issued by the Court on June 6, 2006.</p> <p>On October 20, 2006, the Circuit Court of Cass County issued a judgment on writ of certiorari review holding that the Missouri Public Service Commission exceeded its statutory authority in issuing the order, and, therefore, the order is unlawful and must be set aside.</p> <p>The Court also held that the MoPSC's order unreasonably failed to impose a condition on the CCNs awarded Aquila that would have required Aquila to secure local zoning approval.</p> <p>This case was appealed to the Missouri Court of Appeals for the Western District, as noticed November 11, 2006.</p> <p>The Missouri Court of Appeals for the Western District issued an order on December 18, 2006.</p>
183.	<p><b>Circuit Court of Greene County, Missouri Case No. 105CC4503</b></p>	<p><u>Associated Electric Cooperative, Inc. v. American Electric Power Company; Board of Public Utilities of Springfield, Missouri; Empire District Electric Company and Grand River Dam Authority ("GRDA")</u></p> <p>Petition to reform the Amended Interchange Agreement of December 30, 1996 to conform to the true intent of the parties</p>	<p>On October 4, 2007, Empire filed an answer to Associated Electric Cooperatives' second amended petition.</p> <p>A scheduling conference was held October 5, 2007, setting a bench trial for January 3-4 and 7, 2008.</p> <p>The notice of deposition of Carl Doner and Barry Warren was filed November 16, 2007.</p> <p>The case has since settled and, thus, been removed from the January 3, 2007 bench trial docket, as noticed November 26, 2007.</p>
184.	<p><b>New Mexico Case No. 07-00390-UT</b></p>	<p>An Investigation into the Prudence of Southwestern Public Service Company's ("SPS") Participation in</p>	<p><u>Background:</u> On October 11, 2007, the New Mexico Public Regulation Commission ("NMPRC") issued a final order granting SPS a certificate of public convenience and necessity and siting approval to construct and operate certain transmission and associated facilities. As a result of arguments raised in that hearing, the NMPRC determined that the prudence of SPS' participation in the SPP RTO should be examined in a future proceeding.</p>

		the SPP RTO	<p>On October 16, 2007, the NMPRC issued an order docketing investigation into the prudence and reasonableness of SPS' participation in the SPP RTO.</p> <p>SPS must file direct testimony no later than <b>75 days after the completion of the hearing in Case No. 07-00319-UT</b>, in accordance with the NMPRC's mandate that, "SPS and Staff should provide the Commission, from the New Mexico consumers' perspective, a cost/benefit analysis of SPS's participation in the SPP that demonstrates, among other matters, a quantification of any reduction or increase in SPS's administrative and general and other costs as the result of its participation in the SPP, the impact, if any, on SPS's purchased power and fuel costs and reliability of service, and the impact of that participation on the Commission's ability to protect the interests of New Mexico consumers under the Public Utility Act." At P 3.</p> <p>The hearing in Case No. 07-00319-UT is scheduled to begin April 9, 2008 and may extend through April 23, 2008.</p> <p>Pending before the NMPRC in Case No. 07-00390-UT are the motions for leave to intervene and become a party and request for discovery of LEA County Electric, Farmers Electric, Central Valley Electric, and the New Mexico Industrial Energy Consumers.</p>
185.	Texas Project 33492	Rulemaking relating to the Target for Renewable Energy Resources other than Wind Power	<p>On August 6, 2007, the PUCT issued an order adopting an amendment to § 25.173, as approved at the July 20, 2007 Open Meeting.</p> <p>No additional activity is posted in this docket.</p>
186.	Texas Project No. 33670	Setting Interest Rates for Calendar Year 2008	<p>On December 5, 2007, the PUCT issued an order setting the interest rate for calendar year 2008 on deposits held by utilities at 4.69% and the interest rate for calendar year 2008 for overcharges and certain undercharges by a utility at 5.21%.</p> <p>The current rates are 4.68% and 4.91%, respectively.</p>
187.	Texas Docket No. 33672	<p>PUCT Staff Proceeding to Designate Competitive Renewable Energy Zones ("CREZs")</p> <p>SPP was granted intervenor status on January 25, 2007.</p>	<p>On October 2, 2007 and November 6, 2007, the PUCT issued interim orders designating zones 2A, 4, 5, 6, 9A and 19, as described in Figure 3 of the ERCOT Study and the Interim Order, as CREZs and directing ERCOT to file results of a CREZ Transmission Optimization Study by <b>April 2, 2008</b>.</p> <p>Major transmission improvements necessary to deliver to customers the energy generated by renewable energy resources in the CREZ will be identified in a final order.</p> <p>ERCOT submitted a letter to the PUCT on November 12, 2007, advising the Commission of proposed solutions of input, assumption and procedure issues and requesting guidance on alternative resolutions regarding the CREZ Transmission Optimization Study process.</p> <p>This docket was set for discussion at the December 7 and 19, 2007 Open Meetings.</p>
188.	Texas Docket No. 33687	Entergy Gulf States, Inc.'s ("EGSI") Transition to Competition Plan	<p>On October 24, 2007, the PUCT issued an order abating this docket. The Commission has ordered EGSI to request that SPP conduct an analysis similar to the Phase II Entergy Integration Report completed by ERCOT in 2006 and filed by EGSI as part of its TTC Plan. No specific timelines have been provided.</p>

		<p>SPP was granted intervenor status on January 26, 2007.</p>	<p>On November 7, 2007, SPP filed a motion for clarification of the PUCT's October 24, 2007 Order, requesting that the Commission clarify that EGSI should compensate SPP for the costs of performing the study. SPP also provided an overview of SPP's proposed work plan and a proposed timeline for study completion.</p> <p>On November 13, 2007, East Texas Cooperatives ("ETC") filed a response to SPP's Motion for Clarification. ETC requests that the Commission issue an order directing the undertaking and publication of three independent studies to assess the ERCOT, SPP and "No Action" options and using a uniform, open process for all stakeholders/intervenors.</p> <p>The PUCT issued a two-paragraph "Order Clarifying Order Abating Docket" on November 28, 2007, requiring EGSI to provide an updated cost-benefit analysis of EGSI's remaining in the Southeastern Electric Reliability Council power region, approving SPP's study work plan, and directing that EGSI pay SPP's costs for completing the study.</p> <p>This docket was set for discussion at the December 7 and 19, 2007 Open Meetings.</p>
189.	Texas Docket No. 33891	<p>Application of Southwestern Electric Power Company ("SWEPCO") for a Certificate of Convenience and Necessity Authorization for a Coal-fired Power Plant in Arkansas (proposed Turk Coal Plant)</p>	<p>On February 20, 2007, SWEPCO filed a petition with the PUCT seeking CCN authorization for the proposed 600 MW Turk Coal Plant.</p> <p>SWEPCO, PUCT Staff and Texas Industrial Energy Consumers are parties to this proceeding.</p> <p>A hearing on the merits was held October 17, 2007 at the State Office of Administrative Hearings in Austin, Texas.</p> <p>Briefs have been filed, and the parties are currently awaiting a proposal for decision.</p> <p>The PUCT Staff and the Texas Industrial Energy Consumers oppose SWEPCO's application, whereas the East Texas Electric Cooperatives and Rayburn Country Electric Cooperative each filed amicus briefs in support of CCN approval.</p> <p>On November 21, 2007, the Arkansas Public Service Commission granted SWEPCO CECPN approval for the Turk Coal Plant in Docket No. 06-154-U.</p>
190.	Texas Docket No. 34442	<p>Complaint of JD Wind 1, LLC, JD Wind 2 LLC, JD Wind 3 LLC, JD Wind 4 LLC, JD Wind 5, LLC and JD Wind 5, LLC Against Southwestern Public Service Company ("SPS")</p>	<p>A prehearing conference was held October 1, 2007 at the William Clements Building in Austin, Texas.</p> <p>On October 5, 2007, the PUCT issued Order No. 4 abating this case and scheduling a second prehearing conference for <b>January 23, 2008</b>.</p> <p>SPP is not an active participant in this docket.</p> <p>This docket was set for discussion at the December 19, 2007 Open Meeting.</p> <p>There is an ongoing filing in FERC Docket No. <b>QM07-5-000</b> in which JD Wind Companies seek a ruling that may moot its complaint in this docket.</p>
191.	Texas Docket No. 34467	<p>Complaint of Texas Electric Cooperative, Inc. ("TEC"), East Texas Cooperatives ("ETC"), South Texas</p>	<p>As a result of the abatement of Docket No. 33687, on November 15, 2007, the PUCT issued Order No. 1 requesting comments as to whether the PUCT should proceed with establishing a procedural schedule for this docket or establish a procedural schedule at some later date (i.e. after a final order in Docket No. 33687).</p> <p>Comments were due November 30, 2007.</p>

		Electric Cooperative, Inc. (“STEC”), Texas Industrial Electrical Consumers (“TIEC”), Denton Municipal Electric, TXU Cities, and the State of Texas against Entergy Gulf States, Inc. (“EGSI”) for Violation of PUC Proc. Rules § 22.144	Responses to Order No. 1 were filed by EGSI, ETC and Texas Electric Cooperative, Inc., each supporting the establishment of a procedural schedule at some later date.
192.	<b>Texas Project No. 34560</b>	Rulemaking Proceeding to Amend PUC Substantive Rules Relating to the Selection of Transmission Service Providers related to Competitive Renewable Energy Zones and Other Special Projects	<p>PUCT Staff’s recommended proposal for publication of new § 25.216, related to the selection of transmission service providers, was considered at the December 7, 2007 Open Meeting.</p> <p>PUCT action is forthcoming.</p> <p>SPP has not actively participated in this project.</p>
193.	<b>Texas Project No. 34577</b>	Proceeding to Establish Policy relating to Excess Development in Competitive Renewable Energy Zones	<p>A second workshop on dispatch priority options for excess wind resources in the ERCOT market was held November 8, 2007, as noticed September 28, 2007.</p> <p>Several comments in response to the PUCT’s September 28, 2007 Notice of Workshop have been filed in this docket.</p> <p>SPP has not actively participated in this proceeding.</p>