

SPP-NTC-220812

SPP
Notification to Construct

December 13, 2024

Mr. Brian Huckabay
Oklahoma Gas and Electric Co.
P.O. Box 321, M/C M110
Oklahoma City, OK 73101-0321

RE: Notification to Construct Approved Reliability Network Upgrades

Dear Mr. Huckabay,

Pursuant to Section 3.3 of the Southwest Power Pool, Inc. ("SPP") Membership Agreement and Attachments O and Y of the SPP Open Access Transmission Tariff ("OATT"), SPP provides this Notification to Construct ("NTC") directing Oklahoma Gas and Electric Co. ("OGE"), as the Designated Transmission Owner, to construct the Network Upgrades.

On October 29, 2024, the SPP Board of Directors approved the Network Upgrade(s) listed below to be constructed as part of 2024 ITP.

New Network Upgrades

Project ID: 94729

Project Name: Sub - Tinker 138 kV Breaker 121 & 122

Need Date for Project: 6/1/2025

Estimated Cost for Project: \$600,000

Network Upgrade ID: 169664

Network Upgrade Name: Tinker 138kV Breaker 121 Replacement

Network Upgrade Description: Replace Breaker at TINKER - 121 138 kV with 40 kA Breaker

Network Upgrade Owner: OGE

MOPC Representative(s): Brad Cochran, Emily Stuart

TWG Representative(s): Adam Snapp

Categorization: Regional Reliability

Network Upgrade Specification: Breaker must meet or exceed 40 kA

Network Upgrade Justification: 2024 ITP

Estimated Cost for Network Upgrade (current day dollars): \$300,000

Cost Allocation of the Network Upgrade: Base Plan

Estimated Cost Source: OGE

Date of Estimated Cost: 6/21/2024

Network Upgrade ID: 169665

Network Upgrade Name: Tinker 138kV Breaker 122 Replacement

Network Upgrade Description: Replace Breaker at TINKER - 122 138 kV with 40 kA Breaker

Network Upgrade Owner: OGE

MOPC Representative(s): Brad Cochran, Emily Stuart

TWG Representative(s): Adam Snapp

Categorization: Regional Reliability

Network Upgrade Specification: Breaker must meet or exceed 40 kA

Network Upgrade Justification: 2024 ITP

Estimated Cost for Network Upgrade (current day dollars): \$300,000

Cost Allocation of the Network Upgrade: Base Plan

Estimated Cost Source: OGE

Date of Estimated Cost: 6/21/2024

Project ID: 94807

Project Name: Line - Beckham County - Potter -345 kV New Line

Need Date for Project: 11/12/2029

Estimated Cost for Project: \$428,620,878

Network Upgrade ID: 170066

Network Upgrade Name: Beckham County 345 kV Ckt 1 Terminal Upgrade

Network Upgrade Description: Install any necessary terminal equipment at Beckham County 345 kV substation to support the line from Beckham County 345 kV substation to Potter 345 kV substation with a summer emergency rating of 1792 MVA.

Network Upgrade Owner: OGE

Categorization: Economic

Network Upgrade Specification: All elements and conductor to meet or exceed 1792/1792/1792/1792 (SN/SE/WN/WE) MVA rating

Network Upgrade Justification: 2024 ITP

Estimated Cost for Network Upgrade (current day dollars): \$3,100,000

Cost Allocation of the Network Upgrade: Base Plan

Estimated Cost Source: SPP

Date of Estimated Cost: 9/4/2024

Project ID: 94835

Project Name: Device - Maud Tap 138 kV Terminal Equipment

Need Date for Project: 1/1/2025

Estimated Cost for Project: \$425,503

Network Upgrade ID: 170168

Network Upgrade Name: Maud Tap 138 kV Ckt 1 Terminal Upgrade

Network Upgrade Description: Install any necessary terminal equipment at Maud Tap 138 kV substation for the line from Maud Tap 138 kV substation to Earlsboro 138 kV substation to with a summer emergency rating of 286 MVA.

Network Upgrade Owner: OGE

MOPC Representative(s): Brad Cochran, Emily Stuart

TWG Representative(s): Adam Snapp

Categorization: Economic

Network Upgrade Specification: All elements and conductor to meet or exceed 286/286/286/286 (SN/SE/WN/WE) MVA rating

Network Upgrade Justification: 2024 ITP

Estimated Cost for Network Upgrade (current day dollars): \$425,503

Cost Allocation of the Network Upgrade: Base Plan

Estimated Cost Source: SPP

Date of Estimated Cost: 6/21/2024

Commitment to Construct

Please provide to SPP a written commitment to construct the Network Upgrade(s) by March 13, 2025. Failure to provide a sufficient written commitment to construct as required by the SPP OATT could result in the Network Upgrade(s) being assigned to another entity.

Project Schedule and In Service Date

In addition to a written commitment to construct, please provide a detailed project schedule, updated $\pm 20\%$ NTC Project Estimate, and an Estimated In-Service Date in the Standardized Cost Estimate Reporting Template for the Network Upgrade(s).

Mitigation Plan

The Need Date represents the timing required for the Network Upgrade(s) to address the identified need. Your prompt attention is required for formulation and approval of any necessary mitigation plans for the Network Upgrade(s) included in the Network Upgrade(s) if the Need Date is not feasible. Additionally, if it is anticipated that the completion of any Network Upgrade will be delayed past the Need Date, SPP requires a mitigation plan be filed within 60 days of the determination of expected delays.

Notification of Commercial Operation

Please submit a notification of commercial operation for each listed Network Upgrade to SPP as soon as the Network Upgrade is complete and in-service. Please provide SPP with the actual

costs of these Network Upgrades as soon as possible after completion of construction. This will facilitate the timely billing by SPP based on actual costs.

Notification of Progress

On an ongoing basis, please keep SPP advised of any inability on OGE's part to complete the approved Network Upgrade(s). For project tracking, SPP requires OGE's to submit status updates of the Network Upgrade(s) quarterly in conjunction with the SPP Board of Directors meetings. However, OGE shall also advise SPP of any inability to comply with the Project In-Service Date as soon as the inability becomes apparent, and no later than 45 days before the First Reported In-Service Date agreed to upon acceptance of the NTC.

All terms and conditions of the SPP OATT and the SPP Membership Agreement shall apply to this project(s), and nothing in this letter shall vary such terms and conditions.

Don't hesitate to contact me if you have questions or comments about these requests. Thank you for the important role that you play in maintaining the reliability of our electric grid.

Sincerely,

A handwritten signature in black ink that reads "Casey Cathey".

Casey Cathey

Vice President, Engineering

Phone: (501) 614-3267 • Fax: (501) 482-2022 • ccathey@spp.org

cc: Lanny Nickell - SPP
Sunny Raheem - SPP
Natasha Henderson - SPP
Tony Green - SPP
Brad Cochran - OGE
Emily Shuart - OGE
Christy Marske - OGE
Adam Snapp - OGE
Andrea Dennis - OGE
SPPprojecttracking