

SPP-NTC-220864

SPP
Notification to Construct with Conditions

December 13, 2024

Mr. Jeremy Severson
Basin Electric Power Cooperative
1717 E. Interstate Ave.
Bismarck, ND 58503

RE: Notification to Construct with Conditions Approved Reliability Network Upgrades

Dear Mr. Severson,

Pursuant to Section 3.3 of the Southwest Power Pool, Inc. ("SPP") Membership Agreement and Attachments O and Y of the SPP Open Access Transmission Tariff ("OATT"), SPP provides this Notification to Construct with conditions ("NTC-C") directing Basin Electric Power Cooperative ("BEPC"), as the Designated Transmission Owner, to construct the Network Upgrades. This NTC is conditioned upon BEPC not ordering materials or beginning construction until:

(1) the DTO submits a refined NTC-C Project Estimate ("CPE") to SPP that has a variance bandwidth of -20% to +20% that does not exceed the Study Estimate variance bandwidth of -30% to +30% as provided for in SPP's Business Practices; or

(2) the SPP Board of Directors considers SPP's re-evaluation of a project that has a refined CPE from the DTO that exceeds the Study Estimate variance bandwidth of -30% to +30% as provided for in SPP's Business Practices.

On October 29, 2024, the SPP Board of Directors approved the Network Upgrade(s) listed below to be constructed as part of 2024 ITP.

New Network Upgrades

Project ID: 94673

Project Name: Multi - Springbrook-Twelve Mile 345 New Line

Need Date for Project: 4/1/2032

Estimated Cost for Project: \$81,116,918 (this project cost reflects Network Upgrades not included in this NTC)

Network Upgrade ID: 159471

Network Upgrade Name: Twelve Mile 345/115 kV Transformer Ckt 1 (115 kV)

Network Upgrade Description: Install new 345/115 transformer at Twelve Mile 345 kV substation
Network Upgrade Owner: BEPC
Categorization: Regional Reliability
Network Upgrade Specification: All elements and conductor to meet or exceed 300/400/300/400 (SN/SE/WN/WE) MVA rating
Network Upgrade Justification: 2024 ITP
Estimated Cost for Network Upgrade (current day dollars): \$12,460,539
Cost Allocation of the Network Upgrade: Base Plan
Estimated Cost Source: BEPC
Date of Estimated Cost: 6/10/2024

Network Upgrade ID: 159472
Network Upgrade Name: Twelve Mile 345 kV Terminal Upgrade (345 kV)
Network Upgrade Description: Install 345 kV terminal equipment to support 345/115 transformer at Twelve Mile 345 kV substation
Network Upgrade Owner: BEPC
Categorization: Regional Reliability
Network Upgrade Specification: All elements and conductor to meet or exceed 300/400/300/400 (SN/SE/WN/WE) MVA rating
Network Upgrade Justification: 2024 ITP
Estimated Cost for Network Upgrade (current day dollars): \$1,262,466
Cost Allocation of the Network Upgrade: Base Plan
Estimated Cost Source: BEPC
Date of Estimated Cost: 6/10/2024

Network Upgrade ID: 159473
Network Upgrade Name: Twelve Mile 345 kV New Substation
Network Upgrade Description: Install a new 345 kV Substation at or near the existing Twelve Mile 115 kV substation
Network Upgrade Owner: BEPC
Categorization: Regional Reliability
Network Upgrade Justification: 2024 ITP
Estimated Cost for Network Upgrade (current day dollars): \$20,877,951
Cost Allocation of the Network Upgrade: Base Plan
Estimated Cost Source: BEPC
Date of Estimated Cost: 6/10/2024

Network Upgrade ID: 159474
Network Upgrade Name: Springbrook - Twelve Mile 345 kV Ckt 1 New Line
Network Upgrade Description: Build 8.4-mile 345 kV Ckt 1 line from Springbrook 345 kV substation to a new Twelve Mile 345 kV substation and upgrade any necessary terminal equipment to achieve a summer emergency rating of 1792 MVA.

Network Upgrade Owner: BEPC
Categorization: Regional Reliability
Network Upgrade Specification: All elements and conductor to meet or exceed 1792/1792/1792/1792 (SN/SE/WN/WE) MVA rating
Network Upgrade Justification: 2024 ITP
Estimated Cost for Network Upgrade (current day dollars): \$35,200,000
Cost Allocation of the Network Upgrade: Base Plan
Estimated Cost Source: BEPC
Date of Estimated Cost: 6/11/2024

Network Upgrade ID: 159475
Network Upgrade Name: Springbrook 345 kV Ckt 1 Terminal Upgrade
Network Upgrade Description: Install any necessary terminal equipment at Springbrook 345 kV substation to support a new line from the new Twelve Mile 345 kV substation with a summer emergency rating of 1792 MVA.
Network Upgrade Owner: BEPC
Categorization: Regional Reliability
Network Upgrade Specification: All elements and conductor to meet or exceed 1792/1792/1792/1792 (SN/SE/WN/WE) MVA rating
Network Upgrade Justification: 2024 ITP
Estimated Cost for Network Upgrade (current day dollars): \$7,954,703
Cost Allocation of the Network Upgrade: Base Plan
Estimated Cost Source: BEPC
Date of Estimated Cost: 6/10/2024

Network Upgrade ID: 159476
Network Upgrade Name: Twelve Mile 345 kV Ckt 1 Terminal Addition
Network Upgrade Description: Install any necessary terminal equipment at Twelve Mile 345 kV substation to support a new line from the Spring Brook 345 kV substation with a summer emergency rating of 1792 MVA.
Network Upgrade Owner: BEPC
Categorization: Regional Reliability
Network Upgrade Specification: All elements and conductor to meet or exceed 1792/1792/1792/1792 (SN/SE/WN/WE) MVA rating
Network Upgrade Justification: 2024 ITP
Estimated Cost for Network Upgrade (current day dollars): \$3,361,259
Cost Allocation of the Network Upgrade: Base Plan
Estimated Cost Source: BEPC
Date of Estimated Cost: 6/10/2024

Commitment to Construct

Please provide to SPP a written commitment to construct the Network Upgrade(s) by March 13, 2025. Failure to provide sufficient written commitment to construct as required by the SPP OATT could result in the Network Upgrade(s) being assigned to another entity.

CPE

Please provide SPP a CPE by the earlier of 1) four months in advance of the start of the next Integrated Transmission Plan Assessment (ITP) or 2) June 11, 2025, as described in SPP's Business Practice No. 7060 regarding Notification to Construct with Conditions. Please also include a construction schedule with your CPE. BEPC shall advise SPP of any inability to provide the CPE by the date specified, as soon as the inability becomes apparent. This due date may change as a result of the final outcome of the FERC docket related to the Tariff changes to implement the revised ITP process.

Removal of Conditions

Upon notice by SPP of removal of the conditions contained in this NTC, SPP will issue the DTO a new NTC and the following will be applicable:

Mitigation Plan

The Need Date represents the timing required for the Network Upgrade(s) to address the identified need. Your prompt attention is required for formulation and approval of any necessary mitigation plans for the Network Upgrade(s) included in the Network Upgrade(s) if the Need Date is not feasible. Additionally, if it is anticipated that the completion of any Network Upgrade will be delayed past the Need Date, SPP requires a mitigation plan be filed within 60 days of the determination of expected delays.

Notification of Commercial Operation

Please submit a notification of commercial operation for each listed Network Upgrade to SPP as soon as the Network Upgrade is complete and in-service. Please provide SPP with the actual costs of these Network Upgrades as soon as possible after completion of construction. This will facilitate the timely billing by SPP based on actual costs.

Notification of Progress

On an ongoing basis, please keep SPP advised of any inability on BEPC's part to complete the approved Network Upgrade(s). For project tracking, SPP requires BEPC's to submit status updates of the Network Upgrade(s) quarterly in conjunction with the SPP Board of Directors meetings. However, BEPC shall also advise SPP of any inability to comply with the Project Schedule as soon as the inability becomes apparent.

All terms and conditions of the SPP OATT and the SPP Membership Agreement shall apply to this project(s), and nothing in this letter shall vary such terms and conditions.

Don't hesitate to contact me if you have questions or comments about these requests. Thank you for the important role that you play in maintaining the reliability of our electric grid.

Sincerely,

Casey Cathey

Casey Cathey

Vice President, Engineering

Phone: (501) 614-3267 • Fax: (501) 482-2022 • ccathey@spp.org

cc: Lanny Nickell - SPP
Natasha Henderson - SPP
Tony Green - SPP
Sunny Raheem - SPP
Jason Mazigian - BEPC
Phil Westby - BEPC
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Matt Ehrman - BEPC
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SPPprojecttracking