

Cover page for

Exhibit 1 to SPP Markets+ Phase 2 Funding Agreement

Date of posting: February 17, 2025

Attached is Exhibit 1 to the SPP Markets+ Phase 2 Funding Agreement. In accordance with the Phase 2 Funding Agreement, the shares and obligations are subject to change as additional parties sign the Phase 2 Funding Agreement. During Stage 1 of Phase 2, each party subject to this agreement is only responsible for its Stage 1 Phase 2 obligation. Parties that are subject to the Phase 2 Funding Agreement after Stage 1 are responsible for their Phase 2 Obligation.

Exhibit 1 to SPP Markets+ Phase 2 Funding Agreement

This Exhibit 1 may be modified in accordance with the Phase 2 Funding Agreement.

The Phase 2 Implementation Cost is \$150,000,000.00.

The **Markets+ Total Cost** is as follows:

(i) Before and on the Go-Live Date, the Markets+ Total Cost equals the sum of: all Phase 1 Payments and all Post-Phase 1 Payments made by Funding Participants, and the Phase 2 Implementation Cost.

(ii) After the Go-Live Date, Markets+ Total Cost equals the sum of: all Phase 1 Payments and all Post-Phase 1 payments made by Funding Participants, and the Phase 2 Implementation Cost Remaining. In the event of termination of this Agreement pursuant to Section 7(e)(i), the actual expenses incurred by SPP will be considered part of the Markets+ Total Cost, provided the foregoing addition will not cause the Markets+ Total Cost after the Go-Live Date to exceed the Markets+ Total Cost on the Go-Live Date.

The “**Phase 1 Payments**” and “**Post-Phase 1 Payments**” are the payments made to SPP during Phase 1 and Post-Phase 1 by entities that executed the SPP Markets+ Phase 1 Funding Agreement.

The “**Phase 2 Pro Rata Share**” for each Funding Participant is provided below and is calculated by dividing such Funding Participant’s Obligation Share MWh by the sum of all Obligation Share MWh. The Obligation Share MWh is calculated based on the type of participating entity as detailed below:

- For an entity that is a Balancing Authority (“**Participating BA**”), the Obligation Share MWh is equal to the Participating BA’s Net Energy for Load (“**NEL**”) submitted to the Western Electricity Coordinating Council (“**WECC**”) for 2023 less Sub-Entity NEL, if applicable, and less NEL that was removed from the Participating BA prior to January 1, 2024, or that will be removed due to participation by the Sub-Entity in the SPP RTO Expansion estimated to be implemented in April 2026, if applicable. The Obligation Share MWh for Powerex Corp., if a Funding Participant, will be based on BC Hydro’s NEL for 2023.
- For an entity located within a Participating BA with generation and load (“**Sub-Entity**”), the Obligation Share MWh is equal to the Sub-Entity’s NEL submitted to WECC for 2023, revised for any permanent contracted load adjustments that occurred after that 2023 WECC reporting. If an entity qualifies as a Sub-Entity in multiple Participating BAs, the Sub-Entity’s Obligation Share MWh will be the aggregated NEL from each Participating BA.

The “**Phase 2 Obligation**” for a Funding Participant is that Funding Participant’s Phase 2 Pro Rata Share of the Markets+ Total Cost less the Funding Participant’s Phase 1 Payments and Post Phase 1 Payments. An entity that terminated its Phase 1 Funding Agreement before its term expired will not be credited for its Phase 1 Obligation Payments and Post Phase 1 Payments. Each Funding Participant’s Stage 1 Phase 2 Obligation, Phase 2 Obligation, and Phase 2 Pro Rata Share are provided below, as may be adjusted from time to time as provided in the Agreement

The “**Stage 1 Phase 2 Obligation**” is effective during Stage 1 and is two-thirds of the Funding Participant’s Phase 2 Obligation.

Exhibit 1 to SPP Markets+ Phase 2 Funding Agreement			Updated 2.14.2025						
Phase 2 Implementation Cost		\$ 150,000,000	Stage 1 Start Date: February 13, 2025						
Markets+ Total Cost		\$ 160,628,420	Stage 1 End Date: August 12, 2025						
Company	BA, SE, or Gen	2023 NEL or Gen	2023 Sub-Entity NEL	Obligation Share MWh	Phase 2 Pro Rata Share	Phase 1 Payments	Post-Phase 1 Payments	Phase 2 Obligation	Stage 1 Phase 2 Obligation
Arizona Public Service Company	BA	33,324,733		33,324,733	15.4%	\$ 868,922.00	\$ 673,719.00	\$ 23,194,705	\$ 15,463,137
Bonneville Power Administration	BA	57,628,298		57,628,298	26.6%	\$ 1,473,227.00	\$ 1,110,629.00	\$ 40,194,316	\$ 26,796,211
City of Tacoma	BA	4,836,411		4,836,411	2.2%	\$ 146,306.00	\$ 110,295.00	\$ 3,333,524	\$ 2,222,350
Grant County Public Utility District No. 2	BA	5,974,039		5,974,039	2.8%	\$ 158,715.00	\$ 119,651.00	\$ 4,156,234	\$ 2,770,823
Powerex Corp.	BA	64,318,763		64,318,763	29.7%	\$ 1,957,161.00	\$ 1,475,455.00	\$ 44,311,968	\$ 29,541,312
Public Utility District No. 1 of Chelan County	BA	1,978,292		1,978,292	0.9%	\$ 55,866.00	\$ 42,115.00	\$ 1,370,529	\$ 913,686
Salt River Project Agricultural Improvement and Power District	BA	33,501,095		33,501,095	15.5%	\$ 956,389.00	\$ 721,000.00	\$ 23,190,873	\$ 15,460,582
Tucson Electric Power Company	BA	14,827,757		14,827,757	6.9%	\$ 430,999.00	\$ 327,971.00	\$ 10,247,851	\$ 6,831,900
Totals		216,389,388		216,389,388	100.0%	\$ 6,047,585	\$ 4,580,835	\$ 150,000,000	\$ 100,000,000