

FERC DOCKETS AT FERC/STATE COMMISSIONS

REF	DOCKET	DESCRIPTION	CURRENT STATUS
1.	RT04-1 ER04-48 ER05-652 ER05-109	SPP RTO Approval Dockets	<p>On April 13, 2007, the Commission issued a letter order in Docket Nos. RT04-1-008 and ER04-48-008 accepting SPP's December 20, 2004 filing of a timetable detailing the timeframe required by SPP to remove rate pancaking from Schedule 1 of the SPP OATT in compliance with the Commission's October 1, 2004 Order.</p> <p>The order constitutes final agency action.</p>
2.	ER05-925	Effective Date for Westar Transmission Rate Increase Subject to Refund and Subject to the Outcome of This Docket	<p>On January 10, 2008, FERC issued a letter order accepting Westar's September 14, 2007 filing of a refund report in compliance with the uncontested settlement approved by the Commission in this docket.</p>
3.	ER05-526 ER05-799 ER06-448 ER06-767	<p>SPP Filing of a Partially Executed Service Agreement for Network Integration Transmission Service ("NITS") between SPP and Oklahoma Municipal Power Authority ("OMPA"), as well as an Executed Network Operating Agreement ("NOA") between SPP, OMPA and Oklahoma Gas and Electric Company ("OG&E")</p> <p>SPP Filing of an Unexecuted Service Agreement for NITS</p>	<p>On June 22, 2007, the Commission dismissed as moot WFEC's request for rehearing in Docket No. ER06-448. WFEC's rehearing request centered on the Commission's assertion of jurisdiction over the rates, terms and conditions of services being provided to OMPA.</p> <p>No subsequent activity is posted in these dockets.</p>

		between SPP and OMPA, as well as an Executed NOA between SPP, OMPA and AEP; and an Unexecuted NOA between SPP, OMPA and Western Farmers Electric Cooperative	
4.	ER05-1065	<p>Entergy Services' New Proposal for an Independent Coordinator of Transmission ("ICT") and Extension of the ICT's Initial Term</p> <p>Docket No. ER05-1065 replaces Entergy's Initial ICT Proposal in Docket No. ER04-699, which closed June 30, 2005.</p>	<p>On January 7, 2008, SPP filed a report summarizing its first year of operation as the ICT for the Entergy system (November 17, 2006 to November 17, 2007).</p> <p>The ICT's Report on Entergy's Transmission System and Transmission Pricing was filed on January 8, 2008, as required by FERC's April 24, 2006 order in this docket.</p> <p>On March 7, 2008, FERC issued an order denying Entergy's rehearing request and clarifying the Order on Rehearing and Compliance. The Commission clarified that Entergy may make its section 205 filings at any time, but noted that "there is no way to evaluate whether a proposed reclassification is just and reasonable without knowing how the funding customer will be paid." At P 12.</p> <p>On March 17, 2008, Entergy filed a reply to the comments filed in this proceeding by Union Power Partners, LP, Occidental, and the Lafayette Utilities Systems, respectively, requesting that the Commission reject these requests to hold a technical conference.</p> <p>On March 20, 2008, SPP filed Reply Comments as the ICT to the comments of Occidental, Lafayette Utilities, the Louisiana Energy and Power Authority and the Mississippi Delta Energy Agency. If a technical conference is necessary, the ICT requests that FERC specifically address the standards and procedures used by the ICT to evaluate stakeholder proposals and affirm that such standards and procedures are consistent with FERC's intentions in approving the ICT structure.</p> <p>The ICT's First Quarterly Performance Report for 2008 was filed on March 31, 2008 in accordance with FERC's orders approving the establishment of the ICT and section 7 of Attachment S in Entergy's OATT.</p> <p>On April 4, 2008, Entergy and the ICT filed a report with FERC presenting the differences between the 2008 ICT Base Plan and the 2008-2010 Entergy Construction Plan, as required by FERC's orders approving the establishment of the ICT and Entergy's OATT.</p>
5.	D.C. Circuit Ct. of Appeals Case No. 07-1277	<p><u>Cottonwood Energy Co., L.P., et al. v. FERC</u></p>	<p>On July 24, 2007, Cottonwood and Plum Point Energy Associates, LLC filed a Petition for Review with the D.C. Circuit Court of Appeals, and a motion was made by the petitioners to consolidate Case Nos. 06-1382 and 06-1384 with 07-1277 and to hold Case No. 07-1277 in abeyance pending completion of agency proceedings in FERC Docket No. ER05-10652-002.</p> <p>Per the Clerk's Order filed August 31, 2007, the case is currently held in abeyance and is not calendared.</p>

			The Parties are to file status reports and motions to govern further proceedings as directed in the Order filed July 23, 2007 in Case No. 06-1382.
6.	ER03-765 ER07-371	Calpine Oneta Rate Schedule No. 2 for Reactive Power SPP Filing of OATT Revisions to Allow All Generators to be Compensated for Reactive Power on a Non-Discriminatory and Comparable Basis	On January 17, 2008, FERC granted rehearing of the November 19, 2007 Order Denying Rehearing, which addressed the East Texas Cooperatives' request for rehearing of FERC's May 21, 2007 Order on Rehearing and Compliance Filing. On February 26, 2008, FERC accepted via letter order SPP's December 20, 2007 compliance filing containing revisions to Schedule 2 of SPP's Tariff, consistent with FERC's November 20, 2007 Order (121 FERC ¶ 61,196). The order constitutes final agency action.
7.	D.C. Circuit Ct. of Appeals Case No. 07-1275	<u>American Electric Power Service Corp. v. FERC</u>	On July 19, 2007, AEP filed a Petition for Review with the U.S. Court of Appeals for the D.C. Circuit regarding rates for reactive service provided by Calpine and involving FERC orders 116 FERC ¶ 61,282 and 119 FERC ¶ 61,177, issued September 26, 2006 and May 21, 2007, respectively. August 20, 2007 was the deadline for SPP to intervene in AEP's appeal. Per the Clerk's Order dated August 31, 2007, the case is currently held in abeyance and is not calendared. FERC is to file status reports beginning November 29, 2007, and the parties are to file motions to govern future proceedings within 30 days of completion of agency proceedings.
8.	EC03-131	Joint Application of OG&E and NRG McClain LLC for Authorization to Acquire 77% Interest in the 520 MW McClain Energy Generating Facility and Associated Transmission Equipment Located Near Oklahoma City, Oklahoma	Pursuant to the Commission's July 2, 2004 Order, on January 16, 2007, Potomac Economics filed the Quarterly Market Monitoring Report for OG&E, covering October and November 2006. The January 16, 2007 filing was the final report under the market monitoring plan in this proceeding.
9.	ER05-1051 ER05-1052	Submission by Westar and SPP of an Unexecuted Agreement between Westar, Kansas	On October 4, 2007, FERC issued a letter order approving SPP's August 2, 2007 filing of the Westar-KPP ancillary services settlement. Commissioners Kelly and Wellinghoff dissented in part with separate statements. The Letter Order terminates Docket No. ER05-1052-000. On December 31, 2007, SPP submitted a refund report in compliance with the Commission's October 4, 2007 Order.

		Power Pool and SPP	<p>Comments on SPP's filing were due January 22, 2008. None were filed.</p> <p>On April 3, 2008, FERC issued a letter order accepting SPP's December 31, 2007 filing of a Refund Report in compliance with the Commission's October 4, 2007 Order (121 FERC ¶ 61,013).</p>
10.	RM05-30	Rules on ERO Certification and Procedures for the Establishment, Approval and Enforcement of Mandatory Electric Reliability Standards	<p>On February 7, 2008, FERC provided notice that a new docket prefix "NOP" has been established for Notices of Penalty filed by NERC pursuant to Order No. 672. Each Notice of Penalty will receive a new "NP" docket number.</p>
11.	EC06-4 ER06-20	Louisville Gas and Electric Company ("LG&E") and Kentucky Utility Company's ("KU") Request for Commission Approval to Change their Method of Complying with Order Nos. 888 and 889 and Certain Conditions Imposed by the Commission in the Context of their Prior Mergers, and Achieving the Goals of Order No. 2000	<p>On March 18, 2008, the ITO Semi-Annual Report was filed with FERC in Docket No. ER06-20-000 as required by FERC's orders approving the establishment of the ITO and section 12.1.2 of the ITO Agreement in LG&E/KU's Tariff.</p> <p>The report covers the period of September 2007 – February 2008.</p>
12.	RM02-12	Rulemaking Proceeding on Remediating Undue Discrimination through Open Access Transmission Service and Standard Electricity Market Design, etc.	<p>No activity is posted for the first quarter of 2008.</p> <p>SPP has not acted in this rulemaking.</p>

13.	AD05-13	Administrative Proceeding Involving FERC's Establishment of Federal-State Joint Boards to Address Security-constrained Economic Dispatch	<p>FERC submitted a report to Congress on July 31, 2006 concerning the recommendations of the Regional Joint Boards for the Study of Economic Dispatch.</p> <p>No subsequent activity is posted in this docket.</p>
14.	RM05-17 RM05-25	<p>Preventing Undue Discrimination and Preference in Transmission Service</p> <p>Order Nos. 890 and 890-A</p>	<p>On February 26, 2008, E.ON US LLC filed a petition for review in the D.C. Circuit Court of Appeals of orders in Commission in Docket Nos. RM05-17 and RM05-25.</p> <p>The Commission granted rehearing of Order No. 890-A on February 27, 2008.</p> <p>Order 890-A became effective March 17, 2008.</p> <p>SPP's Order No. 890-A compliance filing is due April 15, 2008. SPP is in the process of preparing this filing.</p>
15.	ER06-257	<p>SPP Filing of an Executed Network Integration Transmission Service Agreement ("NITSA") between SPP and Associated Electric Cooperative ("Associated"); a Network Operating Agreement ("NOA") between SPP, Associated and Oklahoma Gas and Electric Co. ("OG&E"); and Revisions to the Designation of Service Agreement No. 1154</p>	<p>On October 13, 2006, FERC issued a letter order accepting SPP's September 14, 2006 filing of a revised, executed NITSA with Associated; a NOA between SPP, Associated and OG&E; and a Direct Assignment Facilities Charges Agreement between Associated and OG&E in compliance with Order No. 614. An effective date of September 1, 2006 was granted, as requested.</p> <p>The letter order constitutes final agency action, and no additional activity has posted in this docket.</p>

<p>16.</p>	<p>ER08-340 ER07-1255 ER06-451 ER07-345 ER06-641 ER06-1047 ER06-1467</p>	<p>SPP Submission of Proposed Tariff Changes to Implement a Real-Time Energy Imbalance (“EIS”) Market</p>	<p>On December 14, 2007, SPP submitted a compliance filing revising the SPP Tariff to implement a modified plan to allow external resources to participate in SPP’s real-time EIS Market.</p> <p>On January 4, 2008, several motions to intervene and comment and/or protest SPP’s December 14, 2007 filing were submitted in Docket No. ER08-340.</p> <p>The Lafayette Utilities System moved to intervene, protest, move for suspension of the EG Tariff Revisions, and move for the commencement of hearing procedures.</p> <p>Dogwood Energy filed a Limited Protest, supporting SPP’s proposal but requesting that FERC direct SPP to submit a compliance filing within one year to justify either continuation or amendment of the level of the caps on external resource generation.</p> <p>Entergy Services, Inc. filed a Motion to Intervene and Protest contending that, “the obligation to provide regulation service under other ancillary services related to pseudo-tie arrangements should be allocated to the Sink BA, not the Source BA as under SPP’s filing.” At 9. Entergy further requests that FERC “make clear that there will be no presumption that SPP’s pro forma agreement is appropriate for the arrangements entered into between a Source BA and External Resources.” Id.</p> <p>SPP submitted an Answer to the Commission on January 22, 2008.</p> <p>On February 4, 2008, SPP filed in Docket No. ER06-451-027 a status and compliance report regarding issues related to the EIS Market after one year.</p> <p>The Lafayette Utilities System filed a Limited Reply on February 7, 2008.</p> <p>SPP has completed its obligation to file the Congestion Resolution, Depth of Market, Over/Under Scheduling and Revenue Neutrality Uplift Reports with the Commission. FERC’s Order on March 20, 2006 required that these reports be filed with the Commission for twelve months after the start of the EIS Market.</p> <p>On March 20, 2008, FERC issued a letter order in Docket No. ER06-451-024 accepting SPP’s August 1, 2007 filing of a status and compliance report regarding SPP’s efforts to incorporate Demand Response into its EIS Market in compliance with the Commission’s September 26, 2006 Order.</p>
<p>17.</p>	<p>ER06-432</p>	<p>SPP Filing of Revisions to its Open Access Transmission Tariff Incorporating the SPP Credit Policy as Attachment X</p>	<p>On April 20, 2007, the Commission issued a letter order accepting SPP’s February 16, 2007 filing of revisions to Attachment X of the SPP OATT, effective March 1, 2006, as requested.</p> <p>The order constitutes final agency action, and no additional activity is posted in this docket.</p>

18.	EC06-46	Sunflower Electric Cooperative Section 203 Filing for FERC Approval of their Acquisition of West Plains	<p>Pursuant to the Commission's December 7, 2006 Order Conditionally Authorizing Disposition of Jurisdictional Facilities and Accepting Rate Schedules for Filing, o April 10, 2007, Aquila and Mid-Kansas Electric Company notified the Commission that the authorized transaction was consummated on April 1, 2007.</p> <p>No additional activity is posted in this docket.</p>
19.	NJ06-4	Southwestern Power Administration Filing of Revisions to its Non-Jurisdictional Open Access Transmission Tariff filed with the Commission December 31, 1997 to Conform the OATT to the Terms and Conditions of an Agreement Dated March 31, 2005, between Southwestern Power Administration and the SPP RTO	<p>On August 29, 2006, FERC denied Southwestern Power Administration's request for waiver of the requirements of Order Nos. 2003 and 2006 and its request for rehearing of the Commission's March 21, 2006 Order.</p> <p>A copy of Original Sheet 20 to the FERC Electric Tariff Second Revised Volume 1 of Southwestern Power Administration concerning external dispute resolution procedures was posted to this docket on January 25, 2007.</p> <p>No additional substantive activity is posted in this docket.</p>
20.	RM06-8 AD05-7	Long-term Firm Transmission Rights in Organized Electricity Markets and Long-term Transmission Rights in Markets Operated by Regional Transmission Organizations	<p>On February 25, 2008, FERC issued an order in Docket Nos. ER07-476-000, ER07-476-001 and RM06-8-000 accepting in part and rejecting in part the January 29, 2007 Order 681 and 681-A compliance filing of ISO-NE, as supplemented March 15, 2008.</p> <p>The Commission directed ISO-NE to modify Section III of its Transmission, Markets and Services Tariff to include provisions requiring it to publish, on OASIS, information that will be available to all Market Participants on (a) addition of new generating resources to the list of radial facilities and (b) Allocated long-term firm transmission rights (LFTRs) available for potential transfer, by May 25, 2008.</p> <p>ISO-NE and the New England Power Pool must also file d a revised proposal addressing the requested changes to their LFTR proposal relating to Guidelines 4 and 7 within 90 days of the order date.</p>
21.	ER04-1232	Xcel Submission on Behalf of Public Service Co. of Colorado and Southwestern Public Service Co. ("SPS") of the Joint Open Access Transmission	<p>On May 10, 2007, FERC issued a letter order accepting SPP's March 8 and April 5, 2007 filings of revisions to Attachment H (Annual Transmission Revenue Requirement), effective June 1, 2005, as requested.</p> <p>The order constitutes final agency action, and no additional activity is posted in this docket.</p> <p>Docket No. ER04-1232 remains open for compliance filings.</p>

		<p>Tariff, First Revised Volume 1 Including Formula Rates</p> <p>The Commission's April 5, 2006 Order Approving Uncontested Settlement terminated Docket Nos. ER04-1174, EL05-41 and ER04-1232.</p>	
22.	ER06-729	<p>SPP Submission of Revisions to Attachment M in Modification of SPP's Compensation Procedure for Transmission Loss Energy that Transmission Customers are Required to Replace to Transmission Owners under SPP's Tariff</p>	<p>On February 4, 2008, SPP filed a status and compliance report in Docket Nos. ER06-451-027 and ER06-729-004 regarding its efforts to address issues relating to its EIS Market.</p> <p>Comments on SPP's filing were due February 25, 2008. None were filed.</p>
23.	EL06-61 EL06-71	<p>Associated Electric Filing of a Complaint Against SPP for Granting a Request by American Electric Power Service Corporation for 250 MW of Long-term Firm Point-to-Point Transmission Service from the Union Electric Company to the Central and South West Services, Inc.</p>	<p>On February 6, 2008, FERC issued an order terminating the Section 206 Proceeding in Docket No. EL06-71-000, finding that Section 2.2 of SPP's existing Tariff continues to be just and reasonable and not unduly discriminatory or otherwise preferential.</p>

24.	RM06-16 RM06-22	Mandatory Reliability Standards for the Bulk-Power System to Process the Proposed Reliability Standards Submitted by NERC on April 4, 2006	<p>On January 18, 2008, the Commission issued a final rule, Order No. 706, approving eight new mandatory critical infrastructure protection (CIP) reliability standards: (1) CIP-002-1 (critical cyber asset identification), (2) CIP-003-1 (security management controls), (3) CIP-004-1 (personnel and training), (4) CIP-005-1 (electronic security perimeters), (5) CIP-006-1 (physical security of critical cyber assets), (6) CIP-007-1 (systems security management), (7) CIP-008-1 (incident reporting and response planning), and (8) CIP-009-1 (recovery plans for critical cyber assets).</p> <p>The final rule became effective April 7, 2008. These are the first mandatory and enforceable reliability standards that address cyber security concerns on the U.S. bulk power system.</p> <p>On February 19, 2008, the ISO/RTO Council filed a request for clarification of Order No. 706 that centers on the requirement that NERC consider developing an external review mechanism by which an entity with a “wide area” view provides “oversight” of a user, owner or operator’s determination regarding which of its assets are critical assets. (Order No. 706 at P 322.)</p> <p>Specifically, the ISO/RTO Council request that the Commission: (1) confirm that the pre-audit external oversight mechanism to be developed by NERC extends only to the review of “critical assets,” and that review of critical cyber assets is entrusted to the Res solely through their auditing function; (2) clarify that the external oversight role extends only to fielded generation and transmission assets and not to responsible entities’ control centers; (3) clarify that if NERC adopts rules designating to RCs the oversight responsibility for responsible entities’ critical asset lists, RCs should receive the same liability protection as REs; and (4) clarify that RCs should receive compensation if they, rather than Res, are designated by NERC to perform external reviews.</p> <p>The Edison Electric Institute and MidAmerican Energy Company each filed a request for clarification or rehearing of Order No. 706 in Docket No. RM06-22-001.</p> <p>Rehearing of Order No. 706 was granted by the Commission on March 20, 2008.</p>
25.	RM07-3	Facilities Design, Connections and Maintenance Reliability Standards	<p>On January 28, 2008, the ISO/RTO Council filed a request for clarification, or, in the alternative, rehearing of FERC Order No. 705, issued December 27, 2007.</p> <p>The ISO/RTO Council requests that FERC, “clarify that its Order 705 was not intended to supersede its Order 693. In other words, operations in excess of a facility’s IROL [Interconnection Reliability Operating Limits], even if caused by an event other than a contingency, does not automatically constitute a violation of NERC reliability standards, as long as the system operator takes steps to bring those operations within the IROL as soon as possible, and not longer than 30 minutes after the IROL was exceeded. In the alternative, the IRC requests that the Commission grant rehearing of Order No. 705, and hold that system operations in which the applicable IROL is exceeded do not constitute a violation of the reliability standards, in the absence of a contingency, as long as the system is brought back within the IROL as soon as possible, and no later than 30 minutes.” At 18.</p> <p>The Commission granted rehearing of Order No. 705 on February 27, 2008.</p> <p>On April 1, 2008, NERC made a compliance filing in response to paragraph 135 of Order No. 705.</p>

26.	AC06-126	SPP Request for an Extension of Time to File the Annual Charge Information Required by 18 CFR § 382.201	<p>SPP last acted in this docket on May 3, 2006 when it petitioned the Commission for an additional 30 days (or until May 30, 2006) to file the information required by Section 382.201 of the Commission's regulations.</p> <p>This docket has been closed by the Commission.</p>
27.	RR06-1	<p>North American Electric Reliability Council and North American Electric Reliability Corporation Filing of Draft Version 5 of the Reliability Standards Development Procedure to Allow NERC to Transition to Become the Electric Reliability Organization ("ERO")</p> <p>SPP intervened on January 10, 2007.</p>	<p>On January 15, 2008, FERC issued a letter order accepting NERC's November 13, 2007 compliance filing consisting of modifications to sections 3.21 and 4.0 of the Sanctions Guidelines in the Appendix 4B to the NERC Rules of Procedure. The order constitutes final agency action.</p> <p>On January 31, 2008, NERC submitted its fourth quarter 2007 report on the analysis of voting results for reliability standards, covering balloting results during October 1 – December 31, 2007.</p> <p>On February 6, 2008, FERC issued an order approving NERC's October 19, 2007 compliance filing, which consisted of modifications of its Rules of Procedure to change the designation of "required" alerts issued pursuant to sections 807.6.c and 808.2.c of the NERC Rules of Procedure to indicate the seriousness of the recommendation rather than to indicate that they are "required." The Commission also denied Edison Electric Institute's protest.</p> <p>On March 21, 2008, FERC issued an 83-page order accepting NERC's October 30, 2007 compliance filing and conditionally accepting NERC's November 2, 2007 filing of proposed revisions to the WECC bylaws, the latter of which is to become effective conditioned on subsequent membership approval.</p> <p>FERC also directed certain modifications to the <i>pro forma</i> Delegation Agreement, individual Delegation Agreements, and the WECC Bylaws Filing.</p> <p>Compliance filings are due by July 19, 2008.</p>
28.	D.C. Circuit Ct. of Appeals Case No. 06-1426	<p><u>Alcoa Inc. v. Federal Energy Regulatory Commission</u></p> <p>SPP intervened on January 25, 2007.</p>	<p>On December 29, 2006, Alcoa, Inc. filed a Petition for Review of the Commission's: (1) October 30, 2006 Order on Petitions for Rehearing and Clarification, and Order on Compliance Filing in Docket Nos. RR06-1-001 and RR06-002 and (2) July 20, 2006 Order Certifying NERC as the Electric Reliability Organization and Ordering a Compliance Filing in Docket No. RR06-1-000.</p> <p>The case is being held in abeyance and is not calendared.</p>
29.	RR06-3	<p>North American Electric Reliability Council and North American Electric Reliability Corporation Filing of the 2007 Business Plan and Budget and the 2007 Business Plan and Budgets of</p>	<p>NERC moved to intervene and answer the comments and protests on December 14, 2007, requesting that the Commission consider its answer in determining whether to approve the uniform Compliance Monitoring and Enforcement Program and Attachment 2 – Hearing Procedures submitted as part of NERC's October 30, 2007 compliance filing.</p> <p>This motion is currently pending before the Commission.</p>

		Regional Entities in accordance with Section 39.4 of FERC's Regulations	
30.	ES06-51	SPP Section 204 Filing Seeking Authorization for the Issuance of \$5.4 Million in Senior Secured Notes SPP's authorization expires July 20, 2008 .	On July 20, 2006, FERC issued a letter order authorizing SPP to issue senior secured notes in an amount not to exceed \$5,400,000 at any one time. SPP's authorization to issue senior secured notes (in an amount not to exceed \$5,400,000 at any one time) expires July 20, 2008 . SPP must file a Report of Securities Issued, under 18 C.F.R. §§ 34.10 and 131.43, no later than 30 days after the sale or placement of long-term debt or equity securities .
31.	ER05-1416 EL06-83	SPP Filing of a Request for Rehearing and Clarification of FERC's October 27, 2005 Order Denying SPP's Limitation of Roll-over Rights in a Service Agreement with Xcel	FERC records indicate that Docket No. ER05-1416 closed on October 27, 2005. The Commission issued an order on May 17, 2007 terminating Docket No. EL06-83 on the basis that Xcel's election not to confirm its renewal request as required by the SPP Tariff renders the issues in this proceeding moot.
32.	ER06-1349	SPP August 9, 2006 Filing of Seven Executed Service Agreements for Firm Point-to-Point Service with Kansas Municipal Energy Agency {"KMEA"}	On May 10, 2007, the Commission issued a letter order accepting for filing the seven firm point-to-point transmission service agreements between SPP and KMEA. The order constitutes final agency action. No additional activity is posted in this docket.
33.	ER06-1309	SPP July 31, 2006 Filing of an Executed Agreement for the Provision of Transmission Service to Missouri Bundled Retail Load between SPP and the Empire District Electric Co.	On January 16, 2007, FERC issued a letter order accepting SPP's November 22, 2006 Filing, effective October 1, 2006, as requested. The order constitutes final agency action. No additional activity is posted in this docket.
34.	ER06-1318	SPP Filing of an	On March 13, 2007, the Commission issued a letter order accepting SPP's October 24, 2006 filing, which revised the

		Executed Agreement for the Provision of Transmission Service to Missouri Bundled Retail Load, Network Operating Agreement (“NOA”) and Network Integration Transmission Service Agreement (“NITSA”) between SPP and Kansas City Power & Light (“KCPL”)	<p>designation of Service Agreement No. 1267, an executed NITSA and NOA between SPP and KCPL. An effective date of October 1, 2006 was granted as requested.</p> <p>No additional activity is posted in this docket.</p>
35.	RM06-4	Providing Incentives for Transmission Infrastructure Investment to Ensure the Reliability of the Bulk Power Transmission System and Reduce the Cost of Delivered Power to Customers by Reducing Transmission Congestion	<p>On April 19, 2007, the Commission issued an order denying rehearing of Order No. 679-A and granting clarification in part of Order No. 679-A.</p> <p>The Commission clarified that: (1) the Final Rule’s declaratory order approach will not undermine FERC’s ability to ensure that all incentives sought by an applicant are tailored to address the risks and challenges faced by that applicant and are consistent with FPA section 219 and (2) transmission Organization ROE incentive is not tied to the construction of new transmission facilities.</p> <p>No additional substantive activity is posted in this docket.</p>
36.	ER06-1362	SPP Submission of Proposed Tariff Revisions to Modify Transmission Expansion Plan and Credit Policy	<p>On December 28, 2006, FERC accepted by letter order SPP’s November 13 and November 15, 2006 filing of revisions to Attachment X (Credit Policy) to become effective August 15, 2006, as requested. The order constitutes final agency action.</p> <p>No additional substantive activity is posted in this docket.</p>
37.	ER06-1373	SPP Filing of Changes to Pricing Zone Rates	<p>On October 3, 2006, the Commission accepted via letter order SPP’s August 16, 2006 filing of revised tariff sheets reflecting changes to Attachment H and T of the SPP OATT, intended to implement a rate change for Westar. The submittals are to become effective subject to refund and subject to the outcome of Docket No. ER05-925.</p> <p>No additional substantive activity is posted in this docket.</p>
38.	ER06-1199 ER06-1204	SPP Filing of a Partially Executed Service Agreement for Network	<p>On August 29, 2006, the Commission issued a letter order, accepting SPP’s June 30, 2006 filing of two unexecuted NITS agreements with KPP and two unexecuted NOAs between SPP, KPP and Westar Energy.</p> <p>No additional activity is posted in these dockets.</p>

		Integration Transmission Service (“NITS”) between SPP and Kansas Power Pool (“KPP”) and an Unexecuted Network Operating Agreement (“NOA”) between SPP, KPP and Westar Energy	
39.	ER07-211 ER07-709	SPP Filing of a Partially Executed Large Generator Interconnection Agreement (“LGIA”) between SPP, Flying Cloud, LLC and Southwestern Public Service Company (“SPS”)	<p>On April 3, 2007, SPP filed, in Docket Nos. ER07-211 and ER07-709, a revised version of the LGIA filed with the Commission November 13, 2006. The purpose of this filing was to include the designations required by Order No. 614.</p> <p>On May 10, 2007, the Commission issued a letter order in Docket No. ER07-709-000 accepting SPP’s April 3, 2007 Filing, effective January 13, 2007, as requested.</p> <p>No additional activity is posted in these dockets.</p>
40.	ER07-4	<p>SPP Filing of an Executed Interconnection Agreement between SPP, Southwestern Electric Power Company (“SWEPCO”) and the Empire District Electric Company designated as Service Agreement No. 1285.</p> <p>The agreement replaces and supersedes the December 1, 1981 agreement between SWEPCO and Empire that provided for the interconnection of their transmission</p>	<p>On December 8, 2006, the Commission accepted for filing: SPP’s October 2 and October 10, 2006 filings; Empire’s November 6, 2006 cancellation notice and SWEPCO’s November 7, 2006 cancellation notice; effective September 1, 2006. The order constitutes final agency action.</p> <p>No additional activity is posted in this docket.</p>

		systems at 161 kV.	
41.	RM05-5 RM96-1	Standards Governing Business Practices and Electronic Communications for Public Utilities Developed through Consensus by the Wholesale Electric Quadrant (“WEQ”) of the North American Energy Standards Board (“NAESB”)	<p>On January 24, 2008, the Kansas Corporation Commission submitted letter comments in the pending NAESB Wholesale Gas Quadrant (“WGQ”) discussions related to the Order No. 698 Intraday Nomination Timeline Proposals.</p> <p>The KCC noted that, “Without directly addressing the merits of the proposal, the details of which the KCC is still considering, the KCC believes that the proposal is sufficiently important to protection of consumers and potentially to reducing the cost of natural gas to consumers to warrant careful consideration on the merits by the WGQ,” strongly opposing “a procedure which would allow any one industry sector to stifle debate on a matter as substantively important as this.”</p>
42.	ER07-24	SPP Filing of Letter Agreement between Southwestern Public Service Co. (“SPS”) and Lea Power Partners, LLC (“LPP”), Providing for LPP’s Payment to SPS for SPS’ Performance of Certain Engineering and Design Activities Required Prior to the Interconnection of LLP’s Generating Facility to SPS’ Transmission System	<p>On December 1, 2006, FERC accepted SPP’s October 10, 2006, filing of a Letter Agreement between SPS and LPP, effective September 15, 2006, as requested. The order constitutes final agency action.</p> <p>No additional activity is posted in this docket.</p>
43.	ER07-272 ER07-283	SPP Filing of Executed Service Agreements for Network Integration Transmission Service (“NITSA”) between SPP and Kansas Power Pool (“KPP”)	<p>On June 28, 2007, FERC issued a letter order accepting SPP’s December 1, 2006 filing of two NITSA’s between SPP and KPP, as supplemented May 1, 2007. An effective date of December 1, 2006 was granted as requested.</p> <p>No additional activity is posted in these dockets.</p>

44.	ER07-273	SPP Filing of Executed Service Agreement for Firm Point-to-Point Transmission Service with Kansas Power Pool (“KPP”)	<p>On January 26, 2007, the Commission issued a letter order in Docket No. ER07-273-000 accepting SPP’s December 1, 2006 filing of an executed service agreement for firm point-to-point transmission service between KPP and SPP, to become effective November 1, 2006, as requested.</p> <p>No additional activity is posted in this docket.</p>
45.	ER07-282	SPP Filing of Executed Service Agreement for Firm Point-to-Point Transmission Service with Kansas Power Pool (“KPP”) and a Revised Agreement for Firm Point-to-Point Transmission Service between SPP and Kansas Municipal Energy Agency (“KMEA”)	<p>On November 6, 2007, the Commission accepted SPP’s December 1, 2006 filing, of an executed service agreement for firm point-to-point transmission service with KPP and a revised agreement for firm point-to-point transmission service between SPP and KMEA, as amended on June 27, 2007 and September 12, 2007. An effective date of November 1, 2006 was granted as requested.</p> <p>No additional activity is posted in this docket.</p>
46.	ER05-519 ER05-520 ER05-523	SPP Filing of Unexecuted Service Agreements for Network Integration Transmission Service and Unexecuted Network Operating Agreements between SPP, the Cooperatives and American Electric Power Company, the SPP Transmission Owner and Pricing Zone Host in which the Cooperatives’ Loads are Located	<p>On November 28, 2006, the Commission approved the subject settlement SPP filed June 19, 2006 on behalf of SPP, East Texas Electric Cooperative, Inc., Northeast Texas Electric Cooperative, Inc. and Tex-La Electric Cooperative of Texas, Inc.</p> <p>The Order terminates Docket Nos. ER05-519-000, ER05-520-000 and ER05-523-000.</p>
47.	ER07-14	SPP Filing of Cancellation and Withdrawal Notices for Networking Operating	<p>On June 26, 2007, the Commission granted OMPA’s untimely motion to intervene in this docket and dismissed SPP and OMPA’s requests for clarification or rehearing of the January 19, 2007 Letter Order as moot.</p> <p>No additional activity is posted in this docket.</p>

		<p>Agreements (“NOAs”)</p> <p>NOA Nos. 1169 and 1184 are to be Superseded by a Revised Network Integration Transmission Service Agreement (“NITSA”) Included in the Offer of Settlement Filed September 29, 2006 in Docket Nos. ER06-448-000 and ER06-767-000</p>	
48.	ER07-200	<p>SPP Filing of an Executed Interconnection Agreement between SPP, Kansas Gas and Electric (“KG&E”), and Associated Electric Cooperative, Inc. (“Associated”), Designated Service Agreement No. 1298, which Formalizes the Interconnection of the Associated and KG&E Transmission Systems at the Point where the 345 kV Transmission Line that Extends from Associated’s Morgan Substation to KG&E’s Neosho Substation Crosses the Missouri-Kansas State-line and Defines Each Party’s</p>	<p>On January 8, 2007, the Commission issued a letter order accepting SPP’s November 13, 2006 filing of an executed interconnection agreement between SPP, KG&E and Associated, effective October 1, 2006, as requested. The order constitutes final agency action.</p> <p>No additional activity is posted in this docket.</p>

		Responsibilities and Obligations	
49.	ER07-126	SPP Filing of an Executed Service Agreement for Firm Point-to-Point Transmission Service with Kansas City Power and Light (“KCPL”) for the Period of One Year	<p>On December 6, 2006, the Commission issued a letter order accepting SPP’s November 2, 2006 filing of an executed service agreement for firm point-to-point transmission service with KCPL for a proposed term of one year, effective October 1, 2006, as requested. The order constitutes final agency action.</p> <p>No additional activity is posted in this docket.</p>
50.	ER07-25	SPP Filing of Letter Agreement between Southwestern Public Service Company (“SPS”) and Golden Spread Electric Cooperative, Inc. (“Golden Spread”), Providing for the Performance of Certain Engineering and Design Activities by SPS and the Payment for Such Activities by Golden Spread Relating to the Proposed Interconnection of the 170 MW Mustang Unit 5 Project to be Owned and Constructed by Golden Spread in Yoakum County, Texas that will Connect to SPS’ 230 kV Transmission System	<p>On December 5, 2006, the Commission accepted SPP’s October 10, 2006 and October 24, 2006 filings of a Letter Agreement between SPS and Golden Spread, granting an effective date of September 11, 2006, as requested. The order constitutes final agency action.</p> <p>No additional activity is posted in this docket.</p>

51.	ER07-44	SPP Filing of Executed Supplemental Service Agreement for Network Integration Transmission Service (“Supplemental NITS Agreement”) between SPP as Transmission Provider and Western Farmers Electric Cooperative (“WFEC”) to Allow WFEC to Designate the Hugo 2 Facility, Located in Choctaw County, Oklahoma, as a New Network Resource	<p>On December 15, 2006, the Commission accepted by letter order SPP’s October 17, 2006 filing of an executed Supplemental NITS Agreement between SPP, as transmission provider, and WFEC, as network customer, effective October 10, 2006, as requested. The order constitutes final agency action.</p> <p>No additional activity is posted in this docket.</p>
52.	ER06-1488	Oklahoma Gas and Electric (“OG&E”) Filing of Revisions to its Open Access Transmission Tariff to Implement Reserve Sharing Energy Service and to Incorporate North American Energy Standards Board Wholesale Electric Quadrant Standards	<p>On May 4, 2007, the Commission accepted by letter order OG&E’s March 6, 2007 compliance filing of revisions to OG&E’s emergency energy ancillary service schedule (Schedule 4A – Reserve Sharing Energy Charge) under its OATT, effective February 1, 2007, as requested. The order constitutes final agency action.</p> <p>No additional activity is posted in this docket.</p>
53.	ER06-1471	Westar Energy, Inc. (“Westar”) Filing of Proposed Terms and Conditions for its Emergency Energy Charge, Schedule 4A, under the Westar OATT SPP intervened on	<p>On October 31, 2007, a certified index to the record was filed in this docket for the D.C. Court of Appeals case styled, <i>Southwest Industrial Customer Coalition, Golden Spread Electric Cooperative, Inc. v. Federal Energy Regulatory Commission</i>, Case Nos. 06-1390, 07-1392, 07-1076 and 07-1299.</p> <p>These cases were opened November 27, 2006, October 1, 2007, March 27, 2007 and August 1, 2007, respectively.</p> <p>These cases were voluntarily dismissed on February 5, 2008.</p>

		October 11, 2006.	
54.	ER06-1463	Empire District Electric Company (“Empire”) Filing of Proposed Terms and Conditions for its Emergency Energy Charge, Schedule 4A, and Tariff Revisions in Compliance with Order No. 676	<p>On October 31, 2007, a certified index to the record was filed in this docket for the D.C. Court of Appeals case styled, <i>Southwest Industrial Customer Coalition, Golden Spread Electric Cooperative, Inc. v. Federal Energy Regulatory Commission</i>, Case Nos. 06-1390, 07-1392, 07-1076 and 07-1299.</p> <p>These cases were opened November 27, 2006, October 1, 2007, March 27, 2007 and August 1, 2007, respectively.</p> <p>These cases were voluntarily dismissed on February 5, 2008.</p>
55.	ER06-1485 ER07-266	Xcel Energy Services, Inc. Compliance Filing on behalf of Southwestern Public Service Company (“SPS”), pursuant to the July 20, 2006 Order issued in Docket Nos. ER06-451-002 and ER06-1047-000, and Order No. 676 issued in Docket No. RM-05-5-000	<p>On October 31, 2007, a certified index to the record was filed in this docket for the D.C. Court of Appeals case styled, <i>Southwest Industrial Customer Coalition, Golden Spread Electric Cooperative, Inc. v. Federal Energy Regulatory Commission</i>, Case Nos. 06-1390, 07-1392, 07-1076 and 07-1299.</p> <p>These cases were opened November 27, 2006, October 1, 2007, March 27, 2007 and August 1, 2007, respectively.</p> <p>These cases were voluntarily dismissed on February 5, 2008.</p>
56.	D.C. Circuit Ct. of Appeals Case No. 07-1079	<u>Golden Spread Electric Cooperative, Inc. v. Federal Energy Regulatory Commission</u>	<p>On March 29, 2007, Golden Spread Electric Cooperative, Inc. filed a petition for review of Commission Orders in the U.S. Court of Appeals for the D.C. Circuit. Specifically, Golden Spread seeks review of <i>Xcel Energy Services, Inc.</i>, 118 FERC ¶ 61,071 (January 31, 2007) in Docket Nos. ER06-1485-002, ER06-1485-001, ER07-266-000 and <i>Xcel Energy Services, Inc.</i>, 117 FERC ¶ 61,127 (October 30, 2006) in Docket No. ER06-1485-000.</p> <p>Intervening in this proceeding were SPP, on April 17, 2007, and OG&E, on April 30, 2007.</p> <p>On May 14, 2007, FERC filed a motion to dismiss the case for lack of jurisdiction.</p> <p>Golden Spread filed its opposition to FERC’s motion on May 29, 2007.</p> <p>FERC’s reply was filed with the court on June 5, 2007.</p> <p>This case closed July 11, 2007 due to a jurisdictional defect. A mandate was issued by the court on September 5, 2007.</p> <p>The case was voluntarily dismissed on February 5, 2008.</p>

57.	ER06-1491	<p>Aquila, Inc. (“Aquila”) Filing of OATT Revisions Providing for Emergency Energy Service, Schedule 4A, and Tariff Revisions in Compliance with Order No. 676</p> <p>SPP moved to intervene on October 6, 2006.</p>	<p>On November 13, 2006, the Commission accepted Aquila’s September 15, 2006 filing of tariff sheets incorporating Order No. 676 and Schedule 4A, effective July 1 and November 1, 2006, respectively. The letter order constitutes final agency action.</p> <p>No additional substantive activity is posted in this docket.</p>
58.	ER06-1542	<p>Kansas City Power & Light Company (“KCPL”) Filing of OATT Revisions Providing for Emergency Energy Service, Schedule 4A, and Tariff Revisions in Compliance with Order No. 676</p> <p>SPP moved to intervene on October 6, 2006.</p>	<p>On November 20, 2006, the Commission accepted via letter order KCPL’s September 28, 2006 filing of Tariff sheets incorporating Order No. 676 and Schedule 4A, to become effective July 1 and November 1, 2006, respectively.</p> <p>No additional substantive activity is posted in this docket.</p>
59.	EL07-6	<p>Federal Power Act Section 206 Inquiries into Gas-Electric Coordination Issues</p>	<p>On August 31, 2007, the Commission issued an order terminating the section 206 proceedings in Docket Nos. EL07-1, EL07-2, EL07-3, EL07-4, EL07-5 and EL07-6 involving CAISO, ISO-NE, PJM, MISO, NYISO and SPP, respectively.</p> <p>FERC determined that no additional section 206 procedures were warranted in Docket No. EL07-6 to further examine whether SPP’s scheduling and compensation mechanisms need to be revised to ensure that gas-fired generators can obtain gas when necessary for reliability.</p> <p>No additional activity is posted in this docket.</p>
60.	ER07-243	<p>SPP Filing of Revised Executed Service Agreement for Firm Point-to-Point Transmission Service with Southwestern Public</p>	<p>On December 22, 2006, the Commission accepted by letter order SPP’s November 22, 2006 filing of a firm point-to-point transmission service agreement with SPS, effective January 1, 2007, as requested. The letter order constitutes final agency action.</p> <p>No additional activity is posted in this docket.</p>

		Service Company (“SPS”)	
61.	4 th Circuit Ct. of Appeals Case No. 07-1651	<u>Piedmont Environmental Council v. FERC</u>	<p>On July 10, 2007, the Piedmont Environmental Council filed a Petition for Review of FERC’s November 16, 2006 and May 17, 2007 Orders in Docket No. RM06-12-001.</p> <p>On September 11, 2007 an order was filed consolidating Cases No. 07-1864, 07-1865 and 07-1866 with 07-1651.</p> <p>Briefs were initially due November 26, 2007, as noticed September 26, 2007. However, the Petitioner filed an unopposed motion to suspend briefing. Thus, on August 17, 2007, the filing of briefs by counsel was suspended pending further order of the Court.</p>
62.	RM06-12	Regulations for Filing Applications for Permits to Site Interstate Electric Transmission Corridors	<p>Select filings in 4th Circuit Court of Appeals Case No. 07-1651, <i>Piedmont Environmental Council v. FERC</i>, are posted in this docket.</p> <p>On April 3, 2008, FERC provided notice that new docket prefixes “PT” and “ET” have been established for the pre-filing and application processes for permits to site interstate electric transmission facilities in accordance with Order No. 689.</p> <p>PT Dockets: Pre-filing requests and related filings ET Dockets: Applications for a permit to site facilities and related filings</p>
63.	ER07-304	SPP Filing of an Executed Service Agreement for Network Integration Transmission Service (“NITSA”) and an Executed Network Operating Agreement (“NOA”) with Oklahoma Gas and Electric Co. (“OG&E”)	<p>On May 1, 2007, SPP submitted a supplemental explanatory filing concerning section 8.9 of Attachment 1 (future charges for network upgrades) of the NITSA filed by SPP December 7, 2006.</p> <p>On June 28, 2007, the Commission issued a letter order accepting SPP’s December 7, 2006 filing, as supplemented May 1, 2007. An effective date of December 1, 2006 was granted. The order constitutes final agency action.</p> <p>No additional activity is posted in this docket.</p>
64.	TX07-1	Brazos Electric Power Cooperative, Inc. (“Brazos”) October 13, 2006 Filing, as Amended November 21, 2006, of an Application for an Order Directing a Physical Interconnection of	<p>On June 7, 2007, the Commission issued an order granting Brazos’ request to terminate the obligations imposed by the Commission’s March 15, 2007 Order.</p> <p>FERC is allowing Brazos to terminate the obligation of TXU Electric Delivery Company to interconnect with Brazos’ proposed transmission line and the obligation of TXU Electric Delivery Company and CenterPoint Energy Houston Electric to provide transmission service to, from and over that interconnection.</p> <p>The Commission also terminated this docket.</p>

		<p>Facilities and Transmission Service under Sections 210, 211 and 212 of the Federal Power Act in Connection with the Development of Hugo Unit 2, a New 750 MW Design Capacity Coal-Fired Generation Facility, to be Constructed Near Hugo, Oklahoma and the Brazos DC Tie</p> <p>SPP intervened on December 11, 2006.</p>	
65.	ER07-314	<p>SPP Filing of Unexecuted Revised Network Integration Transmission Service Agreement (“NITSA”) between SPP as Transmission Provider and American Electric Power Service Corporation (“AEP”) as Network Customer</p>	<p>On May 10, 2007, the Commission issued a letter order accepting SPP’s March 26 Compliance Filing of an unexecuted NITSA with AEP (intended to allow AEP to designate new network resources under the existing NITSA No. 1148, dated September 1, 2005), effective November 10, 2006, as requested. The order constitutes final agency action.</p> <p>No additional activity is posted in this docket.</p> <p>The NITSA filed in this docket is to be superseded in its entirety by the executed NITSA filed by SPP May 1, 2007, in Docket No. ER07-828-000.</p>
66.	ER07-828	<p>SPP filing of a New Agreement for Network Integration Transmission Service (“NITSA”) between SPP and American Electric Power Service Corporation, as agent for Public Service Company of Oklahoma, Southwestern Electric Power Company and</p>	<p>On May 1, 2007, SPP filed an executed NITSA between SPP and AEP, as network customer. This NITSA supersedes the partially executed NITSA pending before FERC in Docket No. ER07-314-002 (filed December 11, 2006). Sections 8.7 and 8.9 of Attachment 1 were modified to clarify how SPP will provide supplemental network service to AEP.</p> <p>On June 8, 2007, the Commission issued a letter order accepting SPP’s May 1, 2007 filing of the executed NITSA between SPP and AEP, effective April 1, 2007, as requested. The order constitutes final agency action.</p> <p>No additional activity is posted in this docket.</p>

		Mutual Energy SWEPCO L.P. ("AEP"), as Network Customer	
67.	ER05-1410 EL05-148	Settlement Filing by PJM Interconnection, LLC ("PJM") and Multiple PJM Market Participants concerning PJM's Reliability Pricing Model ("RPM") to Establish New Market Rules that will Enable PJM to Obtain Sufficient Energy to Reliably Meet the Needs of Consumers within PJM	<p>On January 10, 2008, the District of Columbia Office of the People's Counsel, the Maryland Office of the People's Counsel and the PJM Industrial Customer Coalition filed a Petition for Review with the D.C. Court of Appeals for review of the following FERC orders: (1) Order Denying Rehearing and Approving Settlement Subject to Conditions, 117 FERC ¶ 61,331 (Dec. 22, 2006), (2) Order on Rehearing and Clarification and Accepting Compliance Filing, 119 FERC ¶ 61,318 (June 25, 2007) and (3) Order Denying Rehearing, 121 FERC ¶ 61,173 (Nov. 15, 2007).</p> <p>The Petitioner has requested that this Petition be consolidated with those in Case Nos. 07-1336, et al.</p> <p>On March 21, 2008, FERC issued an order accepting PJM's September 24, 2007 compliance filing concerning PJM's Reliability Pricing Model (RPM) program.</p> <p>On April 2, 2008, PJM filed an answer to the March 19, 2008 motion of the RPM Buyers for a technical conference concerning the RPM previously approved by the Commission.</p>
68.	ER07-358	SPP Filing of an Executed Service Agreement for Firm Point-to-Point Transmission Service with Western Resources d/b/a Westar Energy ("Westar") as agent for the Missouri Joint Municipal Electric Utility Commission for the Proposed Term of One Year	<p>On March 8, 2007, the Commission issued an order accepting SPP's December 22, 2006 filing of a firm point-to-point transmission service agreement between SPP and Westar Energy, to become effective December 1, 2006, as requested. The order constitutes final agency action.</p> <p>No additional activity is posted in this docket.</p>
69.	ER07-382	SPP Filing of a Revised Agreement for Wholesale Distribution Service Charges between Kansas Electric Power Cooperative, Inc. ("KEPCo") and the Empire District	<p>On February 16, 2007, the Commission issued a letter order accepting SPP's December 28, 2006 filing of a revised agreement for wholesale distribution service charges between KEPCo and Empire, to become effective February 27, 2007. The order constitutes final agency action.</p> <p>To the extent that SPP charged rates for service prior to February 27, 2007, SPP must refund the time value of the revenues actually collected for the time period the rates were charged without Commission authorization.</p> <p>March 18, 2007 was the deadline for SPP refunds and any requests for rehearing.</p>

		Electric Company (“Empire”)	No additional activity is posted in this docket.
70.	EL07-27 ER07-396 (Consolidated)	<p>Petition of the East Texas Electric Cooperative, Inc. (“East Texas”), Tex-La Electric Cooperative of Texas, Inc. (“Tex-La”) and Deep East Electric Cooperative (“Deep East”) for Commission Approval of their Annual Transmission Revenue Requirements (“ATTRs”) for Inclusion in the SPP OATT</p> <p>SPP Filing of OATT Revisions to Incorporate the Annual Transmission Revenue Requirements (“ATTRs”) for the East Texas Electric Cooperative, Inc. (“East Texas”), Tex-La Electric Cooperative of Texas, Inc. (“Tex-La”) and Deep East Electric Cooperative Upon Commission Approval in Docket No. EL07-27</p> <p>SPP intervened in Docket No. EL07-27</p>	<p>On January 23, 2008, the Commission approved the uncontested settlement in this proceeding, terminating Docket Nos. EL07-27-000, EL07-27-001, ER07-396-000 and ER07-396-001.</p> <p>Commissioners Kelly and Wellinghoff dissented in part regarding the appropriate standard of review and have issued separate statements.</p>

		on January 11, 2007.	
71.	ER07-408	SPP Filing of Attachment AD Revision to Extend the Tariff Administration Agreement with Southwestern Power Administration to January 31, 2007	<p>On February 28, 2007, the Commission issued a letter order accepting SPP's January 3, 2007 Filing of revisions to SPP's Tariff Administration Agreement, Attachment AD, with Southwestern Power Administration under SPP's OATT to extend the terms of Attachment AD until January 31, 2007. The order constitutes final agency action.</p> <p>No additional activity is posted in this docket.</p>
72.	ER07-319 EL07-73	SPP Compliance Filing, pursuant to the Commission's October 31, 2006 Order, to Revise Various Aspects of SPP's EIS Market	<p>SPP filed Reply Comments on September 28, 2007, pursuant to the Commission's June 29, 2007 Order.</p> <p>Commission action on SPP's July 30, 2007 Violation Relaxation Limits (VRL) Filing is forthcoming.</p>
73.	ER07-385	<p>American Electric Power Service Corporation ("AEP") Filing of Schedule 4A on behalf of its Operating Companies, Public Service Company of Oklahoma and Southwestern Electric Power Company ("SWEPCO")</p> <p>SPP intervened on January 8, 2007.</p>	<p>On October 31, 2007, a certified index to the record was filed in this docket for the D.C. Court of Appeals case styled, <i>Southwest Industrial Customer Coalition, Golden Spread Electric Cooperative, Inc. v. Federal Energy Regulatory Commission</i>, Case Nos. 06-1390, 07-1392, 07-1076 and 07-1299.</p> <p>No additional activity is posted in this docket.</p>
74.	EL07-28	Complaint of Xcel Energy Services Inc. ("Xcel") against Southwest Power Pool, Inc. concerning the Registration of JD Wind Resources Units 1 through 4	<p>On March 22, 2007, the Commission issued an order granting Xcel's January 4, 2006 complaint against SPP.</p> <p>FERC found that, "SPP does not meet the applicable SPP OATT definitions or registration requirements of a Market Participant and, therefore, SPP lacks authority pursuant to the SPP OATT to register generation facilities as resources for the imbalance market." The order constitutes final agency action.</p> <p>No additional activity is posted in this docket.</p>
75.	QM07-5	Southwestern Public Service Company's	On January 10, 2008, the Public Utility Commission of Texas submitted comments on filing to clarify the record regarding the abatement of a related PUCT complaint proceeding, PUCT Docket No. 34442.

		<p>(“SPS”) Application to Terminate the Requirement to Enter into New Contracts or Obligations with Qualifying Facilities</p>	<p>The PUCT emphasized that “it did not abate the Texas complaint proceeding to allow the Commission itself to determine in this docket whether JD Wind has a legally enforceable obligation with SPS.” At 2.</p> <p>On January 22, 2008, FERC issued an order granting OG&E’s and AEP’s request to terminate the requirement that they enter into new obligations or contracts with QFs with net capacity in excess of 20 MW and denying Xcel’s request that SPS be exempted from the mandatory purchase obligation without prejudice to its filing a new section 210(m) application. Commissioners Kelly and Wellinhoff each dissented in part and have issued separate statements.</p> <p>Rehearing of the January 22, 2008 Order Granting in part and Denying in Part Application was granted by the Commission on March 24, 2008.</p>
76.	RR07-1	<p>Delegation Agreement between NERC and Texas Regional Entity, (“TRE”) a division of ERCOT</p> <p>SPP intervened on January 10, 2007.</p>	<p>On March 21, 2008, FERC issued an 83-page order accepting NERC’s October 30, 2007 compliance filing and conditionally accepting NERC’s November 2, 2007 filing of proposed revisions to the WECC bylaws, the latter of which is to become effective conditioned on subsequent membership approval.</p> <p>The Commission also directed certain modifications to the <i>pro forma</i> Delegation Agreement, individual Delegation Agreements, and the WECC Bylaws Filing.</p> <p>TRE Delegation Agreement Revisions are addressed at paragraphs 140-156 of the Order.</p> <p>NERC and TRE must further revise Exhibits D and E.</p> <p>Compliance filings are due by July 21, 2008.</p>
77.	RR07-2	<p>Delegation Agreement between NERC and the Midwest Reliability Organization (“MRO”)</p> <p>SPP intervened on January 10, 2007.</p>	<p>On March 21, 2008, FERC issued an 83-page order accepting NERC’s October 30, 2007 compliance filing and conditionally accepting NERC’s November 2, 2007 filing of proposed revisions to the WECC bylaws, the latter of which is to become effective conditioned on subsequent membership approval.</p> <p>The Commission also directed certain modifications to the <i>pro forma</i> Delegation Agreement, individual Delegation Agreements, and the WECC Bylaws Filing.</p> <p>MRO Delegation Agreement Revisions are addressed at paragraphs 157-163 of the Order.</p> <p>NERC and the MRO must clarify the definition of sub-regional variance consistent with Order No. 672, identify and justify the \$1,000 initiation fee in the annual budget and business plan, and revise Exhibit E, section 5.</p> <p>Compliance filings are due by July 21, 2008.</p>
78.	RR07-3	<p>Delegation Agreement between the North American Electric Reliability Corporation and Northeast Power Coordinating</p>	<p>On March 21, 2008, FERC issued an 83-page order accepting NERC’s October 30, 2007 compliance filing and conditionally accepting NERC’s November 2, 2007 filing of proposed revisions to the WECC bylaws, the latter of which is to become effective conditioned on subsequent membership approval.</p> <p>The Commission also directed certain modifications to the <i>pro forma</i> Delegation Agreement, individual Delegation Agreements, and the WECC Bylaws Filing.</p>

		<p>Council: Cross Border Regional Entity, Inc. (“NPCC”)</p> <p>SPP intervened on January 10, 2007.</p>	<p>NPCC Delegation Agreement Revisions are addressed at paragraphs 164-177 of the Order.</p> <p>NERC and the NPCC must revise section 3.3 to conform to NERC’s pro forma CMEP, revise section 3.0, clarify the review procedures set forth in section 3.0 of Exhibit D, submit a schedule for ending the technical committee review process or a justification supporting its continuation by May 20, 2008, submit an explanation regarding the voting protocols or amend Exhibit D, revise section 5 of Exhibit E, and remove the fee assessment policy for full members from Exhibit E.</p> <p>Compliance filings are due by July 21, 2008, unless otherwise noted.</p>
79.	RR07-4	<p>Delegation Agreement between NERC and Reliability First Corporation (“RFC”)</p> <p>SPP intervened on January 10, 2007.</p>	<p>On March 21, 2008, FERC issued an 83-page order accepting NERC’s October 30, 2007 compliance filing and conditionally accepting NERC’s November 2, 2007 filing of proposed revisions to the WECC bylaws, the latter of which is to become effective conditioned on subsequent membership approval.</p> <p>The Commission also directed certain modifications to the <i>pro forma</i> Delegation Agreement, individual Delegation Agreements, and the WECC Bylaws Filing.</p> <p>RFC Delegation Agreement Revisions are addressed at paragraphs 178-194 of the Order.</p> <p>Compliance filings are due by July 21, 2008.</p>
80.	RR07-5	<p>Delegation Agreement between NERC and SERC Reliability Corporation</p> <p>SPP intervened on January 10, 2007.</p>	<p>On March 21, 2008, FERC issued an 83-page order accepting NERC’s October 30, 2007 compliance filing and conditionally accepting NERC’s November 2, 2007 filing of proposed revisions to the WECC bylaws, the latter of which is to become effective conditioned on subsequent membership approval.</p> <p>The Commission also directed certain modifications to the <i>pro forma</i> Delegation Agreement, individual Delegation Agreements, and the WECC Bylaws Filing.</p> <p>SERC Delegation Agreement Revisions are addressed at paragraphs 195-200 of the Order.</p> <p>NERC and SERC must correct deficiencies in the SERC Bylaws, including revising section 12.3 to reflect the allocation of non-statutory costs to members of the Regional Entity will be based on participation in the non-statutory function and will be voluntary.</p> <p>Compliance filings are due by July 21, 2008.</p>
81.	RR07-6	<p>SPP Regional Entity Delegation Agreement (“SPP-NERC RDA”)</p> <p>SPP intervened on January 10, 2007.</p>	<p>FERC acted on this item at its March 20, 2008 meeting.</p> <p>On March 21, 2008, FERC issued an 83-page order accepting NERC’s October 30, 2007 compliance filing and conditionally accepting NERC’s November 2, 2007 filing of proposed revisions to the WECC bylaws, the latter of which is to become effective conditioned on subsequent membership approval.</p> <p>The Commission also directed certain modifications to the <i>pro forma</i> Delegation Agreement, individual Delegation Agreements, and the WECC Bylaws Filing.</p> <p>SPP Delegation Agreement Revisions are addressed at paragraphs 201-216 of the Order:</p>

			<ul style="list-style-type: none"> ▪ A final Commission determination on the adequacy of the separation of functions between the SPP Regional Entity and SPP RTO is pending the results of the audit ongoing in Docket No. PA08-2-000. ▪ SPP must revise its bylaws “to explicitly state that membership in the Regional Entity is open to any entity and that SPP will not charge a fee for such participation.” At P 213. ▪ NERC and SPP must, “either revise section 5 of Exhibit E to include a list of SPP’s specific procedures for ensuring that non-statutory funding will be kept separate from funding for statutory activities, or . . . provide further explanation demonstrating that SPP’s current proposal will accomplish what is required.” At P 216. <p>Compliance filings are due by July 21, 2008.</p>
82.	RR07-7	<p>Delegation Agreement between NERC and Western Electricity Coordinating Council (“WECC”)</p> <p>SPP intervened on January 10, 2007.</p>	<p>On March 21, 2008, FERC issued an 83-page order accepting NERC’s October 30, 2007 compliance filing and conditionally accepting NERC’s November 2, 2007 filing of proposed revisions to the WECC bylaws, the latter of which is to become effective conditioned on subsequent membership approval.</p> <p>The Commission also directed certain modifications to the <i>pro forma</i> Delegation Agreement, individual Delegation Agreements, and the WECC Bylaws Filing.</p> <p>WECC Delegation Agreement Revisions are addressed at paragraphs 217-238 of the Order.</p> <p>NERC and WECC must submit a status report by June 30, 2009 addressing the merits of retaining the proposed deviation from paragraph 1.3.2 of the pro forma NERC hearing procedures and also submit a status report within 6 months of the date of this order and every six months thereafter addressing WECC’s monitoring and enforcement responsibilities regarding its reliability coordinator function.</p> <p>Compliance filings are due by July 19, 2008.</p>
83.	RR07-8	<p>Delegation Agreement between NERC and Florida Reliability Coordinating Council (“FRCC”)</p> <p>SPP intervened on January 10, 2007.</p>	<p>On March 21, 2008, FERC issued an 83-page order accepting NERC’s October 30, 2007 compliance filing and conditionally accepting NERC’s November 2, 2007 filing of proposed revisions to the WECC bylaws, the latter of which is to become effective conditioned on subsequent membership approval.</p> <p>The Commission also directed certain modifications to the <i>pro forma</i> Delegation Agreement, individual Delegation Agreements, and the WECC Bylaws Filing.</p> <p>FRCC Delegation Agreement Revisions are addressed at paragraphs 239-256 of the Order.</p> <p>NERC and FRCC must submit a report by May 20, 2008 outlining their proposed termination of the stakeholder compliance committee review process or justifying its continuation.</p> <p>Compliance filings are due by July 21, 2008.</p>
84.	RM06-10	<p>New PURPA Section 210(m) Regulations Applicable to Small Power Production and Cogeneration Facilities</p>	<p>On June 22, 2007, the Commission issued Order No. 688-A, denying rehearing on most major issues decided in Order No. 688; clarifying certain aspects of the rule and adopting additional filing requirements. The order constitutes final agency action.</p> <p>No additional activity is posted in this docket.</p>

85.	ER07-603	SPP Filing of a Partially Executed Service Agreement between SPP and Golden Spread Electric Cooperative, Inc. (“Golden Spread”) for Market Participants Selling into SPP’s EIS Market	<p>On May 2, 2007, the Commission accepted by letter order SPP’s March 5, 2007 filing of a partially executed service agreement for Market Participants selling into its real-time energy imbalance service markets with Golden Spread, effective February 1, 2007, as requested. The order constitutes final agency action.</p> <p>No additional activity is posted in this docket.</p>
86.	ER07-643	SPP Filing of Eight Executed Meter Agent Service Agreements between American Electric Power (“AEP”) and Various SPP EIS Market Participants	<p>On October 12, 2007, FERC issued a letter order accepting SPP’s August 9, 2007 compliance filing of revised versions of eight executed Meter Agent Service Agreements between AEP and various participants in SPP’s real-time EIS market. An effective date of February 1, 2007 was granted as requested. The order constitutes final agency action.</p> <p>No additional activity is posted in this docket.</p>
87.	AD06-9	RTO Border Utility Issues: RTO and ISO Seams Issues in the Eastern Interconnection	<p>A technical conference on seams issues for RTOs and ISOs in the Eastern Connection was held on March 29, 2007, with several post-technical comments being filed.</p> <p>No additional activity is posted in this docket.</p>
88.	RM87-3	SPP Filing of FERC-582 for Computation of FERC Electric Annual Charges Assessed to Public Utilities	<p>SPP submitted its FERC Reporting Requirement No. 582 for the year 2006 on May 1, 2007, indicating transmission service of 189,991,076 MWh.</p>
89.	FA07-20	FERC Audit of SPP to Determine Compliance with Accounting and Reporting Regulations Re: Annual Charges for the Period of January 1, 2005 through December 31, 2005	<p>On April 19, 2007, the Division of Audits in the Office of Enforcement issued a letter that it is commencing an audit of SPP for the period of January 1, 2005 through December 31, 2005 to determine whether SPP is in compliance with the Commission’s accounting and reporting regulations as they relate to the calculation and assessment of annual charges under 18 C.F.R. Part 382 (2006).</p> <p>On August 3, 2007, the Director of Office Enforcement issued a letter order to SPP advising that the audit is now complete with no further action required.</p> <p>No additional activity is posted in this docket.</p>

90.	ER07-734	SPP filing of Executed Meter Agent Service Agreement between Kansas Electric Power Cooperative (“KEPCO”) and the Empire District Electric Company (“Empire”)	<p>On August 10, 2007, the Commission issued a letter order accepting SPP’s June 7, 2007 filing of a Meter Agent Services Agreement in compliance to the Commission’s unpublished June 6, 2007 letter order. An effective date of February 1, 2007 was granted as requested. The letter order constitutes final agency action.</p> <p>No additional activity is posted in this docket.</p>
91.	ER07-736	SPP Filing of Executed Service Agreement for Firm Point-to-Point Transmission Service with City of Independence, Missouri	<p>On August 10, 2007, the Commission issued a letter order accepting SPP’s June 7, 2007 filing of a Firm Point-to-Point Transmission Service Agreement in compliance to the Commission’s unpublished letter order of June 6, 2007, to become effective June 1, 2010.</p> <p>The letter order constitutes final agency action.</p> <p>No additional activity is posted in this docket.</p>
92.	OA07-17	<p>Entergy’s Order No. 890 30-Day Compliance Filing</p> <p>SPP intervened out-of-time on May 10, 2007.</p>	<p>On December 13, 2007, the Commission issued a letter order accepting Entergy Services, Inc.’s August 13, 2007 filing of revised Tariff sheets, effective July 13, 2007, as requested. The order constitutes final agency action.</p> <p>Requests for rehearing were due January 12, 2008. None were filed with the Commission.</p>
93.	OA07-32	<p>Entergy Order No. 890 Federal Power Act Section 206 Compliance Filing</p> <p>Acting as the ICT, SPP intervened on August 28, 2007.</p>	<p>On November 30, 2007, Entergy Services, Inc. made a filing informing the Commission that it has complied with Order No. 890’s requirements concerning the evaluation of pre-confirmed transmission service requests.</p> <p>Commission Staff also issued a notice of possible attendance at the December 11, 2007 ICT stakeholders policy committee meeting in Dallas, Texas.</p> <p>No additional activity is posted in this docket.</p>
94.	ER07-886	SPP Filing of an Executed Agreement for Network Integration Transmission Service (“NITSA”) between SPP and Kansas Electric Power Cooperative, Inc.	<p>On August 24, 2007, the Commission accepted by letter order SPP’s complete filing, effective June 1, 2010, as requested. The order constitutes final agency action.</p> <p>No additional activity is posted in this docket.</p>

		<p>("KEPCO") – To Supersede the Currently Effective NITSA between SPP and KEPCO</p>	
95.	EL07-54	<p>Hot Spring Power Company, L.P.'s ("Hot Spring") Complaint against Entergy Services, Inc. ("ESI") Re: FERC's Generator Interconnection Policy</p> <p>SPP intervened on May 16, 2007.</p>	<p>On June 14, 2007, the Commission issued an order dismissing Hot Spring's April 13, 2007 complaint because the ICT has not yet completed its review of Magnet Cove and, therefore, Hot Spring's complaint is premature. The order constitutes final agency action.</p> <p>No additional activity is posted in this docket.</p>
96.	ER07-782	<p>Entergy Filing of Proposed Revisions to Attachments P (Entergy's Standard Generator Imbalance Agreement) and V (Terms and Conditions that Apply to the Weekly Procurement Process)</p> <p>SPP intervened on May 15, 2007.</p>	<p>On June 11, 2007, the Commission issued a letter order accepting Entergy's April 24 filing of revisions to Attachments P and V of its OATT, to become effective June 18, 2007. The order constitutes final agency action.</p> <p>No additional activity is posted in this docket.</p>
97.	ER07-935	<p>Entergy's Proposed Amendments to its Available Flowgate Capacity ("AFC") Manual</p> <p>SPP intervened on June 13, 2007.</p>	<p>On July 13, 2007, the Commission issued a letter order accepting Entergy's May 24, 2007 Filing, effective May 30, 2007, as requested. Entergy had proposed to amend its Available Flowgate Capacity Process Manual to implement a new process for determining generation dispatch levels in power flow models used to calculate AFC values.</p> <p>The order constitutes final agency action.</p> <p>No additional activity is posted in this docket.</p>

98.	ER07-1015	SPP Filing of Executed Service Agreement for Firm Point-to-Point Transmission Service with Southwest Public Service Company (“SPS”)	<p>On July 17, 2007, FERC issued a letter order accepting SPP’s June 7, 2007 filing of an executed service agreement for Firm Point-to-Point Transmission Service with SPS, effective September 1, 2007, as requested. The order constitutes final agency action.</p> <p>No additional activity is posted in this docket.</p>
99.	ER07-883	SPP Filing of Executed Service Agreement for Network Integration Transmission Service (“NITSA”) between SPP and Kansas City Power and Light Company (“KCPL”)	<p>On August 24, 2007, the Commission issued a letter order accepting SPP’s May 11, 2007 filing of a revised NITSA between SPP and KCPL, as amended June 4 and June 29, 2007. An effective date of June 1, 2007 was granted. The order constitutes final agency action.</p> <p>No additional activity is posted in this docket.</p>
100.	ER07-989	SPP Filing of an Executed Service Agreement for Network Integration Transmission Service between SPP and Oklahoma Municipal Power Authority (“OMPA”)	<p>On May 31, 2007, SPP filed an executed NITSA between SPP and OMPA. This NITSA supersedes the Service Agreement filed in Docket Nos. ER06-448-000 and ER06-767-000 as part of an Offer of Settlement and accepted by the Commission on March 21, 2007.</p> <p>On July 13, 2007, the Commission issued a letter order accepting SPP’s May 31, 2007 Filing, effective May 1, 2007, as requested. The order constitutes final agency action.</p> <p>No additional activity is posted in this docket.</p>
101.	ES07-40	SPP Section 204 Filing with FERC Seeking Authorization for the Issuance of up to \$50,000,000 in Non-secured Promissory Notes	<p>On February 26, 2008, SPP filed a report of securities issued pursuant to Section 34.10 of the Commission’s regulations. The securities consist of \$20,000,000 of senior unsecured notes issued on January 31, 2008, due 2013.</p> <p>(SPP filed an application with the Arkansas Public Service Commission in Docket No. 07-060-U on May 22, 2007.)</p>
102.	RM07-19 AD07-7	Wholesale Competition in Regions with Organized Electric Markets	<p>On January 22, 2008, the ISO/RTO Council filed comments in response to the December 17, 2007 joint request to expand the scope of the ANOPR issued by FERC in this docket on June 22, 2007.</p> <p>On February 22, 2008, FERC issued a NOPR to amend its regulations to improve the operation of organized wholesale electric markets in the following areas: (1) demand response and market pricing during a period of operating reserve shortage; (2) long-term power contracting; (3) market-monitoring policies; and (4) the responsiveness of RTOs and ISOs to stakeholders and the consumers.</p>

			<p>SPP is in the process of preparing its NOPR comments.</p> <p>NOPR Comments are due April 21, 2008.</p>
103.	ER07-525	<p>Entergy Filing of a Mutually-Executed Long-Term Firm Point-to-Point Transmission Service Agreement (“TSA”) between Entergy and the American Electric Power Service Corporation (“AEP”)</p>	<p>On February 28, 2008, AEP filed a proposed offer of settlement and Explanatory Statement in this proceeding.</p> <p>The Settlement Agreement was certified as uncontested on March 25, 2008.</p> <p>Settlement judge procedures were terminated on April 2, 2008 by order of the Chief ALJ.</p>
104.	ER07-1069	<p>AEP Filing of Revised <i>Pro-forma</i> Tariff Sheets to Update AEP’s Transmission Service Rates and Institute a Formula Rate (AEP Formula Rate Case)</p> <p>SPP intervened on July 13, 2007.</p>	<p>The settlement conference initially scheduled for March 11, 2008 was rescheduled for March 20, 2008, as noticed March 7, 2008.</p> <p>An additional settlement conference is set for April 23, 2008, as ordered March 24, 2008. A settlement offer is being discussed.</p>
105.	ER07-1093	<p>SPP Filing of an Executed Service Agreement for Network Integration Transmission Service (“NITSA”) between SPP and Westar Energy, Inc. (“Westar”), as well as an Executed Network Operating Agreement (“NOA”) between SPP, Western Resources, Inc. and Kansas Gas & Electric</p>	<p>On November 6, 2007, FERC accepted by letter order SPP’s September 25, 2007 filing of a revised version of the NITSA between SPP and Westar, in compliance with the Commission’s August 27, 2007 Order. An effective date of June 1, 2007 was granted as requested. The order constitutes final agency action.</p> <p>No additional activity is posted in this docket.</p> <p>This Agreement supersedes the agreements accepted by the Commission on March 7, 2007 in Docket No. ER02-882-000.</p>
106.	ER07-1098	<p>SPP Filing of an Executed Service</p>	<p>On October 3, 2007, the Commission issued a letter order accepting SPP’s June 29, 2007 filing of an executed NITSA between SPP and GRDA, as amended August 9, 2007. The order constitutes final agency action.</p>

		Agreement for Network Integration Transmission Service (“NITSA”) between SPP and the Grand River Dam Authority (“GRDA”)	<p>No additional activity is posted in this docket.</p> <p>The NITSA supersedes the Service Agreement included in SPP’s electronic filing of transmission service agreements pursuant to Order No. 2001.</p>
107.	ER07-1099	SPP Filing of an Unexecuted Service Agreement for Network Integration Transmission Service (“NITSA”) between SPP and Western Farmers Electric Cooperative, Inc. (“WFEC”) and an Executed Network Operating Agreement (“NOA”) between SPP and WFEC, and American Electric Power Service Corp. (“AEP”)	<p>On October 11, 2007, the Commission issued a letter order accepting SPP’s June 29, 2007 filing of an unexecuted NITSA between SPP and WFEC and an executed NOA between SPP and WFEC, and AEP—as amended August 23, 2007. An effective date of June 1, 2007 was granted as requested. The order constitutes final agency action.</p> <p>No additional activity is posted in this docket.</p>
108.	ER07-1248	SPP Filing of Proposed Tariff Revisions to Require a Transmission Customer to Post a Letter of Credit or Other Reasonable Form of Security for Costs Allocated to the Transmission Customer Over & Above the Amounts that are Base Plan Funded (Attachments J & S)	<p>On October 18, 2007, the Commission issued a letter order accepting SPP’s August 3, 2007 filing, as amended on August 24, 2007, to revise SPP’s Tariff and explicitly confirming SPP’s adoption of Version 3 of NERC’s TLR procedures. The order constitutes final agency action.</p> <p>No additional activity is posted in this docket.</p>
109.	ER07-1311	SPP’s Filing of Proposed Tariff Revisions regarding the Interconnection	<p>On January 25, 2008, FERC issued an order accepting in part and rejecting in part SPP’s proposed Tariff revisions to become effective November 1, 2007, and requiring a compliance filing by February 24, 2008 which adopts the accepted provisions, reinstates Order No. 2003 pro forma provisions and amends Attachment Z as discussed in the order.</p>

		of Large Generators to SPP's Transmission System, as well as its Pro Forma Large Generator Interconnection Agreement ("LGIA") and Large Generator Interconnection Procedures ("LGIP")	<p>Commissioner Kelly concurred in part with a separate statement.</p> <p>The Commission granted SPP an extension of time to and including March 3, 2008 to make compliance filing, as noticed February 22, 2008.</p> <p>On March 3, 2008, SPP submitted a compliance filing of proposed Tariff revisions relating to the interconnection of large generators to SPP's transmission system, as well as SPP's pro forma LGIA and pro forma LGIP. An effective date of November 1, 2007 is requested.</p> <p>Comments on SPP's filing were due March 24, 2008. Horizon Wind Energy, LLC moved to intervene and Western Farmers Electric Cooperative filed comments.</p> <p>On March 26, 2008, FERC issued an order granting rehearing of its January 25, 2008 Order Accepting in Part, and Rejecting in Part, Revised Tariff Sheets.</p>
110.	ER07-1319	SPP Filing of an Executed Network Integration Transmission Service ("NITSA") and Network Operating Agreement ("NOA") between SPP and Sunflower Electric Power Corporation ("Sunflower")	<p>On October 26, 2007, the Commission issued a letter order accepting SPP's August 31, 2007 filing of a revised NITSA and a NOA between SPP and Sunflower Electric Power Corporation, effective August 1, 2007, as requested. The order constitutes final agency action.</p> <p>No additional activity is posted in this docket.</p>
111.	ER07-1320	SPP Filing of an Executed Service Agreement for Network Integration Transmission Service ("NITSA") between SPP and Kansas Electric Power Cooperative, Inc. ("KEPCO") and an Executed Network Operating Agreement between SPP, KEPCO and Mid-Kansas Electric Company	<p>On October 26, 2007, the Commission issued a letter order accepting SPP's August 31, 2007 filing of an executed NITSA between SPP and KEPCO and an executed NOA between SPP, KEPCO and Mid-Kansas Electric Company under SPP's OATT, effective August 1, 2007, as requested. The order constitutes final agency action.</p> <p>No additional activity is posted in this docket.</p>
112.	EL07-87	Xcel Energy Services Inc. "Xcel"	A Joint Status Report was filed by Xcel Energy Services, Inc. and J.D. Wind on January 16, 2008.

		Complaint against SPP and John Deere Wind Energy (“J.D. Wind”) concerning the Registration of J.D. Wind Assets to SPS in the EIS Market	On January 18, 2008, Xcel moved to withdraw its complaint and terminate this docket. Presented in the filing was a Registration Agreement, dated January 18, 2008, reflecting resolution of the issues regarding the registration of the JD Wind QFs.
113.	ER02-709	SPP Withdrawal of an Unexecuted Service Agreement for Firm Point-to-Point Transmission Service between SPP and Power Resource Group, Inc.	On August 24, 2007, the Commission issued a letter order accepting SPP’s <u>October 2, 2002</u> notice of withdrawal of an unexecuted service agreement between SPP and Power Resource Group filed with the Commission on January 7, 2002. No transmission service was provided under the agreement. The order constitutes final agency action. No additional activity is posted in this docket.
114.	ER07-1092	SPP Filing of an Executed Service Agreement for Network Integration Transmission Service (“NITSA”) between SPP and American Electric Power Service Corporation (“AEP”)	On August 10, 2007, the Commission issued a letter order accepting SPP’s June 28, 2007 filing of an executed NITSA between SPP and AEP, as agent for Public Service Company of Oklahoma, SWEPCO and Mutual Energy SWEPCO, L.P., as Network Customer. An effective date of April 1, 2007 was granted as requested. The order constitutes final agency action. No additional activity is posted in this docket.
115.	ER07-1201	SPP Filing of a Partially Executed NITSA between SPP and AEP Amended to Add Designated Network Resources Contingent upon the Construction of Transmission Upgrades	On October 18, 2007, SPP filed as Exhibit I a partially executed NITSA between SPP as Transmission Provider and AEP as Network Customer. . (The Commission’s September 19, 2007 acceptance of SPP’s July 26, 2007 filing was conditioned upon SPP filing an amended NITSA consistent with Order No. 614, with an NOA attached, by October 19, 2007.) The NITSA has been designated “Third Revised Service Agreement No. 1148” pursuant to Order No. 614. SPP has also included the relevant executed NOA as part of the NITSA. An effective date of September 24, 2007 is requested for the compliance filing. The Commission accepted SPP’s October 18, 2007 NITSA filing by letter order on December 18, 2007, to become effective February 1, 2007. The order constitutes final agency action. No additional activity is posted in this docket.
116.	ER07-1218	SPP Filing of an Executed Revised Service Agreement	On September 21, 2007, the Commission accepted SPP’s July 31, 2007 filing of an amendment to the existing service agreement between SPP and Associated to update the Wholesale Distribution Service Charge in accordance with the express terms of a rate formula previously filed and accepted by the Commission on August 18, 2006 in Docket No.

		for Network Integration Transmission Service (“NITSA”) between SPP and Associated Electric Cooperative, Inc. (“Associated”)	<p>ER06-257. The order constitutes final agency action.</p> <p>No additional activity is posted in this docket.</p>
117.	ER07-1220	SPP Filing of an Executed Revised Service Agreement for Network Integration Transmission Service (“NITSA”) between SPP and Oklahoma Municipal Power Agency (“OMPA”) to Update the Wholesale Distribution Service Charge Provisions for Service across OG&E Facilities and to Make Other Clarifying Changes	<p>On September 21, 2007, the Commission accepted via letter order SPP’s July 31, 2007 filing of an executed revised service agreement for NITSA between SPP and OMPA amending an existing service agreement to update the Wholesale Distribution Service Charge Provisions in accordance with the express terms of a rate formula previously accepted by the Commission in Docket No. ER07-989-000 and to make other clarifying changes. An effective date of July 1, 2007 was granted as requested. The letter order constitutes final agency action.</p> <p>No additional activity is posted in this docket.</p>
118.	ER07-1226	SPP Filing of Proposed Tariff Revisions Changing Pricing Zone Rates and Incorporating Base Plan Rates	<p>On January 23, 2008, FERC issued a letter order accepting SPP’s October 29, 2007 filing of proposed revisions to Attachments H and T of SPP’s Tariff to reflect the revenue requirement for Westar’s transmission facilities associated with the Spring Creek generating station as required by the Commission’s September 28, 2007 Order. An effective date of September 30, 2007 was granted as requested.</p> <p>The order constitutes final agency action.</p>
119.	ER07-1265 ER07-1266	SPP Filing of an Executed Revised Service Agreement for Network Integration Transmission Service (“NITSA”) between SPP and Midwest Energy, Inc.	<p>On August 9, 2007, SPP filed an executed, revised NITSA between SPP and Midwest Energy, Inc. in Docket No. ER07-1265-000 and, separately, in Docket No. ER07-1266-000. The Agreement reflects revisions to add specific redispatch provisions in accordance with section 33.2 of SPP’s OATT and is for network service for delivery to bundled native load or its equivalent for the Midwest Energy “M System” loads.</p> <p>On September 28, 2007, the Commission issued a letter order in Docket Nos. ER07-1265-000 and ER07-1266-000 accepting SPP’s submittal in these dockets, effective October 8, 2007, as requested. The letter order constitutes final agency action.</p> <p>No additional activity is posted in these dockets.</p>

120.	AD07-12	Reliability Standard Compliance and Enforcement in Regions with Independent System Operators and Regional Transmission Organizations	<p>On March 20, 2008, FERC issued an order providing guidance to RTOs and ISOs concerning cost recovery for penalties which may be assessed against them pursuant to section 215 of the Federal Power Act for noncompliance with mandatory and enforceable Reliability Standards.</p> <p>Rather than allowing RTOs/ISOs to adopt tariff mechanisms that provide automatic recovery of penalties incurred for Reliability Standard Violations, the Commission is requiring that proposals to recover any such penalties be filed case-by-case.</p> <p>An RTO/ISO may make a section 205 filing to directly assign the penalty costs to another entity or spread those costs among their members or customers, provided that the targeted entity receives proper notice. The section 205 proceeding will be limited to the question of whether penalty costs should be assigned to an entity already identified during the investigative or hearing state of the enforcement process.</p>
121.	ER07-1417	MISO and SPP Filing of Proposed Revisions to the Congestion Management Process of their Joint Operating Agreement (“JOA”)	<p>On December 7, 2007, MISO and SPP filed proposed revisions to the Congestion Management Process of their Joint Operating Agreement.</p> <p>The Commission accepted this compliance filing by letter order on February 21, 2008, to become effective October 1, 2007.</p>
122.	EC07-66	Proposed Separation of Entergy Gulf States, Inc. into Entergy Gulf States Louisiana, LLC (“EGS-LA”) and Entergy Texas, Inc. (“EGS-TX”)	<p>On July 20, 2007, the Commission issued an order approving Entergy Gulf States' proposed separation into two separate utilities: Entergy Gulf States Louisiana, L.L.C. and Entergy Texas, Inc. FERC also approved the reassignment of all EGS' tariffs and rate schedules to EGS-LA and EGS-TX.</p> <p>The parties consummated their transaction on December 31, 2007, as noticed January 10, 2008.</p>
123.	AD07-13	FERC Conference on Enforcement Policy	<p>FERC held a conference on enforcement November 16, 2007 to examine the implementation of the Commission’s enforcement authority as expanded by the Energy Policy Act of 2005.</p> <p>Susan J. Court, Director of the Office of Enforcement, presented an overview of the first two years of EPC Act enforcement, which was followed by panel discussions of the broad policy perspective, the practitioners’ view and the enforcement of reliability standards. In 2007, FERC entered into twelve settlements involving a total of \$41.6 million in civil penalties.</p> <p>An archive of the FERC webcast is available for viewing at: http://www.capitolconnection.gmu.edu/ferc/ferc.htm.</p> <p>Comments on FERC’s November 16, 2007 Conference on Enforcement Policy are still being filed.</p>

124.	PA08-2	RTO Compliance Audit of SPP pursuant to Section 301 of the Federal Power Act	<p>On October 4, 2007, FERC initiated an audit addressing SPP's responsibilities as a Regional Entity and a RTO. FERC seeks to determine whether SPP is operating in compliance with: (1) the SPP Bylaws, (2) the Delegation Agreement between NERC and SPP and the conditions included in the Delegation Order, (3) the SPP Membership Agreement, (4) the transmission provider obligations described in the SPP OATT and (5) other obligations and responsibilities as approved by the Commission.</p> <p>The audit will cover the period from February 1, 2007 through the present. The portion addressing SPP's RE responsibilities will cover from May 18, 2007 through the present.</p>
125.	ER08-60	SPP Filing of a Partially Executed Service Agreement for Network Integration Transmission Service between SPP as Transmission Provider and Arkansas Electric Cooperative Corporation ("AECC") as Network Customer, as well as a Partially Executed Network Operating Agreement ("NOA") between SPP as Transmission Provider, AECC as Network Customer and American Electric Power Service Corporation as Agent for Southwestern Electric Power Company ("AEP") as the Host Transmission Owner	<p>On October 16, 2007, SPP filed a partially executed NITSA between SPP as Transmission Provider and AECC as Network Customer, as well as a partially executed NOA between SPP as Transmission Provider, AECC as Network Customer and American Electric Power Service Corporation as agent for AEP as the Host Transmission Owner.</p> <p>SPP submitted the Agreements on a partially executed basis at the request of AECC.</p> <p>The Commission accepted SPP's October 16, 2007 NITSA filing via letter order on December 18, 2007, effective January 1, 2008, as requested. The order constitutes final agency action.</p> <p>No additional activity is posted in this docket.</p>
126.	ER08-78	SPP Filing of an Executed Revised Service Agreement for Network Integration Transmission Service	<p>On October 22, 2007, SPP filed an executed revised service agreement for NITS between SPP and Westar. The Agreement modifies an existing Service Agreement between SPP and Westar that was accepted by the Commission subject to a compliance filing that is pending before the Commission in Docket No. ER07-1093.</p> <p>The Commission issued a letter order accepting SPP's October 22, 2007 Filing on December 18, 2007, effective December 21, 2007, as requested.</p>

		between SPP and Westar Energy, Inc. (“Westar”)	No additional activity is posted in this docket.
127.	ER08-90	SPP Filing of an Amended and Restated Interconnection Agreement between SPP, Public Service Company of Oklahoma and Western Farmers Electric Cooperative (“WFEC”)	<p>On October 25, 2007, SPP filed an executed Amended and Restated Interconnection Agreement between SPP, Public Service Company of Oklahoma and WFEC, designated as First Revised Service Agreement No. 1160.</p> <p>The Agreement is intended to replace a previous interconnection agreement between WFEC and Public Service Company of Oklahoma and all subsequent amendments.</p> <p>On December 18, 2007, the Commission accepted via letter order SPP’s October 25, 2007 filing, effective September 26, 2007, as requested. The order constitutes final agency action.</p> <p>No additional activity is posted in this docket.</p>
128.	OA08-5	SPP Submission of a Compliance Filing Revising the SPP OATT pursuant to Order No. 890	<p>On October 11, 2007, SPP filed Tariff revisions incorporating specific changes to the Order No. 888 <i>pro forma</i> OATT adopted by FERC in Order No. 890.</p> <p>Comments on SPP’s October 11, 2007 filing were due November 1, 2007.</p> <p>Motions to intervene and protest/limited protest were filed by Redbud, the TDU Intervenors, and AWEA. Also intervening were Southwestern Power Administration, AEP, and Xcel.</p> <p>On November 16, 2007, SPP filed an answer to the protests and requests for modification, requesting that the Commission reject the protests filed in this proceeding and accept SPP’s compliance filing. SPP contends that it is exempted from providing conditional firm service due to its real-time EIS market and that the protest of the TDU interveners is procedurally improper.</p> <p>Commission action is forthcoming.</p>
129.	ER08-108	SPP Filing to Update its Energy Imbalance Market Offer Cap	<p>On October 29, 2007, SPP filed Tariff revisions to reflect updates of annual values used in the calculation of offer caps for all pivotal resources in SPP’s real-time energy imbalance service market.</p> <p>On December 18, 2007, the Commission issued a letter order accepting SPP’s October 29, 2007 filing, effective January 1, 2008, as requested. The order constitutes final agency action.</p> <p>No additional activity is posted in this docket.</p>
130.	ER08-242	SPP Submission of Tariff Revisions to Modify the Energy Imbalance Service (“EIS”) Market - Attachments AE and AF	<p>On January 10, 2008, the Electric Power Supply Association (EPSA) filed an answer to SPP’s December 21, 2008 Answer to Protests and Requests for Rejection and Modification. EPSA requests that the Commission reject SPP’s proposed Tariff revisions insofar as they require reassignment of non-firm priority to EIS Market flows.</p> <p>On January 14, 2008, Sunflower Electric Power Corporation and Mid-Kansas Electric Company, LLC moved to intervene out-of-time in this proceeding, also requesting that Commission accept SPP’s Amendments.</p>

			<p>On January 17, 2008, the Commission issued an order accepting in part and rejecting in part SPP's proposed revisions relating to its EIS market.</p> <p>The Commission rejected without prejudice SPP's proposed modification to section 4.3 of Attachment AE, citing SPP's failure to provide support or explanation for the revisions. SPP plans to re-file this provision in the near future.</p> <p>FERC accepted SPP's proposal to post annual hours of constraint by resource as just and reasonable but advised that SPP "be more exact in the future in the language that it uses to describe proposed revisions."</p> <p>The Commission also accepted SPP's proposals to redefine "Shut-down Mode" and "Start-up Mode" in Attachment AE, as well as additional revisions to section 6.1(a) and 6.3(a) of Attachment AE to the SPP Tariff.</p>
131.	RM06-23	FERC Rulemaking on Critical Energy Infrastructure Information	<p>On October 30, 2007, FERC issued final rule, Order No. 702, amending its regulations for gaining access to CEII.</p> <p>The final rule creates an annual certification for repeat requesters; provides for the issuance of letter responses to CEII requests, rather than delegated orders; and eliminates the Non-Internet Public designation, allowing filers until December 29, 2007 to identify any NIP documents that may qualify for CEII protection and request that the designation be changed. (SPP has not filed material as NIP with FERC.)</p> <p>On November 29, 2007, the Edison Electric Institute filed a request for rehearing and clarification of Order No. 702., requesting that: (1) submitters of CEII be allowed adequate time to respond to requests for release of their CEII; (2) FERC allow submitters an opportunity for administrative review before FERC releases the information; and (3) FERC stay the release of information pending administrative review and pending judicial appeal of a decision to release.</p> <p>FERC granted rehearing of Order No. 702 on December 31, 2007. Commission action is forthcoming.</p>
132.	EL08-9	Formal Complaint of Cargill Power Markets, LLC against SPP Alleging that SPP Violated FERC Precedent in Processing a Queue of Requests for Long-term Firm Point-to-point Transmission Service on the ERCOT East DC Tie	<p>On January 30, 2008, FERC issued an order denying Cargill's November 9, 2007 complaint against SPP, in which Cargill contended that SPP violated its OATT and Commission precedent in processing a queue of requests for long-term, firm point-to-point transmission service on the East DC Tie.</p> <p>On March 28, 2008, FERC issued an order granting Cargill's request for rehearing of its January 30, 2008 Order.</p>
133.	ER08-287	SPP Filing of an Executed Service Agreement for Network Integration Transmission Service between SPP as	<p>On January 31, 2008, FERC issued a letter order accepting SPP's December 3, 2007 filing of an executed NITSA between SPP as Transmission Provider and KMEA as Network Customer, as well as an executed NOA between SPP as Transmission Provider, KMEA as Network Customer and MKEC as the Host Transmission Owner. An effective date of November 1, 2007 was granted as requested.</p> <p>The order constitutes final agency action.</p>

		Transmission Provider and Kansas Municipal Energy Agency (“KMEA”) as Network Customer, as well as an Executed Network Operating Agreement (“NOA”) between SPP as Transmission Provider, KMEA as Network Customer and Mid-Kansas Electric Company (“MKEC”) as the Host Transmission Owner	
134.	ER08-296	Midwest Independent Transmission System Operator, Inc. (“MISO”) Filing of Revisions to Section 37 of the MISO Energy Markets Tariff	<p>On February 1, 2008, the Commission conditionally accepted MISO’s and the MISO TOs’ December 3, 2007 filing of proposed revisions to Section 37.3(a) of the MISO OATT and Energy Markets Tariff, effective February 1, 2008, and directed a compliance filing within 30 days.</p> <p>MISO and the MISO TOs submitted the required compliance filing on March 3, 2008.</p> <p>On March 17, 2008, the MISO TOs requested leave to answer and answer AmerenUE’s March 3, 2008 Request for Rehearing of FERC’s February 1, 2008, requesting that the Commission accept the proposed revisions to Appendix C, Section III.B of the Transmission Owners Agreement, effective February 1, 2008.</p> <p>On March 24, 2008, Integrys Energy Group (1) moved to intervene in Docket No. ER08-664-000 and (2) request that FERC consolidate Docket Nos. ER08-296-000 and ER08-664-000 and (3) accept the MISO/TO March 13, 2008 Amendment filed in Docket No. ER08-664-000 and (4) treat the Amendment as “obviating and superseding the December 3, 2007 and March 3, 2008 Section 37.3 Tariff revisions which should be rescinded on the ground that they are inferior to the Amendment and serve no useful purpose.” At 7.</p> <p>On April 2, 2008, the Commission granted rehearing of its February 1, 2008 order.</p>
135.	ER08-331	SPP Filing of an Executed Service Agreement for Network Integration Transmission Service between SPP as Transmission Provider and American Electric	<p>On January 24, 2008, SPP submitted an amendment to its initial December 13, 2007 filing, requesting an effective date of December 13, 2007 rather than February 1, 2008 (as erroneously requested) to ensure that AEP is able to extend its transmission request under the Commission’s old rollover policy.</p> <p>Comments on this filing were due February 14, 2008. None were filed.</p> <p>On January 31, 2008, SPP filed a revised NITSA and NOA reflecting various amendments to the Agreements currently pending before the Commission in this proceeding. The amendments reflect removal of network service provided to Hope Water and Light Commission and the City of Bentonville, Arkansas. An effective date of January 1, 2008 is</p>

		<p>Power Service Corporation, as agent for Public Service Company of Oklahoma (“PSO”) and Southwestern Electric Power Company (“SWEPCO”) (collectively “AEP”), as Network Customer, as well as an Executed Network Operating Agreement (“NOA”) between SPP as Transmission Provider, AEP as Network Customer, and American Electric Power Service Corporation as agent for PSO, SWEPCO and AEP Teas North Company as Host Transmission Owner</p>	<p>requested.</p> <p>Comments on SPP’s January 31, 2008 filing were due February 21, 2008. None were filed.</p> <p>On February 6, 2008, the Commission issued a letter order accepting SPP’s December 13, 2007 filing of an executed NITSA between SPP as Transmission Provider and AEP as Network Customer, as well as an executed NOA between SPP as Transmission Provider, AEP as Network Customer and American Electric Power Service Corporation as agent for PSO, SWEPCO, and AEP Texas North Company as Host Transmission Owner.</p> <p>These Agreements reflect various amendments to the Agreements currently pending in Docket No. ER07-1201-001, including the removal of Mutual Energy SWEPCO, L.P. as a network customer and revisions necessary for AEP to exercise its one-year rollover right prior to the filing of SPP’s transmission planning process pursuant to Order No. 890.</p> <p>An effective date of February 1, 2008 was granted as requested.</p> <p>On February 8, 2008, SPP filed an errata to its January 31, 2008 filing of a revised executed NITSA between SPP as transmission provider and AEP as network customer. The amendments reflect the removal of network service provided to the Hope Water and Light Commission and the City of Bentonville, Arkansas. An effective date of January 1, 2008 is requested.</p> <p>Comments on SPP’s filing were due February 21, 2008.</p> <p>On March 20, 2008, FERC issued a letter order accepting SPP’s December 13, 2007 filing, effective December 13, 2007 and January 1, 2008, as requested.</p>
<p>136.</p>	<p>ER08-513</p>	<p>Entergy Services, Inc. Filing of Proposed Revisions to Attachment V of Entergy’s Open Access Transmission Tariff (OATT)</p>	<p>On January 31, 2008, Entergy filed proposed revisions to Attachment V of Entergy’s OATT. Entergy asserts that the amendments and the limited waiver of Order No. 638 standards are necessary to implement the Weekly Procurement Process (WPP). An effective date of May 11, 2008 is requested.</p> <p>Several motions to intervene and comment were filed.</p> <p>SPP moved to intervene and comment on February 21, 2008.</p> <p>SPP requests that Entergy provide further explanation on: (i) the inclusion of only the four listed “soft” constraints and not all constraints assigned dollar values in the model; and (ii) the process of “soft” constraints (and other constraints) being treated as “hard” constraints, and that the Commission consider making the revision to Section 5.2.5.1 as proposed.</p> <p>Union Power Partners, LP moved to intervene and protest on February 21, 2008.</p> <p>Union Power Partners, LP request that FERC order Entergy to amend its Attachment V filing to address how the proposed revisions are consistent with or superior to the pro forma OATT and, otherwise, substantiate the need for the</p>

			<p>proposed changes.</p> <p>Entergy filed its answer to the comments and protests on March 7, 2008.</p>
137.	ER08-572	<p>Entergy Services, Inc. Filing of Amendments to the ICT Agreement and a Revision to Section 10.2 of Entergy's Open Access Transmission Tariff (OATT)</p>	<p>On February 15, 2008, Entergy filed amendments to ICT Agreement between SPP and Entergy, accepted by the Commission on May 25, 2007 (119 FERC ¶ 61,187), and a revision to Section 10.2 of Entergy's Tariff.</p> <p>The ICT Agreement has been amended to permit SPP to hire and train incremental staff and to clarify provisions regarding indemnification and the standard of performance by which SPP and Entergy each will perform its respective obligations. An effective date of April 15, 2008 is requested.</p> <p>SPP moved to intervene in this proceeding on March 7, 2008.</p> <p>Comments on Entergy's February 15, 2008 filing were due March 7, 2008.</p> <p>Motions to Intervene and Protest were filed by the (1) Lafayette Utilities System, the Louisiana Energy and Power Authority, the Mississippi Delta Energy Agency and the Municipal Energy Agency of Mississippi, (2) Union Power Partners, LP, and (3) the Arkansas Electric Cooperative Corporation.</p> <p>On March 24, 2008, Entergy filed an answer to the protests and comments filed by Lafayette Utilities System, et al. and Union Power Partners, LP.</p>
138.	OA08-59	<p>Entergy Services, Inc. Order No. 890 Attachment K Compliance Filing</p>	<p>Entergy made its Order No. 890 Attachment K compliance filing on December 7, 2007, requesting an effective date of December 7, 2007.</p> <p>Several motions to intervene and comment on this filing have been filed.</p> <p>Protests were filed by: (1) Union Power Partners, LP and SUEZ Energy North America, Inc., (2) the Arkansas Electric Cooperative Corporation, the Lafayette Utilities System, the Louisiana Energy and Power Authority, the Mississippi Delta Energy Agency and the Municipal Energy Agency of Mississippi, and (3) the East Texas Cooperatives.</p> <p>Entergy filed answers to these protests on January 22, 2008 and February 21, 2008.</p> <p>SPP moved to intervene out-of-time, and filed limited comments on February 29, 2008, responding to the claims of Union Power Partners, LP and SUEZ Energy North American, Inc.</p>
139.	OA08-60	<p>SPP Request for Waiver of Rollover Policy in Order No. 890 for Certain Potential SPP Firm Transmission Service Customers</p>	<p>On December 14, 2007, SPP requested that the Commission waive the applicability of its revised policies concerning rollover rights adopted in Order No. 890 for certain potential SPP firm transmission customers.</p> <p>The Commission has not yet acted on this filing.</p> <p>Western Farmers Electric Cooperative, American Electric Power Service Corporation filed motions to intervene during the first quarter of 2008.</p>

140.	OA08-61	SPP Order No. 890 Compliance Filing	<p>On December 14, 2007, SPP submitted revisions to the SPP Tariff in compliance with the Commission’s directives to file a proposal for a coordinated and regional planning process that complies with the planning principles adopted in Order No. 890.</p> <p>Several motions to intervene and comment have been filed in this proceeding.</p> <p>Xcel filed a motion to intervene and conditional protest in this proceeding on January 7, 2008; Xcel protests one aspect of proposed Attachment O relating to Information Exchange.</p> <p>On January 22, 2008, SPP filed an answer to the comments and requests for modification filed in this proceeding by Xcel and ITC Great Plains, respectively.</p>
141.	U.S. Supreme Ct. Case No. 07-658 (App. No. 07A196)	<u>National Association of Regulatory Utility Commissioners, et al. v. FERC</u>	<p>On November 19, 2007, NARUC filed a writ of certiorari with the U.S. Supreme Court seeking review of a decision by the D.C. Circuit Court of Appeals on FERC’s generator interconnection rule, Order No. 2003.</p> <p>FERC filed a brief in opposition on January 22, 2008, with the National Association of Regulatory Commissioners filing a reply on February 11, 2008.</p> <p>This case was set for discussion at the February 22, 2008 conference.</p> <p>The court denied the Petition for Writ of Certiorari on February 25, 2008.</p> <p>The D.C. Court of Appeals Cases associated with this case are: 04-1148, 04-1149, 04-1152, 05-1050 and 05-1292.</p>
142.	AD08-2	Interconnection Queuing Practices	<p>Pursuant to FERC’s December 17, 2007 Notice Inviting Comments, several post-technical conference comments have been filed in this docket.</p> <p>On January 10, 2008, the ISO/RTO Council filed joint comments in the form of an IRC Whitepaper entitled “ISO/RTO Council Whitepaper on Interconnection Queue Management Process.”</p> <p>FERC issued an Order on Technical Conference on March 20, 2008, directing RTOs and ISOs to file reports on the status of their efforts to improve the processing of their interconnection queues by April 21, 2008.</p> <p>In this report, SPP must describe the: (1) current size of the RTO’s or ISO’s interconnection queue (i.e. number of pending interconnection requests and total megawatts represented by those requests), (2) current projected timeframes for processing pending interconnection requests, and (3) nature and extent of any problems that have led to any such queue backlogs (including a discussion of how clustering has or has not alleviated those problems).</p> <p>SPP must also explain the status of stakeholder discussions on queue reform and provide a schedule for selecting and implementing any necessary reforms, including a target date for filing any necessary tariff amendments or waivers.</p> <p>SPP is in the process of preparing this filing.</p>

	<p style="text-align: center;">EL08-31</p>	<p style="text-align: center;">Westar's Petition for a Declaratory Order to Confirm Incentive Rate Treatment for High Voltage Transmission Projects</p>	<p>Several motions to intervene and comment or protest have been filed in this proceeding.</p> <p>SPP moved to intervene on January 15, 2008.</p> <p>Protests were filed by: (1) the Kansas Municipal Utilities, Kansas Municipal Energy Agency and Kansas Power Pool, (2) the Oklahoma Municipal Power Authority, and (3) Occidental.</p> <p>On March 24, 2008, FERC issued an order in Docket Nos. EL08-31-000 and ER08-396-000 granting, in part, and denying, in part, Westar's petition for a declaratory order (filed in Docket No. EL08-31 on December 28, 2007).</p> <p>The Commission also accepted, in part, and denied, in part, Westar's proposed revisions to its formula rate, in Docket No. ER08-396 subject to a nominal suspension and conditions, to become effective June 1, 2008, subject to refund, and hearing and settlement judge procedures.</p> <p>Westar must submit a compliance filing by April 23, 2008.</p> <p>Commissioners Kelly and Wellinghoff dissented in part with separate statements.</p> <p>On March 28, 2008, an order was issued in Docket Nos. EL08-31-000 and ER08-396-000 designating a settlement judge and scheduling a settlement conference for April 9, 2008 at FERC.</p> <p><u>The parties are to file a joint statement of issues, including the position of the parties by April 8, 2008.</u></p>
<p style="text-align: center;">143.</p>	<p style="text-align: center;">ER08-396</p>	<p style="text-align: center;">Westar's Request for Approval of Revisions to its Formula Rate (Westar Formula Rate Case)</p>	<p>Several motions to intervene and comment or protest have been filed in this proceeding.</p> <p>SPP moved to intervene in this proceeding on January 11, 2008.</p> <p>Protests were filed by: (1) the Kansas Municipal Utilities, Kansas Municipal Energy Agency and Kansas Power Pool, and (2) the Kansas Electric Power Cooperative, Inc.</p> <p>Westar filed an answer to these protests on February 4, 2008, with Kansas Municipals filing an answer in opposition to Westar's motion on February 14, 2008.</p> <p>On March 24, 2008, FERC issued an order in Docket Nos. EL08-31-000 and ER08-396-000 granting, in part, and denying, in part, Westar's petition for a declaratory order (filed in Docket No. EL08-31 on December 28, 2007).</p> <p>The Commission also accepted, in part, and denied, in part, Westar's proposed revisions to its formula rate, in Docket No. ER08-396 subject to a nominal suspension and conditions, to become effective June 1, 2008, subject to refund, and hearing and settlement judge procedures.</p> <p>Westar must submit a compliance filing by April 23, 2008.</p> <p>Commissioners Kelly and Wellinghoff dissented in part with separate statements.</p>

			<p>On March 28, 2008, an order was issued in Docket Nos. EL08-31-000 and ER08-396-000 designating a settlement judge and scheduling a settlement conference for April 9, 2008 at FERC.</p> <p>The parties are to file a joint statement of issues, including the position of the parties by April 8, 2008.</p>
144.	RM08-5	Notice of Proposed Rulemaking – Revisions to Forms, Statements, and Reporting Requirements for Electric Utilities and Licensees	<p>On January 18, 2008, FERC issued a NOPR proposing to amend its financial forms, statements and reports for electric utilities and licensees, contained in FERC Form Nos. 1, 1-F, and 3-Q.</p> <p>NOPR comments were due March 14, 2008.</p> <p>The revisions are being proposed to ensure that rates are just and reasonable and to provide public utility customers, state commissions and the public the information they need to assess the justness and reasonableness of electric rates.</p> <p>SPP has not acted in this rulemaking.</p>
145.	RM01-8	Revised Public Utility Filing Requirements for Electric Quarterly Reports (EQR)	<p>A FERC technical conference concerning changes associated with the EQR Data Dictionary was held February 26, 2008.</p> <p>On March 3, 2008, the Commission issued a notice seeking comments on proposed revisions to the EQR Data Dictionary. The Commission is proposing to revise the EQR Data Dictionary to clarify the requirement to report all ancillary service transactions.</p> <p>Comments on proposed revisions to the EQR Data Dictionary were due April 10, 2008.</p>
146.	ER08-192	Westar Filing of Revised Tariff Sheets to Attachment H-1 of Westar’s Open Access Transmission Tariff (“OATT”) Formally Revising Westar’s Rate Formula Template	<p>On January 28, 2008, Westar submitted a compliance filing in this docket consisting of revised tariff sheets to Attachment H-1 of Westar’s OATT.</p> <p>SPP moved to intervene in this proceeding on February 19, 2008.</p> <p>Kansas Electric Power Cooperative, Inc. has also intervened.</p> <p>On April 3, 2008, the Commission issued a letter order accepting Westar’s January 28, 2008 filing, effective June 1, 2007 as requested.</p>
147.	ER08-281	OG&E Formula Rate Case	<p>SPP moved to intervene out-of-time in this proceeding on January 11, 2008.</p> <p>On January 31, 2008, FERC issued an order conditionally accepting OG&E’s November 30, 2007 filing of revised tariff sheets, suspending their effectiveness for five months – to be effective July 1, 2008 – subject to refund, establishing hearing and settlement judge procedures and directing OG&E to make a compliance filing. A settlement conference was held February 20, 2008.</p> <p>In compliance with FERC’s January 31, 2008 Order, on March 3, 2008, OG&E filed revised tariff sheets for Attachments A and B of the SPP OATT and Attachments C and D of the OG&E OATT.</p> <p>On March 7, 2008, the ALJ issued an order continuing the settlement judge procedures in this docket.</p>

			<p>A conference call was held April 3, 2008.</p> <p>Another settlement conference will be held on May 9, 2008.</p>
148.	ER08-313	SPS Formula Rate Case	<p>SPP moved to intervene out-of-time in this proceeding on January 11, 2008.</p> <p>On January 14, 2008, Xcel filed an Answer to the protests, motions and request for relief filed in response to SPS' December 7, 2007 filing.</p> <p>On January 29, 2008, the New Mexico Cooperatives jointly requested leave to respond to Xcel's Answer, requesting that FERC reject SPS' filing or at the minimum suspend it for five months.</p> <p>Xcel filed an opposition to the New Mexico Co-ops' motion on February 1, 2008.</p> <p>On February 5, 2008, FERC issued an order: (1) conditionally accepting the revised tariff sheets implementing a transmission cost of service formula rate for transmission services over the transmission facilities of SPS, (2) suspending the proposed rates for five months, to become effective July 6, 2008, subject to refund and (3) establishing hearing and settlement judge procedures.</p> <p>The New Mexico Cooperative's motion to reject and Golden Spread's motion for partial summary disposition were denied.</p> <p>On February 13, 2008, Golden Spread filed a Motion to Intervene, Protest and Motion to Consolidate, requesting that the Commission immediately consolidate Docket Nos. ER08-472-000 and ER08-313-000; suspend the filed rate increase and establish a refund effective date of July 6, 2008; and initiate an investigation into the justness and reasonableness of the rate increase filed in these dockets.</p> <p>A settlement meeting was held February 14, 2008.</p> <p>Golden Spread's motion to intervene was granted on February 15, 2008.</p> <p>On February 21, 2008, Xcel filed a request for clarification or, in the alternative, rehearing of FERC's February 5, 2008 Order.</p> <p>Xcel requests that the Commission grant clarification that "SPS did not seek waiver of the Commission's attestation requirement..... [and] that SPS did not propose to use blended depreciation rates in its proposed formula rate." At 1.</p> <p>On March 6, 2008, Golden Spread, Arkansas Electric Cooperative Corporation and West Texas Municipal Power Agency filed a Request for Rehearing asking that FERC summarily reject SPS' use of year-end plant balances and direct SPS to file its formula rate template using 13-month average plant balances.</p> <p>The Commission granted rehearing of its February 5, 2008 Order on March 21, 2008.</p> <p>The next settlement meeting is scheduled for April 28, 2008.</p>

<p>149.</p>	<p>ER08-472</p>	<p>SPP Filing to Implement a Rate Change for Southwestern Public Service Company (“SPS”)</p>	<p>On January 23, 2008, SPP filed revised pages to the SPP Tariff to implement a rate change for SPS. SPP submitted this filing to track the rate changes filed on December 7, 2007 by Xcel on behalf of SPS in Docket No. ER08-313-000 (SPS’ formula rate filing). SPP requests an effective date of February 1, 2008, or whatever date the Commission assigns to the December 7, 2007 filing.</p> <p>Cap Rock Energy Corporation and West Texas Municipal Power Agency moved to intervene in this docket.</p> <p>On February 13, 2008, Xcel moved to intervene and file comments in support of SPP’s filing.</p> <p>Golden Spread filed a Motion to Intervene, Protest and Motion to Consolidate, requesting that the Commission immediately consolidate Docket Nos. ER08-472-000 and ER08-313-000; suspend the filed rate increase and establish a refund effective date of July 6, 2008; and initiate an investigation into the justness and reasonableness of the rate increase filed in these dockets.</p> <p>Additionally, the New Mexico Cooperatives filed a joint motion to intervene and protest SPP’s January 23, 2008 filing, requesting that the Commission make this proceeding subject to the outcome of Docket No. ER08-313 and set SPP’s filing for hearing and factual investigation and suspend the filing for five months, to become effective, subject to refund, on July 6, 2008.</p> <p>On February 28, 2008. SPP filed an answer to the comments, protests and requests for suspension, hearing and consolidation filed in this proceeding.</p> <p>On March 21, 2008, FERC issued a letter order accepting SPP’s January 23, 2008 filing of Tariff revisions designed to implement a rate change for the SPS pricing zone, subject to the outcome of the proceeding in Docket No. ER08-313-000 (SPS’ formula rate filing).</p> <p>The Commission declined to consolidate Docket Nos. ER08-472 and ER08-313.</p>
<p>150.</p>	<p>ER08-477</p>	<p>SPP Filing of Revised External Market Monitoring Agreement with Boston Pacific</p>	<p>On January 25, 2008, SPP filed proposed Tariff revisions to modify several provisions of its executed external market monitor services agreement with Boston Pacific Company, Inc. An effective date of January 1, 2007 is requested.</p> <p>Comments on SPP’s filing were due February 15, 2008, with the East Texas Cooperatives moving to intervene in the proceeding.</p> <p>On March 20, 2008, SPP made a supplemental informational filing advising that SPP consents to FERC acting on the January 25, 2008 filing more than sixty days after the filing.</p>
<p>151.</p>	<p>ER08-496</p>	<p>SPP Filing of an Interconnection Agreement between SPP, Oklahoma Gas & Electric (“OG&E”), and Grand River Dam Authority (“GRDA”)</p>	<p>On January 30, 2008, SPP filed a Transmission Interconnection Agreement between OG&E, GRDA and SPP under the SPP Tariff.</p> <p>The Agreement is intended to replace all prior agreements relating to the interconnections of OG&E’s and GRDA’s transmission systems, including an Interconnection Agreement dated February 4, 1969 and an Interchange Agreement dated May 16, 1994.</p> <p>An effective date of December 31, 2007 is requested for the proposed agreement.</p>

			<p>Comments on SPP's January 30, 2008 filing were due February 20, 2008, with OG&E moving to intervene in the proceeding.</p> <p>On March 19, 2008, FERC issued a letter order accepting SPP's January 30, 2008 filing. An effective date of December 21, 2007 was granted as requested.</p> <p>The order constitutes final agency action.</p>
152.	ER08-508	<p>SPP Filing of an Executed Service Agreement for Firm Point-to-Point Transmission Service with Kansas City Power and Light ("KCPL")</p>	<p>On January 31, 2008, SPP filed an executed service agreement for firm point-to-point transmission service with KPL.</p> <p>The Service Agreement will supersede the agreement for firm point-to-point transmission service between SPP and SPS accepted by FERC on July 17, 2007 in Docket No. ER07-1015-000.</p> <p>An effective date of January 1, 2008 is requested.</p> <p>Comments on SPP's filing were due February 21, 2008. None were filed.</p> <p>On March 19, 2008, FERC accepted via letter order SPP's January 31, 2008 filing of an executed service agreement for firm point-to-point transmission service with KCP&L and the notice of cancellation of an earlier agreement for firm point-to-point transmission service between SPP and SPS due to a resale arrangement between SPS and KCP&L.</p> <p>The order constitutes final agency action.</p>
153.	ER08-511	<p>SPP Filing of an Executed Service Agreement for Network Integration Transmission Service ("NITSA") between SPP as Transmission Provider and Hope Water and Light Commission as Network Customer and an Executed Network Operating Agreement ("NOA") between SPP as Transmission Provider, Hope Water and Light Commission as Network Customer and American Electric Power</p>	<p>On January 31, 2008, SPP filed an executed NITSA between SPP as transmission provider and Hope Water and Light Commission as network customer.</p> <p>SPP also submitted an executed NOA between SPP as transmission provider, Hope Water and Light Commission as network customer, and AEP as host transmission owner.</p> <p>The Agreements reflect the separation of network service for the Hope Water and Light Commission from its previous incorporation in a NITSA between SPP and AEP, accepted by the Commission on December 7, 2005 in Docket Nos. ER05-1519-000 and 001. An effective date of January 1, 2008 is requested.</p> <p>Comments on SPP's January 31, 2008 filing were due February 21, 2008, with the Hope Water and Light Commission filing a petition to intervene.</p> <p>On March 19, 2008, FERC issued a letter order accepting SPP's January 31, 2008 filing. An effective date of January 1, 2008 was granted as requested.</p> <p>The order constitutes final agency action.</p>

		Service Corporation (“AEP”) as Host Transmission Owner	
154.	ER08-512	SPP Filing of an Executed Service Agreement for Network Integration Transmission Service (“NITSA”) between SPP as Transmission Provider and the City of Bentonville, Arkansas as Network Customer and an Executed Network Operating Agreement (“NOA”) between SPP as Transmission Provider, Bentonville as Network Customer, and American Electric Power Service Corporation (“AEP”) as Host Transmission Owner	<p>On January 31, 2008, SPP filed an executed NITSA between SPP as transmission provider and the City of Bentonville, Arkansas as network customer and an executed NOA between SPP as transmission provider, Bentonville as network customer and AEP as host transmission owner. An effective date of January 1, 2008 is requested.</p> <p>These agreements reflect the separation of network service for Bentonville from its previous incorporation in a Service Agreement for NITSA between SPP and AEP that was accepted by the Commission on December 7, 2005 in Docket Nos. ER05-1519-000 and 001.</p> <p>Comments on SPP’s filing were due February 21, 2008. None were filed.</p> <p>On March 19, 2008, the Commission accepted SPP’s January 31, 2008 filing, effective January 1, 2008, as requested.</p> <p>The order constitutes final agency action.</p>
155.	ER08-645	SPP Filing of an Executed Service Agreement for Network Integration Transmission Service (“NITSA”) between SPP as Transmission Provider and the Empire District Electric Company (“Empire”) as Network Customer	<p>On March 6, 2008, SPP filed a revised NITSA between SPP as transmission provider and Empire as network customer.</p> <p>The proposed modifications allow self supply and specify additional redispatch requirements and provisions conditioning transmission service requested by Empire from certain designated resources upon completion of certain facility study network upgrades. An effective date of October 1, 2005 is requested.</p> <p>The NITSA revised by this filing includes various amendments to the NITSA accepted by FERC on January 16, 2007 in Docket Nos. ER06-1309-000 and 001.</p> <p>Comments on SPP’s filing were due March 27, 2008. None were filed.</p> <p>The Commission has not yet acted on SPP’s filing.</p>

156.	ER08-684	SPP Filing of Two Executed Service Agreement for the Reassignment of Long-Term Firm Point-to-Point Transmission Service between SPP as Transmission Provider and Bear Energy, LP as the Assignee	<p>On March 18, 2008, SPP filed two executed service agreements for the reassignment of long-term firm point-to-point transmissions service with Bear Energy LP as the assignee. An effective date of March 1, 2008 is requested.</p> <p>These service agreements contain material terms that do not conform to the applicable form of service agreement in SPP's OATT, namely that language has been added in a new section 7.0 and a new section 8.0.</p> <p>Comments on SPP's filing were due April 8, 2008.</p>
157.	PA08-16	FERC Audit of SPP – SPP OASIS Compliance with 18 C.F.R. Section 37.6	<p>By letter dated March 28, 2008, FERC announced that it is commencing an audit to determine whether the information posted on SPP's OASIS is consistent with the requirements of 18 C.F.R. Section 37.6, with primary focus on the modifications from Order No. 890.</p> <p>The audit will cover March 17, 2008 to the present.</p>
158.	CE06-285	W. Howard Phillip's Request for Critical Energy Infrastructure Information ("CEII") - Cameron Epard – Air Stream Energy	<p>On September 19, 2006, W. Howard Phillips of Cameron Epard – Air Stream Energy filed a FERC CEII request seeking a copy of the power flow data for 2006, 2007, 2008, 2011 and 2016 summer cases for the SPP transmission system (contained in the 2006 FERC Form No. 715 data filed with FERC by SPP), as noticed December 14, 2006.</p> <p>FERC issued an order granting Mr. Phillip's CEII request on January 16, 2007.</p>
159.	CE07-226	Jaime McAlpine's Request for Critical Energy Infrastructure Information ("CEII") - Chermac	<p>On August 14, 2007, Jaime McAlpine of Chermac filed a FERC CEII request for Form No. 715 annual transmission planning and area reports for 2007 submitted by SPP.</p> <p>SPP received notice of Mr. McAlpine's request by letter dated October 17, 2007, with comments due October 24, 2007.</p> <p>SPP did not oppose the release of this material, and FERC granted Mr. McAlpine's CEII request by letter order on October 30, 2007.</p> <p>SPP complied with Mr. McAlpine's request on November 1, 2007.</p>
160.	CE07-263	Andrew Waranch's Request for Critical Energy Infrastructure information ("CEII") - Elliot Management	<p>Andrew Waranch, a trader representing Elliott Management, filed a CEII request with FERC on August 27, 2007 seeking FERC Form No. 715 data for all sections and regions corresponding to the April 2006 filings.</p> <p>Notice was given to SPP by letter on September 12, 2007, with SPP responding that it does not know the requester.</p> <p>FERC granted Mr. Warranch's CEII request on October 2, 2007 in spite the objections of other commenters.</p>
161.	CE07-266	Shawn Sheehan's Request for Critical Energy Infrastructure	<p>On September 17, 2007, Shawn Sheehan of Energy Endeavors, LLC submitted a letter requesting the most recent FERC Form No. 715, Part 3 filings of the control areas for all NERC regions, as noticed December 10, 2007.</p>

		information (“CEII”) – Energy Endeavors, LLC	SPP filed comments December 12, 2007. FERC granted Mr. Sheehan’s request on January 4, 2008.
162.	CE07-268	David P. Estey’s Request for Critical Energy Infrastructure Information (“CEII”) - Competitive Power Ventures, Inc.	On September 19, 2007, David P. Estey filed a CEII request with FERC for the FERC Form No. 715 power flow data for the SPP system, specifically the West Kansas area, on behalf of Competitive Power Ventures, Inc. Comments on this request were due October 4, 2007. FERC granted Mr. Estey’s request on October 23, 2007.
163.	CE08-11	Stanley A. Gray’s Request for Critical Energy Infrastructure Information (“CEII”) - RES America Developments, Inc.	On October 24, 2007, Stanley A. Gray filed a FERC CEII request on behalf of RES America Developments, Inc., seeking a copy of the powerflow base cases contained in FERC Form No. 715 data for all sections and regions of NERC filed in 2007. SPP received notice of Mr. Gray’s request by letter dated November 7, 2007, with SPP’s comments due November 14, 2007. SPP submitted comments on November 8, 2007 and did not oppose the release of this information provided that Mr. Gray is required to submit additional CEII requests for any other year requested. FERC granted Mr. Gray’s CEII request on November 20, 2007.
164.	CE08-12	Abigail Krich’s Request for Critical Energy Infrastructure Information (“CEII”) – Tamarack Energy, Inc.	On October 25, 2007, Abigail Krich of Tamarack Energy, Inc. filed a CEII request with FERC for a copy of the powerflow data and maps of the FERC Form No. 715 data for: (1) Duke Energy Carolinas, LLC; Progress Energy Carolinas, Inc.; and Virginia Electric and Power Company control areas within the Southeastern Electric Reliability Council region; and (2) the Tampa Electric and Power Company and Florida Power & Light Company control areas within the Florida Reliability Coordinating Council region of NERC filed in 2007. SPP received notice of this request by letter dated November 7, 2007, responding to the Commission that, based upon the information provided in the request, Ms. Krich is not requesting FERC Form 715 powerflow data and maps that were provided to FERC by SPP. SPP’s comments were due November 14, 2007. FERC granted Ms. Krich’s CEII request on November 21, 2007.
165.	CE08-14	Mike McGuffin’s Request for Critical Energy Infrastructure Information (“CEII”) – Shell Energy North America	Mike McGuffin of Shell Energy North America filed a FERC CEII request for a copy of the FERC Form 715 data that are released by FERC to LCG Consulting LP. SPP received notice of this request by letter dated November 14, 2007, with SPP’s comments due November 21, 2007. SPP submitted comments on November 15, 2007. On November 26, 2007, the City of San Antonio, Texas informed FERC that it objects to the release of its information and requests that FERC not disclose its FERC Form No. 715 information to Mr. McGuffin.

			FERC granted this CEII request on January 2, 2008.
166.	CE08-15	Robert S. Fairey's Request for Critical Energy Infrastructure Information ("CEII") – Cox Enterprises	<p>On November 8, 2007, Robert S. Fairey of Cox Enterprises filed a FERC CEII request for a copy of detailed transmission line maps for SPP, PJM, MISO and ERCOT, as noticed by FERC on November 14, 2007.</p> <p>SPP submitted comments on November 19, 2007, with no specific objection the release of this material. SPP's comments were due November 21, 2007.</p> <p>FERC granted Mr. Fairey's request on January 9, 2008.</p>
167.	CE08-16	Kevin Sok's Request for Critical Energy Infrastructure Information ("CEII") – Cox Enterprises	<p>On November 8, 2007, Kevin Sok of Cox Enterprises filed a FERC CEII request for a copy of detailed transmission line maps for SPP, PJM, MISO and ERCOT, as noticed by FERC on November 14, 2007.</p> <p>SPP submitted comments on November 19, 2007, with no specific objection the release of this material. SPP's comments on this request were due November 21, 2007.</p> <p>FERC granted Mr. Sok's request on January 9, 2008.</p>
168.	CE08-17	Robert A. Mullendore's Request for Critical Energy Infrastructure Information ("CEII") – Kansas City Board of Public Utilities	<p>On November 9, 2007, Robert A. Mullendore of the Kansas City Board of Public Utilities filed a FERC CEII request seeking access to the MDWG database – model on demand data, as noticed by the Commission on November 14, 2007.</p> <p>SPP's comments were due November 21, 2007; however, Robert Mullendore has agreed to withdraw this request, pending collective action by SPP for expedited approval with FERC.</p> <p>SPP regulatory/legal staff consulted with both Mr. Mullendore and the FERC Attorney-Adviser assigned to this docket.</p>
169.	CE08-20	John A. Payne's Request for Critical Energy Infrastructure Information ("CEII") – Kansas Electric Power Cooperative, Inc.	<p>On November 14, 2007, John A. Payne of Kansas Electric Power Cooperative, Inc. filed a FERC CEII request for access to SPP's Model on Demand loadflow data system, as noticed by the Commission on November 3, 2007.</p> <p>Mr. Payne withdrew his request in this docket,</p>
170.	CE08-27	Vu Nguyen's Request for Critical Energy Infrastructure Information ("CEII") – Element Markets LLC	<p>On November 26, 2007, Vu Nguyen filed a CEII request with FERC, which he modified December 12, 2007 to request transmission maps for all companies within MISO, ERCOT and SPP, as noticed December 12, 2007.</p> <p>SPP filed comments on Mr. Nguyen's request on December 17, 2007.</p> <p>FERC granted Mr. Nguyen's CEII request on January 11, 2008, despite opposition to its release by Oncor Electric Delivery Company, as well as CenterPoint Energy and SPP's concern that Mr. Nguyen failed to provide a detailed statement explaining his particular need for obtaining the FERC Form No. 715 data, as required by 18 C.F.R. § 388.113(d)(4)(i).</p>
171.	CE08-28	Todd Irwin's Request for Critical Energy Infrastructure Information ("CEII")	<p>On November 19, 2007, Todd Irwin filed a CEII request with FERC for a copy of SPP's most recent FERC Form No. 715 information, as noticed December 18, 2007.</p> <p>SPP filed comments on Mr. Irwin's request on December 18, 2007.</p>

		– American Superconductor Corporation	FERC granted this request on February 4, 2008.
172.	CE08-29	Narend Reddy's Request for Critical Energy Infrastructure Information ("CEII") – American Superconductor Corporation	On November 28, 2007, Narend Reddy filed a CEII request with FERC for a copy of SPP's most recent FERC Form No. 715 information, as noticed December 18, 2007. SPP filed comments on Mr. Reddy's request on December 18, 2007. FERC granted Mr. Reddy's request on February 4, 2008.
173.	CE08-30	Tim Poor's Request for Critical Energy Infrastructure Information ("CEII") – American Superconductor Corporation	On November 13, 2007, Tim Poor filed a CEII request with FERC for a copy of SPP's most recent FERC Form No. 715 information, as noticed December 18, 2007. SPP filed comments on Mr. Poor's request on December 18, 2007. FERC granted this request on February 4, 2008.
174.	CE08-31	Tony Siebert's Request for Critical Energy Infrastructure Information ("CEII") – American Superconductor Corporation	On November 18, 2007, Tony Siebert filed a CEII request with FERC for a copy of SPP's most recent FERC Form No. 715 information, as noticed December 18, 2007. SPP filed comments on Mr. Siebert's request on December 18, 2007. FERC granted this request on February 4, 2008.
175.	CE08-36	Anthony White's Request for Critical Energy Infrastructure Information ("CEII") – Xcel Energy	On December 7, 2007, Anthony White of Xcel Energy filed a CEII request with FERC seeking to obtain electronic and hard copies of the SPP Transmission Map, as noticed December 14, 2007. SPP filed comments on this request December 19, 2007. On December 21, 2007, FERC issued an order granting Mr. White's CEII request.
176.	CE08-37	Josh Berkow's Request for Critical Energy Infrastructure Information ("CEII") – BQ Energy, Inc.	On December 10, 2007, Josh Berkow of BQ Energy, Inc. filed a CEII request with FERC seeking an SPP Transmission Map, as noticed December 14, 2007. SPP filed comments on December 17, 2007. Mr. Berkow's request was granted by FERC on December 27, 2007.
177.	CE08-51	Judah Rose's Request for Critical Energy Infrastructure Information ("CEII") – ICF Consulting	On December 11, 2007, Judah Rose of ICT Consulting filed a FERC CEII request on behalf of herself, Kenneth Collison, Delphine Hou, Rezaur Rahman and Ahmed Saleh Nasir seeking SPP's 2007 FERC Form No. 715 information. (Consultant FERC NDAs were filed by each individual.) SPP received notice of the request by faxed letter dated January 9, 2008.

			SPP filed comments on this request January 16, 2008. This request has been granted.
178.	CE08-54	Deral Danis' Request for Critical Energy Infrastructure Information ("CEII") – Constellation Energy Group, Inc.	On November 27, 2007, Deral Danis of Constellation Energy Group, Inc. filed a CEII request with FERC requesting SPP's FERC Form No. 715 filings for 2005, 2006 and 2007, as noticed January 11, 2008. SPP filed comments on this request January 14, 2008. This request has been granted.
179.	CE08-57	Benji Hoffner's Request for Critical Energy Infrastructure Information ("CEII") – Exponential Engineering Company	On January 9, 2008, Benji Hoffner of Exponential Engineering Company filed a CEII request with FERC seeking to obtain information contained in SPP's FERC Form No. 715 filed with FERC in 2007, as noticed January 16, 2008. SPP filed comments on January 18, 2008. FERC granted Mr. Hoffner's request on February 20, 2008.
180.	CE08-61	Mark Tribett and Vikas Singhvi's Request for Critical Energy Infrastructure Information ("CEII") – Constellation Energy Group, Inc.	On January 14, 2008, Mark Tribett and Vikas Singhvi of Constellation filed a CEII request with FERC seeking to obtain a copy of the FERC Form NO. 715 filed by SPP in 2005, 2006 and 2007. SPP filed comments on January 25, 2008. This request has been granted.
181.	CE08-63	Lan Tinh's. Request for Critical Energy Infrastructure Information ("CEII")	On January 18, 2008, Lan Trinh filed a CEII request with FERC seeking to obtain the power flow base case for the Eastern Interconnect for the years 2008 and 2013, as noticed January 30, 2008. SPP filed comments on February 6, 2008. This request has been granted.
182.	CE08-65	Peter Jones, et al. Request for Critical Energy Infrastructure Information ("CEII") – Energy Endeavors, LLC	On January 14, 2008, Peter Jones, Nicole Simpson, John Labbe, Gregory Riblett, Daniel Jones, Gary Wrinn, William Rogers, Adam Hughes, Jeffrey Miller and Moussa Kourouma filed a CEII request with FERC seeking approval to access the CEII previously provided to Shawn Sheehan in Docket No. CE07-266-000. SPP filed comments on February 20, 2008. This request has been granted.
183.	CE08-73	Norm Richardson's Request for Critical Energy Infrastructure Information ("CEII") – SNL Financial	On February 1, 2008, Norm Richardson, Associate Director of Energy Research at SNL Financial, filed a CEII request with FERC seeking to obtain a copy of the FERC Form No. 715 filed by SPP in 2007. SPP filed comments on February 14, 2008 FERC granted Mr. Richardson's request by letter dated February 26, 2008

184.	CE08-75	Adam Lutz' Request for Critical Energy Infrastructure Information ("CEII") – DC Energy, LLC	<p>On February 5, 2008, Adam Lutz of DC Energy, LLC filed a CEII request with FERC to obtain NERC MMWG models and PJM RTEP planning models, as noticed February 14, 2008.</p> <p>Comments on this request were due February 21, 2008.</p> <p>SPP elected not to file comments.</p> <p>This request has been granted.</p>
185.	CE08-78	William Carr's Request for Critical Energy Infrastructure Information ("CEII") – Dynegy, Inc.	<p>On January 28, 2008, William Carr of Dynegy, Inc. filed a CEII request with FERC to obtain a copy of the electrical powerflow cases contained in the FERC Form No. 715 filed by SPP in 2007, as noticed February 28, 2008.</p> <p>SPP filed comments on March 4, 2008.</p> <p>The Commission has not yet acted on this request.</p>
186.	CE08-82	Calvin Daniels' Request for Critical Energy Infrastructure Information ("CEII") – Anis Sherali	<p>On February 13, 2008, Calvin Daniels filed a CEII request with FERC on behalf of Anis Sherali, as noticed March 19, 2008, to obtain a copy of the FERC Form No. 715 filed by the SERC Reliability Corporation (information for PowerSouth, Dalton Utilities, Georgia Transmission Corporation, Duke Energy Carolinas, Entergy, E. ON U.S., Municipal Electric Authority of Georgia, Progress Energy Carolinas, Santee Cooper, South Carolina, Electric & Gas, South Mississippi Electric Power Association, Southern Companies, and the Tennessee Valley Authority).</p> <p>SPP filed a response to this request on March 20, 2008.</p> <p>The Commission has not yet acted on this request.</p>
187.	CE08-84	Robert M. Vosberg's Request for Critical Energy Infrastructure Information ("CEII") – Alliant Energy	<p>On February 17, 2008, Robert Vosberg filed a CEII request with FERC on behalf of Alliant Energy to obtain a copy of the SPP Transmission Map, as noticed March 20, 2008.</p> <p>SPP filed comments on Mr. Vosberg's request on March 27, 2008.</p> <p>Commission action is forthcoming.</p>
188.	CE08-86	Yakov Mastov's Request for Critical Energy Infrastructure Information ("CEII") – Stanley Consultants, Inc.	<p>On February 19, 2008, Yakov Mastov of Stanley Consultants, Inc. filed a CEII request with FERC to obtain a copy of the SPP Transmission Map, as noticed March 20, 2008.</p> <p>SPP filed comments on March 21, 2008.</p> <p>FERC has not yet acted on Mr. Mastov's request.</p>
189.	CE08-88	Ching Yee Janny Chen-Read's Request for Critical Energy Infrastructure Information ("CEII") – Siemens PTI	<p>On February 19, 2008, Ching Yee Janny Chen-Read and twenty-eight other employees of Siemens PTI filed a CEII request with FERC to obtain a copy of Parts 1 through 6 of the FERC Form No. 715 filed by SPP in 2007.</p> <p>SPP filed comments on March 21, 2008.</p> <p>FERC action is forthcoming.</p>
190.	CE08-89	Kevin McKeown's	<p>On February 21, 2008, Kevin McKeown of Gaelectric Deveopments, Ltd. filed a CEII request with FERC o obtain a</p>

		Request for Critical Energy Infrastructure Information (“CEII”) – Gaelectric Developments Ltd	<p>copy of the FERC Form No. 715 filed by SPP in 2007, as noticed March 20, 2008.</p> <p>Gaelectric Developments Ltd. is an independent wind and wave power development company based in Ireland.</p> <p>SPP filed comments on March 21, 2008.</p> <p>FERC has not yet acted on Mr. McKeown’s request.</p>
191.	CE-08-98	Anthony A. Apodaca’s Request for Critical Energy Infrastructure Information (“CEII”) – Karbon Zero, LLC	<p>On March 5, 2008, Anthony A. Apodaca, Jr. of Karbon Zero, LLC filed a CEII request with FERC to obtain a copy of the SPP Transmission Map, as noticed March 13, 2008.</p> <p>SPP filed comments on March 17, 2008.</p> <p>This request has been granted.</p>
192.	CE08-106	James Filippi’s Request for Critical Energy Infrastructure Information (“CEII”) – NextLight Renewable Power, LLC	<p>On March 11, 2008, James Filippi of NextLight Renewable Power, LLC filed a CEII request with FERC to obtain a copy of the FERC Form No. 715 filed by SPP in 2007.</p> <p>SPP filed comments on Mr. Filippi’s request on March 20, 2008.</p> <p>FERC has not yet acted on this request.</p>
193.	CE08-115	Jingjia Chen’s Request for Critical Energy Infrastructure Information (“CEII”) – Pterra Consulting	<p>On March 21, 2008, Jingjia Chen of Pterra Consulting filed a CEII request with FERC to obtain a copy of the FERC Form No. 715 filed by SPP in 2007, as noticed March 26, 2008.</p> <p>SPP filed comments on this request March 31, 2008.</p> <p>FERC action is forthcoming.</p>
194.	CE08-117	Omar Alejandro Martino’s Request for Critical Energy Infrastructure Information (“CEII”) – Renewable Energy Services (RES) Americas	<p>On March 12, 2008, Omar Alejandro of RES Americas filed a CEII request with FERC seeking to obtain SPP’s CD resubmitting SPP’s regional base case power flow models in response to Part 2 of FERC Form No. 715, Accession No. 20070411-4003.</p> <p>SPP filed Comments on Mr. Martino’s request on April 4, 2008.</p> <p>FERC has not yet acted on this request.</p>
195.	CE08-119	Matthew Mooney’s Request for Critical Energy Infrastructure Information (“CEII”) – Green Hunter Wind Energy, Inc.	<p>On March 24, 2008, Matthew Mooney of Green Hunter Wind Energy, Inc. filed a CEII request with FERC to obtain a copy of the SPP Transmission Map, as noticed April 1, 2008.</p> <p>SPP filed comments on Mr. Mooney’s request on April 4, 2008.</p> <p>FERC action on this request is forthcoming.</p>

196.	Arkansas 04-137-U	SPP Application before the Arkansas Public Service Commission (“APSC”) for a Certificate of Public Convenience and Necessity (“CCN”)	On December 1, 2006, the APSC issued Order No. 7, closing consolidated Docket Nos. 04-137-U, 04-129-U, 04-111-U and 04-143-U.
197.	Arkansas 04-050-U	Investigation Concerning Entergy Arkansas, Inc.’s Participation in an Entergy-only Independent Transmission System Administrator Structure as Compared to its Participation in the SPP RTO	In the 2 nd quarter of 2007, affidavits of non-disclosure were filed in this docket to complete the record. The docket remains open, with no current activity posted.
198.	Arkansas 05-021-U	Southwestern Electric Power Company’s (“SWEPCO”) Application for a Certificate of Environmental Capability and Public Need (“CECPN”) to Build a New 345 kV Transmission Line between SWEPCO’s Tontitown and Chambers Spring Stations Located in Benton and Washington Counties SPP was granted intervenor status on November 9, 2006.	On February 1, 2007, the Arkansas Public Service Commission (“APSC”) issued Order No. 1, granting a CECPN to construct, operate and maintain new 345 kV electric transmission line, approximately 11.25 miles in length, extending between SWEPCO’s existing Chambers Spring Substation and its existing Tontitown Substation. A variance zone was also granted. As required by Order No. 8 Order on Petition for Rehearing, weekly status reports and monthly monitoring reports continue to be posted in this docket by SWEPCO and the APSC General Staff, respectively. APSC General Staff notes reasonable progress in this docket, with SWEPCO reporting on March 26, 2008, that the line contract for the east route through the Ozark National Forest has been executed and line construction is 41% complete. An in-service date of June 1, 2008 is expected.
199.	Arkansas 06-028-R	Arkansas Public Service Commission	Order No. 7, issued December 19, 2007, required jurisdictional utilities to file with the Commission, within 45 days, existing plans, policies or practices regarding the improvement of generation efficiencies in their fossil fuel fleet so that Staff may make a recommendation to the APSC on whether to adopt the Fossil Fuel Generation Efficiency Standard set

		<p>Proceeding on Rules and Regulations for Comprehensive Resource Planning</p> <p>SPP was granted Intervenor status on March 13, 2006.</p>	<p>forth in Section 1251 of the Energy Policy Act.</p> <p>Section 1251(a) of the EPAct amends § 111of PURPA, 16 U.S.C. § 2621(d), by adding the following standard for the APSC’s consideration:</p> <p>(13) FOSSIL FUEL GENERATION EFFICIENCY - Each electric utility shall develop and implement a 10-year plan to increase the efficiency of its fossil fuel generation.</p> <p>Entergy Arkansas, OG&E, SWEPCO and AECC filed separate responses recommending against the adoption of the standard, maintaining that compliance with existing Resource Planning Guidelines is sufficient to address this issue.</p>
200.	Arkansas 06-077-U	<p>Southwestern Electric Power Company’s (“SWEPCO”) Application for a Certificate of Public Convenience and Necessity (“CCN”) The subject facilities are an approved project included in the SPP RTO Transmission Expansion Plan. SPP was granted intervenor status on June 28, 2006.</p>	<p>On October 5, 2006, the APSC granted SWEPCO’s CCN Application to construct, operate and maintain along preferred Route A a new 161 kV electric transmission line between its existing Siloam Springs Substation and its existing Chambers Spring Substation in Benton County.</p> <p>This docket closed June 1, 2007 pursuant to APSC Order No. 7.</p>

201.	Arkansas 06-142-U	<p>Southwestern Electric Power Company's ("SWEPCO") Application for Authority to Build a New 161 kV Transmission Station in Close Proximity to its Existing North Fayetteville 69 kV Station and to Transfer its Existing Facilities in the North Fayetteville Station to the Proposed New Facility</p> <p>SPP was granted intervenor status on November 17, 2006.</p>	<p>On March 14, 2007, the APSC issued Order No. 7 granting SWEPCO a CCN to construct, operate and maintain a rebuild and voltage capacity conversion from 69 kV to 161 kV of its existing North Fayetteville Substation on a proposed one acre site located on the north side of West Van Asche Drive in the City of Johnson, Washington County, Arkansas, on land to be acquired from WG Land.</p> <p>This docket closed June 1, 2007 pursuant to APSC Order No. 8.</p>
202.	Arkansas 06-154-U	<p>In the Matter of the Application of Southwestern Electric Power Company ("SWEPCO") for a Certificate of Environmental Compatibility and Public Need for the Construction, Ownership, Operation and Maintenance of a Coal-Fired Baseload Generating Facility in Hempstead County, Arkansas (to build a proposed Turk Coal Plant)</p>	<p>AECC, OMPA and ETEC executed a Construction, Ownership and Operating Agreement pertaining to the John W. Turk, Jr. plant, effective December 13, 2007, as noticed by SWEPCO on February 4, 2008.</p> <p>On January 24, 2008, the Intervenors filed a motion to consolidate in this proceeding requesting that the APSC: (1) find that both Order No. 3 in Docket No. 06-024-U and Condition No. 2 of Order No. 11 in Docket No. 06-154-U have been violated; (2) reopen Docket Nos. 06-024-U and 06-154-U and consolidate them with Docket Nos. 08-001-U and 08-002-U, and (3) stay consideration of all matters until SPP has completed the congestion study required by the Commission, and until applications for all of the electric and gas transmission lines that will serve the Turk plant are filed and consolidated.</p> <p>APSC Staff, the Arkansas Attorney General's Office and SWEPCO each submitted filings in opposition of Intervenors' Motion to Consolidate.</p> <p>On February 8, 2008, Intervenors requested an extension of time to file a responsive pleading to SWEPCO's Response to Intervenors' Motion to Consolidate <u>until 10 days after their Petition to Intervene in Docket Nos. 08-001-U and 08-002-U is acted upon by the Commission.</u> The APSC has not yet acted on this request.</p> <p>Monthly status reports are being filed by SWEPCO, as required by Order No. 11. SWEPCO reports that development activities associated with preparation of the Turk site for construction began in January 2008 and are ongoing. The Arkansas Department of Environmental Quality is also expected to issue a final Air Permit for the facility by the 3rd quarter of 2008.</p> <p>For associated activity in Louisiana and Texas, please see LPSC Docket No. U-29702 and PUCT Docket No. 33891.</p>

			For the associated appeal of the APSC's Order No. 11 by Intervenor, please see Arkansas Court of Appeals Case No. CA 08-128, below.
203.	Arkansas Court of Appeals Case No. CA 08-128	<u>Hempstead County Hunting Club, Inc. and Schultz Family Management Company v. Arkansas Public Service Commission, American Electric Power Company and Southwestern Electric Power Company</u>	<p>On January 29, 2008, the Hempstead Hunting Club, Inc. and Schultz Family Management Company filed a Notice of Appeal to the Arkansas Court of Appeals seeking reversal of the APSC's Order No. 11, issued November 21, 2007 in Docket No. 06-154-U, granting SWEPCO's CECPN for the Turk Plant subject to the conditions ordered therein.</p> <p>Intervenor filed an Amended Notice of Appeal on February 4, 2008, adding Po-boy Land Company, Inc. and Yellow Creek Corporation as Appellants.</p> <p>On February 4, 2008, the APSC filed a motion requesting that the Court strike the Amended Notice of Appeal in this case or, in the alternative, dismiss would-be Appellants Po-boy Land Company, Inc.'s and Yellow Creek Corporation's names from the matter. A responsive pleading was filed by the Appellants on February 25, 2008.</p> <p>On March 7, 2008, SWEPCO moved to dismiss the appeal in this proceeding, and the APSC has filed a response in support of SWEPCO's motion.</p> <p>The Court has not yet acted on these motions.</p>
204.	Arkansas 06-171-U	<p>In the Matter of the Application of Arkansas Electric Cooperative Corporation for a Certificate of Environmental Compatibility and Public Need ("CECPN") for the Construction, Ownership, Operation and Maintenance of a Combustion Turbine Generating Facility in Washington County Near Elkins, Arkansas</p> <p>SPP was granted intervenor status on February 9, 2007.</p>	<p>On March 23, 2007, the APSC issued Order No. 6 granting Arkansas Electric Cooperative Corporation a CECPN to construct, own, operate, and maintain the Elkins Generation Facility.</p> <p>This docket closed October 26, 2007 pursuant to APSC Order No. 7.</p>

205.	Arkansas 06-172-U	Southwestern Electric Power Company's ("SWEPCO") Application for a Certificate of Public Convenience and Necessity ("CCN") to Rebuild and Convert its Existing 69 kV Transmission Line in Washington County to 161 kV between SWEPCO's Fayetteville and North Fayetteville Substations SPP was granted intervenor status on January 12, 2007.	On October 4, 2007, the APSC issued Order No. 6 granting SWEPCO's CCN application, also granting a variance zone of a reasonable distance, not to exceed 500 feet on the east side of the center line of the approved route, to accommodate the concerns and objections of Neal and Gina Pendergraft, the Ross Pendergraft Trust and the University of Arkansas. This docket closed December 6, 2007 pursuant to APSC Order No. 7. However, SWEPCO is to file a construction report in this docket pursuant to Order No. 6.
206.	Arkansas 07-009-U	In the Matter of the Application of SPP for Authority to Issue up to \$5,400,000 in Secured Promissory Notes with a Maturity Not to Exceed Twenty Years	On March 8, 2007, the APSC issued Order No. 1 approving SPP's January 29, 2007 application for authority to issue secured promissory notes in a principal amount not to exceed \$5,400,000 with a maturity not to exceed 20 years to U.S. Bank National Association. This docket closed on June 7, 2007 pursuant to APSC Order No. 2.
207.	Arkansas 07-060-U	In the Matter of the Application of SPP for Authority to Issue up to \$50,000,000 in Non-Secured Promissory Notes with a Maturity Not to Exceed Eight Years	On August 23, 2007, the APSC issued Order No. 2 granting SPP's May 22, 2007 Application for Authority to Issue Indebtedness and Request for an Expedited Order.

208.	Arkansas 07-101-R	In the Matter of a Proposed Rulemaking to Implement Act 647 of 2007 regarding the Retention of Contract Attorneys and Consultants by the Arkansas Public Service Commission	<p>On September 28, 2007, APSC Staff has filed a certified copy of Rule 8.01. Federal Litigation Consulting Fees as amended by APSC Order No. 3 with the Secretary of State Bureau of Legislative Research and Arkansas State Library Document Services in order to implement Act 647 of 2007.</p> <p>This docket closed November 14, 2007 pursuant to APSC Order No. 1.</p>
209.	Arkansas 08-001-U	<p>In the Matter of the Application of Southwestern Electric Power Company (“SWEPCO”) for a Certificate of Environmental Capability and Public Need (“CECPN”) for the Construction, Ownership, Operation and Maintenance of a 138 kV Transmission Line Originating at the Southeast Texarkana Station Located in Texarkana, Arkansas and Terminating at a Proposed Station to be Constructed at the John W. Turk, Jr. Generation Facility Located in Hempstead County, Arkansas and for the Proposed Turk Station and Related Facilities</p> <p>SPP was granted intervenor status on</p>	<p>On January 15, 2008, SWEPCO filed an application for a CECPN seeking authority to build a transmission substation at the John W. Turk, Jr. Generation Facility and a 138 kV transmission line originating at SWEPCO’s existing Southeast Texarkana Station in Texarkana, Arkansas and terminating at the proposed Turk Station.</p> <p>This proposed 138 kV transmission line is one of two new 138 kV transmission lines that will connect the Turk Generation Facility to the existing transmission infrastructure.</p> <p>SPP moved to intervene on February 4, 2008 and was granted intervenor status on February 5, 2008.</p> <p>SPP filed the Direct Testimony of Jay Caspary on February 6, 2008.</p> <p>A hearing is expected to be set for the end of July or early August.</p>

		February 5, 2008.	
210.	Arkansas 08-002-U	In the Matter of the Application of Southwestern Electric Power Company (“SWEPCO”) for a Certificate of Environmental Capability and Public Need (“CECPN”) for the Construction, Ownership, Operation and Maintenance of a 138 kV Transmission Line Originating at the Sugar Hill Station Located Near Texarkana, Arkansas and Terminating at a Proposed Station to be Constructed at the John W. Turk, Jr. Generation Facility Located in Hempstead County, Arkansas and for the Proposed Turk Station and Related Facilities	<p>On January 15, 2008, SWEPCO filed an application for a CECPN seeking authority to construct a new transmission substation at the John W. Turk, Jr. Generation Facility and a new 138 kV transmission line originating at SWEPCO’s existing Sugar Hill Station, located near Texarkana, Arkansas, and terminating at the proposed Turk Station.</p> <p>SPP moved to intervene on February 4, 2008 and was granted intervenor status on February 5, 2008.</p> <p>SPP filed the Direct Testimony of Jay Caspary on February 6, 2008.</p> <p>A hearing is expected to be set for the end of July or early August.</p>
211.	Kansas 06-SPPE-202-COC 06-WSEE-203-MIS	In the Matter of the Application of SPP for a Certificate of Convenience and Authority for the Limited Purpose of Managing and Coordinating the Use of Certain Transmission Facilities Located within the State of Kansas	<p>On September 19, 2006 the Kansas Corporation Commission (“KCC”) issued an order in Docket Nos. 06-SPPE-202-COC and 06-WSEE-203-MIS approving: (1) the transfer of functional control of the transmission facilities to SPP; (2) SPP’s request for a certificate of convenience and authority for the limited purpose of managing and coordinating the use of said transmission facilities; and (3) KCPL and Empire’s request that authorization of the transfer of functional control of their respective transmission facilities to SPP not become effective until other commissions in states in which the KCPL and Empire operate have provided similar authorizations.</p> <p>On April 11, 2007, Mid-Kansas Electric Company (“MKEC”) reported that: the sale of Aquila’s Kansas electric utility properties to MKEC was completed and effective April 1, 2007; Aquila’s application to the SPP to place the Aquila Kansas retail load under NITS service was assigned to MKEC and approved by the SPP; and MKEC began taking SPP NITS service for its retail electric load on April 1, 2007.</p> <p>These dockets have been closed.</p>

		<p>Joint Application of Westar Energy, Inc., Kansas Gas and Electric Company, the Empire District Electric Company, Kansas City Power and Light Company ("KCPL"), Aquila, Inc., Midwest Energy, Inc. and Southwestern Public Service Company for Authority to Transfer Functional Control of Certain Transmission Facilities to SPP</p>	
212.	<p>Kansas 07-SEPE-957- MIS</p>	<p>In the Matter of the Sunflower Electric Power Corporation for Authority to Transfer Functional Control of Certain Transmission Facilities to the Southwest Power Pool, Inc.</p>	<p>On April 17, 2007, the KCC granted Sunflower's March 9, 2007 request for approval in this docket to transfer functional control of its transmission system to SPP and take SPP NITS to serve its load.</p> <p>This docket has been closed.</p>
213.	<p>Kansas 07-WSEE- 715-MIS</p>	<p>In the Matter of the Application of Westar Energy, Inc. and Kansas Gas and Electric Company (collectively "Westar") for a Siting Permit for the Construction of a 345 kV Transmission Line in Sedgwick, Harvey, Reno, McPherson and Saline Counties, Kansas</p>	<p>On May 16, 2007, the KCC issued an order approving Westar's application for a siting permit authorizing two-phase construction of a 345 kV transmission line from northwest of Wichita, Kansas to the Salina, Kansas area.</p> <p>The KCC approved Landowner Alternative I: Arkansas River to Halstead; Landowner Alternative II: Halstead to Moundridge, Moundridge to Near Buhler; Landowner Alternative III: Stover/McPherson Alternative; and Landowner Alternative IV: McReynolds Road.</p> <p>These alternatives amount to an additional cost of \$8,953,882.</p> <p>This docket has been closed.</p>

		SPP was granted intervenor status on March 26, 2007.	
214.	Kansas 08-KMOE- 028-COC	<p>In the Matter of the Application of KAMO Electric Cooperative, Inc. for a Limited Certificate of Public Convenience to Transact the Business of an Electric Public Utility in the State of Kansas</p> <p>SPP was granted intervenor status on August 21, 2007.</p>	<p>On January 7, 2008, KAMO and AECI filed their brief on the public interest standard.</p> <p>SPP filed a Responsive Brief on February 11, 2008.</p> <p>The Direct Testimony of Chris Bolick, Chris Cariker, Tony Gott, Larry Holloway, Keith Tynes, and Tom Stuchlik has been filed.</p> <p>Chris Bolick and Chris Cariker filed rebuttal testimony.</p> <p>SPP submitted nondisclosure certificates for Carl Monroe, Les Dillahunty, Pat Bourne, Jay Caspary, Keith Tynes, Heather Starnes, Susan Polk and John Wine.</p> <p>On March 27, 2008 SPP filed a motion to modify the procedural schedule so that pending issues may be resolved. The hearing is currently scheduled for April 15-16, 2008.</p> <p>On March 31, 2008, KAMO/AECI filed a Petition for Reconsideration and Clarification of Commission Order requesting that the KCC reconsider and clarify its March 26, 2008 Order to more clearly define (1) the purpose of the April 9, 2008 public hearing and (2) what issues the Applicants should be prepared to address at the public hearing.</p> <p>On April 2, 2008, KCC Staff, CURB, Westar and Kansas Gas and Electric Company filed a joint response in support of SPP's Motion to Modify Procedural Schedule.</p> <p>On April 4, 2008, Applicants filed a response to SPP's motion, as well as a stipulation.</p> <p>The KCC issued a procedural order on April 7, 2008 denying Applicants' Petition for Reconsideration but granting Applicants' request for clarification for the purpose for the public hearing.</p> <p>Replies to the Applicants' Response and Stipulation were filed by SPP and KCC staff, respectively, on April 9, 2008.</p> <p>The KCC issued an order on April 11, 2008 continuing the hearing and ordering SPP to commence the study proposed in this docket.</p> <p>A prehearing conference has been set for April 15, 2008.</p>
215.	Kansas 08-WSEE- 609-MIS	In the Matter of the Joint Application of Westar Energy, Inc. and Kansas Gas and Electric Company (collectively	<p>SPP moved to intervene in this proceeding on January 28, 2008 and was granted intervenor status on March 4, 2008.</p> <p>Direct Testimony has been submitted for: Kelly Harrison, Dr. Richard Tabors, Robert St. John, Dennis Reed, Jay Caspary, Thomas DeBaun, Mark Doljac, and Larry Holloway.</p> <p>Robert St. John also filed Supplemental Testimony.</p>

		<p>"Westar") for a Siting Permit for the Construction of a 345 kV Transmission Line in Butler, Sumner and Cowley Counties, Kansas.</p> <p>SPP was granted intervenor status on March 4, 2008.</p>	<p>A prehearing conference was held in Topeka on March 13, 2008, with an evidentiary hearing held March 18-19, 2008. All cross of Jay Caspary was waived.</p> <p>Initial briefs have been filed by Westar and KCC Staff.</p> <p>Westar's Reply Brief is due April 14, 2008.</p> <p>A final order is due by April 25, 2008.</p>
216.	<p>Louisiana R-26172 Subdocket C</p>	<p>In Re: Possible Suspension of, or amendments to, the Commission's General Order dated November 3, 2006 (Market Based Mechanism Order) to make the process more efficient and to consider allowing the use of on-line auctions for competitive procurement</p> <p>SPP moved to intervene on July 13, 2007.</p>	<p>On January 2, 2008, the Notice of Second Proposed Rule was received on behalf of Staff.</p> <p>An open session was held January 16, 2008 and the Commission voted to accept the Staff Recommendation and amend the Market Based Mechanism Order to include language permitting internet-based auctions.</p>
217.	<p>Louisiana S-30045</p>	<p>SPP Request for Letter of Non- opposition to Act as a Neutral Facilitator of Study on Potential Public Benefits of Alternatives to Rate Pancaking</p>	<p>On June 27, 2007, LPSC Staff submitted an Unopposed Motion to Revert to "S Docket" (Staff level) status. (This docket was initially designated as S-30045 and then redesignated as U-30045 upon the filing of interventions.)</p> <p>The LPSC granted the request of LPSC Staff on July 2, 2007, reclassifying this docket as S-30045.</p>
218.	<p>Louisiana U-28155</p>	<p>Application of Entergy Louisiana, Inc. and Entergy Gulf States, Inc. for</p>	<p>On May 18, 2007, Entergy Louisiana, LLC and Entergy Gulf States, Inc. submitted a filing in compliance with the Louisiana Public Service Commission's Order No. U-28155 issued September 1, 2006, which requires submission of an additional filing for review of the WPP model.</p>

		<p>Review of its Proposal to Establish an Independent Coordinator of Transmission (“ICT”)</p> <p>The Louisiana Public Service Commission issued its order approving the Entergy ICT proposal on September 1, 2006.</p>	<p>No activity is posted for the 1st quarter of 2008.</p>
219.	<p>Louisiana U-27866 Subdocket B U-29702 (Consolidated)</p>	<p>Application of Southwestern Electric Power Company (“SWEPCO”) for Certification of Contracts for the Purchase of Capacity and to Purchase, Operate, Own and Install Peaking, Intermediate and Baseload Generating Facilities</p>	<p>On February 14, 2007, SWEPCO filed an application with the Louisiana Public Service Commission (“LPSC”) in Docket No. U-29702 for certification of the Turk Plant. A certification hearing was held on September 11, 2007.</p> <p>LPSC Staff supports approving the application with multiple conditions, including that the plant is approved by both Arkansas and Texas Commissions.</p> <p>Both SWEPCO and Commission Staff filed post hearing briefs in the case, and are awaiting an order.</p> <p>LPSC Docket No. U-27866, Subdocket C, SWEPCO’s application for the certification for purchase of capacity was consolidated with Docket No. U-29702 on October 16, 2006.</p> <p>SWEPCO’s application for approval of the Turk plant is now pending before the Louisiana Public Service Commission (LPSC) in Docket No. U-29702.</p> <p>On February 8, 2008, the ALJ issued a Proposed Recommendation for approval of the application. No objections were filed during the grace period,</p> <p>On March 19, 2008, at its regularly scheduled Business and Executive Session, the LPSC considered SWEPCO’s application in this docket, unanimously approving the application by a vote of 5-0.</p> <p>The written decision of the LPSC will be issued in the near future.</p>
220.	<p>Missouri EA-2006-0309</p>	<p>Aquila Inc.’s Application for a Certificate of Public Convenience and Necessity (“CCN”) for its already-built South Harper Facility and Peculiar Substation in Cass</p>	<p>The Missouri Public Service Commission (“MoPSC”) approved Aquila’s CCN Application for its South Harper peaking facility and Peculiar Substation on May 23, 2006.</p> <p>On May 30, 2006, Cass County filed its application for rehearing on the order, which was denied by the MoPSC on June 1, 2006.</p> <p>This case is closed, as noticed October 18, 2006.</p>

		County, Missouri	
221.	Missouri EO-2006-0141 EO-2006-0142	<p>Empire District Electric Company and Kansas City Power and Light (“KCPL”) Applications for Authority to Transfer Functional Control of Certain Transmission Assets to SPP</p>	<p>On July 13, 2006, the MoPSC: (1) granted the motion for clarification filed by Empire, KCPL and SPP with regard to the Commission’s June 13, 2006 order approving the stipulation and agreement and (2) issued an amended order approving the stipulation and agreement.</p> <p>The order became effective July 23, 2006, with the MoPSC directing that the case may be closed on July 24, 2006.</p> <p>Separate notices closing these cases were issued on October 18, 2006 (EO-2006-0142) and February 23, 2007 (EO-2006-0141).</p>
222.	Missouri EO-2008-0046	<p>In the Matter of the Application of Aquila, Inc., d/b/a Aquila Networks-MPS and Aquila Networks-L&P for Authority to Transfer Operational Control of Certain Transmission Assets to the Midwest Independent Transmission System Operator, Inc. (“MISO”)</p> <p>SPP was granted intervenor status on September 28, 2007.</p>	<p>On January 11, 2008, SPP filed a response to the MoPSC’s January 9, 2008 Order directing the parties to respond.</p> <p>The procedural schedule adopted by MoPSC order dated October 2, 2007 was modified on January 23, 2008 and again on March 13, 2008.</p> <p>Surrebuttal and cross-surrebuttal testimony was due in this proceeding on February 27, 2008, with SPP filing the Surrebuttal Testimony of Carl Monroe.</p> <p>A prehearing conference was held March 3, 2008. The Joint Stipulation of Facts, List of Issues, Order of Witnesses and Order of Cross-Examination was due March 7, 2008.</p> <p>On March 18, 2008, SPP filed its Statement of Position and Prehearing Brief requesting that the MoPSC reject Aquila’s Application to transfer operational control of certain of its assets to MISO.</p> <p>An evidentiary hearing is scheduled for April 14-16, 2008 in Jefferson City, Missouri.</p>
223.	Missouri EO-2008-0134	<p>In the Matter of the Application of Union Electric Company for Authority to Continue the Transfer of Functional Control of its Transmission System to the Midwest Independent Transmission System Operator, Inc.</p> <p>SPP was granted</p>	<p>On January 24, 2008, the MoPSC issued an order scheduling a prehearing conference for February 6, 2008 for the purpose of the Commissioners asking the parties and their subject matter experts questions regarding various filings submitted in this case and before FERC in Docket No. ER08-296-000.</p> <p>SPP moved on January 25, 2008, to excuse attendance of its subject matter experts from the prehearing conference without prejudice to the right of SPP to participate and appear at a later date.</p> <p>The MoPSC granted SPP’s request on January 31, 2008.</p> <p>The parties in attendance at the February 6, 2008 technical conference agreed that a procedural schedule need not be adopted at this time and agreed to hold technical conferences at AmrenUE’s offices on February 22, 2008 and March 20, 2008.</p>

		<p>intervenor status on December 4, 2007.</p>	<p>On March 31, 2008, MoPSC Staff filed a Status Report regarding ongoing discussions among the parties regarding AmerenUE's continued participation in MISO.</p> <p>The parties plan to meet again on April 25, 2008.</p> <p>MoPSC Staff must file an additional status report no later than May 2, 2008, as ordered by the MoPSC on April 1, 2008.</p>
224.	<p>Circuit Court of Cass County Missouri Case No. 06CA-CV01698</p>	<p><u>State Ex Rel. Cass County, Missouri v. Public Service Commission for the State of Missouri</u></p>	<p>On June 2, 2006, Cass County filed its Petition for Writ of Certiorari or Review, which was issued by the Court on June 6, 2006.</p> <p>On October 20, 2006, the Circuit Court of Cass County issued a judgment on writ of certiorari review holding that the Missouri Public Service Commission exceeded its statutory authority in issuing the order, and, therefore, the order is unlawful and must be set aside.</p> <p>The Court also held that the MoPSC's order unreasonably failed to impose a condition on the CCNs awarded Aquila that would have required Aquila to secure local zoning approval.</p> <p>This case was appealed to the Missouri Court of Appeals for the Western District, as noticed November 11, 2006.</p> <p>The Missouri Court of Appeals for the Western District issued an order on December 18, 2006.</p>
225.	<p>Circuit Court of Greene County, Missouri Case No. 105CC4503</p>	<p><u>Associated Electric Cooperative, Inc. v. American Electric Power Company; Board of Public Utilities of Springfield, Missouri; Empire District Electric Company and Grand River Dam Authority ("GRDA")</u></p> <p>Petition to reform the Amended Interchange Agreement of December 30, 1996 to conform to the true intent of the parties</p>	<p>On October 4, 2007, Empire filed an answer to Associated Electric Cooperatives' second amended petition.</p> <p>A scheduling conference was held October 5, 2007, setting a bench trial for January 3-4 and 7, 2008.</p> <p>The notice of deposition of Carl Doner and Barry Warren was filed November 16, 2007.</p> <p>The case has since settled and, thus, been removed from the January 3, 2008 bench trial docket, as noticed November 26, 2007.</p>

226.	New Mexico Case No. 07-00390-UT	An Investigation into the Prudence of Southwestern Public Service Company's ("SPS") Participation in the SPP RTO	<p><u>Background:</u> On October 11, 2007, the New Mexico Public Regulation Commission ("NMPRC") issued a final order granting SPS a certificate of public convenience and necessity and siting approval to construct and operate certain transmission and associated facilities. As a result of arguments raised in that hearing, the NMPRC determined that the prudence of SPS' participation in the SPP RTO should be examined in a future proceeding.</p> <p>On October 16, 2007, the NMPRC issued an order docketing investigation into the prudence and reasonableness of SPS' participation in the SPP RTO.</p> <p>SPS must file direct testimony no later than 75 days after the completion of the hearing in Case No. 07-00319-UT, in accordance with the NMPRC's mandate that, "SPS and Staff should provide the Commission, from the New Mexico consumers' perspective, a cost/benefit analysis of SPS's participation in the SPP that demonstrates, among other matters, a quantification of any reduction or increase in SPS's administrative and general and other costs as the result of its participation in the SPP, the impact, if any, on SPS's purchased power and fuel costs and reliability of service, and the impact of that participation on the Commission's ability to protect the interests of New Mexico consumers under the Public Utility Act." At P 3.</p> <p>The hearing in Case No. 07-00319-UT was scheduled to begin April 9, 2008 and may extend through April 23, 2008.</p> <p>Comments regarding the rate increase, interrogatories, and Direct and Rebuttal Testimony have been field this quarter in Case No. 07-00319-UT.</p>
227.	Texas Project 33492	Rulemaking relating to the Target for Renewable Energy Resources other than Wind Power	<p>On August 6, 2007, the PUCT issued an order adopting an amendment to § 25.173, as approved at the July 20, 2007 Open Meeting.</p> <p>On January 17, 2008, Dennis E. Nixon, President of the International Bank of Commerce, filed written comments in opposition to the construction of proposed industrial wind turbine facilities on the South Texas Coast.</p>
228.	Texas Project No. 33670	Setting Interest Rates for Calendar Year 2008	<p>On December 5, 2007, the PUCT issued an order setting the interest rate for calendar year 2008 on deposits held by utilities at 4.69% and the interest rate for calendar year 2008 for overcharges and certain undercharges by a utility at 5.21%.</p> <p>The current rates are 4.68% and 4.91%, respectively.</p>
229.	Texas Docket No. 33672	<p>PUCT Staff Proceeding to Designate Competitive Renewable Energy Zones ("CREZs")</p> <p>SPP was granted intervenor status on January 25, 2007.</p>	<p>On March 18, 2008, the PUCT issued an order initiating settlement conferences in Docket Nos. 33672 and 34560, requiring participation by all entities interested in constructing and operating CREZ transmission facilities.</p> <p>An initial CREZ transmission service provider settlement conference was held March 27, 2008 in Austin, Texas.</p> <p>ERCOT filed the CREZ Transmission Optimization Study in this docket on April 2, 2008.</p> <p>A prehearing conference is scheduled for April 14, 2008.</p>

230.	Texas Docket No. 33687	Entergy Gulf States, Inc.'s ("EGSI") Transition to Competition Plan SPP was granted intervenor status on January 26, 2007.	<p><u>Background:</u> The PUCT issued a two-paragraph "Order Clarifying Order Abating Docket" on November 28, 2007, requiring EGSI to provide an updated cost-benefit analysis of EGSI's remaining in the Southeastern Electric Reliability Council power region, approving SPP's study work plan, and directing that EGSI pay SPP's costs for completing the study.</p> <p>This docket was set for discussion at the January 10 and January 25, 2008 PUCT Open Meetings.</p> <p>On January 14, 2008, SPP filed protective order certifications for the following individuals: Brett Rollow, Carl Monroe, Charles Cates, Gerrud Wallaert, Heather Starnes, Kevin Morelock, Pat Bourne, Les Dillahunty, Mak Nagle, Mark Rossi, Matt Manzi, Patti Kelly, Rick Running and Shari Heino.</p> <p>The first stakeholder meeting on SPP's study of the possible integration of Entergy Texas, Inc. into SPP's power region was held February 21, 2008.</p> <p>The second SPP-ETI QPR stakeholder meeting is scheduled for April 16, 2008.</p>
231.	Texas Docket No. 33891	Application of Southwestern Electric Power Company ("SWEPCO") for a Certificate of Convenience and Necessity Authorization for a Coal-fired Power Plant in Arkansas (proposed Turk Coal Plant)	<p><u>Background:</u> On February 20, 2007, SWEPCO filed a petition with the PUCT seeking CCN authorization for the proposed 600 MW Turk Coal Plant. On November 21, 2007, the Arkansas Public Service Commission granted SWEPCO CECPN approval for the Turk Coal Plant in Docket No. 06-154-U.</p> <p>SWEPCO's Application is currently pending before the PUCT.</p> <p>On January 17, 2008, the ALJ issued a Proposal for Decision in this docket. The PUCT discussed the Turk Plant CCN at its February 22, 2008 Open Meeting, but deferred a decision pending further discussion.</p> <p>On March 28, 2008, the PUCT issued Order No. 16 scheduling a prehearing conference for April 2, 2008 at the William B. Travis Building in Austin, Texas.</p>
232.	Texas Docket No. 34442	Complaint of JD Wind 1, LLC, JD Wind 2 LLC, JD Wind 3 LLC, JD Wind 4 LLC, JD Wind 5, LLC and JD Wind 5, LLC Against Southwestern Public Service Company ("SPS")	<p>A prehearing conference was held October 1, 2007 at the William Clements Building in Austin, Texas.</p> <p>On October 5, 2007, the PUCT issued Order No. 4 abating this case and scheduling a second prehearing conference for January 23, 2008.</p> <p>On January 23, 2008, the SLJ ordered that the parties brief the question of which law govern the resolution of the complaint in this docket.</p> <p>JD Wind filed their threshold legal brief on the governing law on February 6, 2008.</p> <p>On February 26, 2008, the PUCT issued Order No. 5, concluding that Texas statutes and the rules of the Commission govern the resolution of this dispute, and Order No. 6 ordering the parties to confer on several questions.</p> <p>JD Wind has filed an appeal of PUCT Order No. 5 contending that the governing law is PURPA, FERC's PURPA regulations, Commission Substantive Rule 25.242 and the Texas and federal court, FERC, and PUCT interpretations of these.</p>

			<p>A prehearing conference was held March 10, 2008, per PUCT Order No. 7, at which the ALJ ruled that all remaining issues be addressed in a single hearing on the merits.</p> <p>JD Wind is also appealing the PUCT's Order No. 8 Notice of Prehearing Conference, seeking to continue briefing threshold issues and not establish a procedural schedule.</p> <p>PUCT Staff filed its response to this appeal on March 19, 2008, requesting that the PUCT deny the appeal.</p> <p>Per PUCT Order No. 8:</p> <p>Discovery was to commence March 19, 2008.</p> <p>JD Wind's prefiled testimony is due August 14, 2008.</p> <p>SPS' and Occidental's prefiled testimony is due September 10, 2008.</p> <p>PUCT Staff's prefiled testimony is due September 17, 2008.</p> <p>JD Wind's prefiled rebuttal testimony is due October 2, 2008.</p> <p>The deadline for completion of all discovery responses is October 6, 2008.</p> <p>A hearing on the merits is scheduled for October 13-17, 2008.</p> <p>There is an ongoing filing in FERC Docket No. QM07-5-000 in which JD Wind Companies seek a ruling that may moot its complaint in this docket.</p> <p>SPP is not an active participant in this docket.</p>
233.	<p>Texas Docket No. 34467</p>	<p>Complaint of Texas Electric Cooperative, Inc. ("TEC"), East Texas Cooperatives ("ETC"), South Texas Electric Cooperative, Inc. ("STEC"), Texas Industrial Electrical Consumers ("TIEC"), Denton Municipal Electric, TXU Cities, and the State of Texas against Entergy Gulf States,</p>	<p>As a result of the abatement of Docket No. 33687, on November 15, 2007, the PUCT issued Order No. 1 requesting comments as to whether the PUCT should proceed with establishing a procedural schedule for this docket or establish a procedural schedule at some later date (i.e. after a final order in Docket No. 33687).</p> <p>Comments were due November 30, 2007.</p> <p>Responses to Order No. 1 were filed by EGSI, ETC and Texas Electric Cooperative, Inc., each supporting the establishment of a procedural schedule at some later date.</p> <p>No additional activity is posted in this docket.</p>

		Inc. ("EGSI") for Violation of PUC Proc. Rules § 22.144	
234.	Texas Project No. 34560	Rulemaking Proceeding to Amend PUC Substantive Rules Relating to the Selection of Transmission Service Providers related to Competitive Renewable Energy Zones and Other Special Projects	<p>Several comments have been filed on the new PUCT proposed rule on the selection of Transmission Service Providers for certain transmission improvements.</p> <p>On March 18, 2008, the PUCT issued an order initiating settlement conferences in Docket Nos. 33672 and 34560, requiring participation by all entities interested in constructing and operating CREZ transmission facilities.</p> <p>An initial CREZ transmission service provider settlement conference was held March 27, 2008 in Austin, Texas.</p> <p>SPP has not actively participated in this project.</p>
235.	Texas Project No. 34577	Proceeding to Establish Policy relating to Excess Development in Competitive Renewable Energy Zones	<p>Several comments in response to the PUCT's September 28, 2007 Notice of Workshop have been filed in this docket. However, no activity is posted for the first quarter of 2008.</p> <p>SPP has not actively participated in this proceeding.</p>