

DOCKETS AT FERC/STATE COMMISSIONS

REF	DOCKET	DESCRIPTION	CURRENT STATUS
1.	RT04-1 ER04-48 ER05-652 ER05-109	SPP RTO Approval Dockets	<p>On May 19, 2008, SPP filed a petition of waiver of the Commission's regulations requiring SPP to perform an audit of the independence of its decision-making process as an RTO. FERC is currently performing a comprehensive audit of SPP that, among other things, addresses SPP's independence.</p> <p>Comments on SPP's filing were due June 6, 2008. None were filed.</p>
2.	ER05-925	Effective Date for Westar Transmission Rate Increase Subject to Refund and Subject to the Outcome of This Docket	<p>On January 10, 2008, FERC issued a letter order accepting Westar's September 14, 2007 filing of a refund report in compliance with the uncontested settlement approved by the Commission in this docket.</p>
3.	ER05-526 ER05-799 ER06-448 ER06-767	<p>SPP Filing of a Partially Executed Service Agreement for Network Integration Transmission Service ("NITS") between SPP and Oklahoma Municipal Power Authority ("OMPA"), as well as an Executed Network Operating Agreement ("NOA") between SPP, OMPA and Oklahoma Gas and Electric Company ("OG&E")</p> <p>SPP Filing of an Unexecuted Service Agreement for NITS</p>	<p>On June 22, 2007, the Commission dismissed as moot WFEC's request for rehearing in Docket No. ER06-448. WFEC's rehearing request centered on the Commission's assertion of jurisdiction over the rates, terms and conditions of services being provided to OMPA.</p> <p>No subsequent activity is posted in these dockets.</p>

		between SPP and OMPA, as well as an Executed NOA between SPP, OMPA and AEP; and an Unexecuted NOA between SPP, OMPA and Western Farmers Electric Cooperative	
4.	ER05-1065	<p>Entergy Services' New Proposal for an Independent Coordinator of Transmission ("ICT") and Extension of the ICT's Initial Term</p> <p>Docket No. ER05-1065 replaces Entergy's Initial ICT Proposal in Docket No. ER04-699, which closed June 30, 2005.</p>	<p>On April 4, 2008, Entergy and the ICT filed a report with FERC presenting the differences between the 2008 ICT Base Plan and the 2008-2010 Entergy Construction Plan, as required by FERC's orders approving the establishment of the ICT and Entergy's OATT.</p> <p>On May 9, 2008, SPP, acting as the ICT, submitted a revised version of its First Quarterly Performance Report for 2008, filed March 31, 2008.</p> <p>Several comments on the ICT's First Quarterly Performance Report for 2008 were filed.</p> <p>The ICT's Second Quarterly Performance Report for 2008 was filed on July 1, 2008 in accordance with FERC's orders approving the establishment of the ICT and section 7 of Attachment S to Entergy's OATT.</p> <p>Entergy continues to notify the Commission of data-reporting and AFC-related issues pursuant to the Commission's April 24, 2006 Order.</p>
5.	D.C. Circuit Ct. of Appeals Case No. 07-1277	<u>Cottonwood Energy Co., L.P., et al. v. FERC</u>	<p>On July 24, 2007, Cottonwood and Plum Point Energy Associates, LLC filed a Petition for Review with the D.C. Circuit Court of Appeals, and a motion was made by the petitioners to consolidate Case Nos. 06-1382 and 06-1384 with 07-1277 and to hold Case No. 07-1277 in abeyance pending completion of agency proceedings in FERC Docket No. ER05-10652-002.</p> <p>Per the Clerk's Order filed August 31, 2007, the case is currently held in abeyance and is not calendared.</p> <p>The Parties are to file status reports and motions to govern further proceedings as directed in the Order filed July 23, 2007 in Case No. 06-1382.</p>
6.	ER03-765 ER07-371 ER08-807	<p>Calpine Oneta Rate Schedule No. 2 for Reactive Power</p> <p>SPP Filing of OATT Revisions to Allow All Generators to be Compensated for Reactive Power on a Non-Discriminatory and Comparable</p>	<p>On April 8, 2008, SPP filed proposed revisions to Schedule 2 of SPP's Tariff. The proposed revisions serve to: (1) reincorporate language providing for the recognition by SPP of new generators as Qualified Generators ("QGs") throughout the year; (2) clarify that new generators must apply to SPP for QG status; and (3) clarify that QGs will be compensated for providing reactive power at the beginning of the first month after SPP acceptance of the generation owner's application.</p> <p>FERC accepted SPP's April 8, 2008 filing via letter order on June 4, 2008. An effective date of March 1, 2007 was granted for revision number one, above. An effective date of June 7, 2008 was granted for the remaining revisions.</p>

		Basis	
7.	D.C. Circuit Ct. of Appeals Case No. 07-1275	<u>American Electric Power Service Corp. v. FERC</u>	<p>On July 19, 2007, AEP filed a Petition for Review with the U.S. Court of Appeals for the D.C. Circuit regarding rates for reactive service provided by Calpine and involving FERC orders 116 FERC ¶ 61,282 and 119 FERC ¶ 61,177, issued September 26, 2006 and May 21, 2007, respectively.</p> <p>August 20, 2007 was the deadline for SPP to intervene in AEP's appeal.</p> <p>Per the Clerk's Order dated August 31, 2007, the case is currently held in abeyance and is not calendared.</p> <p>FERC is to file status reports beginning November 29, 2007, and the parties are to file motions to govern future proceedings within 30 days of completion of agency proceedings.</p>
8.	EC03-131	Joint Application of OG&E and NRG McClain LLC for Authorization to Acquire 77% Interest in the 520 MW McClain Energy Generating Facility and Associated Transmission Equipment Located Near Oklahoma City, Oklahoma	<p>Pursuant to the Commission's July 2, 2004 Order, on January 16, 2007, Potomac Economics filed the Quarterly Market Monitoring Report for OG&E, covering October and November 2006.</p> <p>The January 16, 2007 filing was the final report under the market monitoring plan in this proceeding.</p>
9.	ER05-1051 ER05-1052	Submission by Westar and SPP of an Unexecuted Agreement between Westar, Kansas Power Pool and SPP	<p>On April 3, 2008, FERC issued a letter order in Docket No. ER05-1052 accepting SPP's December 31, 2007 filing of a Refund Report in compliance with the Commission's October 4, 2007 Order (121 FERC ¶ 61,013).</p>
10.	RM05-30	Rules on ERO Certification and Procedures for the Establishment, Approval and Enforcement of Mandatory Electric Reliability Standards	<p>On April 17, 2008, FERC issued a "Statement of Administrative Policy on Processing Reliability Notices of Penalty and Order Revising Statement in Order No. 672".</p> <p>Any settlement of an alleged violation filed by the Electric Reliability Organization ("ERO") after April 17, 2008 will be subject to Commission review pursuant to section 39.7(e) of the Commission's regulations.</p>

11.	EC06-4 ER06-20	Louisville Gas and Electric Company (“LG&E”) and Kentucky Utility Company’s (“KU”) Request for Commission Approval to Change their Method of Complying with Order Nos. 888 and 889 and Certain Conditions Imposed by the Commission in the Context of their Prior Mergers, and Achieving the Goals of Order No. 2000	<p>On April 15, 2008, SPP, as the Independent Transmission Organization (“ITO”) for the LG&E and KU systems, submitted a correction to the ITO Semi-Annual Report filed with FERC on March 18, 2008.</p> <p>The semi-annual report is required by FERC’s orders approving the establishment of the ITO and section 12.1.2 of the ITO Agreement in LG&E/KU’s Tariff.</p>
12.	RM02-12	Rulemaking Proceeding on Remediating Undue Discrimination through Open Access Transmission Service and Standard Electricity Market Design, etc.	<p>No activity has posted in this docket since December of 2007.</p> <p>SPP has not acted in this rulemaking.</p>
13.	AD05-13	Administrative Proceeding Involving FERC’s Establishment of Federal-State Joint Boards to Address Security-constrained Economic Dispatch	<p>FERC submitted a report to Congress on July 31, 2006 concerning the recommendations of the Regional Joint Boards for the Study of Economic Dispatch.</p> <p>No subsequent activity is posted in this docket.</p>

14.	<p>RM05-17 RM05-25</p>	<p>Preventing Undue Discrimination and Preference in Transmission Service</p> <p>Order Nos. 890, 890-A and 890-B</p>	<p>On June 23, 2008, the Commission issued Order No. 890-B affirming its basic determinations in Order Nos. 890 and 890-A, granting rehearing and clarification of certain revisions to its regulations and the pro-forma OATT adopted in Order Nos. 888 and 889.</p> <p>Several key issues are addressed in the Order, including: the methodology for calculating ATC; standardization of energy and generation imbalance charges; rollover rights; rules regarding the designation and undesignation of network resources; and the reporting of transmission capacity reassignments in the Electric Quarterly Reports (“EQR”).</p> <p>Requests for rehearing of Order No. 890-B must be filed by July 23, 2008.</p> <p>Order 890-B becomes effective September 8, 2008 (60 days after publication in the Federal Register July 8, 2008).</p> <p>Pursuant to Paragraph 592 of Order 890-A, transmission providers have until July 14, 2008 to develop, in coordination with NERC and NAESB, a consistent set of tracking capabilities and business practices for tagging for implementation of conditional firm service.</p> <p>On July 8, 2008, FERC granted NAESB’s July 7, 2008 request to extend from July 14, 2008 to August 29, 2008 the time transmission providers, working through NAESB and NERC, have to develop a consistent set of tracking capabilities and business practices for tagging for implementation of conditional firm service, as required in Order No. 890-A.</p> <p>Pursuant to Paragraph 6 of Order 890-B, RTO and ISO transmission providers, transmission providers whose facilities are in the footprint of an RTO or ISO, and WSPP must submit an FPA section 206 filing that contains the revised non-rate terms and conditions of the <i>pro forma</i> OATT as stated in Appendix B by October 6, 2008.</p>
15.	<p>ER06-257</p>	<p>SPP Filing of an Executed Network Integration Transmission Service Agreement (“NITSA”) between SPP and Associated Electric Cooperative (“Associated”); a Network Operating Agreement (“NOA”) between SPP, Associated and Oklahoma Gas and Electric Co. (“OG&E”); and Revisions to the Designation of Service Agreement</p>	<p>On October 13, 2006, FERC issued a letter order accepting SPP’s September 14, 2006 filing of a revised, executed NITSA with Associated; an NOA between SPP, Associated and OG&E; and a Direct Assignment Facilities Charges Agreement between Associated and OG&E in compliance with Order No. 614. An effective date of September 1, 2006 was granted, as requested.</p> <p>The letter order constitutes final agency action, and no additional activity has posted in this docket.</p>

		No. 1154	
16.	ER08-340 ER07-1255 ER06-451 ER07-345 ER06-641 ER06-1047 ER06-1467	SPP Real-Time Energy Imbalance Service ("EIS") Market	<p>On April 8, 2008, the Commission accepted SPP's February 4, 2008 status report filed one year after implementation of the SPP EIS market</p> <p>On April 21, 2008, FERC issued an order accepting SPP's December 14, 2007 compliance filing, subject to modification, to be effective October 15, 2008.</p> <p>SPP must revise the <i>pro forma</i> agreement to:</p> <ol style="list-style-type: none"> 1) "state that if the parties cannot reach an agreement, SPP will file an unexecuted <i>pro forma</i> agreement, including all agreed-upon non-conforming deviations, with the Commission." P 18; 2) "provide for SPP to negotiate with the balancing authorities as to which balancing authority will provide the regulation and imbalance services for external generators participating in the EIS Market, and to require SPP to file with the Commission an unexecuted agreement, including all agreed-upon non-conforming deviations, if the parties cannot agree." P 60; 3) "state that internal and external generators will be treated equally with regard to the costs of regulation and imbalance services associated with participating in the EIS Market." P 61; and 4) incorporate Lafayette's proposal "that external generators' deviations from SPP dispatch instructions be subject to the same procedures and penalties as any other generator within SPP." P 68. <p>At paragraph 77 of the Order the Commission accepted SPP's proposal to review the necessity of the dispatch caps and their impact on external generator participation in the EIS Market after the start of external generator participation in the EIS Market. "While SPP proposed this review after nine months of experience with the external generator participation, the Commission will instead require the review after twelve months of experience with the dispatch caps and their impact on external generator participation." SPP must "involve its External Market Monitor in this evaluation and to file the results with the Commission." P 77.</p> <p>Further, the Commission directed that the External Market Monitor "consider in this evaluation the overall effectiveness of SPP's proposal to encourage external generator participation in the EIS Market and suggestions for encouraging participation by external generation." P 78. SPP must file the External Market Monitor's Report with the Commission.</p> <p>On May 1, 2008, SPP filed a report containing SPP's reassessment of the feasibility, cost, and benefits of any control area consolidation following the first year of EIS Market operations, as required by the Commission's October 31, 2006 Order (117 FERC ¶ 61,139).</p> <p>SPP submitted the required compliance filing on May 21, 2008, specifically revising the SPP Tariff to allow external resources to participate in SPP's EIS market.</p> <p>Comments on SPP's May 21, 2008 compliance filing were due June 11, 2008. None were filed.</p>
17.	ER06-432	SPP Filing of Revisions to its Open Access Transmission Tariff Incorporating	<p>On April 20, 2007, the Commission issued a letter order accepting SPP's February 16, 2007 filing of revisions to Attachment X of the SPP OATT, effective March 1, 2006, as requested.</p> <p>The order constitutes final agency action.</p>

		the SPP Credit Policy as Attachment X	
18.	EC06-46	Sunflower Electric Cooperative Section 203 Filing for FERC Approval of their Acquisition of West Plains	Pursuant to the Commission's December 7, 2006 Order Conditionally Authorizing Disposition of Jurisdictional Facilities and Accepting Rate Schedules for Filing, on April 10, 2007, Aquila and Mid-Kansas Electric Company notified the Commission that the authorized transaction was consummated on April 1, 2007.
19.	NJ06-4	Southwestern Power Administration Filing of Revisions to its Non-Jurisdictional Open Access Transmission Tariff filed with the Commission December 31, 1997 to Conform the OATT to the Terms and Conditions of an Agreement Dated March 31, 2005, between Southwestern Power Administration and the SPP RTO	<p>On August 29, 2006, FERC denied Southwestern Power Administration's request for waiver of the requirements of Order Nos. 2003 and 2006 and its request for rehearing of the Commission's March 21, 2006 Order.</p> <p>A copy of Original Sheet 20 to the FERC Electric Tariff Second Revised Volume 1 of Southwestern Power Administration concerning external dispute resolution procedures was posted to this docket on January 25, 2007.</p> <p>No additional substantive activity is posted in this docket.</p>
20.	RM06-8 AD05-7	Long-term Firm Transmission Rights in Organized Electricity Markets and Long-term Transmission Rights in Markets Operated by Regional Transmission Organizations	<p>On February 25, 2008, FERC issued an order in Docket Nos. ER07-476-000, ER07-476-001 and RM06-8-000 accepting in part and rejecting in part the January 29, 2007 Order 681 and 681-A compliance filing of ISO-NE, as supplemented March 15, 2008.</p> <p>The Commission directed ISO-NE to modify Section III of its Transmission, Markets and Services Tariff to include provisions requiring it to publish, on OASIS, information that will be available to all Market Participants on (a) addition of new generating resources to the list of radial facilities and (b) Allocated long-term firm transmission rights ("LFTRs") available for potential transfer, by May 25, 2008.</p> <p>ISO-NE and the New England Power Pool must also file a revised proposal addressing the requested changes to their LFTR proposal relating to Guidelines 4 and 7 within 90 days of the order date.</p> <p>On May 27, 2008, ISO-NE submitted proposed amendments to its Tariff in compliance with the Commission's February 25, 2008 Order.</p> <p>D.C. Energy filed limited comments in support of the ISO-NE compliance filing on June 17, 2008.</p>

21.	ER04-1232	<p>Xcel Submission on Behalf of Public Service Co. of Colorado and Southwestern Public Service Co. (“SPS”) of the Joint Open Access Transmission Tariff, First Revised Volume 1 Including Formula Rates</p> <p>The Commission’s April 5, 2006 Order Approving Uncontested Settlement terminated Docket Nos. ER04-1174, EL05-41 and ER04-1232.</p>	<p>On May 10, 2007, FERC issued a letter order accepting SPP’s March 8 and April 5, 2007 filings of revisions to Attachment H (Annual Transmission Revenue Requirement), effective June 1, 2005, as requested.</p> <p>The order constitutes final agency action, and no additional activity is posted in this docket.</p> <p>Docket No. ER04-1232 remains open for compliance filings.</p>
22.	ER06-729	<p>SPP Submission of Revisions to Attachment M in Modification of SPP’s Compensation Procedure for Transmission Loss Energy that Transmission Customers are Required to Replace to Transmission Owners under SPP’s Tariff</p>	<p>On April 8, 2008, FERC issued a letter order accepting SPP’s February 4, 2008 filing of a status and compliance report in Docket Nos. ER06-451-027 and ER06-729-004 regarding its efforts to address issues relating to its EIS Market.</p>
23.	EL06-61 EL06-71	<p>Associated Electric Filing of a Complaint Against SPP for Granting a Request by American Electric Power Service Corporation for 250 MW of Long-term Firm Point-to-Point</p>	<p>On February 6, 2008, FERC issued an order terminating the Section 206 Proceeding in Docket No. EL06-71-000, finding that Section 2.2 of SPP’s existing Tariff continues to be just and reasonable and not unduly discriminatory or otherwise preferential.</p>

		Transmission Service from the Union Electric Company to the Central and South West Services, Inc.	
24.	RM06-16 RM06-22	Mandatory Reliability Standards for the Bulk-Power System to Process the Proposed Reliability Standards Submitted by NERC on April 4, 2006	<p>On January 18, 2008, the Commission issued a final rule, Order No. 706, approving eight new mandatory critical infrastructure protection (“CIP”) reliability standards: (1) CIP-002-1 (critical cyber asset identification), (2) CIP-003-1 (security management controls), (3) CIP-004-1 (personnel and training), (4) CIP-005-1 (electronic security perimeters), (5) CIP-006-1 (physical security of critical cyber assets), (6) CIP-007-1 (systems security management), (7) CIP-008-1 (incident reporting and response planning), and (8) CIP-009-1 (recovery plans for critical cyber assets).</p> <p>The final rule became effective April 7, 2008. These are the first mandatory and enforceable reliability standards that address cyber security concerns on the U.S. bulk power system.</p> <p>On February 19, 2008, the ISO/RTO Council filed a request for clarification of Order No. 706 that centers on the requirement that NERC consider developing an external review mechanism by which an entity with a “wide area” view provides “oversight” of a user, owner or operator’s determination regarding which of its assets are critical assets. (Order No. 706 at P 322.)</p> <p>Specifically, the ISO/RTO Council requests that the Commission: (1) confirm that the pre-audit external oversight mechanism to be developed by NERC extends only to the review of “critical assets,” and that review of critical cyber assets is entrusted to the Res solely through their auditing function; (2) clarify that the external oversight role extends only to fielded generation and transmission assets and not to responsible entities’ control centers; (3) clarify that if NERC adopts rules designating to RCs the oversight responsibility for responsible entities’ critical asset lists, RCs should receive the same liability protection as REs; and (4) clarify that RCs should receive compensation if they, rather than Res, are designated by NERC to perform external reviews.</p> <p>The Edison Electric Institute (“EEI”) and MidAmerican Energy Company (“MidAmerican”) each filed a request for clarification or rehearing of Order No. 706 in Docket No. RM06-22-001.</p> <p>Rehearing of Order No. 706 was granted by the Commission on March 20, 2008.</p> <p>On April 23, 2008, FERC issued an order granting rehearing of its February 21, 2008 Order in which the Commission conditionally approved Section 1600 of NERC’s Rules of Procedure and directed NERC to submit a compliance filing within 90 days. NERC is to supplement its compliance report with a status report detailing its progress in developing such procedures. NERC submitted the required compliance filing on May 16, 2008.</p> <p>On May 16, 2008, the Commission denied the requests for rehearing of EEI and MidAmerican and granted in part and denied in part the requests for clarification of EEI, MidAmerican and the ISO/RTO Council with regard to Order No. 706.</p> <p>On June 27, 2008, NERC submitted a compliance filing in Docket No. RM06-22-000 in response to paragraph 757 of Order No. 706 containing modifications to Violation Risk Factors for twelve Requirements or Sub-Requirements in</p>

			<p>CIP Reliability Standards CIP-002-1 through CIP-009-1 that have been approved by FERC.</p> <p>Comments on this filing are due July 28, 2008.</p>
25.	RM07-3	Facilities Design, Connections and Maintenance Reliability Standards	<p>On April 1, 2008, NERC made a compliance filing in response to paragraph 135 of Order No. 705. This filing was approved by the Commission on May 29, 2008.</p> <p>On June 2, 2008, the Commission granted the ISO/RTO Council's January 28, 2008 request for clarification and denied the alternative request for rehearing of Order No. 705.</p> <p>The ISO/RTO Council has requested that FERC, "clarify that its Order 705 was not intended to supersede its Order 693. In other words, operations in excess of a facility's IROL [Interconnection Reliability Operating Limits], even if caused by an event other than a contingency, does not automatically constitute a violation of NERC reliability standards, as long as the system operator takes steps to bring those operations within the IROL as soon as possible, and not longer than 30 minutes after the IROL was exceeded. In the alternative, the IRC requests that the Commission grant rehearing of Order No. 705, and hold that system operations in which the applicable IROL is exceeded do not constitute a violation of the reliability standards, in the absence of a contingency, as long as the system is brought back within the IROL as soon as possible, and no later than 30 minutes." ISO/RTO Council Request at 18.</p>
26.	AC06-126	SPP Request for an Extension of Time to File the Annual Charge Information Required by 18 CFR § 382.201	<p>SPP last acted in this docket on May 3, 2006 when it petitioned the Commission for an additional 30 days (or until May 30, 2006) to file the information required by Section 382.201 of the Commission's regulations.</p> <p>This docket has been closed by the Commission.</p>
27.	RR06-1	<p>North American Electric Reliability Council and North American Electric Reliability Corporation Filing of Draft Version 5 of the Reliability Standards Development Procedure to Allow NERC to Transition to Become the Electric Reliability Organization ("ERO")</p> <p>SPP intervened on January 10, 2007.</p>	<p>On April 21, 2008, NERC filed a request for rehearing of the Commission's March 21, 2008 Order in which FERC accepted NERC's October 30, 2007 compliance filing and conditionally accepted NERC's November 2, 2007 filing of proposed revisions to the WECC bylaws, the latter of which is to become effective conditioned on subsequent membership approval.</p> <p>NERC requests that the Commission grant rehearing to revise the directive in paragraph 75 of the March 21, 2008 Order to authorize NERC to omit the term "is exempt from mandatory disclosure under the Freedom of Information Act" from the definition of CEII in NERC's Hearing Procedures and Rules of Procedure.</p> <p>On May 1, 2008, NERC submitted its quarterly report in Docket No. RR06-1-000 regarding the analysis of reliability standards voting results for the period of January through March, 2008.</p> <p>On May 5, 2008, NERC submitted an informational filing containing the definition of "adequate level of reliability" approved by the NERC Board of Trustees on February 12, 2008 and a background paper prepared in the process of approving the definition.</p> <p>On May 19, 2008, NERC submitted a compliance filing containing the NERC and Northeast Power Coordinating Council, Inc. ("NPCC") response to P 174 of the Commission's March 21, 2008 Order in Docket No. RR06-1-012 <i>et al.</i>; and (2) the NERC and the Florida Reliability Coordinating Council ("FRCC") response to P 252 of the March 21 Order.</p>

			<p>On May 21, 2008, the Commission granted rehearing of its March 21, 2008 Order.</p> <p>On June 17, 2008, the Commission issued an order on rehearing requiring that the NERC-ReliabilityFirst Delegation Agreement be revised in a compliance filing by July 17, 2008. Moreover, the Commission will not require NERC to adopt in the NERC Hearing Procedures and the NERC Rules of Procedures, the CEII clause regarding FOIA exemption determinations.</p> <p>NERC has been granted an extension of time up to and including July 21, 2008 to comply with the Commission's June 17, 2008 and March 21, 2008 Orders.</p> <p>On July 15, 2008, the Commission accepted NERC's uncontested May 19, 2008 filing as meeting the 60-day submission requirements ordered by the Commission. FERC will review the proposed revisions for compliance with the Commission's directives when they are actually filed as part of the 120-day compliance filing, due on or before July 21, 2008</p>
28.	D.C. Circuit Ct. of Appeals Case No. 06-1426	<u>Alcoa Inc. v. Federal Energy Regulatory Commission</u>	<p>On December 29, 2006, Alcoa, Inc. filed a Petition for Review of the Commission's: (1) October 30, 2006 Order on Petitions for Rehearing and Clarification, and Order on Compliance Filing in Docket Nos. RR06-1-001 and RR06-002 and (2) July 20, 2006 Order Certifying NERC as the Electric Reliability Organization and Ordering a Compliance Filing in Docket No. RR06-1-000.</p> <p>SPP intervened in this case on January 25, 2007.</p> <p>The D.C. Court of Appeals issued an order on July 16, 2008, setting the following briefing schedule:</p> <p>Petitioner's Brief is due September 2, 2008.</p> <p>Respondent's Brief is due November 3, 2008.</p> <p>Intervenor for Respondent's Brief is due November 18, 2008.</p> <p>Petitioner's Reply Brief is due December 2, 2008.</p> <p>Appendix is due December 9, 2008.</p> <p>Intervenor for Respondent's Final Brief is due December 23, 2008.</p> <p>Petitioner's Final Reply Brief is due December 23, 2008.</p> <p>Respondent's Final Brief is due December 23, 2008.</p>
29.	RR06-3	North American Electric Reliability Council and North American Electric Reliability	<p>NERC moved to intervene and answer the comments and protests on December 14, 2007, requesting that the Commission consider its answer in determining whether to approve the uniform Compliance Monitoring and Enforcement Program and Attachment 2 – Hearing Procedures submitted as part of NERC's October 30, 2007 compliance filing.</p>

		Corporation Filing of the 2007 Business Plan and Budget and the 2007 Business Plan and Budgets of Regional Entities in accordance with Section 39.4 of FERC's Regulations	This motion is currently pending before the Commission.
30.	ES06-51	SPP Section 204 Filing Seeking Authorization for the Issuance of \$5.4 Million in Senior Secured Notes SPP's authorization expires July 20, 2008 .	On July 20, 2006, FERC issued a letter order authorizing SPP to issue senior secured notes in an amount not to exceed \$5,400,000 at any one time. SPP's authorization to issue senior secured notes (in an amount not to exceed \$5,400,000 at any one time) expires July 20, 2008 . SPP must file a Report of Securities Issued, under 18 C.F.R. §§ 34.10 and 131.43, no later than 30 days after the sale or placement of long-term debt or equity securities .
31.	ER05-1416 EL06-83	SPP Filing of a Request for Rehearing and Clarification of FERC's October 27, 2005 Order Denying SPP's Limitation of Roll-over Rights in a Service Agreement with Xcel	FERC records indicate that Docket No. ER05-1416 closed on October 27, 2005. The Commission issued an order on May 17, 2007 terminating Docket No. EL06-83 on the basis that Xcel's election not to confirm its renewal request as required by the SPP Tariff renders the issues in this proceeding moot.
32.	ER06-1349	SPP August 9, 2006 Filing of Seven Executed Service Agreements for Firm Point-to-Point Service with Kansas Municipal Energy Agency {"KMEA"}	On May 10, 2007, the Commission issued a letter order accepting for filing the seven firm point-to-point transmission service agreements between SPP and KMEA. The order constitutes final agency action. No additional activity is posted in this docket.
33.	ER06-1309	SPP July 31, 2006 Filing of an Executed Agreement for the Provision of Transmission Service	On January 16, 2007, FERC issued a letter order accepting SPP's November 22, 2006 Filing, effective October 1, 2006, as requested. The order constitutes final agency action. No additional activity is posted in this docket.

		to Missouri Bundled Retail Load between SPP and the Empire District Electric Co.	
34.	ER06-1318	SPP Filing of an Executed Agreement for the Provision of Transmission Service to Missouri Bundled Retail Load, Network Operating Agreement (“NOA”) and Network Integration Transmission Service Agreement (“NITSA”) between SPP and Kansas City Power & Light (“KCPL”)	<p>On March 13, 2007, the Commission issued a letter order accepting SPP’s October 24, 2006 filing, which revised the designation of Service Agreement No. 1267, an executed NITSA and NOA between SPP and KCPL. An effective date of October 1, 2006 was granted as requested.</p> <p>No additional activity is posted in this docket.</p>
35.	RM06-4	Providing Incentives for Transmission Infrastructure Investment to Ensure the Reliability of the Bulk Power Transmission System and Reduce the Cost of Delivered Power to Customers by Reducing Transmission Congestion	<p>On April 19, 2007, the Commission issued an order denying rehearing of Order No. 679-A and granting clarification in part of Order No. 679-A.</p> <p>The Commission clarified that: (1) the Final Rule’s declaratory order approach will not undermine FERC’s ability to ensure that all incentives sought by an applicant are tailored to address the risks and challenges faced by that applicant and are consistent with FPA section 219 and (2) transmission Organization ROE incentive is not tied to the construction of new transmission facilities.</p> <p>No additional substantive activity is posted in this docket.</p>
36.	ER06-1362	SPP Submission of Proposed Tariff Revisions to Modify Transmission Expansion Plan and Credit Policy	<p>On December 28, 2006, FERC accepted by letter order SPP’s November 13 and November 15, 2006 filing of revisions to Attachment X (Credit Policy) to become effective August 15, 2006, as requested. The order constitutes final agency action.</p> <p>No additional substantive activity is posted in this docket.</p>
37.	ER06-1373	SPP Filing of Changes to Pricing Zone Rates	<p>On October 3, 2006, the Commission accepted via letter order SPP’s August 16, 2006 filing of revised tariff sheets reflecting changes to Attachment H and T of the SPP OATT, intended to implement a rate change for Westar. The submittals are to become effective subject to refund and subject to the outcome of Docket No. ER05-925.</p>

			No additional substantive activity is posted in this docket.
38.	ER06-1199 ER06-1204	SPP Filing of a Partially Executed Service Agreement for Network Integration Transmission Service (“NITS”) between SPP and Kansas Power Pool (“KPP”) and an Unexecuted Network Operating Agreement (“NOA”) between SPP, KPP and Westar Energy	<p>On August 29, 2006, the Commission issued a letter order, accepting SPP’s June 30, 2006 filing of two unexecuted NITS agreements with KPP and two unexecuted NOAs between SPP, KPP and Westar Energy.</p> <p>No additional activity is posted in these dockets.</p>
39.	ER07-211 ER07-709	SPP Filing of a Partially Executed Large Generator Interconnection Agreement (“LGIA”) between SPP, Flying Cloud, LLC and Southwestern Public Service Company (“SPS”)	<p>On April 3, 2007, SPP filed, in Docket Nos. ER07-211 and ER07-709, a revised version of the LGIA filed with the Commission November 13, 2006. The purpose of this filing was to include the designations required by Order No. 614.</p> <p>On May 10, 2007, the Commission issued a letter order in Docket No. ER07-709-000 accepting SPP’s April 3, 2007 Filing, effective January 13, 2007, as requested.</p> <p>No additional activity is posted in these dockets.</p>
40.	ER07-4	<p>SPP Filing of an Executed Interconnection Agreement between SPP, Southwestern Electric Power Company (“SWEPCO”) and the Empire District Electric Company designated as Service Agreement No. 1285.</p> <p>The agreement replaces and supersedes the December 1, 1981 agreement between</p>	<p>On December 8, 2006, the Commission accepted for filing: SPP’s October 2 and October 10, 2006 filings; Empire’s November 6, 2006 cancellation notice and SWEPCO’s November 7, 2006 cancellation notice; effective September 1, 2006. The order constitutes final agency action.</p> <p>No additional activity is posted in this docket.</p>

		SWEPCO and Empire that provided for the interconnection of their transmission systems at 161 kV.	
41.	RM05-5 RM96-1	Standards Governing Business Practices and Electronic Communications for Public Utilities Developed through Consensus by the Wholesale Electric Quadrant (“WEQ”) of the North American Energy Standards Board (“NAESB”)	<p>On April 21, 2008, FERC Issued a NOPR in Docket No. RM05-5 proposing to incorporate in its regulations the latest version (Version 001) of certain standards adopted by the WEQ of the NAESB. Comments on the proposed rule were due May 28, 2008.</p> <p>SPP filed rulemaking comments on May 28, 2008, concurring and endorsing the comments submitted by MISO.</p> <p>The deadline for filing rulemaking comments was May 28, 2008.</p>
42.	ER07-24	SPP Filing of Letter Agreement between Southwestern Public Service Co. (“SPS”) and Lea Power Partners, LLC (“LPP”), Providing for LPP’s Payment to SPS for SPS’ Performance of Certain Engineering and Design Activities Required Prior to the Interconnection of LLP’s Generating Facility to SPS’ Transmission System	<p>On December 1, 2006, FERC accepted SPP’s October 10, 2006, filing of a Letter Agreement between SPS and LPP, effective September 15, 2006, as requested. The order constitutes final agency action.</p> <p>No additional activity is posted in this docket.</p>
43.	ER07-272 ER07-283	SPP Filing of Executed Service Agreements for Network Integration Transmission Service (“NITSA”) between SPP and Kansas	<p>On June 28, 2007, FERC issued a letter order accepting SPP’s December 1, 2006 filing of two NITSA’s between SPP and KPP, as supplemented May 1, 2007. An effective date of December 1, 2006 was granted as requested.</p> <p>No additional activity is posted in these dockets.</p>

		Power Pool (“KPP”)	
44.	ER07-273	SPP Filing of Executed Service Agreement for Firm Point-to-Point Transmission Service with Kansas Power Pool (“KPP”)	<p>On January 26, 2007, the Commission issued a letter order in Docket No. ER07-273-000 accepting SPP’s December 1, 2006 filing of an executed service agreement for firm point-to-point transmission service between KPP and SPP, to become effective November 1, 2006, as requested.</p> <p>No additional activity is posted in this docket.</p>
45.	ER07-282	SPP Filing of Executed Service Agreement for Firm Point-to-Point Transmission Service with Kansas Power Pool (“KPP”) and a Revised Agreement for Firm Point-to-Point Transmission Service between SPP and Kansas Municipal Energy Agency (“KMEA”)	<p>On November 6, 2007, the Commission accepted SPP’s December 1, 2006 filing, of an executed service agreement for firm point-to-point transmission service with KPP and a revised agreement for firm point-to-point transmission service between SPP and KMEA, as amended on June 27, 2007 and September 12, 2007. An effective date of November 1, 2006 was granted as requested.</p> <p>No additional activity is posted in this docket.</p>
46.	ER05-519 ER05-520 ER05-523	SPP Filing of Unexecuted Service Agreements for Network Integration Transmission Service and Unexecuted Network Operating Agreements between SPP, the Cooperatives and American Electric Power Company, the SPP Transmission Owner and Pricing Zone Host in which the Cooperatives’ Loads are Located	<p>On November 28, 2006, the Commission approved the subject settlement SPP filed June 19, 2006 on behalf of SPP, East Texas Electric Cooperative, Inc., Northeast Texas Electric Cooperative, Inc. and Tex-La Electric Cooperative of Texas, Inc.</p> <p>The Order terminates Docket Nos. ER05-519-000, ER05-520-000 and ER05-523-000.</p>
47.	ER07-14	SPP Filing of Cancellation and Withdrawal Notices	<p>On June 26, 2007, the Commission granted OMPA’s untimely motion to intervene in this docket and dismissed SPP and OMPA’s requests for clarification or rehearing of the January 19, 2007 Letter Order as moot.</p>

		<p>for Networking Operating Agreements (“NOAs”)</p> <p>NOA Nos. 1169 and 1184 are to be Superseded by a Revised Network Integration Transmission Service Agreement (“NITSA”) Included in the Offer of Settlement Filed September 29, 2006 in Docket Nos. ER06-448-000 and ER06-767-000</p>	<p>No additional activity is posted in this docket.</p>
48.	ER07-200	<p>SPP Filing of an Executed Interconnection Agreement between SPP, Kansas Gas and Electric (“KG&E”), and Associated Electric Cooperative, Inc. (“Associated”), Designated Service Agreement No. 1298, which Formalizes the Interconnection of the Associated and KG&E Transmission Systems at the Point where the 345 kV Transmission Line that Extends from Associated’s Morgan Substation to KG&E’s Neosho Substation Crosses the Missouri-Kansas</p>	<p>On January 8, 2007, the Commission issued a letter order accepting SPP’s November 13, 2006 filing of an executed interconnection agreement between SPP, KG&E and Associated, effective October 1, 2006, as requested. The order constitutes final agency action.</p> <p>No additional activity is posted in this docket.</p>

		State-line and Defines Each Party's Responsibilities and Obligations	
49.	ER07-126	SPP Filing of an Executed Service Agreement for Firm Point-to-Point Transmission Service with Kansas City Power and Light ("KCPL") for the Period of One Year	<p>On December 6, 2006, the Commission issued a letter order accepting SPP's November 2, 2006 filing of an executed service agreement for firm point-to-point transmission service with KCPL for a proposed term of one year, effective October 1, 2006, as requested. The order constitutes final agency action.</p> <p>No additional activity is posted in this docket.</p>
50.	ER07-25	SPP Filing of Letter Agreement between Southwestern Public Service Company ("SPS") and Golden Spread Electric Cooperative, Inc. ("Golden Spread"), Providing for the Performance of Certain Engineering and Design Activities by SPS and the Payment for Such Activities by Golden Spread Relating to the Proposed Interconnection of the 170 MW Mustang Unit 5 Project to be Owned and Constructed by Golden Spread in Yoakum County, Texas that will Connect to SPS' 230 kV Transmission System	<p>On December 5, 2006, the Commission accepted SPP's October 10, 2006 and October 24, 2006 filings of a Letter Agreement between SPS and Golden Spread, granting an effective date of September 11, 2006, as requested. The order constitutes final agency action.</p> <p>No additional activity is posted in this docket.</p>

51.	ER07-44	SPP Filing of Executed Supplemental Service Agreement for Network Integration Transmission Service (“Supplemental NITS Agreement”) between SPP as Transmission Provider and Western Farmers Electric Cooperative (“WFEC”) to Allow WFEC to Designate the Hugo 2 Facility, Located in Choctaw County, Oklahoma, as a New Network Resource	<p>On December 15, 2006, the Commission accepted by letter order SPP’s October 17, 2006 filing of an executed Supplemental NITS Agreement between SPP, as transmission provider, and WFEC, as network customer, effective October 10, 2006, as requested. The order constitutes final agency action.</p> <p>No additional activity is posted in this docket.</p>
52.	ER06-1488	Oklahoma Gas and Electric (“OG&E”) Filing of Revisions to its Open Access Transmission Tariff to Implement Reserve Sharing Energy Service and to Incorporate North American Energy Standards Board Wholesale Electric Quadrant Standards	<p>On May 4, 2007, the Commission accepted by letter order OG&E’s March 6, 2007 compliance filing of revisions to OG&E’s emergency energy ancillary service schedule (Schedule 4A – Reserve Sharing Energy Charge) under its OATT, effective February 1, 2007, as requested. The order constitutes final agency action.</p> <p>No additional activity is posted in this docket.</p>
53.	ER06-1471	Westar Energy, Inc. (“Westar”) Filing of Proposed Terms and Conditions for its Emergency Energy Charge, Schedule 4A, under the Westar OATT SPP intervened on	<p>On October 31, 2007, a certified index to the record was filed in this docket for the D.C. Court of Appeals case styled, <i>Southwest Industrial Customer Coalition, Golden Spread Electric Cooperative, Inc. v. Federal Energy Regulatory Commission</i>, Case Nos. 06-1390, 07-1392, 07-1076 and 07-1299.</p> <p>These cases were opened November 27, 2006, October 1, 2007, March 27, 2007 and August 1, 2007, respectively.</p> <p>These cases were voluntarily dismissed on February 5, 2008.</p>

		October 11, 2006.	
54.	ER06-1463	Empire District Electric Company (“Empire”) Filing of Proposed Terms and Conditions for its Emergency Energy Charge, Schedule 4A, and Tariff Revisions in Compliance with Order No. 676	<p>On October 31, 2007, a certified index to the record was filed in this docket for the D.C. Court of Appeals case styled, <i>Southwest Industrial Customer Coalition, Golden Spread Electric Cooperative, Inc. v. Federal Energy Regulatory Commission</i>, Case Nos. 06-1390, 07-1392, 07-1076 and 07-1299.</p> <p>These cases were opened November 27, 2006, October 1, 2007, March 27, 2007 and August 1, 2007, respectively.</p> <p>These cases were voluntarily dismissed on February 5, 2008.</p>
55.	ER06-1485 ER07-266	Xcel Energy Services, Inc. Compliance Filing on behalf of Southwestern Public Service Company (“SPS”), pursuant to the July 20, 2006 Order issued in Docket Nos. ER06-451-002 and ER06-1047-000, and Order No. 676 issued in Docket No. RM-05-5-000	<p>On October 31, 2007, a certified index to the record was filed in this docket for the D.C. Court of Appeals case styled, <i>Southwest Industrial Customer Coalition, Golden Spread Electric Cooperative, Inc. v. Federal Energy Regulatory Commission</i>, Case Nos. 06-1390, 07-1392, 07-1076 and 07-1299.</p> <p>These cases were opened November 27, 2006, October 1, 2007, March 27, 2007 and August 1, 2007, respectively.</p> <p>These cases were voluntarily dismissed on February 5, 2008.</p>
56.	D.C. Circuit Ct. of Appeals Case No. 07-1079	<u>Golden Spread Electric Cooperative, Inc. v. Federal Energy Regulatory Commission</u>	<p>On March 29, 2007, Golden Spread Electric Cooperative, Inc. filed a petition for review of Commission Orders in the U.S. Court of Appeals for the D.C. Circuit. Specifically, Golden Spread seeks review of <i>Xcel Energy Services, Inc.</i>, 118 FERC ¶ 61,071 (January 31, 2007) in Docket Nos. ER06-1485-002, ER06-1485-001, ER07-266-000 and <i>Xcel Energy Services, Inc.</i>, 117 FERC ¶ 61,127 (October 30, 2006) in Docket No. ER06-1485-000.</p> <p>Intervening in this proceeding were SPP, on April 17, 2007, and OG&E, on April 30, 2007.</p> <p>On May 14, 2007, FERC filed a motion to dismiss the case for lack of jurisdiction.</p> <p>Golden Spread filed its opposition to FERC’s motion on May 29, 2007.</p> <p>FERC’s reply was filed with the court on June 5, 2007.</p> <p>This case closed July 11, 2007 due to a jurisdictional defect. A mandate was issued by the court on September 5, 2007.</p> <p>The case was voluntarily dismissed on February 5, 2008.</p>
57.	ER06-1491	Aquila, Inc.	On November 13, 2006, the Commission accepted Aquila’s September 15, 2006 filing of tariff sheets incorporating

		<p>(“Aquila”) Filing of OATT Revisions Providing for Emergency Energy Service, Schedule 4A, and Tariff Revisions in Compliance with Order No. 676</p> <p>SPP moved to intervene on October 6, 2006.</p>	<p>Order No. 676 and Schedule 4A, effective July 1 and November 1, 2006, respectively. The letter order constitutes final agency action.</p> <p>No additional substantive activity is posted in this docket.</p>
58.	ER06-1542	<p>Kansas City Power & Light Company (“KCPL”) Filing of OATT Revisions Providing for Emergency Energy Service, Schedule 4A, and Tariff Revisions in Compliance with Order No. 676</p> <p>SPP moved to intervene on October 6, 2006.</p>	<p>On November 20, 2006, the Commission accepted via letter order KCPL’s September 28, 2006 filing of Tariff sheets incorporating Order No. 676 and Schedule 4A, to become effective July 1 and November 1, 2006, respectively.</p> <p>No additional substantive activity is posted in this docket.</p>
59.	EL07-6	<p>Federal Power Act Section 206 Inquiries into Gas-Electric Coordination Issues</p>	<p>On August 31, 2007, the Commission issued an order terminating the section 206 proceedings in Docket Nos. EL07-1, EL07-2, EL07-3, EL07-4, EL07-5 and EL07-6 involving CAISO, ISO-NE, PJM, MISO, NYISO and SPP, respectively.</p> <p>FERC determined that no additional section 206 procedures were warranted in Docket No. EL07-6 to further examine whether SPP’s scheduling and compensation mechanisms need to be revised to ensure that gas-fired generators can obtain gas when necessary for reliability.</p> <p>No additional substantive activity is posted in this docket.</p>
60.	ER07-243	<p>SPP Filing of Revised Executed Service Agreement for Firm Point-to-Point Transmission Service with Southwestern Public</p>	<p>On December 22, 2006, the Commission accepted by letter order SPP’s November 22, 2006 filing of a firm point-to-point transmission service agreement with SPS, effective January 1, 2007, as requested. The letter order constitutes final agency action.</p> <p>No additional activity is posted in this docket.</p>

		Service Company ("SPS")	
61.	4 th Circuit Ct. of Appeals Case No. 07-1651	<u>Piedmont Environmental Council v. FERC</u>	<p>On July 10, 2007, the Piedmont Environmental Council filed a Petition for Review of FERC's November 16, 2006 and May 17, 2007 Orders in Docket No. RM06-12-001.</p> <p>On September 11, 2007 an order was filed consolidating Cases No. 07-1864, 07-1865 and 07-1866 with 07-1651.</p> <p>Oral arguments are scheduled for May 16, 2008.</p>
62.	RM06-12	Regulations for Filing Applications for Permits to Site Interstate Electric Transmission Corridors	<p>Select filings in 4th Circuit Court of Appeals Case No. 07-1651, <i>Piedmont Environmental Council v. FERC</i>, are posted in this docket.</p> <p>On April 3, 2008, FERC provided notice that new docket prefixes "PT" and "ET" have been established for the pre-filing and application processes for permits to site interstate electric transmission facilities in accordance with Order No. 689.</p> <p>PT Dockets: Pre-filing requests and related filings ET Dockets: Applications for a permit to site facilities and related filings.</p>
63.	ER07-304	SPP Filing of an Executed Service Agreement for Network Integration Transmission Service ("NITSA") and an Executed Network Operating Agreement ("NOA") with Oklahoma Gas and Electric Co. ("OG&E")	<p>On May 1, 2007, SPP submitted a supplemental explanatory filing concerning section 8.9 of Attachment 1 (future charges for network upgrades) of the NITSA filed by SPP December 7, 2006.</p> <p>On June 28, 2007, the Commission issued a letter order accepting SPP's December 7, 2006 filing, as supplemented May 1, 2007. An effective date of December 1, 2006 was granted. The order constitutes final agency action.</p> <p>No additional activity is posted in this docket.</p>
64.	TX07-1	Brazos Electric Power Cooperative, Inc. ("Brazos") October 13, 2006 Filing, as Amended November 21, 2006, of an Application for an Order Directing a Physical Interconnection of Facilities and Transmission Service under Sections 210,	<p>On June 7, 2007, the Commission issued an order granting Brazos' request to terminate the obligations imposed by the Commission's March 15, 2007 Order and terminating this docket.</p> <p>FERC is allowing Brazos to terminate the obligation of TXU Electric Delivery Company to interconnect with Brazos' proposed transmission line and the obligation of TXU Electric Delivery Company and CenterPoint Energy Houston Electric to provide transmission service to, from and over that interconnection.</p>

		<p>211 and 212 of the Federal Power Act in Connection with the Development of Hugo Unit 2, a New 750 MW Design Capacity Coal-Fired Generation Facility, to be Constructed Near Hugo, Oklahoma and the Brazos DC Tie</p> <p>SPP intervened on December 11, 2006.</p>	
65.	ER07-314	<p>SPP Filing of Unexecuted Revised Network Integration Transmission Service Agreement (“NITSA”) between SPP as Transmission Provider and American Electric Power Service Corporation (“AEP”) as Network Customer</p>	<p>On May 10, 2007, the Commission issued a letter order accepting SPP’s March 26 Compliance Filing of an unexecuted NITSA with AEP (intended to allow AEP to designate new network resources under the existing NITSA No. 1148, dated September 1, 2005), effective November 10, 2006, as requested. The order constitutes final agency action.</p> <p>No additional activity is posted in this docket.</p> <p>The NITSA filed in this docket is to be superseded in its entirety by the executed NITSA filed by SPP May 1, 2007, in Docket No. ER07-828-000.</p>
66.	ER07-828	<p>SPP filing of a New Agreement for Network Integration Transmission Service (“NITSA”) between SPP and American Electric Power Service Corporation, as agent for Public Service Company of Oklahoma, Southwestern Electric Power Company and Mutual Energy SWEPCO L.P. (“AEP”), as Network</p>	<p>On May 1, 2007, SPP filed an executed NITSA between SPP and AEP, as network customer. This NITSA supersedes the partially executed NITSA pending before FERC in Docket No. ER07-314-002 (filed December 11, 2006). Sections 8.7 and 8.9 of Attachment 1 were modified to clarify how SPP will provide supplemental network service to AEP.</p> <p>On June 8, 2007, the Commission issued a letter order accepting SPP’s May 1, 2007 filing of the executed NITSA between SPP and AEP, effective April 1, 2007, as requested. The order constitutes final agency action.</p> <p>No additional substantive activity is posted in this docket.</p>

		Customer	
67.	ER05-1410 EL05-148	Settlement Filing by PJM Interconnection, LLC (“PJM”) and Multiple PJM Market Participants concerning PJM’s Reliability Pricing Model (“RPM”) to Establish New Market Rules that will Enable PJM to Obtain Sufficient Energy to Reliably Meet the Needs of Consumers within PJM	<p>On April 2, 2008, PJM filed an answer to the March 19, 2008 motion of the RPM Buyers for a technical conference concerning the RPM previously approved by the Commission.</p> <p>On April 17, 2008, the Commission issued an order on the RPM Buyers’ March 19, 2008 motion for technical conference.</p> <p>As outlined in the order, PJM must: (1) expand the scope of its proposed analysis of RPM and final report; (2) file its proposed June 30 report as an informational filing in this proceeding; and submit as an informational filing a summary of the post-report stakeholder proceedings within 15 days of the conclusion of these proceedings.</p> <p>On May 20, 2008, PJM filed a proposed tariff change to comply with the Commission’s March 21, 2008 Order on Compliance Filing.</p> <p>On June 10, 2008, the Maryland Public Service Commission, the Public Service Commission of the District of Columbia, and the Public Power Association of New Jersey filed a protest to PJM’s May 20, 2008 Compliance Filing concerning a retirement default avoidable cost rate (“ACR”).</p> <p>On June 25, 2008, PJM moved for leave to answer and answer the June 10, 2008 protest, requesting that the Commission consider its proposed tariff revisions for default ACRs.</p> <p>On July 1, 2008, PJM submitted an informational filing as required by the Commission’s April 17, 2008 Order on Motion.</p>
68.	ER07-358	SPP Filing of an Executed Service Agreement for Firm Point-to-Point Transmission Service with Western Resources d/b/a Westar Energy (“Westar”) as agent for the Missouri Joint Municipal Electric Utility Commission for the Proposed Term of One Year	<p>On March 8, 2007, the Commission issued an order accepting SPP’s December 22, 2006 filing of a firm point-to-point transmission service agreement between SPP and Westar Energy, to become effective December 1, 2006, as requested. The order constitutes final agency action.</p> <p>No additional activity is posted in this docket.</p>
69.	ER07-382	SPP Filing of a Revised Agreement for Wholesale Distribution Service Charges between Kansas Electric	<p>On February 16, 2007, the Commission issued a letter order accepting SPP’s December 28, 2006 filing of a revised agreement for wholesale distribution service charges between KEPCo and Empire, to become effective February 27, 2007. The order constitutes final agency action.</p> <p>To the extent that SPP charged rates for service prior to February 27, 2007, SPP must refund the time value of the revenues actually collected for the time period the rates were charged without Commission authorization.</p>

		Power Cooperative, Inc. (“KEPCo”) and the Empire District Electric Company (“Empire”)	<p>March 18, 2007 was the deadline for SPP refunds and any requests for rehearing.</p> <p>No additional activity is posted in this docket.</p>
70.	EL07-27 ER07-396 (Consolidated)	<p>Petition of the East Texas Electric Cooperative, Inc. (“East Texas”), Tex-La Electric Cooperative of Texas, Inc. (“Tex-La”) and Deep East Electric Cooperative (“Deep East”) for Commission Approval of their Annual Transmission Revenue Requirements (“ATTRs”) for Inclusion in the SPP OATT</p> <p>SPP Filing of OATT Revisions to Incorporate ATTRs for East Texas, Tex-La, and Deep East Electric Cooperative Upon Commission Approval in Docket No. EL07-27</p> <p>SPP intervened in Docket No. EL07-27 on January 11, 2007.</p>	<p>On January 23, 2008, the Commission approved the uncontested settlement in this proceeding, terminating Docket Nos. EL07-27-000, EL07-27-001, ER07-396-000 and ER07-396-001.</p> <p>Commissioners Kelly and Wellinghoff dissented in part regarding the appropriate standard of review and have issued separate statements.</p>
71.	ER07-408	SPP Filing of Attachment AD Revision to Extend the Tariff Administration Agreement with	<p>On February 28, 2007, the Commission issued a letter order accepting SPP’s January 3, 2007 Filing of revisions to SPP’s Tariff Administration Agreement, Attachment AD, with Southwestern Power Administration under SPP’s OATT to extend the terms of Attachment AD until January 31, 2007. The order constitutes final agency action.</p> <p>No additional activity is posted in this docket.</p>

		Southwestern Power Administration to January 31, 2007	
72.	ER07-319 EL07-73	SPP Compliance Filing, pursuant to the Commission's October 31, 2006 Order, to Revise Various Aspects of SPP's EIS Market	<p>On May 21, 2008, SPP filed notice with the Commission that the active parties have initiated discussions to resolve the issues raised in the Commission's June 29, 2007 Order. It is requested that the Commission withhold issuance of an order in this proceeding to allow additional time for negotiations.</p> <p>SPP, on behalf of the active parties, will provide a further status report by August 1, 2008, and will promptly notify the Commission if the parties elect to terminate the discussions and resolve the issues.</p>
73.	ER07-385	<p>American Electric Power Service Corporation ("AEP") Filing of Schedule 4A on behalf of its Operating Companies, Public Service Company of Oklahoma and Southwestern Electric Power Company ("SWEPCO")</p> <p>SPP intervened on January 8, 2007.</p>	<p>On October 31, 2007, a certified index to the record was filed in this docket for the D.C. Court of Appeals case styled, <i>Southwest Industrial Customer Coalition, Golden Spread Electric Cooperative, Inc. v. Federal Energy Regulatory Commission</i>, Case Nos. 06-1390, 07-1392, 07-1076 and 07-1299.</p> <p>No additional activity is posted in this docket.</p>
74.	EL07-28	Complaint of Xcel Energy Services Inc. ("Xcel") against Southwest Power Pool, Inc. concerning the Registration of JD Wind Resources Units 1 through 4	<p>On March 22, 2007, the Commission issued an order granting Xcel's January 4, 2007 complaint against SPP.</p> <p>FERC found that, "SPP does not meet the applicable SPP OATT definitions or registration requirements of a Market Participant and, therefore, SPP lacks authority pursuant to the SPP OATT to register generation facilities as resources for the imbalance market." The order constitutes final agency action.</p> <p>No additional activity is posted in this docket.</p>
75.	QM07-5	Southwestern Public Service Company's ("SPS") Application to Terminate the Requirement to Enter into New Contracts or Obligations with Qualifying Facilities	<p>On January 22, 2008, FERC issued an order granting OG&E's and AEP's request to terminate the requirement that they enter into new obligations or contracts with QFs with net capacity in excess of 20 MW and denying Xcel's request that SPS be exempted from the mandatory purchase obligation without prejudice to its filing a new section 210(m) application. Commissioners Kelly and Wellinghoff each dissented in part and have issued separate statements.</p> <p>Rehearing of the January 22, 2008 Order Granting in part and Denying in Part Application was granted by the Commission on March 24, 2008.</p> <p>No activity is posted for the 2nd quarter of 2008.</p>

76.	RR07-1	<p>Delegation Agreement between NERC and Texas Regional Entity, (“TRE”) a division of ERCOT</p> <p>SPP intervened on January 10, 2007.</p>	<p>On April 7, 2008, NERC filed an executed an amended and restated delegation agreement with TRE pursuant to the Commission’s March 21, 2008 order.</p> <p>On April 21, 2008, NERC filed a request for rehearing of the Commission’s March 21, 2008 Order in which FERC accepted NERC’s October 30, 2007 compliance filing and conditionally accepted NERC’s November 2, 2007 filing of proposed revisions to the WECC bylaws, the latter of which is to become effective conditioned on subsequent membership approval.</p> <p>NERC requests that the Commission grant rehearing to revise the directive in paragraph 75 of the March 21, 2008 Order to authorize NERC to omit the term “is exempt from mandatory disclosure under the Freedom of Information Act” from the definition of CEII in NERC’s Hearing Procedures and Rules of Procedure.</p> <p>On May 21, 2008, the Commission granted rehearing of its March 21, 2008 Order.</p> <p>On June 17, 2008, the Commission issued an order on rehearing requiring that the NERC-ReliabilityFirst Delegation Agreement be revised in a compliance filing by July 17, 2008. Moreover, the Commission will not require NERC to adopt in the NERC Hearing Procedures and the NERC Rules of Procedures, the CEII clause regarding FOIA exemption determinations.</p>
77.	RR07-2	<p>Delegation Agreement between NERC and the Midwest Reliability Organization (“MRO”)</p> <p>SPP intervened on January 10, 2007.</p>	<p>On April 7, 2008, NERC filed an executed an amended and restated delegation agreement with the MRO pursuant to the Commission’s March 21, 2008 order.</p> <p>On April 21, 2008, NERC filed a request for rehearing of the Commission’s March 21, 2008 Order in which FERC accepted NERC’s October 30, 2007 compliance filing and conditionally accepted NERC’s November 2, 2007 filing of proposed revisions to the WECC bylaws, the latter of which is to become effective conditioned on subsequent membership approval.</p> <p>NERC requests that the Commission grant rehearing to revise the directive in paragraph 75 of the March 21, 2008 Order to authorize NERC to omit the term “is exempt from mandatory disclosure under the Freedom of Information Act” from the definition of CEII in NERC’s Hearing Procedures and Rules of Procedure.</p> <p>On May 21, 2008, the Commission granted rehearing of its March 21, 2008 Order.</p> <p>On June 17, 2008, the Commission issued an order on rehearing requiring that the NERC-ReliabilityFirst Delegation Agreement be revised in a compliance filing by July 17, 2008. Moreover, the Commission will not require NERC to adopt in the NERC Hearing Procedures and the NERC Rules of Procedures, the CEII clause regarding FOIA exemption determinations.</p>
78.	RR07-3	<p>Delegation Agreement between the North American Electric Reliability Corporation and Northeast Power</p>	<p>On April 7, 2008, NERC filed an executed an amended and restated delegation agreement with the NPCC pursuant to the Commission’s March 21, 2008 order.</p> <p>On April 21, 2008, NERC filed a request for rehearing of the Commission’s March 21, 2008 Order in which FERC accepted NERC’s October 30, 2007 compliance filing and conditionally accepted NERC’s November 2, 2007 filing of proposed revisions to the WECC bylaws, the latter of which is to become effective conditioned on subsequent</p>

		<p>Coordinating Council: Cross Border Regional Entity, Inc. (“NPCC”)</p> <p>SPP intervened on January 10, 2007.</p>	<p>membership approval.</p> <p>NERC requests that the Commission grant rehearing to revise the directive in paragraph 75 of the March 21, 2008 Order to authorize NERC to omit the term “is exempt from mandatory disclosure under the Freedom of Information Act” from the definition of CEII in NERC’s Hearing Procedures and Rules of Procedure.</p> <p>On May 19, 2008, NERC submitted a compliance filing containing the NERC and NPCC response to P 174 of the Commission’s March 21, 2008 Order in Docket No. RR06-1-012 <i>et al.</i>; and (2) the NERC and the Florida Reliability Coordinating Council (“FRCC”) response to P 252 of the March 21 Order.</p> <p>On May 21, 2008, the Commission granted rehearing of its March 21, 2008 Order.</p> <p>On June 17, 2008, the Commission issued an order on rehearing requiring that the NERC-ReliabilityFirst Delegation Agreement be revised in a compliance filing by July 17, 2008. Moreover, the Commission will not require NERC to adopt in the NERC Hearing Procedures and the NERC Rules of Procedures, the CEII clause regarding FOIA exemption determinations.</p> <p>On July 15, 2008, the Commission accepted NERC's uncontested May 19, 2008 filing as meeting the 60-day submission requirements ordered by the Commission. FERC will review the proposed revisions for compliance with the Commission’s directives when they are actually filed as part of the 120-day compliance filing, due on or before July 21, 2008</p>
79.	RR07-4	<p>Delegation Agreement between NERC and Reliability First Corporation (“RFC”)</p> <p>SPP intervened on January 10, 2007.</p>	<p>On April 7, 2008, NERC filed an executed an amended and restated delegation agreement with RFC pursuant to the Commission’s March 21, 2008 order.</p> <p>On April 21, 2008, NERC filed a request for rehearing of the Commission’s March 21, 2008 Order in which FERC accepted NERC’s October 30, 2007 compliance filing and conditionally accepted NERC’s November 2, 2007 filing of proposed revisions to the WECC bylaws, the latter of which is to become effective conditioned on subsequent membership approval.</p> <p>NERC requests that the Commission grant rehearing to revise the directive in paragraph 75 of the March 21, 2008 Order to authorize NERC to omit the term “is exempt from mandatory disclosure under the Freedom of Information Act” from the definition of CEII in NERC’s Hearing Procedures and Rules of Procedure.</p> <p>On May 21, 2008, the Commission granted rehearing of its March 21, 2008 Order.</p> <p>On June 17, 2008, the Commission issued an order on rehearing requiring that the NERC-RFC Delegation Agreement be revised in a compliance filing by July 17, 2008. Moreover, the Commission will not require NERC to adopt in the NERC Hearing Procedures and the NERC Rules of Procedures, the CEII clause regarding FOIA exemption determinations.</p> <p>NERC has been granted an extension of time up to and including July 21, 2008 to comply with the Commission’s June 17, 2008 and March 21, 2008 Orders.</p>
80.	RR07-5	<p>Delegation Agreement between</p>	<p>On April 7, 2008, NERC submitted an Executed Amended and Restated Delegation Agreement with SERC Reliability pursuant to the Commission’s March 21, 2008 order.</p>

		<p>NERC and SERC Reliability Corporation</p> <p>SPP intervened on January 10, 2007.</p>	<p>On April 21, 2008, NERC filed a request for rehearing of the Commission’s March 21, 2008 Order in which FERC accepted NERC’s October 30, 2007 compliance filing and conditionally accepted NERC’s November 2, 2007 filing of proposed revisions to the WECC bylaws, the latter of which is to become effective conditioned on subsequent membership approval.</p> <p>NERC requests that the Commission grant rehearing to revise the directive in paragraph 75 of the March 21, 2008 Order to authorize NERC to omit the term “is exempt from mandatory disclosure under the Freedom of Information Act” from the definition of CEII in NERC’s Hearing Procedures and Rules of Procedure.</p> <p>On May 21, 2008, the Commission granted rehearing of its March 21, 2008 Order.</p> <p>On June 17, 2008, the Commission issued an order on rehearing requiring that the NERC-ReliabilityFirst Delegation Agreement be revised in a compliance filing by July 17, 2008. Moreover, the Commission will not require NERC to adopt in the NERC Hearing Procedures and the NERC Rules of Procedures, the CEII clause regarding FOIA exemption determinations.</p>
81.	RR07-6	<p>SPP Regional Entity Delegation Agreement (“SPP-NERC RDA”)</p> <p>SPP intervened on January 10, 2007.</p>	<p>On April 7, 2008, NERC filed an Executed Amended and Restated Delegation Agreement with SPP pursuant to the Commission’s March 21, 2008 Order.</p> <p>On April 21, 2008, NERC filed a request for rehearing of the Commission’s March 21, 2008 Order in which FERC accepted NERC’s October 30, 2007 compliance filing and conditionally accepted NERC’s November 2, 2007 filing of proposed revisions to the WECC bylaws, the latter of which is to become effective conditioned on subsequent membership approval.</p> <p>NERC requests that the Commission grant rehearing to revise the directive in paragraph 75 of the March 21, 2008 Order to authorize NERC to omit the term “is exempt from mandatory disclosure under the Freedom of Information Act” from the definition of CEII in NERC’s Hearing Procedures and Rules of Procedure.</p> <p>On May 21, 2008, the Commission granted rehearing of its March 21, 2008 Order.</p> <p>On June 17, 2008, the Commission issued an order on rehearing requiring that the NERC-ReliabilityFirst Delegation Agreement be revised in a compliance filing by July 17, 2008. Moreover, the Commission will not require NERC to adopt in the NERC Hearing Procedures and the NERC Rules of Procedures, the CEII clause regarding FOIA exemption determinations.</p> <p>NERC must submit a compliance filing pursuant to FERC’s March 21, 2008 Order by July 21, 2008.</p>
82.	RR07-7	<p>Delegation Agreement between NERC and Western Electricity Coordinating Council (“WECC”)</p> <p>SPP intervened on</p>	<p>On April 7, 2008, NERC filed an Executed Amended and Restated Delegation Agreement with Western Electricity Coordinating Council pursuant to the Commission’s March 21, 2008 Order.</p> <p>On April 21, 2008, NERC filed a request for rehearing of the Commission’s March 21, 2008 Order in which FERC accepted NERC’s October 30, 2007 compliance filing and conditionally accepted NERC’s November 2, 2007 filing of proposed revisions to the WECC bylaws, the latter of which is to become effective conditioned on subsequent membership approval.</p> <p>NERC requests that the Commission grant rehearing to revise the directive in paragraph 75 of the March 21, 2008</p>

		<p>January 10, 2007.</p>	<p>Order to authorize NERC to omit the term “is exempt from mandatory disclosure under the Freedom of Information Act” from the definition of CEII in NERC’s Hearing Procedures and Rules of Procedure.</p> <p>On May 21, 2008, the Commission granted rehearing of its March 21, 2008 Order.</p> <p>On June 17, 2008, the Commission issued an order on rehearing requiring that the NERC-ReliabilityFirst Delegation Agreement be revised in a compliance filing by July 17, 2008. Moreover, the Commission will not require NERC to adopt in the NERC Hearing Procedures and the NERC Rules of Procedures, the CEII clause regarding FOIA exemption determinations.</p> <p>NERC and WECC must submit a status report by June 30, 2009 addressing the merits of retaining the proposed deviation from paragraph 1.3.2 of the pro forma NERC hearing procedures and also submit a status report within 6 months of the date of this order and every six months thereafter addressing WECC’s monitoring and enforcement responsibilities regarding its reliability coordinator function.</p>
83.	RR07-8	<p>Delegation Agreement between NERC and Florida Reliability Coordinating Council (“FRCC”)</p> <p>SPP intervened on January 10, 2007.</p>	<p>On April 7, 2008, NERC filed an Executed Amended and Restated Delegation Agreement with Florida Reliability Coordinating Council pursuant to the Commission’s March 21, 2008 Order.</p> <p>On April 21, 2008, NERC filed a request for rehearing of the Commission’s March 21, 2008 Order in which FERC accepted NERC’s October 30, 2007 compliance filing and conditionally accepted NERC’s November 2, 2007 filing of proposed revisions to the WECC bylaws, the latter of which is to become effective conditioned on subsequent membership approval.</p> <p>NERC requests that the Commission grant rehearing to revise the directive in paragraph 75 of the March 21, 2008 Order to authorize NERC to omit the term “is exempt from mandatory disclosure under the Freedom of Information Act” from the definition of CEII in NERC’s Hearing Procedures and Rules of Procedure.</p> <p>On May 19, 2008, NERC submitted a compliance filing containing the NERC and Northeast Power Coordinating Council, Inc. (“NPCC”) response to P 174 of the Commission’s March 21, 2008 Order in Docket No. RR06-1-012 <i>et al.</i>; and (2) the NERC and the FRCC response to P 252 of the March 21 Order.</p> <p>On May 21, 2008, the Commission granted rehearing of its March 21, 2008 Order.</p> <p>On June 17, 2008, the Commission issued an order on rehearing requiring that the NERC-ReliabilityFirst Delegation Agreement be revised in a compliance filing by July 17, 2008. Moreover, the Commission will not require NERC to adopt in the NERC Hearing Procedures and the NERC Rules of Procedures, the CEII clause regarding FOIA exemption determinations.</p> <p>On July 15, 2008, the Commission accepted NERC's uncontested May 19, 2008 filing as meeting the 60-day submission requirements ordered by the Commission. FERC will review the proposed revisions for compliance with the Commission’s directives when they are actually filed as part of the 120-day compliance filing, due on or before July 21, 2008</p>

84.	RM06-10	New PURPA Section 210(m) Regulations Applicable to Small Power Production and Cogeneration Facilities	<p>On June 22, 2007, the Commission issued Order No. 688-A, denying rehearing on most major issues decided in Order No. 688; clarifying certain aspects of the rule and adopting additional filing requirements. The order constitutes final agency action.</p> <p>No additional activity is posted in this docket.</p>
85.	ER07-603	SPP Filing of a Partially Executed Service Agreement between SPP and Golden Spread Electric Cooperative, Inc. (“Golden Spread”) for Market Participants Selling into SPP’s EIS Market	<p>On May 2, 2007, the Commission accepted by letter order SPP’s March 5, 2007 filing of a partially executed service agreement for Market Participants selling into its real-time energy imbalance service markets with Golden Spread, effective February 1, 2007, as requested. The order constitutes final agency action.</p> <p>No additional activity is posted in this docket.</p>
86.	ER07-643	SPP Filing of Eight Executed Meter Agent Service Agreements between American Electric Power (“AEP”) and Various SPP EIS Market Participants	<p>On October 12, 2007, FERC issued a letter order accepting SPP’s August 9, 2007 compliance filing of revised versions of eight executed Meter Agent Service Agreements between AEP and various participants in SPP’s real-time EIS market. An effective date of February 1, 2007 was granted as requested. The order constitutes final agency action.</p> <p>No additional activity is posted in this docket.</p>
87.	AD06-9	RTO Border Utility Issues: RTO and ISO Seams Issues in the Eastern Interconnection	<p>A technical conference on seams issues for RTOs and ISOs in the Eastern Connection was held on March 29, 2007, with several post-technical comments being filed.</p> <p>No additional activity is posted in this docket.</p>
88.	RM87-3	SPP Filing of FERC-582 for Computation of FERC Electric Annual Charges Assessed to Public Utilities	<p>SPP submitted its FERC Reporting Requirement No. 582 for the year 2007 on April 30, 2008, indicating transmission service of 190,119,302 MWh.</p>
89.	FA07-20	FERC Audit of SPP to Determine Compliance with Accounting and Reporting Regulations Re:	<p>On April 19, 2007, the Division of Audits in the Office of Enforcement issued a letter that it is commencing an audit of SPP for the period of January 1, 2005 through December 31, 2005 to determine whether SPP is in compliance with the Commission’s accounting and reporting regulations as they relate to the calculation and assessment of annual charges under 18 C.F.R. Part 382 (2006).</p> <p>On August 3, 2007, the Director of Office Enforcement issued a letter order to SPP advising that the audit is now</p>

		Annual Charges for the Period of January 1, 2005 through December 31, 2005	complete with no further action required. No additional activity is posted in this docket.
90.	ER07-734	SPP filing of Executed Meter Agent Service Agreement between Kansas Electric Power Cooperative (“KEPCO”) and the Empire District Electric Company (“Empire”)	On August 10, 2007, the Commission issued a letter order accepting SPP’s June 7, 2007 filing of a Meter Agent Services Agreement in compliance to the Commission’s unpublished June 6, 2007 letter order. An effective date of February 1, 2007 was granted as requested. The letter order constitutes final agency action. No additional activity is posted in this docket.
91.	ER07-736	SPP Filing of Executed Service Agreement for Firm Point-to-Point Transmission Service with City of Independence, Missouri	On August 10, 2007, the Commission issued a letter order accepting SPP’s June 7, 2007 filing of a Firm Point-to-Point Transmission Service Agreement in compliance to the Commission’s unpublished letter order of June 6, 2007, to become effective June 1, 2010. The letter order constitutes final agency action. No additional activity is posted in this docket.
92.	OA07-17	Entergy’s Order No. 890 30-Day Compliance Filing SPP intervened out-of-time on May 10, 2007.	On December 13, 2007, the Commission issued a letter order accepting Entergy Services, Inc.’s August 13, 2007 filing of revised Tariff sheets, effective July 13, 2007, as requested. The order constitutes final agency action. Requests for rehearing were due January 12, 2008. None were filed with the Commission.
93.	OA07-32	Entergy Order No. 890 Federal Power Act Section 206 Compliance Filing Acting as the ICT, SPP intervened on August 28, 2007.	On November 30, 2007, Entergy Services, Inc. made a filing informing the Commission that it has complied with Order No. 890’s requirements concerning the evaluation of pre-confirmed transmission service requests. Commission Staff also issued a notice of possible attendance at the December 11, 2007 ICT stakeholders policy committee meeting in Dallas, Texas. No additional activity is posted in this docket.
94.	ER07-886	SPP Filing of an Executed Agreement for Network Integration Transmission Service	On August 24, 2007, the Commission accepted by letter order SPP’s complete filing, effective June 1, 2010, as requested. The order constitutes final agency action. No additional activity is posted in this docket.

		<p>("NITSA") between SPP and Kansas Electric Power Cooperative, Inc. ("KEPCO") – To Supersede the Currently Effective NITSA between SPP and KEPCO</p>	
95.	EL07-54	<p>Hot Spring Power Company, L.P.'s ("Hot Spring") Complaint against Entergy Services, Inc. ("ESI") Re: FERC's Generator Interconnection Policy</p> <p>SPP intervened on May 16, 2007.</p>	<p>On June 14, 2007, the Commission issued an order dismissing Hot Spring's April 13, 2007 complaint because the ICT has not yet completed its review of Magnet Cove and, therefore, Hot Spring's complaint is premature. The order constitutes final agency action.</p> <p>No additional activity is posted in this docket.</p>
96.	ER07-782	<p>Entergy Filing of Proposed Revisions to Attachments P (Entergy's Standard Generator Imbalance Agreement) and V (Terms and Conditions that Apply to the Weekly Procurement Process)</p> <p>SPP intervened on May 15, 2007.</p>	<p>On June 11, 2007, the Commission issued a letter order accepting Entergy's April 24 filing of revisions to Attachments P and V of its OATT, to become effective June 18, 2007. The order constitutes final agency action.</p> <p>No additional activity is posted in this docket.</p>
97.	ER07-935	<p>Entergy's Proposed Amendments to its Available Flowgate Capacity ("AFC") Manual</p> <p>SPP intervened on June 13, 2007.</p>	<p>On July 13, 2007, the Commission issued a letter order accepting Entergy's May 24, 2007 Filing, effective May 30, 2007, as requested. Entergy had proposed to amend its Available Flowgate Capacity Process Manual to implement a new process for determining generation dispatch levels in power flow models used to calculate AFC values.</p> <p>The order constitutes final agency action.</p> <p>No additional activity is posted in this docket.</p>

98.	ER07-1015	SPP Filing of Executed Service Agreement for Firm Point-to-Point Transmission Service with Southwest Public Service Company (“SPS”)	<p>On July 17, 2007, FERC issued a letter order accepting SPP’s June 7, 2007 filing of an executed service agreement for Firm Point-to-Point Transmission Service with SPS, effective September 1, 2007, as requested. The order constitutes final agency action.</p> <p>No additional activity is posted in this docket.</p>
99.	ER07-883	SPP Filing of Executed Service Agreement for Network Integration Transmission Service (“NITSA”) between SPP and Kansas City Power and Light Company (“KCPL”)	<p>On August 24, 2007, the Commission issued a letter order accepting SPP’s May 11, 2007 filing of a revised NITSA between SPP and KCPL, as amended June 4 and June 29, 2007. An effective date of June 1, 2007 was granted. The order constitutes final agency action.</p> <p>No additional activity is posted in this docket.</p>
100.	ER07-989	SPP Filing of an Executed Service Agreement for Network Integration Transmission Service between SPP and Oklahoma Municipal Power Authority (“OMPA”)	<p>On May 31, 2007, SPP filed an executed NITSA between SPP and OMPA. This NITSA supersedes the Service Agreement filed in Docket Nos. ER06-448-000 and ER06-767-000 as part of an Offer of Settlement and accepted by the Commission on March 21, 2007.</p> <p>On July 13, 2007, the Commission issued a letter order accepting SPP’s May 31, 2007 Filing, effective May 1, 2007, as requested. The order constitutes final agency action.</p> <p>No additional activity is posted in this docket.</p>
101.	ES07-40	SPP Section 204 Filing with FERC Seeking Authorization for the Issuance of up to \$50,000,000 in Non-secured Promissory Notes	<p>On February 26, 2008, SPP filed a report of securities issued pursuant to Section 34.10 of the Commission’s regulations. The securities consist of \$20,000,000 of senior unsecured notes issued on January 31, 2008, due 2013.</p> <p>(SPP filed an application with the Arkansas Public Service Commission in Docket No. 07-060-U on May 22, 2007.)</p>
102.	RM07-19 AD07-7	Wholesale Competition in Regions with Organized Electric Markets	<p>On February 22, 2008, FERC issued a NOPR to amend its regulations to improve the operation of organized wholesale electric markets in the following areas: (1) demand response and market pricing during a period of operating reserve shortage; (2) long-term power contracting; (3) market-monitoring policies; and (4) the responsiveness of RTOs and ISOs to stakeholders and the consumers.</p> <p>On April 21, 2008, SPP filed NOPR comments. Specifically, SPP supports the Commission’s goal of providing greater use of demand resources. Regarding Long-Term Power Contracting in Organized Markets, SPP proposes that RTOs and ISOs host bulletin board for postings to be made by willing buyers and sellers with these buyers and sellers bearing</p>

			the responsibility for all content posted. SPP further states that the proposals regarding Market Monitoring Polices are consistent with FERC's Order in Docket No. ER04-1 ("SPP RTO Order"). SPP also believes that responsiveness of RTOs and ISOs to Stakeholders and Customers is of vital importance. SPP believes that its current structure complies with the proposals set forth in the NOPR.
103.	ER07-525	Entergy Filing of a Mutually-Executed Long-Term Firm Point-to-Point Transmission Service Agreement ("TSA") between Entergy and the American Electric Power Service Corporation ("AEP")	<p>On February 28, 2008, AEP filed a proposed offer of settlement and Explanatory Statement in this proceeding.</p> <p>The Settlement Agreement was certified as uncontested on March 25, 2008.</p> <p>Settlement judge procedures were terminated on April 2, 2008 by order of the Chief ALJ.</p>
104.	ER07-1069	<p>AEP Filing of Revised <i>Pro-forma</i> Tariff Sheets to Update AEP's Transmission Service Rates and Institute a Formula Rate (AEP Formula Rate Case)</p> <p>SPP intervened on July 13, 2007.</p>	<p>On May 27, 2008, AEP filed its Notice of Annual Update of AEP Formula Rate.</p> <p>Settlement conferences were held on April 23, May 8, and June 12, 2008. Several proposals have been exchanged, the latest having been made on June 17, 2008. This proposal was discussed in a conference call on June 18, 2008 and is still under consideration.</p>
105.	ER07-1093	SPP Filing of an Executed Service Agreement for Network Integration Transmission Service ("NITSA") between SPP and Westar Energy, Inc. ("Westar"), as well as an Executed Network Operating Agreement ("NOA") between SPP, Western Resources, Inc. and Kansas Gas & Electric	<p>On November 6, 2007, FERC accepted by letter order SPP's September 25, 2007 filing of a revised version of the NITSA between SPP and Westar, in compliance with the Commission's August 27, 2007 Order. An effective date of June 1, 2007 was granted as requested. The order constitutes final agency action.</p> <p>No additional activity is posted in this docket.</p> <p>This Agreement supersedes the agreements accepted by the Commission on March 7, 2007 in Docket No. ER02-882-000.</p>
106.	ER07-1098	SPP Filing of an	On October 3, 2007, the Commission issued a letter order accepting SPP's June 29, 2007 filing of an executed NITSA

		Executed Service Agreement for Network Integration Transmission Service (“NITSA”) between SPP and the Grand River Dam Authority (“GRDA”)	<p>between SPP and GRDA, as amended August 9, 2007. The order constitutes final agency action.</p> <p>No additional activity is posted in this docket.</p> <p>The NITSA supersedes the Service Agreement included in SPP’s electronic filing of transmission service agreements pursuant to Order No. 2001.</p>
107.	ER07-1099	SPP Filing of an Unexecuted Service Agreement for Network Integration Transmission Service (“NITSA”) between SPP and Western Farmers Electric Cooperative, Inc. (“WFEC”) and an Executed Network Operating Agreement (“NOA”) between SPP and WFEC, and American Electric Power Service Corp. (“AEP”)	<p>On October 11, 2007, the Commission issued a letter order accepting SPP’s June 29, 2007 filing of an unexecuted NITSA between SPP and WFEC and an executed NOA between SPP and WFEC, and AEP—as amended August 23, 2007. An effective date of June 1, 2007 was granted as requested. The order constitutes final agency action.</p> <p>No additional activity is posted in this docket.</p>
108.	ER07-1248	SPP Filing of Proposed Tariff Revisions to Require a Transmission Customer to Post a Letter of Credit or Other Reasonable Form of Security for Costs Allocated to the Transmission Customer Over & Above the Amounts that are Base Plan Funded (Attachments J & S)	<p>On October 18, 2007, the Commission issued a letter order accepting SPP’s August 3, 2007 filing, as amended on August 24, 2007, to revise SPP’s Tariff and explicitly confirming SPP’s adoption of Version 3 of NERC’s TLR procedures. The order constitutes final agency action.</p> <p>No additional activity is posted in this docket.</p>
109.	ER07-1311	SPP’s Filing of Proposed Tariff Revisions regarding	On July 2, 2008, the Commission issued an order denying rehearing and accepting SPP’s compliance filing from March 3, 2008.

		the Interconnection of Large Generators to SPP's Transmission System, as well as its Pro Forma Large Generator Interconnection Agreement ("LGIA") and Large Generator Interconnection Procedures ("LGIP")	The Commission denied Western Farmers Electric Cooperative's request for rehearing of an order issued on January 25, 2008. SPP's compliance filing satisfies the directives of the January 2008 Order and is accepted, effective November 1, 2007.
110.	ER07-1319	SPP Filing of an Executed Network Integration Transmission Service ("NITSA") and Network Operating Agreement ("NOA") between SPP and Sunflower Electric Power Corporation ("Sunflower")	On October 26, 2007, the Commission issued a letter order accepting SPP's August 31, 2007 filing of a revised NITSA and an NOA between SPP and Sunflower Electric Power Corporation, effective August 1, 2007, as requested. The order constitutes final agency action. No additional activity is posted in this docket.
111.	ER07-1320	SPP Filing of an Executed Service Agreement for Network Integration Transmission Service ("NITSA") between SPP and Kansas Electric Power Cooperative, Inc. ("KEPCO") and an Executed Network Operating Agreement between SPP, KEPCO and Mid-Kansas Electric Company	On October 26, 2007, the Commission issued a letter order accepting SPP's August 31, 2007 filing of an executed NITSA between SPP and KEPCO and an executed NOA between SPP, KEPCO and Mid-Kansas Electric Company under SPP's OATT, effective August 1, 2007, as requested. The order constitutes final agency action. No additional activity is posted in this docket.
112.	EL07-87	Xcel Energy Services Inc. "Xcel" Complaint against SPP and John Deere	A Joint Status Report was filed by Xcel Energy Services, Inc. and J.D. Wind on January 16, 2008. On January 18, 2008, Xcel moved to withdraw its complaint and terminate this docket. Presented in the filing was a Registration Agreement, dated January 18, 2008, reflecting resolution of the issues regarding the registration of the JD

		Wind Energy (“J.D. Wind”) concerning the Registration of J.D. Wind Assets to SPS in the EIS Market	Wind QFs.
113.	ER02-709	SPP Withdrawal of an Unexecuted Service Agreement for Firm Point-to-Point Transmission Service between SPP and Power Resource Group, Inc.	<p>On August 24, 2007, the Commission issued a letter order accepting SPP’s <u>October 2, 2002</u> notice of withdrawal of an unexecuted service agreement between SPP and Power Resource Group filed with the Commission on January 7, 2002. No transmission service was provided under the agreement. The order constitutes final agency action.</p> <p>No additional activity is posted in this docket.</p>
114.	ER07-1092	SPP Filing of an Executed Service Agreement for Network Integration Transmission Service (“NITSA”) between SPP and American Electric Power Service Corporation (“AEP”)	<p>On August 10, 2007, the Commission issued a letter order accepting SPP’s June 28, 2007 filing of an executed NITSA between SPP and AEP, as agent for Public Service Company of Oklahoma, SWEPCO and Mutual Energy SWEPCO, L.P., as Network Customer. An effective date of April 1, 2007 was granted as requested. The order constitutes final agency action.</p> <p>No additional activity is posted in this docket.</p>
115.	ER07-1201	SPP Filing of a Partially Executed Network Integration Transmission Service Agreement (“NITSA”) between SPP and AEP Amended to Add Designated Network Resources Contingent upon the Construction of Transmission Upgrades	<p>On October 18, 2007, SPP filed as Exhibit I a partially executed NITSA between SPP as Transmission Provider and AEP as Network Customer. (The Commission’s September 19, 2007 acceptance of SPP’s July 26, 2007 filing was conditioned upon SPP filing an amended NITSA consistent with Order No. 614, with an NOA attached, by October 19, 2007.)</p> <p>The NITSA has been designated “Third Revised Service Agreement No. 1148” pursuant to Order No. 614. SPP has also included the relevant executed NOA as part of the NITSA. An effective date of September 24, 2007 is requested for the compliance filing.</p> <p>The Commission accepted SPP’s October 18, 2007 NITSA filing by letter order on December 18, 2007, to become effective February 1, 2007. The order constitutes final agency action.</p> <p>No additional activity is posted in this docket.</p>
116.	ER07-1218	SPP Filing of an Executed Revised Service Agreement for Network	<p>On September 21, 2007, the Commission accepted SPP’s July 31, 2007 filing of an amendment to the existing service agreement between SPP and Associated to update the Wholesale Distribution Service Charge in accordance with the express terms of a rate formula previously filed and accepted by the Commission on August 18, 2006 in Docket No. ER06-257. The order constitutes final agency action.</p>

		Integration Transmission Service (“NITSA”) between SPP and Associated Electric Cooperative, Inc. (“Associated”)	No additional activity is posted in this docket.
117.	ER07-1220	SPP Filing of an Executed Revised Service Agreement for Network Integration Transmission Service (“NITSA”) between SPP and Oklahoma Municipal Power Agency (“OMPA”) to Update the Wholesale Distribution Service Charge Provisions for Service across OG&E Facilities and to Make Other Clarifying Changes	<p>On September 21, 2007, the Commission accepted via letter order SPP’s July 31, 2007 filing of an executed revised service agreement for NITSA between SPP and OMPA amending an existing service agreement to update the Wholesale Distribution Service Charge Provisions in accordance with the express terms of a rate formula previously accepted by the Commission in Docket No. ER07-989-000 and to make other clarifying changes. An effective date of July 1, 2007 was granted as requested. The letter order constitutes final agency action.</p> <p>No additional activity is posted in this docket.</p>
118.	ER08-1206	SPP Filing of an Unexecuted Network Integration Transmission Service Agreement (“NITSA”) between SPP and the Oklahoma Municipal Power Authority (“OMPA”), as well as a Network Operating Agreement (“NOA”)	<p>On July 1, 2008, SPP filed an unexecuted NITSA between SPP as Transmission Provider and OMPA as Network Customer, as well as an executed NOA between SPP as Transmission Provider, OMPA as Network Customer and AEP, OG&E and WFEC as Host Transmission Owners.</p> <p>These Agreements modify the currently effective Agreements that were accepted for filing by the Commission on September 21, 2007 in Docket No. ER07-1220-000 (Service Agreement No. 1166). An effective date of June 1, 2008 is requested.</p>
119.	ER07-1226	SPP Filing of Proposed Tariff Revisions Changing Pricing Zone Rates and Incorporating Base Plan Rates	<p>On January 23, 2008, FERC issued a letter order accepting SPP’s October 29, 2007 filing of proposed revisions to Attachments H and T of SPP’s Tariff to reflect the revenue requirement for Westar’s transmission facilities associated with the Spring Creek generating station as required by the Commission’s September 28, 2007 Order. An effective date of September 30, 2007 was granted as requested.</p> <p>The order constitutes final agency action.</p>

120.	ER07-1265 ER07-1266	SPP Filing of an Executed Revised Service Agreement for Network Integration Transmission Service (“NITSA”) between SPP and Midwest Energy, Inc.	<p>On August 9, 2007, SPP filed an executed, revised NITSA between SPP and Midwest Energy, Inc. in Docket No. ER07-1265-000 and, separately, in Docket No. ER07-1266-000. The Agreement reflects revisions to add specific redispatch provisions in accordance with section 33.2 of SPP’s OATT and is for network service for delivery to bundled native load or its equivalent for the Midwest Energy “M System” loads.</p> <p>On September 28, 2007, the Commission issued a letter order in Docket Nos. ER07-1265-000 and ER07-1266-000 accepting SPP’s submittal in these dockets, effective October 8, 2007, as requested. The letter order constitutes final agency action.</p> <p>No additional activity is posted in these dockets.</p>
121.	AD07-12	Reliability Standard Compliance and Enforcement in Regions with Independent System Operators and Regional Transmission Organizations	<p>On March 20, 2008, FERC issued an order providing guidance to RTOs and ISOs concerning cost recovery for penalties which may be assessed against them pursuant to section 215 of the Federal Power Act for noncompliance with mandatory and enforceable Reliability Standards.</p> <p>Rather than allowing RTOs/ISOs to adopt tariff mechanisms that provide automatic recovery of penalties incurred for Reliability Standard Violations, the Commission is requiring that proposals to recover any such penalties be filed case-by-case.</p> <p>An RTO/ISO may make a section 205 filing to directly assign the penalty costs to another entity or spread those costs among their members or customers, provided that the targeted entity receives proper notice. The section 205 proceeding will be limited to the question of whether penalty costs should be assigned to an entity already identified during the investigative or hearing state of the enforcement process.</p>
122.	ER07-1417	MISO and SPP Filing of Proposed Revisions to the Congestion Management Process of their Joint Operating Agreement (“JOA”)	<p>On December 7, 2007, MISO and SPP filed proposed revisions to the Congestion Management Process of their Joint Operating Agreement.</p> <p>The Commission accepted this compliance filing by letter order on February 21, 2008, to become effective October 1, 2007.</p>
123.	EC07-66	Proposed Separation of Entergy Gulf States, Inc. into Entergy Gulf States Louisiana, LLC (“EGS-LA”) and Entergy Texas, Inc. (“EGS-TX”)	<p>On July 20, 2007, the Commission issued an order approving Entergy Gulf States' proposed separation into two separate utilities: Entergy Gulf States Louisiana, L.L.C. and Entergy Texas, Inc. FERC also approved the reassignment of all EGS' tariffs and rate schedules to EGS-LA and EGS-TX.</p> <p>The parties consummated their transaction on December 31, 2007, as noticed January 10, 2008.</p>
124.	AD07-13	FERC Conference on Enforcement Policy	<p>FERC held a conference on enforcement November 16, 2007 to examine the implementation of the Commission’s enforcement authority as expanded by the Energy Policy Act of 2005.</p> <p>Susan J. Court, Director of the Office of Enforcement, presented an overview of the first two years of EAct</p>

			<p>enforcement, which was followed by panel discussions of the broad policy perspective, the practitioners' view and the enforcement of reliability standards. In 2007, FERC entered into twelve settlements involving a total of \$41.6 million in civil penalties.</p> <p>An archive of the FERC webcast is available for viewing at: http://www.capitolconnection.gmu.edu/ferc/ferc.htm.</p> <p>Comments on FERC's November 16, 2007 Conference on Enforcement Policy have been filed.</p>
125.	PA08-2	RTO Compliance Audit of SPP pursuant to Section 301 of the Federal Power Act	<p>On October 4, 2007, FERC initiated an audit addressing SPP's responsibilities as a Regional Entity and a RTO. FERC seeks to determine whether SPP is operating in compliance with: (1) the SPP Bylaws, (2) the Delegation Agreement between NERC and SPP and the conditions included in the Delegation Order, (3) the SPP Membership Agreement, (4) the transmission provider obligations described in the SPP OATT and (5) other obligations and responsibilities as approved by the Commission.</p> <p>The audit will cover the period from February 1, 2007 through the present. The portion addressing SPP's RE responsibilities will cover from May 18, 2007 through the present.</p>
126.	ER08-60	SPP Filing of a Partially Executed Service Agreement for Network Integration Transmission Service between SPP as Transmission Provider and Arkansas Electric Cooperative Corporation ("AECC") as Network Customer, as well as a Partially Executed Network Operating Agreement ("NOA") between SPP as Transmission Provider, AECC as Network Customer and American Electric Power Service Corporation as Agent for Southwestern Electric Power Company ("AEP") as the Host	<p>On October 16, 2007, SPP filed a partially executed NITSA between SPP as Transmission Provider and AECC as Network Customer, as well as a partially executed NOA between SPP as Transmission Provider, AECC as Network Customer and American Electric Power Service Corporation as agent for AEP as the Host Transmission Owner.</p> <p>SPP submitted the Agreements on a partially executed basis at the request of AECC.</p> <p>The Commission accepted SPP's October 16, 2007 NITSA filing via letter order on December 18, 2007, effective January 1, 2008, as requested. The order constitutes final agency action.</p> <p>No additional activity is posted in this docket.</p>

		Transmission Owner	
127.	ER08-78	SPP Filing of an Executed Revised Service Agreement for Network Integration Transmission Service between SPP and Westar Energy, Inc. (“Westar”)	<p>On October 22, 2007, SPP filed an executed revised service agreement for NITS between SPP and Westar. The Agreement modifies an existing Service Agreement between SPP and Westar that was accepted by the Commission subject to a compliance filing that is pending before the Commission in Docket No. ER07-1093.</p> <p>The Commission issued a letter order accepting SPP’s October 22, 2007 Filing on December 18, 2007, effective December 21, 2007, as requested.</p> <p>No additional activity is posted in this docket.</p>
128.	ER08-90	SPP Filing of an Amended and Restated Interconnection Agreement between SPP, Public Service Company of Oklahoma and Western Farmers Electric Cooperative (“WFEC”)	<p>On October 25, 2007, SPP filed an executed Amended and Restated Interconnection Agreement between SPP, Public Service Company of Oklahoma and WFEC, designated as First Revised Service Agreement No. 1160.</p> <p>The Agreement is intended to replace a previous interconnection agreement between WFEC and Public Service Company of Oklahoma and all subsequent amendments.</p> <p>On December 18, 2007, the Commission accepted via letter order SPP’s October 25, 2007 filing, effective September 26, 2007, as requested. The order constitutes final agency action.</p> <p>No additional activity is posted in this docket.</p>
129.	OA08-5	SPP Submission of a Compliance Filing Revising the SPP OATT pursuant to Order No. 890	<p>On May 16, 2008, the Commission issued an order accepting SPP’s October 11, 2007 compliance filing, as modified. SPP must revise the unreserved penalty charge to bring it into line with FERC precedent. A one-time compliance filing is due in 30 days where SPP must propose a methodology for distributing revenues. SPP must also modify Attachment C and R of the Tariff.</p> <p>On June 16, 2008, SPP filed a request for rehearing on the May 16 Order. Specifically, SPP requests that the Commission grant rehearing of its determination that SPP must revise Attachment C to provide a clear definition for total transfer capability (“TTC”), a detailed explanation of its TTC calculation methodology, as well as a list of the databases used to calculate TTC.</p> <p>On June 16, 2008, SPP submitted a compliance filing pursuant to the May 16 Order. SPP revised the unreserved use penalty in Section 13.7 and 14.5. SPP also removed language from various sections in its Tariff providing that penalty revenues will be used to reduce SPP’s administrative costs, incorporated language referencing NERC’s TLR Procedures into Attachment R, and re-incorporated the Commission’s previous rollover policy into Section 2.2 of its Tariff.</p> <p>On July 16, 2008, FERC granted SPP’s request for rehearing of the May 16 Order.</p>

130.	ER08-108	SPP Filing to Update its Energy Imbalance Market Offer Cap	<p>On October 29, 2007, SPP filed Tariff revisions to reflect updates of annual values used in the calculation of offer caps for all pivotal resources in SPP's real-time energy imbalance service market.</p> <p>On December 18, 2007, the Commission issued a letter order accepting SPP's October 29, 2007 filing, effective January 1, 2008, as requested. The order constitutes final agency action.</p> <p>No additional activity is posted in this docket.</p>
131.	ER08-242	SPP Submission of Tariff Revisions to Modify the Energy Imbalance Service ("EIS") Market - Attachments AE and AF	<p>On January 10, 2008, the Electric Power Supply Association (EPSA) filed an answer to SPP's December 21, 2008 Answer to Protests and Requests for Rejection and Modification. EPSA requests that the Commission reject SPP's proposed Tariff revisions insofar as they require reassignment of non-firm priority to EIS Market flows.</p> <p>On January 14, 2008, Sunflower Electric Power Corporation and Mid-Kansas Electric Company, LLC moved to intervene out-of-time in this proceeding, also requesting that Commission accept SPP's Amendments.</p> <p>On January 17, 2008, the Commission issued an order accepting in part and rejecting in part SPP's proposed revisions relating to its EIS market.</p> <p>The Commission rejected without prejudice SPP's proposed modification to section 4.3 of Attachment AE, citing SPP's failure to provide support or explanation for the revisions. SPP plans to re-file this provision in the near future.</p> <p>FERC accepted SPP's proposal to post annual hours of constraint by resource as just and reasonable but advised that SPP "be more exact in the future in the language that it uses to describe proposed revisions."</p> <p>The Commission also accepted SPP's proposals to redefine "Shut-down Mode" and "Start-up Mode" in Attachment AE, as well as additional revisions to section 6.1(a) and 6.3(a) of Attachment AE to the SPP Tariff.</p>
132.	RM06-23	FERC Rulemaking on Critical Energy Infrastructure Information	<p>On October 30, 2007, FERC issued final rule, Order No. 702, amending its regulations for gaining access to CEII.</p> <p>The final rule creates an annual certification for repeat requesters; provides for the issuance of letter responses to CEII requests, rather than delegated orders; and eliminates the Non-Internet Public ("NIP") designation, allowing filers until December 29, 2007 to identify any NIP documents that may qualify for CEII protection and request that the designation be changed. (SPP has not filed material as NIP with FERC.)</p> <p>On November 29, 2007, the Edison Electric Institute filed a request for rehearing and clarification of Order No. 702., requesting that: (1) submitters of CEII be allowed adequate time to respond to requests for release of their CEII; (2) FERC allow submitters an opportunity for administrative review before FERC releases the information; and (3) FERC stay the release of information pending administrative review and pending judicial appeal of a decision to release.</p> <p>FERC granted rehearing of Order No. 702 on December 31, 2007.</p> <p>Commission action is forthcoming.</p>
133.	EL08-9	Formal Complaint of Cargill Power Markets, LLC against	<p>On January 30, 2008, FERC issued an order denying Cargill's November 9, 2007 complaint against SPP, in which Cargill contended that SPP violated its OATT and Commission precedent in processing a queue of requests for long-term, firm point-to-point transmission service on the East DC Tie.</p>

		SPP Alleging that SPP Violated FERC Precedent in Processing a Queue of Requests for Long-term Firm Point-to-point Transmission Service on the ERCOT East DC Tie	On March 28, 2008, FERC issued an order granting Cargill's request for rehearing of its January 30, 2008 Order.
134.	ER08-287	SPP Filing of an Executed Service Agreement for Network Integration Transmission Service between SPP as Transmission Provider and Kansas Municipal Energy Agency ("KMEA") as Network Customer, as well as an Executed Network Operating Agreement ("NOA") between SPP as Transmission Provider, KMEA as Network Customer and Mid-Kansas Electric Company ("MKEC") as the Host Transmission Owner	<p>On January 31, 2008, FERC issued a letter order accepting SPP's December 3, 2007 filing of an executed NITSA between SPP as Transmission Provider and KMEA as Network Customer, as well as an executed NOA between SPP as Transmission Provider, KMEA as Network Customer and MKEC as the Host Transmission Owner. An effective date of November 1, 2007 was granted as requested.</p> <p>The order constitutes final agency action.</p>
135.	ER08-296	Midwest Independent Transmission System Operator, Inc. ("MISO") Filing of Revisions to Section 37 of the MISO Open Access Transmission and Energy Markets Tariff ("TEM")	<p>On February 1, 2008, the Commission conditionally accepted MISO's and the MISO TOs' December 3, 2007 filing of proposed revisions to Section 37.3(a) of the MISO TEMT, effective February 1, 2008, and directed a compliance filing within 30 days.</p> <p>MISO and the MISO TOs submitted the required compliance filing on March 3, 2008.</p> <p>On March 17, 2008, the MISO TOs requested leave to answer and answer AmerenUE's March 3, 2008 Request for Rehearing of FERC's February 1, 2008 Order, requesting that the Commission accept the proposed revisions to Appendix C, Section III.B of the Transmission Owners Agreement, effective February 1, 2008.</p> <p>On March 24, 2008, Integrys Energy Group (1) moved to intervene in Docket No. ER08-664-000 and (2) request that</p>

			<p>FERC consolidate Docket Nos. ER08-296-000 and ER08-664-000 and (3) accept the MISO/TO March 13, 2008 Amendment filed in Docket No. ER08-664-000 and (4) treat the Amendment as “obviating and superseding the December 3, 2007 and March 3, 2008 Section 37.3 Tariff revisions which should be rescinded on the ground that they are inferior to the Amendment and serve no useful purpose.” At 7.</p> <p>On April 2, 2008, the Commission granted rehearing of its February 1, 2008 order.</p>
136.	ER08-331	<p>SPP Filing of an Executed Service Agreement for Network Integration Transmission Service between SPP as Transmission Provider and American Electric Power Service Corporation, as agent for Public Service Company of Oklahoma (“PSO”) and Southwestern Electric Power Company (“SWEPCO”) (collectively “AEP”), as Network Customer, as well as an Executed Network Operating Agreement (“NOA”) between SPP as Transmission Provider, AEP as Network Customer, and American Electric Power Service Corporation as agent for PSO, SWEPCO and AEP Teas North Company as Host Transmission Owner</p>	<p>On January 24, 2008, SPP submitted an amendment to its initial December 13, 2007 filing, requesting an effective date of December 13, 2007 rather than February 1, 2008 (as erroneously requested) to ensure that AEP is able to extend its transmission request under the Commission’s old rollover policy.</p> <p>Comments on this filing were due February 14, 2008. None were filed.</p> <p>On January 31, 2008, SPP filed a revised NITSA and NOA reflecting various amendments to the Agreements currently pending before the Commission in this proceeding. The amendments reflect removal of network service provided to Hope Water and Light Commission and the City of Bentonville, Arkansas. An effective date of January 1, 2008 is requested.</p> <p>Comments on SPP’s January 31, 2008 filing were due February 21, 2008. None were filed.</p> <p>On February 6, 2008, the Commission issued a letter order accepting SPP’s December 13, 2007 filing of an executed NITSA between SPP as Transmission Provider and AEP as Network Customer, as well as an executed NOA between SPP as Transmission Provider, AEP as Network Customer and American Electric Power Service Corporation as agent for PSO, SWEPCO, and AEP Texas North Company as Host Transmission Owner.</p> <p>These Agreements reflect various amendments to the Agreements currently pending in Docket No. ER07-1201-001, including the removal of Mutual Energy SWEPCO, L.P. as a network customer and revisions necessary for AEP to exercise its one-year rollover right prior to the filing of SPP’s transmission planning process pursuant to Order No. 890.</p> <p>An effective date of February 1, 2008 was granted as requested.</p> <p>On February 8, 2008, SPP filed an errata to its January 31, 2008 filing of a revised executed NITSA between SPP as transmission provider and AEP as network customer. The amendments reflect the removal of network service provided to the Hope Water and Light Commission and the City of Bentonville, Arkansas. An effective date of January 1, 2008 is requested.</p> <p>Comments on SPP’s filing were due February 21, 2008.</p> <p>On March 20, 2008, FERC issued a letter order accepting SPP’s December 13, 2007 filing, effective December 13, 2007 and January 1, 2008, as requested.</p>

137.	ER08-513	Entergy Services, Inc. Filing of Proposed Revisions to Attachment V of Entergy's Open Access Transmission Tariff ("OATT")	<p>On May 5, 2008, the Commission issued an order conditionally accepting and suspending amendments to Entergy's Weekly Procurement Process for five months, to become effective October 11, 2008, or on an earlier date, subject to refund and subject to a further order on the proposed tariff revisions directed to be filed in the order.</p> <p>The Commission stated that it will consider allowing an effective date earlier than October 11, 2008, if the ICT agrees that the model is ready and Entergy files the required tariff revisions no later than 60 days before that date.</p> <p>Entergy must submit a compliance filing by August 12, 2008 (60 days prior to October 11, 2008).</p>
138.	ER08-572	Entergy Services, Inc. Filing of Amendments to the ICT Agreement and a Revision to Section 10.2 of Entergy's Open Access Transmission Tariff ("OATT")	<p>On April 15, 2008, the Commission accepted amendments proposed by Entergy to the ICT Agreement and Entergy's OATT. Entergy was directed to submit a compliance filing by May 15, 2008.</p> <p>On May 12, 2008, Entergy requested an extension until August 13, 2008 to submit a compliance filing regarding the Section 6.3 indemnification requirements of the Commission's Order. On May 14, 2008, the Commission granted the extension of time.</p> <p>On May 15, 2008, SPP filed a request for rehearing of the April 15 Order. The Commission granted the rehearing on June 16, 2008.</p> <p>On May 15, 2008, Entergy submitted Substitute Sheet 653 to the OATT in compliance with the April 15 Order.</p>
139.	OA08-59	Entergy Services, Inc. Order No. 890 Attachment K Compliance Filing	<p>Entergy made its Order No. 890 Attachment K compliance filing on December 7, 2007, requesting an effective date of December 7, 2007.</p> <p>Several motions to intervene and comment on this filing have been filed.</p> <p>Protests were filed by: (1) Union Power Partners, LP and SUEZ Energy North America, Inc., (2) the Arkansas Electric Cooperative Corporation, the Lafayette Utilities System, the Louisiana Energy and Power Authority, the Mississippi Delta Energy Agency and the Municipal Energy Agency of Mississippi, and (3) the East Texas Cooperatives.</p> <p>Entergy filed answers to these protests on January 22, 2008 and February 21, 2008.</p> <p>SPP moved to intervene out-of-time, and filed limited comments on February 29, 2008, responding to the claims of Union Power Partners, LP and SUEZ Energy North American, Inc.</p>
140.	OA08-60	SPP Request for Waiver of Rollover Policy in Order No. 890 for Certain Potential SPP Firm Transmission Service Customers	<p>On December 14, 2007, SPP requested that the Commission waive the applicability of its revised policies concerning rollover rights adopted in Order No. 890 for certain potential SPP firm transmission customers.</p> <p>The Commission has not yet acted on this filing.</p> <p>Western Farmers Electric Cooperative, American Electric Power Service Corporation filed motions to intervene during the first quarter of 2008.</p>
141.	OA08-61	SPP Order No. 890 Compliance Filing - Attachment O	<p>On December 14, 2007, SPP submitted revisions to the SPP Tariff in compliance with the Commission's directives to file a proposal for a coordinated and regional planning process that complies with the planning principles adopted in Order No. 890.</p>

Revisions for Coordinated and Regional Planning Process

Several motions to intervene and comment have been filed in this proceeding.

Xcel filed a motion to intervene and conditional protest in this proceeding on January 7, 2008; Xcel protests one aspect of proposed Attachment O relating to Information Exchange.

On January 22, 2008, SPP filed an answer to the comments and requests for modification filed in this proceeding by Xcel and ITC Great Plains, respectively.

On July 11, 2008, the Commission accepted SPP's December 14, 2007 compliance filing, as modified, effective December 14, 2007, and directing a further compliance filing by **October 9, 2008**.

The Commission directed SPP to:

1. Clarify its Attachment O provisions regarding construction of upgrades proposed by third party transmission owners in a compliance filing to be submitted within 90 days;
2. File within 90 days, a compliance filing providing the necessary demonstration required by Order No. 890-A (For example, tariff language should provide for participation throughout the transmission planning process by sponsors of transmission solutions, generation solutions, and solutions utilizing demand resources) - also address how SPP intends to ensure that its participating transmission owners also comply with this requirement found in Order No. 890-A for any planning they conduct;
3. Describe in a compliance filing how the provisions of each of the agreements with its neighboring regions, meet the inter-regional coordination requirement of Order No. 890 (and, if necessary, propose revised Attachment O language.);
4. Revise Attachment O to state specifically how projects submitted by a transmission owner with a separate local planning process will be evaluated as part of the SPP planning process;
5. Explain, in the compliance filing, the extent of any transmission planning performed by its participating transmission owners that have not filed their own Attachment K planning processes; and
6. Modify its tariff to:
 - i) Require each such participating transmission owner's local plan to be made available on a website for review by stakeholders in the planning process subject to CEII and existing confidentiality provisions;
 - ii) Provide links to each such participating transmission owner's local plan on SPP's website;
 - iii) Require such participating transmission owners to post the planning criteria and assumptions used in its current local plan;
 - iv) Provide links to each such participating transmission owner's planning criteria and assumptions on SPP's website; and
 - v) Require such participating transmission owners to provide a reasonable opportunity for written comments after the posting of their local plan.

Beginning in 2009, FERC will convene regional technical conferences similar to those conferences held in 2007 leading up to the filing of the Attachment K compliance filings for the purpose of determining the progress and benefits realized by each transmission provider's transmission planning process, obtaining customer and other stakeholder input, and discussing any areas that may need improvement.

142.	OA08-75	Entergy Services, Inc. Order 890-A Compliance Filing	<p>On March 17, 2008, Entergy submitted a compliance filing incorporating Order No. 890-A's non-rate terms and conditions into Entergy's Third Revised Volume No. 3 OATT. An effective date of July 13, 2007 is requested.</p> <p>Revised versions of Attachments C, D, and E will be submitted in a separate filing upon the conclusion of the stakeholder process.</p> <p>SPP moved to intervene in this docket on April 7, 2008.</p>
143.	OA08-76	Order No. 890-A OATT Filing of E.ON U.S. LLC on behalf of Louisville Gas and Electric Co. ("LG&E") and Kentucky Utilities Co. ("KU")	<p>On March 17, 2008, E.ON U.S., on behalf of Louisville Gas and Electric Company and Kentucky Utilities Company, submitted revisions to the LG&E/KU OATT in compliance with requirements of Order No. 890-A.</p> <p>E.ON has further revised the LG&E/KU OATT to delineate the "Transmission Provider" responsibilities under Order Nos. 890 and 890-A that have been delegated to LG&E/KU, the ITO, and the TVA as the Reliability Coordinator. E.ON has also made certain "discretionary" changes to Attachments C and K to the LG&E/KU OATT in accordance with the directives of Order No. 890-A. E.ON has also proposed a new Schedule 13 to the OATT to implement unreserved use penalties as required by Order Nos. 890 and 890-A. An effective date of March 17, 2008 is requested.</p> <p>On April 8, 2008, SPP, acting as the ITO, filed a Motion for Leave to Intervene Out of Time.</p> <p>Commission action is pending.</p>
144.	OA08-104	SPP Order No. 890-A Compliance Filing Revising the SPP OATT with Limited Departures from the Order No. 890-A <i>Pro Forma</i>	<p>On April 15, 2008, SPP submitted Tariff Revisions incorporating specific changes to the Order No. 890 <i>pro forma</i> OATT adopted by the Commission in Order 890-A. SPP has not incorporated <i>pro forma</i> OATT reforms related to conditional firm service, planning redispatch service, energy imbalance and generator imbalance, and unreserved use penalties. An effective date of April 15, 2008 is requested.</p> <p>Several parties have moved to intervene in this proceeding.</p> <p>On May 21, 2008, SPP filed an Answer to Protests and Requests for Modification. SPP contends that SPP is not required to adopt Conditional Firm Service because SPP has a Real-Time EIS Market.</p> <p>Commission action is pending.</p>
145.	U.S. Supreme Ct. Case No. 07-658 (App. No. 07A196)	<u>National Association of Regulatory Utility Commissioners, et al. v. FERC</u>	<p>On November 19, 2007, NARUC filed a writ of certiorari with the U.S. Supreme Court seeking review of a decision by the D.C. Circuit Court of Appeals on FERC's generator interconnection rule, Order No. 2003.</p> <p>FERC filed a brief in opposition on January 22, 2008, with the National Association of Regulatory Commissioners filing a reply on February 11, 2008.</p> <p>This case was set for discussion at the February 22, 2008 conference.</p> <p>The court denied the Petition for Writ of Certiorari on February 25, 2008.</p> <p>The D.C. Court of Appeals Cases associated with this case are: 04-1148, 04-1149, 04-1152, 05-1050 and 05-1292.</p>
146.	AD08-2	Interconnection Queuing Practices	<p>On April 21, 2008, SPP submitted a Status Report in response to the Order on Technical Conference issued March 20, 2008. The filing states, "SPP continues to experience an unexpected and unprecedented level of activity in its generation interconnection queue. A record number of requests are presently being processed and a record number of</p>

			requests are expected to be received in calendar year 2008.” SPP goes on to state that the processing time for interconnection requests under current procedures have slowed due to a number of factors.
147.	EL08-31	Westar’s Petition for a Declaratory Order to Confirm Incentive Rate Treatment for High Voltage Transmission Projects SPP moved to intervene in this proceeding on January 15, 2008.	On June 30, 2008, the Settlement Judge issued a Status Report. Settlement conferences were held on April 9 and May 13, 2008. The participants have reached an agreement and a settlement is expected to be filed by July 31, 2008.
148.	EL08-59	Complaint Requesting Fast Track Processing on ConocoPhillips Company against Entergy Services, Inc.	On April 24, 2008, ConocoPhillips filed a complaint against Entergy Services, Inc., alleging that Entergy Services, Inc. violated its Open Access Transmission Tariff and Commission policy by terminating two firm transmission service reservations. SPP filed a Motion to Intervene on May 14, 2008. Entergy filed an Answer on May 14, 2008, stating that the agreements were terminated because the transmission system became oversubscribed and that the request should not have been granted in the first place. On June 2, 2008, SPP filed a Limited Response, stating that the reservations would not have been granted if the software had functioned properly. Also, SPP states that the ICT’s decision to terminate reservations was driven by Real-Time Reliability concerns.
149.	ER08-396	Westar’s Request for Approval of Revisions to its Formula Rate (Westar Formula Rate Case) SPP moved to intervene in this proceeding on January 11, 2008.	On April 22, 2008, Westar submitted the Substitute Second Revised Sheet 174 and Substitute Second Revised Sheet 178 to Attachment H-1 of its OATT. On June 13, 2008, the Commission issued a letter order accepting Westar’s revised tariff sheets. On April 23, 2008, Westar and Kansas Gas and Electric Company submitted Substitute First Revised Sheet 175, et al. to Attachment H-1 of their OATT. On June 26, 2008, the Commission issued a letter order accepting Westar’s April 23, 2008 compliance filing, effective June 1, 2008 subject to the outcome of the hearing and settlement judge procedures. On June 30, 2008, the Settlement Judge issued a Status Report. Settlement conferences were held on April 9 and May 13, 2008. The participants have reached an agreement and a settlement is expected to be filed by July 31, 2008.
150.	RM08-3	Notice of Proposed	On May 13, 2008, the ISO/RTO Council filed comments on the proposed Reliability Standard NUC-001-1 – Nuclear

		Rulemaking - Mandatory Reliability Standard for Nuclear Plant Interface Coordination	Plant Interface Coordination – which would mandate coordination between Nuclear Plant Generator Operators and Transmission Entities, and on the definitions proposed by the North American Electric Reliability Corporation (“NERC”) to supplement NUC-001-01.
151.	RM08-5	Notice of Proposed Rulemaking – Revisions to Forms, Statements, and Reporting Requirements for Electric Utilities and Licensees	<p>On January 18, 2008, FERC issued a NOPR proposing to amend its financial forms, statements and reports for electric utilities and licensees, contained in FERC Form Nos. 1, 1-F, and 3-Q.</p> <p>NOPR comments were due March 14, 2008.</p> <p>The revisions are being proposed to ensure that rates are just and reasonable and to provide public utility customers, state commissions and the public the information they need to assess the justness and reasonableness of electric rates.</p> <p>SPP has not acted in this rulemaking.</p>
152.	RM08-7	Notice of Proposed Rulemaking – Modification of Interchange and Transmission Loading Relief Reliability Standards; and Electric Reliability Organization Interpretation of Specific Requirements of Four Reliability Standards	<p>On June 12, 2008, the ISO/RTO Council filed comments on the Notice of Proposed Rulemaking issued on April 21, 2008, and the Supplemental Notice of Proposed Rulemaking issued on May 16, 2008.</p>
153.	RM01-8	Revised Public Utility Filing Requirements for Electric Quarterly Reports (“EQR”)	<p>A FERC technical conference concerning changes associated with the EQR Data Dictionary was held February 26, 2008.</p> <p>On March 3, 2008, the Commission issued a notice seeking comments on proposed revisions to the EQR Data Dictionary. The Commission is proposing to revise the EQR Data Dictionary to clarify the requirement to report all ancillary service transactions.</p> <p>Comments on proposed revisions to the EQR Data Dictionary were due April 10, 2008.</p> <p>SPP has not actively participated in this proceeding.</p>
154.	ER08-192	Westar Filing of Revised Tariff Sheets to Attachment H-1 of	<p>On January 28, 2008, Westar submitted a compliance filing in this docket consisting of revised tariff sheets to Attachment H-1 of Westar’s OATT.</p>

		Westar's Open Access Transmission Tariff ("OATT") Formally Revising Westar's Rate Formula Template	<p>SPP moved to intervene in this proceeding on February 19, 2008. Kansas Electric Power Cooperative, Inc. has also intervened.</p> <p>On April 3, 2008, the Commission issued a letter order accepting Westar's January 28, 2008 filing, effective June 1, 2007 as requested.</p> <p>Westar formally revised the rate formula template in its Tariff pursuant to an Agreement between Westar and several of its customers, as well as the Kansas Corporation Commission, wherein Westar agreed to revise its formula rate to incorporate use of its consolidated capital structure. The Commission accepted the Agreement by letter order on December 19, 2007.</p>
155.	ER08-281	<p>Oklahoma Gas & Electric ("OG&E") Formula Rate Case</p> <p>SPP moved to intervene out-of-time in this proceeding on January 11, 2008.</p>	<p>On April 24, 2008, the Commission issued a letter order accepting Oklahoma Gas and Electric Company's Formula Rate compliance filing submitted on March 3, 2008.</p> <p>Settlement conferences were held on May 9, June 3 and July 8, 2008. The next settlement conference is scheduled for August 20, 2008.</p>
156.	ER08-313	<p>SPS Formula Rate Case</p> <p>SPP moved to intervene out-of-time on January 11, 2008.</p>	<p>On July 2, 2008, the Commission issued an order consolidating Docket Nos. ER08-923 and ER08-313. The Commission also suspended the Network Integration Transmission Service Agreements between SPS and two SPS network customers, Golden Spread Electric Cooperative, Inc. and South Plains Electric Cooperative, Inc. FERC accepts the proposed revised Agreements for filing, suspends them for a nominal period, make them effective July 6, 2008, as requested, subject to refund, and set the issues raised for hearing and settlement judge procedures.</p> <p>Settlement conferences were held on February 14, April 28, and July 1, 2008.</p>
157.	ER08-472	<p>SPP Filing to Implement a Rate Change for Southwestern Public Service Company ("SPS")</p>	<p>On January 23, 2008, SPP filed revised pages to the SPP Tariff to implement a rate change for SPS. SPP submitted this filing to track the rate changes filed on December 7, 2007 by Xcel on behalf of SPS in Docket No. ER08-313-000 (SPS' formula rate filing). SPP requests an effective date of February 1, 2008, or whatever date the Commission assigns to the December 7, 2007 filing.</p> <p>Cap Rock Energy Corporation and West Texas Municipal Power Agency moved to intervene in this docket.</p> <p>On February 13, 2008, Xcel moved to intervene and file comments in support of SPP's filing.</p> <p>Golden Spread filed a Motion to Intervene, Protest and Motion to Consolidate, requesting that the Commission immediately consolidate Docket Nos. ER08-472-000 and ER08-313-000; suspend the filed rate increase and establish a refund effective date of July 6, 2008; and initiate an investigation into the justness and reasonableness of the rate increase filed in these dockets.</p> <p>Additionally, the New Mexico Cooperatives filed a joint motion to intervene and protest SPP's January 23, 2008 filing, requesting that the Commission make this proceeding subject to the outcome of Docket No. ER08-313 and set SPP's filing for hearing and factual investigation and suspend the filing for five months, to become effective, subject to refund, on July 6, 2008.</p>

			<p>On February 28, 2008. SPP filed an answer to the comments, protests and requests for suspension, hearing and consolidation filed in this proceeding.</p> <p>On March 21, 2008, FERC issued a letter order accepting SPP's January 23, 2008 filing of Tariff revisions designed to implement a rate change for the SPS pricing zone, subject to the outcome of the proceeding in Docket No. ER08-313-000 (SPS' formula rate filing).</p> <p>The Commission declined to consolidate Docket Nos. ER08-472 and ER08-313.</p>
158.	ER08-477	SPP Filing of Revised External Market Advisor Services Agreement with Boston Pacific – 2007 (Attachment AJ-1)	<p>On January 25, 2008, SPP filed proposed Tariff revisions to modify several provisions of its executed external market monitor services agreement with Boston Pacific Company, Inc. for 2007. The final Agreement was executed by SPP and Boston Pacific on December 31, 2006.</p> <p>An effective date of January 1, 2007 is requested.</p> <p>Comments on SPP's filing were due February 15, 2008, with the East Texas Cooperatives moving to intervene in the proceeding.</p> <p>On March 20, 2008, SPP made a supplemental informational filing advising that SPP consents to FERC acting on the January 25, 2008 filing more than sixty days after the filing.</p> <p>On May 21, 2008, the Commission accepted SPP's January 25, 2008 filing, granting an effective date of January 1, 2007, as requested.</p>
159.	ER08-496	SPP Filing of an Interconnection Agreement between SPP, Oklahoma Gas & Electric ("OG&E"), and Grand River Dam Authority ("GRDA")	<p>On January 30, 2008, SPP filed a Transmission Interconnection Agreement between OG&E, GRDA and SPP under the SPP Tariff.</p> <p>The Agreement is intended to replace all prior agreements relating to the interconnections of OG&E's and GRDA's transmission systems, including an Interconnection Agreement dated February 4, 1969 and an Interchange Agreement dated May 16, 1994.</p> <p>An effective date of December 31, 2007 is requested for the proposed agreement.</p> <p>Comments on SPP's January 30, 2008 filing were due February 20, 2008, with OG&E moving to intervene in the proceeding.</p> <p>On March 19, 2008, FERC issued a letter order accepting SPP's January 30, 2008 filing. An effective date of December 21, 2007 was granted as requested.</p> <p>The order constitutes final agency action.</p>
160.	ER08-508	SPP Filing of an Executed Service Agreement for Firm Point-to-Point Transmission Service with Kansas City	<p>On January 31, 2008, SPP filed an executed service agreement for firm point-to-point transmission service with KPL.</p> <p>The Service Agreement will supersede the agreement for firm point-to-point transmission service between SPP and SPS accepted by FERC on July 17, 2007 in Docket No. ER07-1015-000.</p> <p>An effective date of January 1, 2008 is requested.</p>

		Power and Light (“KCPL”)	<p>Comments on SPP’s filing were due February 21, 2008. None were filed.</p> <p>On March 19, 2008, FERC accepted via letter order SPP’s January 31, 2008 filing of an executed service agreement for firm point-to-point transmission service with KCP&L and the notice of cancellation of an earlier agreement for firm point-to-point transmission service between SPP and SPS due to a resale arrangement between SPS and KCP&L. The order constitutes final agency action.</p>
161.	ER08-511	SPP Filing of an Executed Service Agreement for Network Integration Transmission Service (“NITSA”) between SPP as Transmission Provider and Hope Water and Light Commission as Network Customer and an Executed Network Operating Agreement (“NOA”) between SPP as Transmission Provider, Hope Water and Light Commission as Network Customer and American Electric Power Service Corporation (“AEP”) as Host Transmission Owner	<p>On January 31, 2008, SPP filed an executed NITSA between SPP as transmission provider and Hope Water and Light Commission as network customer.</p> <p>SPP also submitted an executed NOA between SPP as transmission provider, Hope Water and Light Commission as network customer, and AEP as host transmission owner.</p> <p>The Agreements reflect the separation of network service for the Hope Water and Light Commission from its previous incorporation in a NITSA between SPP and AEP, accepted by the Commission on December 7, 2005 in Docket Nos. ER05-1519-000 and 001. An effective date of January 1, 2008 is requested.</p> <p>Comments on SPP’s January 31, 2008 filing were due February 21, 2008, with the Hope Water and Light Commission filing a petition to intervene.</p> <p>On March 19, 2008, FERC issued a letter order accepting SPP’s January 31, 2008 filing. An effective date of January 1, 2008 was granted as requested.</p> <p>The order constitutes final agency action.</p>
162.	ER08-512	SPP Filing of an Executed Service Agreement for Network Integration Transmission Service (“NITSA”) between SPP as Transmission Provider and the City of Bentonville, Arkansas as Network Customer and an Executed Network	<p>On January 31, 2008, SPP filed an executed NITSA between SPP as transmission provider and the City of Bentonville, Arkansas as network customer and an executed NOA between SPP as transmission provider, Bentonville as network customer and AEP as host transmission owner. An effective date of January 1, 2008 is requested.</p> <p>These agreements reflect the separation of network service for Bentonville from its previous incorporation in a Service Agreement for NITSA between SPP and AEP that was accepted by the Commission on December 7, 2005 in Docket Nos. ER05-1519-000 and 001.</p> <p>Comments on SPP’s filing were due February 21, 2008. None were filed.</p> <p>On March 19, 2008, the Commission accepted SPP’s January 31, 2008 filing, effective January 1, 2008, as requested.</p>

		Operating Agreement (“NOA”) between SPP as Transmission Provider, Bentonville as Network Customer, and American Electric Power Service Corporation (“AEP”) as Host Transmission Owner	The order constitutes final agency action.
163.	ER08-645	SPP Filing of an Executed Service Agreement for Network Integration Transmission Service (“NITSA”) between SPP as Transmission Provider and the Empire District Electric Company (“Empire”) as Network Customer	<p>On March 6, 2008, SPP filed a revised NITSA between SPP as transmission provider and Empire as network customer.</p> <p>The proposed modifications allow self supply and specify additional redispatch requirements and provisions conditioning transmission service requested by Empire from certain designated resources upon completion of certain facility study network upgrades.</p> <p>The NITSA revised by this filing includes various amendments to the NITSA accepted by FERC on January 16, 2007 in Docket Nos. ER06-1309-000 and 001.</p> <p>Comments on SPP’s filing were due March 27, 2008. No comments or protests were filed.</p> <p>On May 2, 2008, FERC issued a letter order accepting SPP’s March 6, 2008 filing effective October 1, 2005, as requested.</p>
164.	ER08-684	SPP Filing of Two Executed Service Agreement for the Reassignment of Long-Term Firm Point-to-Point Transmission Service between SPP as Transmission Provider and Bear Energy, LP as the Assignee	<p>On March 18, 2008, SPP filed two executed service agreements for the reassignment of long-term firm point-to-point transmissions service with Bear Energy, LP as the assignee. An effective date of March 1, 2008 is requested.</p> <p>These service agreements contain material terms that do not conform to the applicable form of service agreement in SPP’s OATT, namely that language has been added in a new section 7.0 and a new section 8.0.</p> <p>FERC accepted SPP’s March 18, 2008 filing by letter order on April 22, 2008. An effective date of March 1, 2008 was granted as requested.</p>
165.	ER08-732	SPP’s External Market Advisor Services Agreement with Boston Pacific Company, Inc. – 2008 (Attachment AJ-1)	<p>On March 27, 2008, SPP submitted revisions to its External Market Advisor Services Agreement with Boston Pacific Company, Inc. for 2008.</p> <p>On May 16, 2008, the Commission issued a letter order accepting these changes with an effective date of January 1, 2008.</p> <p>The final Agreement was executed by SPP and Boston Pacific on March 1, 2008.</p>

166.	ER08-743	SPP Submits Revised Pages to its Open Access Transmission Tariff – Changes to Pricing Zone Rates for Westar Energy, Inc.	<p>On March 28, 2008, SPP submitted changes to Pricing Zone Rates intended to implement a rate change for Westar Energy, Inc.</p> <p>On May 15, 2008, SPP submitted revised Tariff sheets in order to correct a clerical error.</p> <p>On June 26, 2008, FERC issued a letter order accepting changes effective June 1, 2008.</p>
167.	ER08-746	SPP Proposed Tariff Revisions to its Aggregate Study, Revenue Crediting, and Cost Allocation Procedures	<p>On March 28, 2008, SPP submitted proposed Tariff revisions in order to: (a) modify its transmission service revenue crediting processes; (b) clarify the application of its network upgrade cost allocation methodology; (c) modify the format of certain attachments to its Tariff; (d) identify a new type of network upgrade; and (e) incorporate various miscellaneous clarifications. SPP requests an effective date of May 27, 2008.</p> <p>Motions to Intervene were filed by several parties.</p> <p>On May 5, 2008, SPP filed an Answer to Comments and Conditional Protest.</p> <p>On May 27, 2008, the Commission issued an order accepting in part and rejecting in part SPP’s Tariff revisions, to become effective May 27, 2008.</p> <p>Pursuant to the Commission’s May 27, 2008 Order, on June 25, 2008, SPP submitted a compliance filing revising Sections 34.1, 1.9(b), 1.50, 32.11, and Article I of Attachment Z2 (Revenue Crediting for Upgrades) to clarify how zonal point-to-point transmission service revenue is accounted for when SPP calculates the network monthly demand charges for SPP’s transmission owners with different accounting practices. An effective date of May 27, 2008 is requested.</p>
168.	ER08-766	SPP Filing of an Unexecuted Service Agreement for Network Integration Transmission Service Agreement (“NITSA”) between SPP and Kansas Power Pool (“KPP”), and a Network Operating Agreement (“NOA”) between SPP, KPP, and Mid-Kansas Electric Company (“MKEC”)	<p>On March 31, 2008, SPP submitted an unexecuted NITSA between SPP and KPP as well as an unexecuted NOA between SPP, KPP, and Mid-Kansas Electric Company. An effective date of March 1, 2008 is requested. SPP submitted the Agreements on an unexecuted basis because negotiations are ongoing between KPP and Mid-Kansas over the provision of ancillary services.</p> <p>SPP submitted an additional filing on April 30, 2008 to provide executed signature pages. The parties are still negotiating the terms and conditions that will govern how various ancillary services will be provided to KPP; therefore, the parties have not yet executed Appendix 5 of the Service Agreement.</p> <p>On June 23, 2008, the Commission accepted for filing Service Agreement No. 1617, effective March 1, 2008.</p>

169.	ER08-777	Westar Energy's Revisions to its Formula Rate – Effective June 1, 2008	<p>On April 1, 2008, Westar submitted revisions to its Formula Rate, as set forth in Attachment H-1 to Westar's OATT, to provide for the recovery of operation and maintenance (O&M) expenses incurred to repair and restore its transmission system after severe property damage caused by ice storms in December 2007.</p> <p>SPP moved to intervene in this proceeding on April 22, 2008.</p> <p>On May 29, 2008, the Commission conditionally accepted revisions to Westar's Formula Rate effective June 1, 2008. Westar must submit a compliance filing within 15 days.</p> <p>On June 13, 2008, Westar submitted a compliance filing in order to comply with the May 29 Order. Westar has revised its accounting to reflect amortization of the storm-related expenses to the transmission O&M expenses accounts. It also specified in Tariff Sheets 172 and 176 that the new storm damages line item 19a pertains only to the December 2007 storm damage.</p> <p>Commission action is pending.</p>
170.	ER08-805	SPP Filing of an Executed Service Agreement for Network Integration Transmission Service Agreement ("NITSA") between SPP and Associated Electric Cooperative, Inc. ("AECI"), and an Executed Network Operating Agreement ("NOA") between SPP, AECI and Oklahoma Gas and Electric Company ("OG&E")	<p>On April 8, 2008, SPP submitted an executed NITSA between SPP and AECI, as well as an executed NOA between SPP, AECI, and OG&E.</p> <p>On May 27, 2008, the Commission accepted Service Agreement No. 1619, effective March 17, 2008.</p> <p>This order constitutes final agency action.</p>
171.	ER08-825	Large Generator Interconnection Agreement ("LGIA") between SPP, Midwest Energy, Inc. ("Midwest Energy") and Smokey Hills Wind Farm, LLC ("Smoky Hills")	<p>On April 14, 2008, SPP filed Amendment No. 1 to a LGIA between Midwest Energy, Inc., Smoky Hills Wind Farm, LLC, and SPP.</p> <p>On June 10, 2008, FERC issued a letter order conditionally accepting SPP's April 14, 2008 filing, effective April 4, 2008.</p> <p>SPP must submit a compliance filing by July 10, 2008 to revise the title page for the LGIA as the First Revised Service Agreement No. 1168 in accordance with the designation requirements of Order No. 614.</p> <p>On June 24, 2008, SPP submitted a revised the title page for the LGIA as the First Revised Service Agreement No. 1168 in accordance with the designation requirements of Order No. 614.</p>

172.	ER08-871	Proposed Revisions to the SPP Membership Agreement	<p>On April 25, 2008, SPP submitted proposed revisions to section 4.2.2 of the SPP Membership Agreement to correct several clerical errors.</p> <p>FERC accepted SPP's filing of proposed revisions by letter order on June 20, 2008. An effective date of August 10, 2005 was granted, as requested.</p>
173.	ER08-884 ER08-913 (Not Consolidated)	Midwest Independent Transmission System Operator, Inc ("MISO"), PJM Interconnection, LLC ("PJM"), and SPP Submit Proposed Revisions to the Congestion Management Process	<p>On June 9, 2008, MISO, PJM, and SPP submitted a Motion for Leave to Answer and Answer. The RTOs seek leave to respond to Basin Electric Power Cooperative's May 23, 2008 Protest submitted in response to the CMP Filings and in support, submit that a response will provide additional information and clarify the RTOs' position regarding certain arguments made by parties and the issues under consideration in this proceeding. The filing further states that the Basin Protest is collateral attach on Order No. 693 as well as a collateral attach on the Commission's order approving amendments to the CMP filed by the Midwest ISO and PJM prior to initiating the NERC field test.</p> <p>On July 1, 2008, the Commission issued an order accepting revisions to Joint Operating Agreements, effective June 1, 2008, and directing that Applicants submit a compliance filing to include field test methodology in the congestion management processes.</p> <p>On July 16, 2008, MISO, PJM and SPP submitted a joint compliance filing containing proposed Appendix H (Market Flow Threshold Field Test Terms and Conditions) of the Congestion Management Process of their Joint Operating Agreements in compliance with the Commission's July 1, 2008 Order. Compliance filings were due July 16, 2008.</p>
174.	ER08-903	SPP Submits an Executed Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and The Empire District Electric Company ("Empire")	<p>On May 1, 2008, SPP submitted an executed NITSA and unexecuted NOA between SPP and Empire. This agreement replaces Service Agreement No. 715 filed in Docket No. ER08-645.</p> <p>On May 30, 2008, the Commission accepted Service Agreement No. 1630, effective April 1, 2008, as requested.</p>
175.	ER08-904	SPP Submits an Executed Network Integration Transmission Service Agreement ("NITSA") between SPP and Kansas Electric Power Cooperative, Inc. ("KEPCO"), and Executed Network	<p>On May 1, 2008, SPP submitted an executed NITSA between SPP and KEPCO, as well an executed NOA between SPP, KEPCO, and Empire.</p> <p>On June 13, 2008, the Commission accepted Service Agreement No. 1622, effective April 1, 2008.</p> <p>This order constitutes final agency action.</p>

		Operating Agreement (“NOA”) between SPP, KEPCO, and The Empire District Electric Company (“Empire”)	
176.	ER08-905	SPP Filing of an Executed Service Agreement for Network Integration Transmission Service Agreement (“NITSA”) between SPP and Western Farmers Electric Cooperative, Inc. (“WFEC”), and a Network Operating Agreement (“NOA”) between SPP, WFEC, Oklahoma Gas and Electric Company (“OG&E”), and American Electric Power Service Corporation (“AEP”)	<p>On May 1, 2008, SPP submitted an executed Network Integration Transmission Service Agreement between SPP and WFEC. SPP also submitted Network Operating Agreements between SPP, WFEC, OG&E, and SPP, WFEC, and AEP. This replaces First Revised Service Agreement Number 1022 filed in Docket No. ER07-1099.</p> <p>On June 26, 2008, the Commission accepted Service Agreement No. 1628, effective April 1, 2008.</p> <p>This order constitutes final agency action.</p>
177.	ER08-983	SPP Filing of an Executed Service Agreement for Network Integration Transmission Service Agreement (“NITSA”) between SPP and City of Coffeyville, Kansas (“Coffeyville”), and a Network Operating Agreement (“NOA”) between SPP, Coffeyville, and American Electric Power Service Corporation (“AEP”)	<p>On May 19, 2008, SPP submitted executed NITSA between SPP and the City of Coffeyville, as well as a NOA between SPP, City of Coffeyville, and AEP (Service Agreement No. 1624).</p> <p>On June 5, 2008, the City of Coffeyville filed a Motion to Intervene.</p> <p>On July 11, 2008, the Commission accepted SPP’s May 19, 2008 filing, effective June 1, 2008, as requested.</p>

178.	ER08-995	SPP Submits Open Access Tariff (“OATT”) Revisions Related to its Real-Time Energy Imbalance Service Market (“EIS”)	<p>On May 21, 2008, SPP submitted Tariff Revisions related to External Generator Participation in its Energy Imbalance Market. Specifically, SPP proposes to revise its Tariff in order to effectuate a short delay of the scheduled implementation of provisions allowing external resources to participate in SPP’s EIS Market until a date on or before February 1, 2009.</p> <p>SPP will notify the EIS Market participants 30 days in advance of the implementation date, and it will inform the Commission of the implementation date following the effective date.</p> <p>On July 15, 2008 FERC accepted SPP’s Filing to become effective on or before February 1, 2009, upon notice to the Commission. Because SPP’s filing did not include revised tariff sheet nos. 1225, 1226 and 1228 pending in Docket No. ER08-340, these tariff sheets will continue to reflect the old effective date until the pending tariff sheets are accepted by the Commission.</p>
179.	ER08-1006	Entergy Mississippi, Inc. Submits Amendments to the Amended and Restated Interconnection and Operating Agreement with Southaven Power, LLC	<p>On May 23, 2008, Entergy Mississippi, Inc. submitted amendments to the Amended and Restated Interconnection and Operating Agreement with Southaven Power, LLC.</p> <p>Entergy Mississippi, Inc. filed a Motion for Deferral of Commission Action on June 10, 2008.</p> <p>On June 23, 2008, the Commission issued an order requiring additional information in order to evaluate the amended agreement.</p> <p>On June 23, 2008, SPP filed a Motion to Intervene. The amendments to the Southaven Agreement are intended to implement the results of the Retrospective Generation Interconnection Analysis (“RGIA”) conducted by Southwest Power Pool, Inc. as the Independent Coordinator of Transmission.</p> <p>Commission action is pending.</p>
180.	ER08-1045	SPP Filing of an Executed Service Agreement for Network Integration Transmission Service Agreement (“NITSA”) between SPP and Kansas Power Pool (“KPP”), and a Network Operating Agreement (“NOA”) between SPP, KPP, and Westar Energy, Inc. (“Westar”)	<p>On May 30, 2008, SPP submitted an executed NITSA, Service Agreement No 1633, between SPP and KPP, as well as an NOA between SPP, KPP, and Westar.</p> <p>Comments on SPP’s May 30, 2008 filing were due June 20, 2008. No comments were filed.</p> <p>The Commission accepted SPP’s filing by letter order on July 16, 2008.</p>

181.	ER08-1054	SPP Filing of an Executed Service Agreement for Network Integration Transmission Service Agreement (“NITSA”) between SPP and Kansas Power Pool (“KPP”), and a Network Operating Agreement (“NOA”) between SPP, KPP, and Westar Energy, Inc. (“Westar”)	<p>On May 30, 2008, SPP submitted an executed NITSA, Service Agreement No 1632, between SPP and KPP, as well an NOA between SPP, KPP, and Westar.</p> <p>Comments on SPP’s May 30, 2008 filing were due June 20, 2008. No comments were filed.</p> <p>Commission action is pending.</p>
182.	ER08-1075	Proposed Amendments to the November 17, 2006 ICT Agreement between SPP and Entergy	<p>On June 5, 2008, Entergy Services, Inc. submitted proposed amendments to the ICT Agreement executed on November 17, 2006 with SPP.</p> <p>The proposed amendments withdraw Section 6.3, “Regulatory Fines and Penalties,” and make certain ministerial corrections to the ICT Agreement incidental to that withdrawal. An effective date of April 15, 2008 is requested, or, in the alternative, June 6, 2008.</p> <p>Comments on this filing were due June 26, 2008. No comments were filed.</p> <p>Louisiana Public Service Commission filed a Notice of Intervention on June 18, 2008.</p>
183.	ER08-1161	SPP Submits Revisions to Attachment AD of its Open Access Transmission Tariff (“OATT”)	<p>On February 1, 2007, SPP and Southwestern Power Administration, by written instrument, extended the term of the Tariff Administration Agreement to January 31, 2008 (February 2007 Agreement). SPP and Southwestern Power Administration agreed to further changes to the Agreement; however, SPP did not file with the Commission the changes pursuant to the February 1, 2007 written instrument.</p> <p>On January 25, 2008, SPP and Southwestern Power Administration agreed to extend the term of the Tariff Administration Agreement again to January 31, 2009, and to other changes to the Agreement, by written instrument signed by both parties (January 2008 Agreement). However, SPP did not immediately submit the revised agreement.</p> <p>On June 24, 2008, SPP submitted revisions to Attachment AD of its OATT to modify the Agreement pursuant to both the February 2007 Agreement and the January 2008 Agreement.</p> <p>SPP proposes to extend the term of the February 2007 Agreement to January 31, 2008 and the term of the January 2008 Agreement to January 31, 2009. Effective dates of February 1, 2007 and February 1, 2008 are requested.</p> <p>Commission action is pending.</p>

184.	ER08-1162	SPP Filing of an Executed Service Agreement for Network Integration Service Agreement (“NITSA”) and an Executed Network Operating Agreement (“NOA”) between SPP and Grand River Dam Authority (“GRDA”)	<p>On June 25, 2008, SPP submitted an executed NITSA and NOA between SPP and GRDA (Service Agreement No. 1641). An effective date of June 1, 2008 is requested.</p> <p>Commission action is pending.</p>
185.	ER08-1179	SPP Submission of Revised Meter Agent Services Agreement between Shell Energy North America (US), L.P. (“Shell”) and American Electric Power Service Corporation (“AEP”)	<p>On June 27, 2008, SPP submitted a revised Meter Agent Services Agreement (Service Agreement No. 1363) between SPP and Shell Energy North America (US), L.P. This is intended to implement a name change for Coral Power, LLC and amends currently effective Agreement that was accepted by the Commission on July 12, 2007 in Docket Nos. ER07-643-000 and 001.</p> <p>Commission action is pending.</p>
186.	ER08-1181	SPP Filing of an Executed Service Agreement for Network Integration Service Agreement (“NITSA”) between SPP and Kansas Electric Power Cooperative, Inc. (“KEPCO”), and a Network Operating Agreement (“NOA”) between SPP, KEPCO, and Midwest Energy, Inc. (“Midwest Energy”)	<p>On June 27, 2008, SPP submitted an executed NITSA between SPP and KEPCO, as well as an NOA between SPP, KEPCO, and Midwest Energy (Service Agreement No. 1637). An effective date of June 1, 2008 is requested.</p> <p>Commission action is pending.</p>
187.	ER08-1197	Notice of Cancellation for Network Service	<p>On July 1, 2008, SPP submitted a notice of cancellation for the NITSA between SPP as Transmission Provider and KEPCO as Network Customer, as well as the NOA between SPP as Transmission Provider, KEPCO as Network Customer and Westar as Host Transmission Owner, designated as Service Agreement No. 808, filed with and accepted</p>

		Agreement No. 808 - KEPCo City of Seneca	by the Commission in Docket Nos. ER03-668-000 and 002. SPP submitted this notice of cancellation because it was notified on June 17, 2008 by KEPCO that the specific load being served under the Agreements had cancelled the service as of June 1, 2008.
188.	ER08-1199	SPP Filing of an Executed Network Integration Transmission Service Agreement (“NITSA”) between SPP and Kansas Electric Power Cooperative, Inc. (“KEPCO”), as well as a Network Operating Agreement (“NOA”)	On July 1, 2008, SPP filed an executed NITSA between SPP as Transmission Provider and KEPCO as Network Customer, as well as an executed NOA between SPP as Transmission Provider, KEPCO as Network Customer and Westar as Host Transmission Owner (Service Agreement No. 1636). An effective date of June 1, 2008 is requested. Comments on this filing are due July 22, 2008.
189.	ER08-1212	SPP Filing of Changes to Pricing Zone Rates and Base Plan Rates	On July 2, 2008, SPP filed proposed tariff revisions to implement various rate changes stemming from Westar’s implementation of a consolidated capital structure in the Westar OATT. SPP is also revising Attachment H of the SPP OATT to incorporate Westar’s entire formula rate. An effective date of May 1, 2008 is requested.
190.	PA08-16	FERC Audit of SPP – SPP OASIS Compliance with 18 C.F.R. Section 37.6	By letter dated March 28, 2008, FERC announced that it is commencing an audit to determine whether the information posted on SPP’s OASIS is consistent with the requirements of 18 C.F.R. Section 37.6, with primary focus on the modifications from Order No. 890. The audit will cover March 17, 2008 to the present.
191.	AD08-7	Annual Charges Assessment for Public Utilities – Notice of Inquiry	On April 21, 2008, FERC issued a Notice of Inquiry seeking comments on whether its current methodology for assessing electric annual charges to public utilities remains fair and equitable, as well as alternative methodologies. At Paragraph 23 of the Order, the Commission requests comment on the following inquiries: (A) Does the current electric annual charges assessment methodology remain a fair and equitable method for recovering the Commission’s electric regulatory program costs, and why? (B) If the current electric annual charges assessment methodology is no longer a fair and equitable method, please identify what alternative methodology is fair and equitable, and explain why, providing, where possible, empirical evidence to support any proposed methodology. (C) For any such alternative methodology, please identify, with specificity, what entities should be assessed electric annual charges and how such an alternative methodology would work, including what data the Commission would need to allocate the charges and how the Commission would obtain the data. (Footnote omitted.)

			<p>Comments were due May 28, 2008 and several were filed.</p> <p>The ISO/RTO Council filed Joint Comments on May 28, 2008 and Joint Reply Comments on July 3, 2008 requesting that the Commission reevaluate its annual charge regulations and adopt a methodology that mitigates the discriminatory impacts associated with the current methodology. The ISO/RTO Council contends, among other things, that FERC can reform its present methodology to eliminate undue discrimination without assessing Wholesale Power Sales and that reliability program costs are properly assessed to all users, owners, and operators of the grid.</p>
192.	AD08-9	Review of Wholesale Electricity Markets	<p>On July 1, 2008, FERC hosted a conference to review the state of regional wholesale electricity markets.</p> <p>President and CEO Nick Brown and Richard Dillon, Director of Market Development and Analysis, participated on behalf of the SPP RTO.</p>
193.	ZZ08-1	SPP's CPA Certification Report for 2007 FERC Form 1	<p>On May 16, 2008, SPP submitted its CPA Certification Report pertaining to SPP's FERC Form No. 1 for the year ended December 31, 2007.</p>
194.	ZZ08-4	SPP's RTO/ISO Market Monitoring Report for 2007	<p>On June 3, 2008, SPP submitted its RTO/ISO Market Monitoring Report for 2007, prepared by SPP's External Market Advisor, Boston Pacific. The report was published April 24, 2008.</p>
195.	CE06-285	W. Howard Phillip's Request for Critical Energy Infrastructure Information ("CEII") - Cameron Epard - Air Stream Energy	<p>On September 19, 2006, W. Howard Phillips of Cameron Epard - Air Stream Energy filed a FERC CEII request seeking a copy of the power flow data for 2006, 2007, 2008, 2011 and 2016 summer cases for the SPP transmission system (contained in the 2006 FERC Form No. 715 data filed with FERC by SPP), as noticed December 14, 2006.</p> <p>FERC issued an order granting Mr. Phillip's CEII request on January 16, 2007.</p>
196.	CE07-226	Jaime McAlpine's Request for Critical Energy Infrastructure Information ("CEII") - Chermac	<p>On August 14, 2007, Jaime McAlpine of Chermac filed a FERC CEII request for Form No. 715 annual transmission planning and area reports for 2007 submitted by SPP.</p> <p>SPP received notice of Mr. McAlpine's request by letter dated October 17, 2007, with comments due October 24, 2007.</p> <p>FERC granted Mr. McAlpine's CEII request by letter order on October 30, 2007.</p> <p>SPP complied with Mr. McAlpine's request on November 1, 2007.</p>
197.	CE07-263	Andrew Waranch's Request for Critical Energy Infrastructure information ("CEII") - Elliot Management	<p>Andrew Waranch, a trader representing Elliott Management, filed a CEII request with FERC on August 27, 2007 seeking FERC Form No. 715 data for all sections and regions corresponding to the April 2006 filings, as noticed September 12, 2007.</p> <p>FERC granted Mr. Waranch's CEII request on October 2, 2007.</p>

198.	CE07-266	Shawn Sheehan's Request for Critical Energy Infrastructure information ("CEII") – Energy Endeavors, LLC	<p>On September 17, 2007, Shawn Sheehan of Energy Endeavors, LLC submitted a letter requesting the most recent FERC Form No. 715, Part 3 filings of the control areas for all NERC regions, as noticed December 10, 2007. SPP filed comments December 12, 2007.</p> <p>FERC granted Mr. Sheehan's request on January 4, 2008.</p>
199.	CE07-268	David P. Estey's Request for Critical Energy Infrastructure Information ("CEII") - Competitive Power Ventures, Inc.	<p>On September 19, 2007, David P. Estey filed a CEII request with FERC for the FERC Form No. 715 power flow data for the SPP system, specifically the West Kansas area, on behalf of Competitive Power Ventures, Inc.</p> <p>Comments on this request were due October 4, 2007.</p> <p>FERC granted Mr. Estey's request on October 23, 2007.</p>
200.	CE08-11	Stanley A. Gray's Request for Critical Energy Infrastructure Information ("CEII") - RES America Developments, Inc.	<p>On October 24, 2007, Stanley A. Gray filed a FERC CEII request on behalf of RES America Developments, Inc., seeking a copy of the powerflow base cases contained in FERC Form No. 715 data for all sections and regions of NERC filed in 2007, as noticed November 7, 2007.</p> <p>SPP submitted comments on November 8, 2007.</p> <p>FERC granted Mr. Gray's CEII request on November 20, 2007.</p>
201.	CE08-12	Abigail Krich's Request for Critical Energy Infrastructure Information ("CEII") – Tamarack Energy, Inc.	<p>On October 25, 2007, Abigail Krich of Tamarack Energy, Inc. filed a CEII request with FERC for a copy of the powerflow data and maps of the FERC Form No. 715 data for: (1) Duke Energy Carolinas, LLC; Progress Energy Carolinas, Inc.; and Virginia Electric and Power Company control areas within the Southeastern Electric Reliability Council region; and (2) the Tampa Electric and Power Company and Florida Power & Light Company control areas within the Florida Reliability Coordinating Council region of NERC filed in 2007.</p> <p>SPP received notice of this request by letter dated November 7, 2007.</p> <p>Comments were due November 14, 2007.</p> <p>FERC granted Ms. Krich's CEII request on November 21, 2007.</p>
202.	CE08-14	Mike McGuffin's Request for Critical Energy Infrastructure Information ("CEII") – Shell Energy North America	<p>Mike McGuffin of Shell Energy North America filed a FERC CEII request for a copy of the FERC Form 715 data that are released by FERC to LCG Consulting LP.</p> <p>SPP received notice of this request by letter dated November 14, 2007, with SPP's comments due November 21, 2007.</p> <p>SPP submitted comments on November 15, 2007.</p> <p>On November 26, 2007, the City of San Antonio, Texas informed FERC that it objects to the release of its information and requests that FERC not disclose its FERC Form No. 715 information to Mr. McGuffin.</p> <p>FERC granted this CEII request on January 2, 2008.</p>

203.	CE08-15	Robert S. Fairey's Request for Critical Energy Infrastructure Information ("CEII") – Cox Enterprises	<p>On November 8, 2007, Robert S. Fairey of Cox Enterprises filed a FERC CEII request for a copy of detailed transmission line maps for SPP, PJM, MISO and ERCOT, as noticed by FERC on November 14, 2007.</p> <p>SPP submitted comments on November 19, 2007.</p> <p>FERC granted Mr. Fairey's request on January 9, 2008.</p>
204.	CE08-16	Kevin Sok's Request for Critical Energy Infrastructure Information ("CEII") – Cox Enterprises	<p>On November 8, 2007, Kevin Sok of Cox Enterprises filed a FERC CEII request for a copy of detailed transmission line maps for SPP, PJM, MISO and ERCOT, as noticed by FERC on November 14, 2007.</p> <p>SPP submitted comments on November 19, 2007.</p> <p>FERC granted Mr. Sok's request on January 9, 2008.</p>
205.	CE08-17	Robert A. Mullendore's Request for Critical Energy Infrastructure Information ("CEII") – Kansas City Board of Public Utilities	<p>On November 9, 2007, Robert A. Mullendore of the Kansas City Board of Public Utilities filed a FERC CEII request seeking access to the MDWG database – model on demand data, as noticed by the Commission on November 14, 2007.</p> <p>SPP's comments were due November 21, 2007; however, Robert Mullendore withdrew his request pending collective action for expedited approval with FERC.</p>
206.	CE08-20	John A. Payne's Request for Critical Energy Infrastructure Information ("CEII") – Kansas Electric Power Cooperative, Inc.	<p>On November 14, 2007, John A. Payne of Kansas Electric Power Cooperative, Inc. filed a FERC CEII request for access to SPP's Model on Demand loadflow data system, as noticed by the Commission on November 3, 2007.</p> <p>This request was withdrawn.</p>
207.	CE08-27	Vu Nguyen's Request for Critical Energy Infrastructure Information ("CEII") – Element Markets LLC	<p>On November 26, 2007, Vu Nguyen filed a CEII request with FERC, which he modified December 12, 2007 to request transmission maps for all companies within MISO, ERCOT and SPP, as noticed December 12, 2007.</p> <p>SPP filed comments on Mr. Nguyen's request on December 17, 2007.</p> <p>FERC granted Mr. Nguyen's CEII request on January 11, 2008, despite opposition to its release by Oncor Electric Delivery Company, as well as CenterPoint Energy and SPP's concern that Mr. Nguyen failed to provide a detailed statement explaining his particular need for obtaining the FERC Form No. 715 data, as required by 18 C.F.R. § 388.113(d)(4)(i).</p>
208.	CE08-28	Todd Irwin's Request for Critical Energy Infrastructure Information ("CEII") – American Superconductor Corporation	<p>On November 19, 2007, Todd Irwin filed a CEII request with FERC for a copy of SPP's most recent FERC Form No. 715 information, as noticed December 18, 2007.</p> <p>SPP filed comments on Mr. Irwin's request on December 18, 2007.</p> <p>FERC granted this request on February 4, 2008.</p>

209.	CE08-29	Narend Reddy's Request for Critical Energy Infrastructure Information ("CEII") – American Superconductor Corporation	<p>On November 28, 2007, Narend Reddy filed a CEII request with FERC for a copy of SPP's most recent FERC Form No. 715 information, as noticed December 18, 2007.</p> <p>SPP filed comments on Mr. Reddy's request on December 18, 2007.</p> <p>FERC granted Mr. Reddy's request on February 4, 2008.</p>
210.	CE08-30	Tim Poor's Request for Critical Energy Infrastructure Information ("CEII") – American Superconductor Corporation	<p>On November 13, 2007, Tim Poor filed a CEII request with FERC for a copy of SPP's most recent FERC Form No. 715 information, as noticed December 18, 2007.</p> <p>SPP filed comments on Mr. Poor's request on December 18, 2007.</p> <p>FERC granted this request on February 4, 2008.</p>
211.	CE08-31	Tony Siebert's Request for Critical Energy Infrastructure Information ("CEII") – American Superconductor Corporation	<p>On November 18, 2007, Tony Siebert filed a CEII request with FERC for a copy of SPP's most recent FERC Form No. 715 information, as noticed December 18, 2007.</p> <p>SPP filed comments on Mr. Siebert's request on December 18, 2007.</p> <p>FERC granted this request on February 4, 2008.</p>
212.	CE08-36	Anthony White's Request for Critical Energy Infrastructure Information ("CEII") – Xcel Energy	<p>On December 7, 2007, Anthony White of Xcel Energy filed a CEII request with FERC seeking to obtain electronic and hard copies of the SPP Transmission Map, as noticed December 14, 2007.</p> <p>SPP filed comments on this request December 19, 2007.</p> <p>On December 21, 2007, FERC issued an order granting Mr. White's CEII request.</p>
213.	CE08-37	Josh Berkow's Request for Critical Energy Infrastructure Information ("CEII") – BQ Energy, Inc.	<p>On December 10, 2007, Josh Berkow of BQ Energy, Inc. filed a CEII request with FERC seeking an SPP Transmission Map, as noticed December 14, 2007.</p> <p>SPP filed comments on December 17, 2007.</p> <p>Mr. Berkow's request was granted by FERC on December 27, 2007.</p>
214.	CE08-51	Judah Rose's Request for Critical Energy Infrastructure Information ("CEII") – ICF Consulting	<p>On December 11, 2007, Judah Rose of ICT Consulting filed a FERC CEII request on behalf of herself, Kenneth Collison, Delphine Hou, Rezaur Rahman and Ahmed Saleh Nasir seeking SPP's 2007 FERC Form No. 715 information. (Consultant FERC NDAs were filed by each individual.)</p> <p>SPP received notice of the request by faxed letter dated January 9, 2008.</p> <p>SPP filed comments on this request January 16, 2008.</p> <p>FERC granted this request on February 22, 2008.</p>

215.	CE08-54	Deral Danis' Request for Critical Energy Infrastructure Information ("CEII") – Constellation Energy Group, Inc.	On November 27, 2007, Deral Danis of Constellation Energy Group, Inc. filed a CEII request with FERC requesting SPP's FERC Form No. 715 filings for 2005, 2006 and 2007, as noticed January 11, 2008. SPP filed comments on this request January 14, 2008. FERC granted this request on January 31, 2008.
216.	CE08-57	Benji Hoffner's Request for Critical Energy Infrastructure Information ("CEII") – Exponential Engineering Company	On January 9, 2008, Benji Hoffner of Exponential Engineering Company filed a CEII request with FERC seeking to obtain information contained in SPP's FERC Form No. 715 filed with FERC in 2007, as noticed January 16, 2008. SPP filed comments on January 18, 2008. FERC granted Mr. Hoffner's request on February 20, 2008.
217.	CE08-61	Mark Tribett and Vikas Singhvi's Request for Critical Energy Infrastructure Information ("CEII") – Constellation Energy Group, Inc.	On January 14, 2008, Mark Tribett and Vikas Singhvi of Constellation filed a CEII request with FERC seeking to obtain a copy of the FERC Form NO. 715 filed by SPP in 2005, 2006 and 2007. SPP filed comments on January 25, 2008. This request has been granted.
218.	CE08-63	Lan Trinh's. Request for Critical Energy Infrastructure Information ("CEII")	On January 18, 2008, Lan Trinh filed a CEII request with FERC seeking to obtain the power flow base case for the Eastern Interconnect for the years 2008 and 2013, as noticed January 30, 2008. SPP filed comments on February 6, 2008. This request has been granted.
219.	CE08-65	Peter Jones, et al. Request for Critical Energy Infrastructure Information ("CEII") – Energy Endeavors, LLC	On January 14, 2008, Peter Jones, Nicole Simpson, John Labbe, Gregory Riblett, Daniel Jones, Gary Wrinn, William Rogers, Adam Hughes, Jeffrey Miller and Moussa Kourouma filed a CEII request with FERC seeking approval to access the CEII previously provided to Shawn Sheehan in Docket No. CE07-266-000. SPP filed comments on February 20, 2008. This request has been granted.
220.	CE08-73	Norm Richardson's Request for Critical Energy Infrastructure Information ("CEII") – SNL Financial	On February 1, 2008, Norm Richardson, Associate Director of Energy Research at SNL Financial, filed a CEII request with FERC seeking to obtain a copy of the FERC Form No. 715 filed by SPP in 2007. SPP filed comments on February 14, 2008 FERC granted Mr. Richardson's request by letter dated February 26, 2008
221.	CE08-75	Adam Lutz' Request for Critical Energy Infrastructure	On February 5, 2008, Adam Lutz of DC Energy, LLC filed a CEII request with FERC to obtain NERC MMWG models and PJM RTEP planning models, as noticed February 14, 2008.

		Information (“CEII”) – DC Energy, LLC	Comments on this request were due February 21, 2008. SPP elected not to file comments. FERC granted this request on February 29, 2008.
222.	CE08-78	William Carr’s Request for Critical Energy Infrastructure Information (“CEII”) – Dynegy, Inc.	On January 28, 2008, William Carr of Dynegy, Inc. filed a CEII request with FERC to obtain a copy of the electrical powerflow cases contained in the FERC Form No. 715 filed by SPP in 2007, as noticed February 28, 2008. SPP filed comments on March 4, 2008. The Commission has not yet acted on this request.
223.	CE08-82	Calvin Daniels’ Request for Critical Energy Infrastructure Information (“CEII”) – Anis Sherali	On February 13, 2008, Calvin Daniels filed a CEII request with FERC on behalf of Anis Sherali, as noticed March 19, 2008, to obtain a copy of the FERC Form No. 715 filed by the SERC Reliability Corporation (information for PowerSouth, Dalton Utilities, Georgia Transmission Corporation, Duke Energy Carolinas, Entergy, E. ON U.S., Municipal Electric Authority of Georgia, Progress Energy Carolinas, Santee Cooper, South Carolina, Electric & Gas, South Mississippi Electric Power Association, Southern Companies, and the Tennessee Valley Authority). SPP filed a response to this request on March 20, 2008. The Commission has not yet acted on this request.
224.	CE08-84	Robert M. Vosberg’s Request for Critical Energy Infrastructure Information (“CEII”) – Alliant Energy	On February 17, 2008, Robert Vosberg filed a CEII request with FERC on behalf of Alliant Energy to obtain a copy of the SPP Transmission Map, as noticed March 20, 2008. SPP filed comments on Mr. Vosberg’s request on March 27, 2008. FERC granted this request on April 17, 2008.
225.	CE08-86	Yakov Mastov’s Request for Critical Energy Infrastructure Information (“CEII”) – Stanley Consultants, Inc.	On February 19, 2008, Yakov Mastov of Stanley Consultants, Inc. filed a CEII request with FERC to obtain a copy of the SPP Transmission Map, as noticed March 20, 2008. SPP filed comments on March 21, 2008. FERC has not yet acted on Mr. Mastov’s request.
226.	CE08-88	Ching Yee Janny Chen-Read’s Request for Critical Energy Infrastructure Information (“CEII”) – Siemens PTI	On February 19, 2008, Ching Yee Janny Chen-Read and twenty-eight other employees of Siemens PTI filed a CEII request with FERC to obtain a copy of Parts 1 through 6 of the FERC Form No. 715 filed by SPP in 2007. SPP filed comments on March 21, 2008. FERC action on this request is forthcoming.
227.	CE08-89	Kevin McKeown’s Request for Critical Energy Infrastructure Information (“CEII”)	On February 21, 2008, Kevin McKeown of Gaelectric Developments, Ltd. filed a CEII request with FERC to obtain a copy of the FERC Form No. 715 filed by SPP in 2007, as noticed March 20, 2008. Gaelectric Developments Ltd. is an independent wind and wave power development company based in Ireland.

		– Gaelectric Developments Ltd	SPP filed comments on March 21, 2008. FERC has not yet acted on Mr. McKeown’s request.
228.	CE-08-98	Anthony A. Apodaca’s Request for Critical Energy Infrastructure Information (“CEII”) – Karbon Zero, LLC	On March 5, 2008, Anthony A. Apodaca, Jr. of Karbon Zero, LLC filed a CEII request with FERC to obtain a copy of the SPP Transmission Map, as noticed March 13, 2008. SPP filed comments on March 17, 2008. This request has been granted.
229.	CE08-106	James Filippi’s Request for Critical Energy Infrastructure Information (“CEII”) – NextLight Renewable Power, LLC	On March 11, 2008, James Filippi of NextLight Renewable Power, LLC filed a CEII request with FERC to obtain a copy of the FERC Form No. 715 filed by SPP in 2007. SPP filed comments on Mr. Filippi’s request on March 20, 2008. FERC granted this request on May 19, 2008.
230.	CE08-112	Devin Van Zandt, et al’s Request for Critical Energy Infrastructure Information (“CEII”) – GE Energy	On March 19, 2008, Devin Van Zandt, et al. of GE Energy filed a CEII request with FERC to obtain FERC No. 715 filings. SPP filed comments on this request on April 24, 2008. FERC action on this request is forthcoming.
231.	CE08-114	Gregory Payne’s Request for Critical Energy Infrastructure Information (“CEII”) – Ohio Department of Development Energy Office	On March 21, 2008, Gregory Payne of the Ohio Department of Development Energy Office filed a CEII request with FERC to obtain a transmission map for the State of Ohio. SPP filed comments on Mr. Payne’s request on April 24, 2008. FERC action on this request is forthcoming.
232.	CE08-115	Jingjia Chen’s Request for Critical Energy Infrastructure Information (“CEII”) – Pterra Consulting	On March 21, 2008, Jingjia Chen of Pterra Consulting filed a CEII request with FERC to obtain a copy of the FERC Form No. 715 filed by SPP in 2007, as noticed March 26, 2008. SPP filed comments on this request March 31, 2008. FERC granted Dr. Chen’s request on April 11, 2008.
233.	CE08-117	Omar Alejandro Martino’s Request for Critical Energy Infrastructure Information (“CEII”) – Renewable Energy Services (RES)	On March 12, 2008, Omar Alejandro of RES Americas filed a CEII request with FERC seeking to obtain SPP’s CD resubmitting SPP’s regional base case power flow models in response to Part 2 of FERC Form No. 715, Accession No. 20070411-4003. SPP filed Comments on Mr. Martino’s request on April 4, 2008. FERC granted this CEII Request on April 23, 2008.

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234.	CE08-119	Matthew Mooney's Request for Critical Energy Infrastructure Information ("CEII") – Green Hunter Wind Energy, Inc.	<p>On March 24, 2008, Matthew Mooney of Green Hunter Wind Energy, Inc. filed a CEII request with FERC to obtain a copy of the SPP Transmission Map, as noticed April 1, 2008.</p> <p>SPP filed comments on Mr. Mooney's request on April 4, 2008.</p> <p>FERC granted Mr. Mooney's request on April 23, 2008.</p>
235.	CE08-121	Gary Thompson, et al.'s Request for Critical Energy Infrastructure Information ("CEII") – EPIS, Inc.	<p>On March 18, 2008, Gary Thompson of EPIS, Inc. submitted a group CEII request for himself and seventeen additional EPIS, Inc. employees: LeGrand N. Adams, Deborah Austin-Smith, George Anderson, Jonell Anderson, Lisa Baumgartner, Lee A. Barney, Sara Bishop, Donnavan J. Leavitt, Seth D. Long, Troy J. Salo, John A. Scott, Ronald Sumida, Peter J. Swartz, Benjamin Thompson, Doug Walker, Vincent Todd Wheeler, and Warren H. Winter. These seek to obtain a copy of 2008 FERC Form No. 715 data for all NERC regions.</p> <p>SPP received notice of this request on June 11, 2008.</p> <p>SPP filed comments on this request June 18, 2008.</p> <p>FERC granted this request on June 26, 2008.</p>
236.	CE08-123	Michael Behnke's Request for Critical Energy Infrastructure Information ("CEII") – Clipper Windpower Development Co.	<p>On March 31, 2008, Michael Behnke of Clipper Windpower Development Co. submitted a CEII request with FERC to obtain SPP's base case powerflow models, submittal no. 20070514-0210.</p> <p>SPP filed comments on this request on April 14, 2008.</p> <p>FERC granted Mr. Behnke's request by letter on May 20, 2008.</p>
237.	CE08-131	Martin Baughman's Request for Critical Energy Infrastructure Information ("CEII") – Self, Consultant	<p>On April 7, 2008, Martin Baughman filed a CEII request with FERC to obtain all regional power flow base cases and associated information filed in response to FERC Form No. 715 on April 1, 2008. Mr. Baughman intends to use this data to analyze transmission line flows for various generation projects being considered his generation developer/clients.</p> <p>SPP submitted comments on this request on April 30, 2008.</p> <p>FERC granted this request on June 27, 2008.</p>
238.	CE08-134	Anthony A. Apodaca, Jr.'s Request for Critical Energy Infrastructure Information ("CEII") – Karbon Zero, LLC	<p>On April 9, 2008, Anthony A. Apodaca, Jr. of Karbon Zero, LLC filed a CEII request with FERC to obtain data regarding the location of electric transmission and distribution systems of various regions in the U.S. to be used in the development and coordination of wind energy.</p> <p>SPP submitted comments on this request on April 30, 2008.</p> <p>FERC granted Mr. Apodaca's request on May 12, 2008.</p>
239.	CE08-135	Evan Estes' Request for Critical Energy Infrastructure	<p>On April 10, 2008, 2008, Evan Estes of LS Power filed a CEII request with FERC to obtain FERC Form No. 715 data for the purpose of aiding in the analysis of possible transmission and generation interconnection locations.</p>

		Information (“CEII”) – LS Power	SPP’s comments on this request were submitted April 30, 2008. FERC granted this request on June 27, 2008.
240.	CE08-138	Chris Hise’s Request for Critical Energy Infrastructure Information (“CEII”) – The Nature Conservancy	On April 15, 2008, Chris Hise of the Nature Conservancy filed a CEII request with FERC to obtain geographic data of electric transmission lines in the SPP service area, as noticed May 5, 2008. SPP filed comments on Mr. Hise’s request on May 12, 2008. FERC has not yet acted on this request.
241.	CE08-140	Pete Ferrell’s Request for Critical Energy Infrastructure Information (“CEII”) – Energy for Generations, LLC	On April 16, 2008, Pete Ferrell filed a CEII request with FERC to obtain a copy of the SPP Transmission Map, as noticed May 5, 2005. SPP filed comments on Mr. Ferrell’s request on May 12, 2008. This request is still pending.
242.	CE08-142	Elizabeth Guillen’s Request for Critical Energy Infrastructure Information (“CEII”) – Black & Veatch	On April 16, 2008, Elizabeth Guillen of Black & Veatch filed a CEII request with FERC to obtain SPP powerflow data and models, as noticed May 5, 2008. SPP filed comments on Ms. Guillen’s request on May 12, 2008. FERC has not yet acted on this request.
243.	CE08-147	Mark Etherton’s Request for Critical Energy Infrastructure Information (“CEII”) – PDS Consulting, PLC	On April 24, 2008, Mark Etherton of PDS Consulting, PLC filed a CEII request with FERC to obtain a copy of the SPP Transmission Map, as noticed May 2, 2008. (Mr. Etherton is doing consulting work for Torch Renewables.) SPP filed comments on Mr. Etherton’s request on May 2, 2008. FERC granted this request by letter on May 15, 2008.
244.	CE08-148	Madeline Chen’s Request for Critical Energy Infrastructure Information (“CEII”) – LCG Consulting	On April 25, 2008, Madeline Chen of LCG Consulting filed an organizational FERC CEII request to obtain a copy of the FERC Form No. 715 filed by SPP in 2008, as noticed May 12, 2008. Comments on Ms. Chen’s filing were due May 19, 2008. SPP filed comments on May 15, 2008. FERC granted this request on June 23, 2008.
245.	CE08-151	Diana Liebmann’s Request for Critical Energy Infrastructure Information (“CEII”) – Coral Power, LLC	On May 1, 2008, Diana Liebmann, a partner in Haynes and Boone, LLP representing Coral Power, LLC, submitted a FERC CEII request seeking to obtain information relating to PUCT Docket No. 33687, including access to transmission modeling data. SPP filed comments on Ms. Liebmann’s request on May 12, 2008. FERC has not yet acted on this request.
246.	CE08-157	Dan Lucy’s Request for Critical Energy	On May 12, 2008, Dan Lucy of Blue Horizon, Inc. filed a CEII request with FERC to obtain an SPP transmission map, as noticed May 28, 2008.

		Infrastructure Information (“CEII”) – Blue Horizon, Inc.	SPP’s comments on Mr. Lucy’s request were due June 4, 2008. SPP filed comments on June 3, 2008. FERC granted Mr. Lucy’s request by letter on June 17, 2008.
247.	CE08-160	Matt Piper’s Request for Critical Energy Infrastructure Information (“CEII”) – Southern Company	On May 14, 2008, Matt Piper of Southern Company filed a CEII request with FERC to obtain a copy of the FERC Form No. 715 filed by SPP, as noticed May 28, 2008. Comments on this request were due June 4, 2008. SPP filed comments on June 3, 2008. FERC granted Mr. Piper’s request on June 17, 2008.
248.	CE08-161	Deral Danis, et al.’s Request for Critical Energy Infrastructure Information (“CEII”) – Constellation Energy	On May 15, 2008, Deral Danis of Constellation Energy filed an organizational CEII request with FERC for access to the FERC Form No. 715 filed by SPP in 2008 for himself and Leigh A. Brokovich, Vikram Krishnaswamy, Israel Melendez, Hang Wang, and Thinesh Devadhas Mohanadhas. Comments on Constellation’s request were due June 4, 2008. SPP filed comments on June 3, 2008. FERC granted this request on June 17, 2008.
249.	CE08-163	Miles Lamont’s Request for Critical Energy Infrastructure Information (“CEII”) – TNW Corporation	On May 19, 2008, Miles Lamont, a consultant for TNW Railway, filed a FERC CEII request to obtain transmission maps in the panhandle region of Texas controlled by SPP, as noticed June 13, 2008. SPP submitted comments on June 20, 2008. This request is pending.
250.	CE08-165	Archie Richardson, et al.’s Request for Critical Energy Infrastructure Information (“CEII”) – General Electric International, Inc.	On May 20, 2008, Archie Richardson submitted a group FERC CEII request on behalf of himself and two other General Electric International, Inc. employees: Ravikanth Varanasi and Sundar Venkataraman. SPP received notice of this request on June 13, 2008. These requesters seek to obtain a copy of SPP’s 2008 FERC Form No. 715 filing. SPP submitted comments on this request June 20, 2008. FERC has not yet acted on this request.
251.	CE08-167	Shawn Sapp’s Request for Critical Energy Infrastructure Information (“CEII”) – RW Beck	On May 23, 2008 Shawn Sapp of JW Beck filed a CEII request with FERC to obtain a copy of powerflow cases, transmission maps, data dictionaries and load forecasts. SPP submitted comments on this request June 11, 2008. FERC granted this request on June 24, 2008.
252.	CE08-172	Norm Richardson’s Request for Critical Energy Infrastructure Information (“CEII”)	On May 29, 2008, Norm Richardson of SNL Energy filed a CEII request with FERC seeking to obtain FERC Form No. 715 data for 2007 filed by April 1, 2008 (as noticed June 6, 2008). SPP’s comments on Mr. Richardson’s request were due June 13, 2008.

		– SNL Energy	SPP submitted comments on June 11, 2008. FERC granted Mr. Richardson’s request on July 8, 2008.
253.	CE08-174	W. Howard Phillips’ Request for Critical Energy Infrastructure Information (“CEII”) – WH Power Consultants	On June 2, 2008, W. Howard Phillips of WH Power Consultants filed a FERC CEII request to obtain a copy of SPP’s FERC Form No. 715 data, as noticed July 2, 2008. SPP submitted comments on this request on July 7, 2008. FERC action is forthcoming.
254.	CE08-176	Scott Feuerborn’s Request for Critical Energy Infrastructure Information (“CEII”) – Burns and McDonnell Engineering	On June 4, 2008, Scott Feuerborn of Burns and McDonnell Engineering filed a FERC CEII request to obtain a copy of SPP’s powerflow modeling databases, as noticed June 27, 2008. SPP submitted comments on this request on July 7, 2008. FERC has not yet issued its determination on this request.
255.	CE08-180	Patrick Guinness’ Request for Critical Energy Infrastructure Information (“CEII”) – Guinness Development	On June 9, 2008, Patrick Guinness of Guinness Development filed a FERC CEII request to obtain a copy of the FERC Form No. 715 data filed by SPP, as noticed June 27, 2008. SPP submitted comments on this request on July 7, 2008. FERC action is forthcoming.
256.	CE08-183	Daniel Bachman’s Request for Critical Energy Infrastructure Information (“CEII”) – OptiSolar	On June 10, 2008, Daniel Bachman of OptiSolar filed a FERC CEII request to obtain a transmission map of the SPP control area, as noticed June 27, 2008. OptiSolar intends to site solar plants in Oklahoma, New Mexico and Texas. SPP submitted comments on this request on July 7, 2008. FERC has not issued its determination on this request.
257.	CE08-186	William Harkins’ Request for Critical Energy Infrastructure Information (“CEII”) – Zachry Project Management & Consulting, LLC	On June 12, 2008, William Harkins of Zachry Project Management and Consulting, LLC filed a FERC CEII request to obtain a copy of the SPP Transmission Map. SPP submitted comments on this request on July 7, 2008. FERC has not yet acted on this request.
258.	CE08-187	DeAun Willoughby’s Request for Critical Energy Infrastructure Information (“CEII”)	On June 13, 2008, DeAun Willoughby filed a FERC CEII request to obtain a copy of the SPP Transmission Map, as noticed June 25, 2008. SPP submitted comments on July 1, 2008. This request is currently pending at FERC.
259.	CE08-188	Eugene Preston’s	On June 18, 2008, Dr. Eugene Preston, consultant for Babcock and Brown, filed a FERC CEII request to obtain a copy

		Request for Critical Energy Infrastructure Information (“CEII”) – Consultant for Babcock and Brown	of the powerflow data in PSSE rawd format fro 2011 through 2013. Comments on this request were submitted July 14, 2008. FERC has not yet issued its determination on this request.
260.	CE08-189	Matthew Tate’s Group Request for Critical Energy Infrastructure Information (“CEII”) – DC Energy Holdings, LLC	On June 18, 2008, Matthew Tate and forty-nine additional employees of DC Energy Holder, LLC filed a group CEII request to obtain FERC Form No. 715 data for all of North America. Comments on this request were submitted July 14, 2008. The request is currently pending.
261.	CE08-190	Christopher Narducci’s Request for Critical Energy Infrastructure Information (“CEII”) – Everpower Renewables	On June 18, 2008, Christopher Narducci of Everpower Renewables filed a FERC CEII request to obtain a copy of the FERC Form 715 data filed by SPP in 2008, as noticed June 25, 2008. SPP submitted comments on July 1, 2008. FERC has not yet acted on this request.
262.	CE08-191	Sindhu Suresh’s Request for Critical Energy Infrastructure Information (“CEII”) – Pira Energy Group	On June 19, 2008, Sindhu Suresh of the Pira Energy Group filed a FERC CEII request to obtain a copy of all FERC Form No. 715 data for all NERC regions, as noticed June 25, 2008. SPP submitted comments on July 1, 2008. This request is pending.
263.	CE08-195	Stephen Miller’s Request for Critical Energy Infrastructure Information (“CEII”) – Commonwealth Associates, Inc.	On June 25, 2008, Stephen Miller of Commonwealth Associates filed a FERC CEII request to obtain a copy of the FERC Form No. 715 powerflow data in its entirety, as noticed July 11, 2008. Comments on this request are due July 18, 2008 .
264.	CE08-199	Wenbin Li’s Request for Critical Energy Infrastructure Information (“CEII”) – Ameren	On June 27, 2008, Wenbin Li filed a FERC CEII request to obtain a copy of the latest FERC 715 filings and other transmission related information available to NERC such as power flow model and system maps, etc., as noticed July 10, 2008. Comments on this request are due July 17, 2008 .
265.	CE08-203	Steve Rose, et al.’s Request for Critical Energy Infrastructure Information (“CEII”) – City Water Light & Power	On July 3, 2008, Steve Rose, Karl Kohlrus and Nick Fogleman of City Water Light & Power filed FERC CEII requests to obtain access to the MISO, PJM, SPP and TVA Joint Coordinated System Plan data and report, as noticed July 10, 2008. SPP’s comments on this request are due July 17, 2008 .

266.	Arkansas 04-137-U	SPP Application before the Arkansas Public Service Commission (“APSC”) for a Certificate of Public Convenience and Necessity (“CCN”)	On December 1, 2006, the APSC issued Order No. 7, closing consolidated Docket Nos. 04-137-U, 04-129-U, 04-111-U and 04-143-U.
267.	Arkansas 04-050-U	Investigation Concerning Entergy Arkansas, Inc.’s Participation in an Entergy-only Independent Transmission System Administrator Structure as Compared to its Participation in the SPP RTO	In the 2 nd quarter of 2008, affidavits of non-disclosure were filed in this docket to complete the record. The docket remains open, with no additional activity posted for this quarter.
268.	Arkansas 05-021-U	Southwestern Electric Power Company’s (“SWEPCO”) Application for a Certificate of Environmental Capability and Public Need (“CECPN”) to Build a New 345 kV Transmission Line between SWEPCO’s Tontitown and Chambers Spring Stations Located in Benton and Washington Counties SPP was granted intervenor status on November 9, 2006.	On February 1, 2007, the Arkansas Public Service Commission (“APSC”) issued Order No. 11, granting a CECPN to construct, operate and maintain new 345 kV electric transmission line, approximately 11.25 miles in length, extending between SWEPCO’s existing Chambers Spring Substation and its existing Tontitown Substation. A variance zone was also granted. SWEPCO has completed construction of the 345 kV transmission line associated with this docket and reports that the line was energized on May 15, 2008. This docket was closed by order of the APSC on June 27, 2008.
269.	Arkansas 06-028-R	Arkansas Public Service Commission	On May 29, 2008, the APSC issued Order No. 8 announcing that it is not in the public interest to adopt the Fossil Fuel Generation Efficiency Standard of Section 1251 of the EPA Act amending Section III(d)(13) of PURPA .

		<p>Proceeding on Rules and Regulations for Comprehensive Resource Planning</p> <p>SPP was granted Intervenor status on March 13, 2006.</p>	<p>The standard requires each electric utility to develop and implement a 10-year plan to increase the efficiency of its fossil fuel generation.</p> <p>This docket was closed by order of the Commission on June 27, 2008.</p>
270.	Arkansas 06-077-U	<p>Southwestern Electric Power Company's ("SWEPCO") Application for a Certificate of Public Convenience and Necessity ("CCN") The subject facilities are an approved project included in the SPP RTO Transmission Expansion Plan. SPP was granted intervenor status on June 28, 2006.</p>	<p>On October 5, 2006, the APSC granted SWEPCO's CCN Application to construct, operate and maintain along preferred Route A a new 161 kV electric transmission line between its existing Siloam Springs Substation and its existing Chambers Spring Substation in Benton County.</p> <p>This docket closed by order of the Commission on June 1, 2007.</p>
271.	Arkansas 06-142-U	<p>Southwestern Electric Power Company's ("SWEPCO") Application for Authority to Build a New 161 kV Transmission Station in Close Proximity to its Existing North Fayetteville 69 kV Station and to Transfer its Existing Facilities in the North Fayetteville Station to the Proposed New Facility</p> <p>SPP was granted intervenor status on</p>	<p>On March 14, 2007, the APSC issued Order No. 7 granting SWEPCO a CCN to construct, operate and maintain a rebuild and voltage capacity conversion from 69 kV to 161 kV of its existing North Fayetteville Substation on a proposed one acre site located on the north side of West Van Asche Drive in the City of Johnson, Washington County, Arkansas, on land to be acquired from WG Land.</p> <p>This docket closed June 1, 2007 pursuant to APSC Order No. 8.</p>

		November 17, 2006.	
272.	Arkansas 06-154-U	In the Matter of the Application of Southwestern Electric Power Company (“SWEPCO”) for a Certificate of Environmental Compatability and Public Need for the Construction, Ownership, Operation and Maintenance of a Coal-Fired Baseload Generating Facility in Hempstead County, Arkansas (to build a proposed Turk Coal Plant)	<p>On January 24, 2008, the Intervenors filed a motion to consolidate in this proceeding requesting that the APSC: (1) find that both Order No. 3 in Docket No. 06-024-U and Condition No. 2 of Order No. 11 in Docket No. 06-154-U have been violated; (2) reopen Docket Nos. 06-024-U and 06-154-U and consolidate them with Docket Nos. 08-001-U and 08-002-U, and (3) stay consideration of all matters until SPP has completed the congestion study required by the Commission, and until applications for all of the electric and gas transmission lines that will serve the Turk plant are filed and consolidated.</p> <p>APSC Staff, the Arkansas Attorney General’s Office and SWEPCO each submitted filings in opposition of Intervenors’ Motion to Consolidate.</p> <p>On February 8, 2008, Intervenors requested an extension of time to file a responsive pleading to SWEPCO’s Response to Intervenors’ Motion to Consolidate <u>until 10 days after their Petition to Intervene in Docket Nos. 08-001-U and 08-002-U is acted upon by the Commission.</u> The APSC has not yet acted on this request.</p> <p>SWEPCO continues to file monthly status reports in this docket as required by Order No. 11. The Arkansas Department of Environmental Quality’s review is ongoing, with a final Air Permit for the facility anticipated by the 3rd quarter of 2008.</p> <p>For associated activity in Louisiana and Texas, please see LPSC Docket No. U-29702 and PUCT Docket No. 33891.</p> <p>For the associated appeal of the APSC’s Order No. 11 by Intervenors, please see Arkansas Court of Appeals Case No. CA 08-128, below.</p>
273.	Arkansas Court of Appeals Case No. CA 08-128	<p><u>Hempstead County Hunting Club, Inc. and Schultz Family Management Company v. Arkansas Public Service Commission, American Electric Power Company and Southwestern Electric Power Company</u></p> <p>(Turk Power Plant Appeal)</p>	<p>On January 29, 2008, the Hempstead Hunting Club, Inc. and Schultz Family Management Company filed a Notice of Appeal to the Arkansas Court of Appeals seeking reversal of the APSC’s Order No. 11, issued November 21, 2007 in Docket No. 06-154-U, granting SWEPCO’s CECPN for the Turk Plant subject to the conditions ordered therein.</p> <p>Intervenors filed an Amended Notice of Appeal on February 4, 2008, adding Po-boy Land Company, Inc. and Yellow Creek Corporation as Appellants.</p> <p>On February 4, 2008, the APSC filed a motion requesting that the Court strike the Amended Notice of Appeal in this case or, in the alternative, dismiss would-be Appellants Po-boy Land Company, Inc.’s and Yellow Creek Corporation’s names from the matter. A responsive pleading was filed by the Appellants on February 25, 2008.</p> <p>On March 7, 2008, SWEPCO moved to dismiss the appeal in this proceeding, and the APSC has filed a response in support of SWEPCO’s motion.</p> <p>On April 9, 2008, the Arkansas Court of Appeals issued an order denying SWEPCO’s motion to dismiss the appeal in this proceeding and a separate order denying SWEPCO’s motion to strike the amended notice of appeal and/or motion to dismiss appeal.</p> <p>On May 30, 2008, SWEPCO filed (1) a Motion to Certify and Transfer Case to the Arkansas Supreme Court and (2) its brief and memorandum of authorities in support of its motion.</p>

			<p>On June 3, 2008, the Appellants moved to consolidate Appeal CA 08-128 (Turk power plant appeal) and CA 08-662 (Transmission line appeal) into one proceeding.</p> <p>On June 9, 2008, the APSC filed a response in support of SWEPCO's May 30, 2008 motion to certify and transfer the case to the Arkansas Supreme Court.</p> <p>On June 13, 2008, the APSC filed an objection to the Appellants' Motion to Consolidate Appeals filed June 3, 2008.</p> <p>The deadline for Appellants' brief has been extended to July 21, 2008.</p>
274.	Arkansas 06-171-U	<p>In the Matter of the Application of Arkansas Electric Cooperative Corporation for a Certificate of Environmental Compatibility and Public Need ("CECPN") for the Construction, Ownership, Operation and Maintenance of a Combustion Turbine Generating Facility in Washington County Near Elkins, Arkansas</p> <p>SPP was granted intervenor status on February 9, 2007.</p>	<p>On March 23, 2007, the APSC issued Order No. 6 granting Arkansas Electric Cooperative Corporation a CECPN to construct, own, operate, and maintain the Elkins Generation Facility.</p> <p>This docket closed October 26, 2007 pursuant to APSC Order No. 7.</p>
275.	Arkansas 06-172-U	<p>Southwestern Electric Power Company's ("SWEPCO") Application for a Certificate of Public Convenience and Necessity ("CCN") to Rebuild and Convert its Existing 69 kV Transmission Line in Washington County</p>	<p>On October 4, 2007, the APSC issued Order No. 6 granting SWEPCO's CCN application, also granting a variance zone of a reasonable distance, not to exceed 500 feet on the east side of the center line of the approved route, to accommodate the concerns and objections of Neal and Gina Pendergraft, the Ross Pendergraft Trust and the University of Arkansas.</p> <p>This docket closed December 6, 2007 pursuant to APSC Order No. 7.</p> <p>SWEPCO is to file a construction report in this docket pursuant to Order No. 6.</p>

		to 161 kV between SWEPCO's Fayetteville and North Fayetteville Substations SPP was granted intervenor status on January 12, 2007.	
276.	Arkansas 07-009-U	In the Matter of the Application of SPP for Authority to Issue up to \$5,400,000 in Secured Promissory Notes with a Maturity Not to Exceed Twenty Years	On March 8, 2007, the APSC issued Order No. 1 approving SPP's January 29, 2007 application for authority to issue secured promissory notes in a principal amount not to exceed \$5,400,000 with a maturity not to exceed 20 years to U.S. Bank National Association. This docket closed on June 7, 2007 pursuant to APSC Order No. 2.
277.	Arkansas 07-060-U	In the Matter of the Application of SPP for Authority to Issue up to \$50,000,000 in Non-Secured Promissory Notes with a Maturity Not to Exceed Eight Years	On August 23, 2007, the APSC issued Order No. 2 granting SPP's May 22, 2007 Application for Authority to Issue Indebtedness and Request for an Expedited Order.
278.	Arkansas 07-101-R	In the Matter of a Proposed Rulemaking to Implement Act 647 of 2007 regarding the Retention of Contract Attorneys and Consultants by the Arkansas Public Service Commission	On September 28, 2007, APSC Staff has filed a certified copy of Rule 8.01. Federal Litigation Consulting Fees as amended by APSC Order No. 3 with the Secretary of State Bureau of Legislative Research and Arkansas State Library Document Services in order to implement Act 647 of 2007. This docket closed November 14, 2007 pursuant to APSC Order No. 1.
279.	Arkansas 08-001-U	In the Matter of the Application of Southwestern Electric Power Company ("SWEPCO") for a Certificate of	On January 15, 2008, SWEPCO filed an application for a CECPN seeking authority to build a transmission substation at the John W. Turk, Jr. Generation Facility and a 138 kV transmission line originating at SWEPCO's existing Southeast Texarkana Station in Texarkana, Arkansas and terminating at the proposed Turk Station. This proposed 138 kV transmission line is one of two new 138 kV transmission lines that will connect the Turk Generation Facility to the existing transmission infrastructure.

		<p>Environmental Capability and Public Need (“CECPN”) for the Construction, Ownership, Operation and Maintenance of a 138 kV Transmission Line Originating at the Southeast Texarkana Station Located in Texarkana, Arkansas and Terminating at a Proposed Station to be Constructed at the John W. Turk, Jr. Generation Facility Located in Hempstead County, Arkansas and for the Proposed Turk Station and Related Facilities</p> <p>SPP was granted intervenor status on February 5, 2008.</p>	<p>On July 3, 2008, the APSC issued Order Nos. 5 and 4, respectively, allowing intervention by the Hempstead County Hunting Club, Inc., the Po-Boy Land Company, Inc., the Yellow Creek Corporation, the Schultz Family Limited Partnership and its General Partner, the Schultz Family Management Company. F. Patrick Schultz and Mary O’Boyle are entitled to make a “limited appearance” pursuant to Rule 3.04(b) of the APSC’s Rules of Practice and Procedure.</p> <p>In these orders, the Commission clarifies that, “the issue of SWEPCO’s need for additional generation resources which was decided in Docket No. 06-424-U and the environmental and other matters decided in Docket No. 06-154-U will not be relitigated in the instant Dockets.” At 12-13. The intervenors are to participate as a “single and united interest represented by common legal counsel.” At 13.</p> <p>On July 9, 2008, the Parties submitted a “Joint Motion to Establish Procedural Schedules” in Docket Nos. 08-001-U, 08-002-U and 08-098-U. It is proposed that a hearing begin October 28, 2008 for Docket No. 08-002-U, with the hearing for Docket No. 08-001-U beginning immediately thereafter, followed by the hearing for Docket No. 08-098-U.</p> <p>SWEPCO has agreed to waive the requirement for beginning the hearing within 180 days on the first two CECPN applications.</p>
280.	<p>Arkansas Court of Appeals CA 08-662</p>	<p><u>Willis B. Smith, Jr. and Patty F. Smith v. Arkansas Public Service Commission</u> (Transmission Line Appeal)</p>	<p>On June 3, 2008, Willis B. Smith and Patty Smith filed a Notice of Appeal to the Arkansas Court of Appeals, appealing the APSC’s decision as set out in Order No. 4 in APSC Docket No. 08-001-U which granted their Petition to Intervene but allegedly limited their rights pursuant to the issues.</p> <p>On June 13, 2008, the APSC filed its Motion to Dismiss Appeal and Memorandum of Authorities. Appellants filed their response to this motion on June 23, 2008. The APSC filed its reply on June 30, 2008.</p> <p>On July 3, 2008, SWEPCO filed a reply to the Smiths’ response to motion to dismiss appeal</p>

281.	Arkansas 08-002-U	<p>In the Matter of the Application of Southwestern Electric Power Company (“SWEPCO”) for a Certificate of Environmental Capability and Public Need (“CECPN”) for the Construction, Ownership, Operation and Maintenance of a 138 kV Transmission Line Originating at the Sugar Hill Station Located Near Texarkana, Arkansas and Terminating at a Proposed Station to be Constructed at the John W. Turk, Jr. Generation Facility Located in Hempstead County, Arkansas and for the Proposed Turk Station and Related Facilities</p> <p>SPP was granted intervenor status on February 5, 2008.</p>	<p>On January 15, 2008, SWEPCO filed an application for a CECPN seeking authority to construct a new transmission substation at the John W. Turk, Jr. Generation Facility and a new 138 kV transmission line originating at SWEPCO’s existing Sugar Hill Station, located near Texarkana, Arkansas, and terminating at the proposed Turk Station.</p> <p>On July 3, 2008, the APSC issued Order Nos. 5 and 4, respectively, allowing intervention by the Hempstead County Hunting Club, Inc., the Po-Boy Land Company, Inc., the Yellow Creek Corporation, the Schultz Family Limited Partnership and its General Partner, the Schultz Family Management Company. F. Patrick Schultz and Mary O’Boyle are entitled to make a “limited appearance” pursuant to Rule 3.04(b) of the APSC’s Rules of Practice and Procedure.</p> <p>In these orders, the Commission clarifies that, “the issue of SWEPCO’s need for additional generation resources which was decided in Docket No. 06-424-U and the environmental and other matters decided in Docket No. 06-154-U will not be relitigated in the instant Dockets.” At 12-13. The intervenors are to participate as a “single and united interest represented by common legal counsel.” At 13.</p> <p>On July 9, 2008, the Parties submitted a “Joint Motion to Establish Procedural Schedules” in Docket Nos. 08-001-U, 08-002-U and 08-098-U. It is proposed that a hearing begin October 28, 2008 for Docket No. 08-002-U, with the hearing for Docket No. 08-001-U beginning immediately thereafter, followed by the hearing for Docket No. 08-098-U.</p> <p>SWEPCO has agreed to waive the requirement for beginning the hearing within 180 days on the first two CECPN applications.</p> <p>The proposed procedural schedule for this docket is as follows:</p> <p>Staff/Intervenor Rebuttal Testimony due July 25, 2008.</p> <p>Company/SPP Surrebuttal Testimony due August 8, 2008.</p>
282.	Arkansas 08-098-U	<p>In the Matter of the Application of Southwestern Electric Power Company for a Certificate of Environmental Compatibility and Public Need (“CECPN”) for the Construction,</p>	<p>On July 1, 2008, SWEPCO filed a CECPN Application to construct a new 345 kV transmission line originating at the existing NW Texarkana Station near the city of Leary, Bowie County, Texas, traversing approximately 30 miles through Bowie County, Texas, and Hempstead, Miller and Little River Counties, Arkansas, and terminating at the proposed Turk Station located on the premises of the John W. Turk, Jr. Generation Facility in Hempstead County, Arkansas.</p> <p>The proposed Turk Station is the subject of pending CECPN applications in APSC Docket Nos. 08-001-U and 08-002-U.</p> <p>The authorization for the construction of the Turk Generation Facility was established in Docket No. 06-154-U by</p>

		<p>Ownership, Operating and Maintenance of a 345 kV Transmission Line Originating at the NW Texarkana Station Located Near Leary, Bowie County, Texas and Terminating at a Proposed Station to be Constructed at the John W. Turk, Jr. Generation Facility Located in Hempstead County, Arkansas</p>	<p>Order No. 11 entered on November 21, 2007.</p> <p>Direct Testimony has been filed by SWEPCO witnesses Terri Gallup, George Carpenter, Rob Reid, and Bob Tumilty.</p> <p>SPP moved to intervene in this proceeding on July 1, 2008. SPP is prepared to file the Direct Testimony of Jay Caspary as soon as its intervention is granted.</p> <p>On July 9, 2008, the Parties submitted a “Joint Motion to Establish Procedural Schedules” in Docket Nos. 08-001-U, 08-002-U and 08-098-U. It is proposed that a hearing begin October 28, 2008 for Docket No. 08-002-U, with the hearing for Docket No. 08-001-U beginning immediately thereafter, followed by the hearing for Docket No. 08-098-U.</p> <p>SWEPCO has agreed to waive the requirement for beginning the hearing within 180 days on the first two CECPN applications.</p>
<p>283.</p>	<p>Kansas 06-SPPE-202- COC</p> <p>06-WSEE- 203-MIS</p>	<p>In the Matter of the Application of SPP for a Certificate of Convenience and Authority for the Limited Purpose of Managing and Coordinating the Use of Certain Transmission Facilities Located within the State of Kansas</p> <p>Joint Application of Westar Energy, Inc., Kansas Gas and Electric Company, the Empire District Electric Company, Kansas City Power and Light Company (“KCPL”), Aquila, Inc., Midwest Energy, Inc. and Southwestern Public</p>	<p>On September 19, 2006 the Kansas Corporation Commission (“KCC”) issued an order in Docket Nos. 06-SPPE-202-COC and 06-WSEE-203-MIS approving: (1) the transfer of functional control of the transmission facilities to SPP; (2) SPP’s request for a certificate of convenience and authority for the limited purpose of managing and coordinating the use of said transmission facilities; and (3) KCPL and Empire’s request that authorization of the transfer of functional control of their respective transmission facilities to SPP not become effective until other commissions in states in which the KCPL and Empire operate have provided similar authorizations.</p> <p>On April 11, 2007, Mid-Kansas Electric Company (“MKEC”) reported that: the sale of Aquila’s Kansas electric utility properties to MKEC was completed and effective April 1, 2007; Aquila’s application to the SPP to place the Aquila Kansas retail load under NITS service was assigned to MKEC and approved by the SPP; and MKEC began taking SPP NITS service for its retail electric load on April 1, 2007.</p> <p>These dockets have been closed.</p>

		Service Company for Authority to Transfer Functional Control of Certain Transmission Facilities to SPP	
284.	Kansas 07-SEPE-957- MIS	In the Matter of the Sunflower Electric Power Corporation for Authority to Transfer Functional Control of Certain Transmission Facilities to the Southwest Power Pool, Inc.	<p>On April 17, 2007, the KCC granted Sunflower's March 9, 2007 request for approval in this docket to transfer functional control of its transmission system to SPP and take SPP NITS to serve its load.</p> <p>This docket has been closed.</p>
285.	Kansas 07-WSEE- 715-MIS	In the Matter of the Application of Westar Energy, Inc. and Kansas Gas and Electric Company (collectively "Westar") for a Siting Permit for the Construction of a 345 kV Transmission Line in Sedgwick, Harvey, Reno, McPherson and Saline Counties, Kansas SPP was granted intervenor status on March 26, 2007.	<p>On May 16, 2007, the KCC issued an order approving Westar's application for a siting permit authorizing two-phase construction of a 345 kV transmission line from northwest of Wichita, Kansas to the Salina, Kansas area.</p> <p>The KCC approved Landowner Alternative I: Arkansas River to Halstead; Landowner Alternative II: Halstead to Moundridge, Moundridge to Near Buhler; Landowner Alternative III: Stover/McPherson Alternative; and Landowner Alternative IV: McReynolds Road.</p> <p>This docket has been closed.</p>
286.	Kansas 08-ITCE-936- COC	In the Matter of the Application of ITC Great Plains, LLC to Amend its Certificate of Public Convenience and Authority to Transact the Business of an Electric Public Utility in the State of Kansas	<p>On April 11, 2008, ITC Great Plains filed an application to for an amendment to its Certificate of Public Convenience and Authority to construct, own, operate and manage wholesale electrical transmission facilities in portions of the Counties of Ford, Kiowa, Clark and Comanche in the State of Kansas.</p> <p>This docket pertains to the initial segment of the V-Plan (northern half or Kansas portion of the "X-Plan").</p> <p>ITC Great Plains filed two other applications to amend its certificate of public convenience for the middle and final segments of the V-Plan in Docket Nos. 08-ITCE-937-000 and 08-ITCE-937-000, respectively.</p> <p>On May 8, 2008, ITC Great Plains filed its response to Westar's April 25, 2008 motion to intervene, consolidate ITC's</p>

		<p>(Ford, Kiowa, Clark and Comanche Counties)</p> <p>SPP moved to intervene on April 25, 2008.</p>	<p>three applications into a single proceeding, or dismiss the applications for failing to provide a basis for the requested amendment to ITC Great Plains' certificate.</p> <p>Westar filed a Reply on May 19, 2008.</p> <p>On May 27, 2008, Kansas Power Pool filed Resolution No. 2008-2 in Docket Nos. 08-ITCE-936-COC, 08-ITCE-937-COC and 08-ITCE-938-COC. The resolution, passed by the Kansas Power Pool Board of Directors on May 14, 2008, is in support of transmission line construction and expansion in Kansas.</p> <p>On June 2, 2008, ITC Great Plains filed a response to Westar's May 19, 2008 Reply.</p> <p>Westar filed a response to ITC Great Plains' Response on June 16, 2008.</p> <p>Sunflower Electric Cooperative, Mid-Kansas Electric Co., LLC and KCPL have moved to intervene.</p>
287.	<p>Kansas 08-ITCE-937- COC</p>	<p>In the Matter of the Application of ITC Great Plains, LLC to Amend Its Certificate of Public Convenience and Authority to Transact the Business of an Electric Public Utility in the State of Kansas. (Comanche, Clark and Barber Counties)</p> <p>SPP moved to intervene on April 25, 2008.</p>	<p>On April 11, 2008, ITC Great Plains filed for an amendment to its Certificate of Public Convenience and Authority to construct, own, operate and manage wholesale electrical transmission facilities in portions of the Counties of Comanche, Clark and Barber, in the State of Kansas.</p> <p>This docket pertains to the middle segment of the V-Plan (northern half or Kansas portion of the "X-Plan").</p> <p>ITC Great Plains filed two other applications to amend its certificate of public convenience for the initial and final segments of the V-Plan in Docket Nos. 08-ITCE-936-000 and 08-ITCE-938-000, respectively.</p> <p>On May 8, 2008, ITC Great Plains filed its response to Westar's April 25, 2008 motion to intervene, consolidate ITC's three applications into a single proceeding, or dismiss the applications for failing to provide a basis for the requested amendment to ITC Great Plains' certificate.</p> <p>Westar filed a Reply on May 19, 2008.</p> <p>On May 27, 2008, Kansas Power Pool filed Resolution No. 2008-2 in Docket Nos. 08-ITCE-936-COC, 08-ITCE-937-COC and 08-ITCE-938-COC. The resolution, passed by the Kansas Power Pool Board of Directors on May 14, 2008, is in support of transmission line construction and expansion in Kansas.</p> <p>On June 2, 2008, ITC Great Plains filed a response to Westar's May 19, 2008 Reply.</p> <p>Westar filed a response to ITC Great Plains' Response on June 16, 2008.</p> <p>Sunflower Electric Cooperative, Mid-Kansas Electric Co., LLC and KCPL have moved to intervene.</p>
288.	<p>Kansas 08-ITCE-938- COC</p>	<p>In the Matter of the Application of ITC Great Plains, LLC to Amend Its Certificate of Public</p>	<p>On April 11, 2008, ITC Great Plains filed for an amendment to its Certificate of Public Convenience and Authority to construct, own, operate and manage wholesale electrical transmission facilities in portions of the Counties of Barber, Harper, Kingman, Sumner and Sedgwick, in the State of Kansas.</p> <p>This docket pertains to the middle segment of the V-Plan (northern half or Kansas portion of the "X-Plan").</p>

		<p>Convenience and Authority to Transact the Business of an Electric Public Utility in the State of Kansas. (Barber, Harper, Kingman, Sumner and Sedgwick Counties)</p> <p>SPP moved to intervene on April 25, 2008.</p>	<p>ITC Great Plains filed separate applications to amend its certificate of public convenience for the initial and middle segments of the V-Plan in Docket Nos. 08-ITCE-936-000 and 08-ITCE-937-000, respectively.</p> <p>On May 8, 2008, ITC Great Plains filed its response to Westar’s April 25, 2008 motion to intervene, consolidate ITC’s three applications into a single proceeding, or dismiss the applications for failing to provide a basis for the requested amendment to ITC Great Plains’ certificate.</p> <p>Westar filed a Reply on May 19, 2008.</p> <p>On May 27, 2008, Kansas Power Pool filed Resolution No. 2008-2 in Docket Nos. 08-ITCE-936-COC, 08-ITCE-937-COC and 08-ITCE-938-COC. The resolution, passed by the Kansas Power Pool Board of Directors on May 14, 2008, is in support of transmission line construction and expansion in Kansas.</p> <p>On June 2, 2008, ITC Great Plains filed a response to Westar’s May 19, 2008 Reply.</p> <p>Westar filed a response to ITC Great Plains’ Response on June 16, 2008.</p> <p>Sunflower Electric Cooperative, Mid-Kansas Electric Co., LLC and KCPL have moved to intervene.</p>
<p>289.</p>	<p>Kansas 08-KMOE- 028-COC</p>	<p>In the Matter of the Application of KAMO Electric Cooperative, Inc. for a Limited Certificate of Public Convenience to Transact the Business of an Electric Public Utility in the State of Kansas</p> <p>SPP was granted intervenor status on August 21, 2007.</p>	<p>The KCC issued an order on April 11, 2008 continuing the hearing and ordering SPP to commence a cost/benefit analysis study concerning the transmission line proposed in this proceeding. SPP presented the results of its supplemental analysis at a technical conference in Little Rock, Arkansas on June 2, 2008.</p> <p>On June 3, 2008, SPP published its final report entitled, “Supplemental SPP Analysis of Blackberry – Chouteau – GRDA1 345 kV Project Per KCC Order Issued April 11, 2008”. This study was endorsed by the TWG on June 11, 2008 as providing the opportunity for potentially impacted parties/stakeholders to participate.</p> <p>On June 20, 2008, SPP published an additional report entitled, “Alternative Solutions for AECE and KAMO: Supplemental SPP Analysis of Blackberry – Chouteau – GRDA1 345 kV Project Per KCC Order Issued April 11, 2008”.</p> <p>On June 23, 2008, SPP filed the Supplemental Testimony of Keith Tynes and the Direct Testimony of Pat Bourne.</p> <p>Supplemental testimony has also been filed by Larry Holloway of KCC Staff, Tom Stuchlik of Westar, Chris Bolick of AECE, and Chris Cariker and Ted Hilmes of KAMO.</p> <p>On July 9, 2008, the parties met at the Commission’s offices in Topeka, Kansas for a settlement conference. As a result of those efforts and subsequent discussions, a settlement was reached on July 14, 2008.</p> <p>On July 14, 2008, AECE, KAMO, SPP, Westar, and Empire filed a Joint Motion for Continuance of the evidentiary hearing from July 15-16, 2008 until July 31, 2008 at 1:30 pm.</p> <p>KAMO/AECE, SPP and KCC Staff Testimony in Support of Settlement is due July 28, 2008.</p> <p>A settlement hearing will be held at the KCC in Topeka, Kansas on July 31, 2008.</p>

290.	Kansas 08-PWTE- 1022-COC	In the Matter of the Application of Prairie Wind Transmission, LLC for a Certificate of Public Convenience to Transact the Business of an Electric Public Utility in Ford, Kiowa, Clark, Comanche, Barber, Pratt, Harper, Kingman, Sumner and Sedgwick Counties, Kansas.	<p>On May 19, 2008, Prairie Wind Transmission, LLC filed an application for a certificate of public convenience and authority to site, construct, own, operate and maintain bulk electric transmission facilities in the State of Kansas.</p> <p>As an initial project, Prairie Wind proposes to construct a new 765 kV transmission system comprised of two segments. Prairie Wind anticipates that one segment will run west-southwest from a new 765 kV or existing substation near Wichita, Kansas to a new 765 kV substation near Medicine Lodge, Kansas and then west-northwest to a new or existing station near Spearville, Kansas and that the other segment will run from the new Medicine Lodge 765 kV substation south-southwest to the Kansas-Oklahoma border.</p> <p>The Direct Testimony of Kelly Harrison (Westar), Lisa Barton (AEP), Mark Ruelle (Westar) and Wayne Irmiter (MidAmerican Energy Holdings Company) has been filed on behalf of Prairie Wind.</p> <p>SPP moved to intervene in this proceeding on June 6, 2008. ITC Great Plains and KCPL have also moved to Intervene.</p>
291.	Kansas 08-WSEE- 609-MIS	<p>In the Matter of the Joint Application of Westar Energy, Inc. and Kansas Gas and Electric Company (collectively "Westar") for a Siting Permit for the Construction of a 345 kV Transmission Line in Butler, Sumner and Cowley Counties, Kansas.</p> <p>SPP moved to intervene on January 28, 2008, and was granted intervenor status on March 4, 2008.</p>	<p>On December 27, 2007, Westar submitted an Application for a siting permit to construct a 345 kV transmission line from the Rose Hill Substation near Rose Hill, Kansas to the Kansas/Oklahoma border.</p> <p>SPP moved to intervene on January 28, 2008 and was granted intervenor status on March 4, 2008.</p> <p>An evidentiary hearing was held March 18-19, 2008.</p> <p>On April 25, 2008, the KCC issued a written order granting Westar's Application conditional upon inclusion of the "Burley/Bannon Alternative".</p> <p>A Motion for Reconsideration of Bois D-Arc, Inc. was denied by the KCC on June 16, 2008 because Petitioner was not a party to this proceeding and lacks standing to seek reconsideration.</p>
292.	Louisiana R-26172 Subdocket C	In Re: Possible Suspension of, or amendments to, the Commission's General Order dated November 3, 2006 (Market Based	<p>On June 16, and 17 2008, post technical conference comments were filed on behalf of AEP/SWEPCO, Gulf States Louisiana, LLC and Entergy Louisiana, LLC, Joint Stakeholders, Louisiana Energy Users Group, SUEZ Energy North America, Calpine Corporation, and Entegra Power Group, LLC, and Cleco Power, LLC.</p> <p>Docket Nos. R-26172, Subdocket C and R-30517 have been consolidated.</p> <p>Docket No. R-30517 involves possible modifications to the September 20, 1983 General Order to allow for more</p>

		<p>Mechanism Order) to make the process more efficient and to consider allowing the use of on-line auctions for competitive procurement</p> <p>SPP moved to intervene on July 13, 2007.</p>	<p>expeditious certifications of limited-term resource procurements and an exception for annual and seasonal liquidated damages block energy purchases.</p>
293.	Louisiana S-30045	<p>SPP Request for Letter of Non-opposition to Act as a Neutral Facilitator of Study on Potential Public Benefits of Alternatives to Rate Pancaking</p>	<p>On June 27, 2007, LPSC Staff submitted an Unopposed Motion to Revert to “S Docket” (Staff level) status. (This docket was initially designated as S-30045 and then redesignated as U-30045 upon the filing of interventions.)</p> <p>The LPSC granted the request of LPSC Staff on July 2, 2007, reclassifying this docket as S-30045.</p>
294.	Louisiana U-28155	<p>Application of Entergy Louisiana, Inc. and Entergy Gulf States, Inc. for Review of its Proposal to Establish an Independent Coordinator of Transmission (“ICT”)</p> <p>The Louisiana Public Service Commission issued its order approving the Entergy ICT proposal on September 1, 2006.</p>	<p>On May 18, 2007, Entergy Louisiana, LLC and Entergy Gulf States, Inc. submitted a filing in compliance with the Louisiana Public Service Commission’s Order No. U-28155 issued September 1, 2006, which requires submission of an additional filing for review of the WPP model.</p> <p>No activity is posted for 2008.</p>
295.	Louisiana U-27866 Subdocket B U-29702 (Consolidated)	<p>Application of Southwestern Electric Power Company (“SWEPCO”) for Certification of Contracts for the</p>	<p>On March 19, 2008, at its regularly scheduled Business and Executive Session, the LPSC unanimously approved SWEPCO’s application in this docket to construct, own, and operate the Turk Plant, pursuant to the Louisiana Public Service Commission’s Market Based Mechanism Order (“MBM”) and LPSC’s 1983 General Order.</p> <p>A hearing was held April 8-10, 2008. A written order was issued on April 29, 2008. The Commission adopted a variety of ratepayer protection and reporting conditions and SWEPCO must comply with those conditions.</p>

		Purchase of Capacity and to Purchase, Operate, Own and Install Peaking, Intermediate and Baseload Generating Facilities	Post-hearing briefs have been filed.
296.	Mississippi 2008-AD-158	Proceeding to Review Statewide Energy Generation Needs	<p>On April 30, 2008, the Mississippi Public Service Commission opened this docket to develop an on-going review of the five-year long-range energy needs for the State of Mississippi.</p> <p>The MPSC directed all electric utilities and subject to the Commission's jurisdiction to submit documentation and proofs as to forecasts, plans and future electric generation needs by July 31, 2008.</p> <p>SPP moved to intervene in this proceeding on June 9, 2008 and was granted intervenor status on June 10, 2008.</p> <p>Initial public hearings will commence August 18, 2008 for oral testimony and comments. Bruce Rew, on behalf of the SPP ICT, will participate in the public hearing by providing a presentation on the ICT as requested by the Commission staff.</p>
297.	Missouri EA-2006-0309	Aquila Inc.'s Application for a Certificate of Public Convenience and Necessity ("CCN") for its already-built South Harper Facility and Peculiar Substation in Cass County, Missouri	<p>The Missouri Public Service Commission ("MoPSC") approved Aquila's CCN Application for its South Harper peaking facility and Peculiar Substation on May 23, 2006.</p> <p>On May 30, 2006, Cass County filed its application for rehearing on the order, which was denied by the MoPSC on June 1, 2006.</p> <p>This case is closed, as noticed October 18, 2006.</p>
298.	Missouri EO-2006-0141 EO-2006-0142	Empire District Electric Company and Kansas City Power and Light ("KCPL") Applications for Authority to Transfer Functional Control of Certain Transmission Assets to SPP	<p>On July 13, 2006, the MoPSC: (1) granted the motion for clarification filed by Empire, KCPL and SPP with regard to the Commission's June 13, 2006 order approving the stipulation and agreement and (2) issued an amended order approving the stipulation and agreement.</p> <p>The order became effective July 23, 2006, with the MoPSC directing that the case may be closed on July 24, 2006.</p> <p>Separate notices closing these cases were issued on October 18, 2006 (EO-2006-0142) and February 23, 2007 (EO-2006-0141).</p>
299.	Missouri EO-2008-0046	In the Matter of the Application of Aquila, Inc., d/b/a Aquila Networks-	<p>On August 20, 2007, Aquila filed an application with the Missouri Public Service Commission (MoPSC) to transfer operational control of certain transmission assets to MISO.</p> <p>SPP moved to intervene on September 10, 2007 and was granted intervenor status on September 28, 2007.</p>

		<p>MPS and Aquila Networks-L&P for Authority to Transfer Operational Control of Certain Transmission Assets to the Midwest Independent Transmission System Operator, Inc. (“MISO”)</p> <p>SPP was granted intervenor status on September 28, 2007.</p>	<p>An evidentiary hearing was held April 14-15, 2008 in Jefferson City, Missouri. At the conclusion of the hearing, the parties were directed to file post-hearing briefs addressing the meaning of the “not detrimental to the public interest” standard.</p> <p>SPP filed its post-hearing brief on May 29, 2008, requesting that the Commission reject Aquila’s Application.</p> <p>Commission staff continues to recommend that Aquila’s Application be denied.</p> <p>A written order has not yet been issued.</p>
300.	<p>Missouri EO-2008-0134</p>	<p>In the Matter of the Application of Union Electric Company for Authority to Continue the Transfer of Functional Control of its Transmission System to the Midwest Independent Transmission System Operator, Inc. (“MISO”)</p> <p>SPP was granted intervenor status on December 4, 2007.</p>	<p>On November 1, 2007, AmerenUE filed an application with the MoPSC to continue the transfer of functional control of its transmission system to MISO through April 30, 2012.</p> <p>SPP moved to intervene on November 21, 2007 and was granted intervenor status on December 4, 2007.</p> <p>On June 30, 2008, Ameren, MISO and the Missouri Industrial Energy Consumers submitted for MoPSC consideration and approval a Stipulation and Agreement to resolve all issues in this proceeding.</p> <p>Statements of Non-objection have been filed by Empire, Aquila, SPP and Kansas City Power and Light, respectively.</p> <p>On July 15, 2008, the MoPSC issued an order scheduling an on-the-record presentation for July 29, 2008 in Jefferson City, Missouri to allow the Commissioners an opportunity to question the parties about the Stipulation and Agreement.</p> <p>On July 16, 2008, AmerenUE filed a motion to reschedule the on-the-record presentation in this docket for either August 5, 6 or 7, 2008. The MoPSC has not yet acted on this request.</p>
301.	<p>Circuit Court of Cass County Missouri</p> <p>Case No. 06CA-CV01698</p>	<p><u>State Ex Rel. Cass County, Missouri v. Public Service Commission for the State of Missouri</u></p>	<p>On June 2, 2006, Cass County filed its Petition for Writ of Certiorari or Review, which was issued by the Court on June 6, 2006.</p> <p>On October 20, 2006, the Circuit Court of Cass County issued a judgment on writ of certiorari review holding that the Missouri Public Service Commission exceeded its statutory authority in issuing the order, and, therefore, the order is unlawful and must be set aside.</p> <p>The Court also held that the MoPSC’s order unreasonably failed to impose a condition on the CCNs awarded Aquila that would have required Aquila to secure local zoning approval.</p> <p>This case was appealed to the Missouri Court of Appeals for the Western District, as noticed November 11, 2006.</p>

			The Missouri Court of Appeals for the Western District issued an order on December 18, 2006.
302.	Circuit Court of Greene County, Missouri Case No. 105CC4503	<u>Associated Electric Cooperative, Inc. v. American Electric Power Company; Board of Public Utilities of Springfield, Missouri; Empire District Electric Company and Grand River Dam Authority (“GRDA”)</u> Petition to reform the Amended Interchange Agreement of December 30, 1996 to conform to the true intent of the parties	On October 4, 2007, Empire filed an answer to Associated Electric Cooperatives’ second amended petition. A scheduling conference was held October 5, 2007, setting a bench trial for January 3-4 and 7, 2008. The notice of deposition of Carl Doner and Barry Warren was filed November 16, 2007. The case has since settled and, thus, been removed from the January 3, 2008 bench trial docket, as noticed November 26, 2007.
303.	New Mexico Case No. 07-00390-UT	An Investigation into the Prudence of Southwestern Public Service Company’s (“SPS”) Participation in the SPP RTO	On October 11, 2007, the New Mexico Public Regulation Commission (“NMPRC”) issued a final order granting SPS a certificate of public convenience and necessity and siting approval to construct and operate certain transmission and associated facilities. As a result of arguments raised in that hearing, the NMPRC determined that the prudence of SPS’ participation in the SPP RTO should be examined in a future proceeding. On October 16, 2007, the NMPRC issued an order docketing investigation into the prudence and reasonableness of SPS’ participation in the SPP RTO. On June 24, 2008, SPS filed an unopposed motion for an order extending the deadline from July 7, 2008 to July 31, 2008 for SPS to file direct testimony in this case. Because the hearing in the SPS rate case (07-00319-UT) completed April 23, 2008, the deadline for SPS to file direct testimony had been set for July 7, 2008, pursuant to the Commission’s October 16, 2007 Order. SPS’ request was granted by the NMPRC on June 25, 2008. SPP anticipates intervening in this docket sometime in August.
304.	Texas Project 33492	Rulemaking relating to the Target for Renewable Energy	On August 6, 2007, the PUCT issued an order adopting an amendment to § 25.173, as approved at the July 20, 2007 Open Meeting.

		Resources other than Wind Power	On January 17, 2008, Dennis E. Nixon, President of the International Bank of Commerce, filed written comments in opposition to the construction of proposed industrial wind turbine facilities on the South Texas Coast. No additional activity is posted in this project.
305.	Texas Project No. 33670	Setting Interest Rates for Calendar Year 2008	On December 5, 2007, the PUCT issued an order setting the interest rate for calendar year 2008 on deposits held by utilities at 4.69% and the interest rate for calendar year 2008 for overcharges and certain undercharges by a utility at 5.21%. The current rates are 4.68% and 4.91%, respectively.
306.	Texas Docket No. 33672	PUCT Staff Proceeding to Designate Competitive Renewable Energy Zones (“CREZs”) SPP was granted intervenor status on January 25, 2007.	Senate Bill 20, enacted by the Texas Legislature in 2005, established targets in megawatts of renewable electric generation capacity in the State of Texas, and required the creation and designation of “Competitive Renewable Energy Zones” (CREZs) in areas of Texas where renewable energy resources and suitable land areas were sufficient to develop such renewable generation capacity. The PUCT opened a rulemaking docket to create and designate the first set of CREZs, Docket Number 33672. SPP filed a Motion to Intervene in that docket on January 22, 2007. That Motion was granted on January 25, 2007. SPP subsequently filed Direct Testimony and analyses performed by SPP of Transmission Alternatives for CREZs. An evidentiary hearing was held in the docket on June 11, 2007. SPP participated in that hearing, and the Commission issued an Interim Order on October 2, 2007, which designated CREZs, but specifically did not assign any of those CREZs to SPP. Commissioner Parsley, in her dissent, stated that the evidence clearly established that SPP was the appropriate region for delivery of the wind energy output from CREZ Zones 1 and 4, and that “SPP provides the most beneficial and cost-effective delivery of energy from zones 1 and 4.” As a result of the Commission’s order, SPP, while still remaining a party to the docket, has not actively participated in the docket. In the October 2007 Order, the Commission ordered ERCOT to study and create transmission plans to accommodate four levels of wind generation ranging from 12 GW to 25 GW. In June, 2008, after conducting a Transmission Optimization Study with assistance from GE and filing additional testimony, the PUCT held a hearing to discuss the results of the study. ERCOT's Transmission Optimization study described two possible plans, A and B, for Scenario 1, (12 GW). Scenario 1B was the most popular of the two plans because of its expansion capability; it is estimated cost \$3.78 billion. Scenario 3 (24.8 GW), had the highest cost estimate at \$6.4 billion. Scenario 4, similar in capacity to Scenario 3, was the scenario requested by Commissioner Julie Parsley (which would have left the Panhandle wind generation with SPP) and involved a cost estimate of \$5.75 billion. Many of the wind developers favored Scenario 3, while other participants, including Commission Staff, supported Scenario 1B or Scenario 2 (18.5 GW), due to cost concerns (many fear ERCOT's estimates were understated) and/or concerns that much of the proposed wind generation might not actually be built. In addition to citing cost concerns, many parties criticized the GE study regarding ancillary services for its many limitations, which included the failure to identify specific impacts to ancillary services other than regulation and the failure to study wind penetration scenarios above 15 GW. As a result of the concerns cited by so many parties, the Commissioners apparently are no longer interested in the higher level wind scenarios. All were concerned about the reliability issues noted in the GE study and the criticisms of this study. Commissioner Parsley again urged support for allowing the Panhandle wind generation to stay with SPP.

			<p>Commissioner Barry Smitherman specifically commented that he would not likely approve anything above Scenario 2. Now that parties have filed their final briefs, the Commissioners plan to spend the next two Open Meetings (July 17 and July 31) discussing the CREZ docket in more detail and will likely enter a final order shortly thereafter.</p> <p>SPP remains a party in this docket, but has not actively participated in the docket since the issuance of the October 2, 2007 PUCT Order.</p>
307.	Texas Docket No. 33687	<p>Entergy Gulf States, Inc.'s ("EGSI") Transition to Competition Plan</p> <p>SPP was granted intervenor status on January 26, 2007.</p>	<p>On October 24, 2007, the PUCT issued an order abating the proceeding and instructing Entergy Gulf States (EGSI) to request SPP to conduct an analysis similar to that performed by ERCOT in their Phase II Entergy Integration Report and completed in 2006.</p> <p>The PUCT issued a two-paragraph "Order Clarifying Order Abating Docket" on November 28, 2007, requiring EGSI to provide an updated cost-benefit analysis of EGSI's remaining in the Southeastern Electric Reliability Council power region, approving SPP's study work plan, and directing that EGSI pay SPP's costs for completing the study.</p> <p>SPP is in the process of conducting that analysis.</p> <p>The second and third SPP-ETI QPR stakeholder meetings were held in Austin, Texas on April 16 and June 20, 2008, respectively. The third SPP-ETI stakeholder meeting is scheduled for September 4, 2008 in Austin, Texas.</p> <p>SPP and ERCOT filed status reports in this proceeding on April 29, 2008 and anticipate filing another status report in the Fall of 2008.</p>
308.	Texas Docket No. 33891	<p>Application of Southwestern Electric Power Company ("SWEPCO") for a Certificate of Convenience and Necessity Authorization for a Coal-fired Power Plant in Arkansas (proposed Turk Coal Plant)</p>	<p>On February 20, 2007, SWEPCO filed a petition with the PUCT seeking CCN authorization for the proposed 600 MW Turk Coal Plant. On November 21, 2007, the Arkansas Public Service Commission granted SWEPCO CECPN approval for the Turk Coal Plant in Docket No. 06-154-U.</p> <p>A hearing on the merits was held May 29 -30, 2008. Initial post-hearing briefs were due June 13, 2008, and reply briefs were due June 20, 2008. No order in the case has been issued.</p> <p>SPP is not a participant in this docket.</p>
309.	Texas Docket No. 34442	<p>Complaint of JD Wind 1, LLC, JD Wind 2 LLC, JD Wind 3 LLC, JD Wind 4 LLC, JD Wind 5, LLC and JD Wind 5, LLC Against Southwestern Public Service Company ("SPS")</p>	<p>On June 27, 2007, the JD Wind Companies filed a complaint with the Public Utility Commission of Texas requesting that it resolve a dispute between the JD Wind Companies and SPS regarding commercial terms for long-term written agreements for the sale of energy to SPS from any of the six wind farms.</p> <p>Per PUCT Order No. 8:</p> <p>JD Wind's prefiled testimony is due August 14, 2008.</p> <p>SPS' and Occidental's prefiled testimony is due September 10, 2008.</p>

			<p>PUCT Staff's prefiled testimony is due September 17, 2008.</p> <p>JD Wind's pre-filed rebuttal testimony is due October 2, 2008.</p> <p>The deadline for completion of all discovery responses is October 6, 2008.</p> <p>A hearing on the merits is scheduled for October 13-17, 2008.</p> <p>There is an ongoing filing in FERC Docket No. QM07-5-000 in which JD Wind Companies seek a ruling that may moot its complaint in this docket.</p> <p>SPP is not an active participant in this docket.</p>
310.	Texas Docket No. 34467	<p>Complaint of Texas Electric Cooperative, Inc. ("TEC"), East Texas Cooperatives ("ETC"), South Texas Electric Cooperative, Inc. ("STEC"), Texas Industrial Electrical Consumers ("TIEC"), Denton Municipal Electric, TXU Cities, and the State of Texas against Entergy Gulf States, Inc. ("EGSI") for Violation of PUC Proc. Rules § 22.144</p>	<p>As a result of the abatement of Docket No. 33687, on November 15, 2007, the PUCT issued Order No. 1 requesting comments as to whether the PUCT should proceed with establishing a procedural schedule for this docket or establish a procedural schedule at some later date (i.e. after a final order in Docket No. 33687).</p> <p>Responses to Order No. 1 were filed by EGSI, ETC and Texas Electric Cooperative, Inc., each supporting the establishment of a procedural schedule at some later date.</p> <p>No additional activity is posted in this docket.</p>
311.	Texas Project No. 34560	<p>Rulemaking Proceeding to Amend PUC Substantive Rules Relating to the Selection of Transmission Service Providers related to Competitive Renewable Energy Zones and Other Special Projects</p>	<p>On June 19, 2008, the PUCT issued an order adopting new §25.216 (as approved at the May 22, 2008 Open Meeting), relating to Selection of Transmission Service Providers with changes to the proposed text as published in the December 21, 2007 issue of the Texas Register.</p> <p>SPP has not actively participated in this project.</p>

312.	Texas Project No. 34577	Proceeding to Establish Policy relating to Excess Development in Competitive Renewable Energy Zones	Several comments in response to the PUCT's September 28, 2007 Notice of Workshop continue to be filed in this docket. SPP has not actively participated in this proceeding.
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