

DOCKETS AT FERC/STATE COMMISSIONS

REF	DOCKET	DESCRIPTION	CURRENT STATUS
1.	RT04-1 ER04-48 ER05-652 ER05-109	SPP RTO Approval Dockets	<p>On May 19, 2008, SPP filed a petition of waiver of the Commission’s regulations requiring SPP to perform an audit of the independence of its decision-making process as an RTO. FERC is currently performing a comprehensive audit of SPP that, among other things, addresses SPP’s independence.</p> <p>Comments on SPP’s filing were due June 6, 2008. None were filed.</p> <p>On August 15, 2008, SPP filed an informational report under ER05-652. The report discusses: (1) SPP’s assessment of the average costs of all new network upgrades identified through SPP’s regional transmission cost allocation plan (“Cost Allocation Plan”), as well as SPP’s efforts to work with its stakeholders and the Regional State Committee (“RSC”) to evaluate the effectiveness and accuracy of the \$180,000/MW safe harbor threshold for Base Plan Upgrades; (2) the unintended consequence reports issued by its Regional Tariff Working Group (“RTWG”) to the Markets and Operations Committee (“MOPC”) and the RSC concerning the calculations of the cost allocation impacts of the Base Plan Upgrades to each Transmission Customer within the SPP Region; and (3) information concerning SPP’s disposition of all requests for waiver of the Base Plan criteria, to inform the Commission and others regarding the reasonableness of SPP’s application of the waivers and the treatment of any facilities granted waivers that subsequently caused unintended consequences.</p> <p>On September 3, 2008, FERC granted waiver to SPP of the Commission’s regulations that require SPP to perform an audit of its independence from market participants under RT04-1.</p>
2.	ER05-925	Effective Date for Westar Transmission Rate Increase Subject to Refund and Subject to the Outcome of This Docket	<p>On January 10, 2008, FERC issued a letter order accepting Westar’s September 14, 2007 filing of a refund report in compliance with the uncontested settlement approved by the Commission in this docket.</p> <p>No additional substantive activity is posted in this docket.</p>
3.	ER05-526 ER05-799 ER06-448 ER06-767	SPP Filing of a Partially Executed Service Agreement for Network Integration Transmission Service (“NITS”) between SPP and Oklahoma Municipal Power Authority (“OMPA”), as well	<p>On June 22, 2007, the Commission dismissed as moot WFEC’s request for rehearing in Docket No. ER06-448. WFEC’s rehearing request centered on the Commission’s assertion of jurisdiction over the rates, terms and conditions of services being provided to OMPA.</p> <p>No subsequent activity is posted in these dockets.</p>

		<p>as an Executed Network Operating Agreement (“NOA”) between SPP, OMPA and Oklahoma Gas and Electric Company (“OG&E”)</p> <p>SPP Filing of an Unexecuted Service Agreement for NITS between SPP and OMPA, as well as an Executed NOA between SPP, OMPA and AEP; and an Unexecuted NOA between SPP, OMPA and Western Farmers Electric Cooperative</p>	
4.	ER05-1065	<p>Entergy Services’ New Proposal for an Independent Coordinator of Transmission (“ICT”) and Extension of the ICT’s Initial Term</p> <p>Docket No. ER05-1065 replaces Entergy’s Initial ICT Proposal in Docket No. ER04-699, which closed June 30, 2005.</p>	<p>The ICT’s Second Quarterly Performance Report for 2008 was filed on July 1, 2008 in accordance with FERC’s orders approving the establishment of the ICT and section 7 of Attachment S to Entergy’s OATT.</p> <p>Several comments on the ICT’s Second Quarterly Performance Report for 2008 were filed.</p> <p>The ICT’s Third Quarterly Performance Report for 2008 was filed on September 30, 2008.</p> <p>Entergy continues to notify the Commission of data-reporting and AFC-related issues pursuant to the Commission’s April 24, 2006 Order.</p>
5.	D.C. Circuit Ct. of Appeals Case No. 07-1277	<p><u>Cottonwood Energy Co., L.P., et al. v. FERC</u></p>	<p>On July 24, 2007, Cottonwood and Plum Point Energy Associates, LLC filed a Petition for Review with the D.C. Circuit Court of Appeals, and a motion was made by the petitioners to consolidate Case Nos. 06-1382 and 06-1384 with 07-1277 and to hold Case No. 07-1277 in abeyance pending completion of agency proceedings in FERC Docket No. ER05-10652-002.</p> <p>Per the Clerk’s Order filed August 31, 2007, the case is currently held in abeyance and is not calendared.</p> <p>The Parties are to file status reports and motions to govern further proceedings as directed in the Order filed July 23, 2007 in Case No. 06-1382.</p>

6.	ER03-765 ER07-371 ER08-807	Calpine Oneta Rate Schedule No. 2 for Reactive Power SPP Filing of OATT Revisions to Allow All Generators to be Compensated for Reactive Power on a Non-Discriminatory and Comparable Basis	On April 8, 2008, SPP filed proposed revisions to Schedule 2 of SPP's Tariff. The proposed revisions serve to: (1) reincorporate language providing for the recognition by SPP of new generators as Qualified Generators ("QGs") throughout the year; (2) clarify that new generators must apply to SPP for QG status; and (3) clarify that QGs will be compensated for providing reactive power at the beginning of the first month after SPP acceptance of the generation owner's application. FERC accepted SPP's April 8, 2008 filing via letter order on June 4, 2008. An effective date of March 1, 2007 was granted for revision number one, above. An effective date of June 7, 2008 was granted for the remaining revisions. On September 19, 2008, AEP filed a Petition for Review of FERC's November 19, 2007 and August 28, 2008 orders in Docket No. ER03-765. AEP previously filed a Petition for Review with the D.C. Circuit Court of Appeals docketed as 07-1275, below.
7.	D.C. Circuit Ct. of Appeals Case No. 07-1275	<u>American Electric Power Service Corp. v. FERC</u>	On July 19, 2007, AEP filed a Petition for Review with the U.S. Court of Appeals for the D.C. Circuit regarding rates for reactive service provided by Calpine and involving FERC ¶ 61,282 and 119 FERC ¶ 61,177, issued September 26, 2006 and May 21, 2007, respectively. August 20, 2007 was the deadline for SPP to intervene in AEP's appeal. Per the Clerk's Order dated August 31, 2007, the case is currently held in abeyance and is not calendared. FERC is to file status reports beginning November 29, 2007, and the parties are to file motions to govern future proceedings within 30 days of completion of agency proceedings.
8.	D.C. Circuit Ct. of Appeals 08-1305	<u>American Electric Power Service Corp. v. FERC</u>	On September 19, 2008, AEP filed a Petition for Review with the United States Court of Appeals for the District of Columbia Circuit related to the Commission's orders issued November 19, 2007 (121 FERC ¶ 61,189), and August 28, 2008 (124 FERC ¶ 61,193) in Docket No. ER03-765. These orders are denials of rehearing by FERC in a proceeding involving the justness and reasonableness of a rate schedule under which charges are assessed to utility affiliates of AEP.
9.	EC03-131	Joint Application of OG&E and NRG McClain LLC for Authorization to Acquire 77% Interest in the 520 MW McClain Energy Generating Facility and Associated Transmission Equipment Located Near Oklahoma City, Oklahoma	Pursuant to the Commission's July 2, 2004 Order, on January 16, 2007, Potomac Economics filed the Quarterly Market Monitoring Report for OG&E, covering October and November 2006. The January 16, 2007 filing was the final report under the market monitoring plan in this proceeding. No subsequent activity is posted in this docket.
10.	ER05-1051	Submission by	On April 3, 2008, FERC issued a letter order in Docket No. ER05-1052 accepting SPP's December 31, 2007 filing of a

	ER05-1052	Westar and SPP of an Unexecuted Agreement between Westar, Kansas Power Pool and SPP	Refund Report in compliance with the Commission's October 4, 2007 Order (121 FERC ¶ 61,013). No subsequent activity is posted in these dockets.
11.	ER05-1285	SPP Tariff Revisions – Schedule 1, Attachment L, Section IV of Attachment AI	September 30, 2005, FERC accepted changes to Attachment AI of the SPP OATT that required Transmission Owners, by September 30, 2008, to file a request with its appropriate regulatory authority or authorities for a determination as to which of its facilities are Transmission Facilities. And each Transmission Owner that is not subject to regulation by a regulatory authority shall apply to SPP for such a determination. On September 10, 2008, Empire District Electric Company filed a Motion for Expedited Extension of Time to comply with Attachment AI. On September 17, 2008, FERC granted Empire's request for an extension of time up to and including December 1, 2008 . On September 30, 2008, Xcel Energy Service, on behalf of Southwestern Public Service Company submitted an informational filing explaining SPS' efforts to determine which of its facilities are "transmission facilities," and the applicable transmission service rates as required by Attachment AI to the SPP OATT.
12.	RM05-30	Rules on ERO Certification and Procedures for the Establishment, Approval and Enforcement of Mandatory Electric Reliability Standards	On April 17, 2008, FERC issued a "Statement of Administrative Policy on Processing Reliability Notices of Penalty and Order Revising Statement in Order No. 672". Any settlement of an alleged violation filed by the Electric Reliability Organization ("ERO") after April 17, 2008 will be subject to Commission review pursuant to section 39.7(e) of the Commission's regulations.

13.	EC06-4 ER06-20	Louisville Gas and Electric Company (“LG&E”) and Kentucky Utility Company’s (“KU”) Request for Commission Approval to Change their Method of Complying with Order Nos. 888 and 889 and Certain Conditions Imposed by the Commission in the Context of their Prior Mergers, and Achieving the Goals of Order No. 2000	<p>On September 26, 2008, SPP, as the Independent Transmission Organization (“ITO”) for the LG&E and KU systems, submitted the ITO Semi-Annual Report. This covers the period of March 1, 2008 through August 31, 2008.</p> <p>The semi-annual report is required by FERC’s orders approving the establishment of the ITO and section 12.1.2 of the ITO Agreement in LG&E/KU’s Tariff.</p>
14.	RM02-12	Rulemaking Proceeding on Remediating Undue Discrimination through Open Access Transmission Service and Standard Electricity Market Design, etc.	<p>No activity has posted in this docket since December of 2007.</p> <p>SPP has not acted in this rulemaking.</p>
15.	AD05-13	Administrative Proceeding Involving FERC’s Establishment of Federal-State Joint Boards to Address Security-constrained Economic Dispatch	<p>FERC submitted a report to Congress on July 31, 2006 concerning the recommendations of the Regional Joint Boards for the Study of Economic Dispatch.</p> <p>No subsequent activity is posted in this docket.</p>
16.	RM05-17 RM05-25	Preventing Undue Discrimination and Preference in Transmission Service Order Nos. 890, 890-A and 890-B	<p>On June 23, 2008, the Commission issued Order No. 890-B affirming its basic determinations in Order Nos. 890 and 890-A, granting rehearing and clarification of certain revisions to its regulations and the pro-forma OATT adopted in Order Nos. 888 and 889.</p> <p>Several key issues are addressed in the Order, including: the methodology for calculating ATC; standardization of energy and generation imbalance charges; rollover rights; rules regarding the designation and undesignation of network resources; and the reporting of transmission capacity reassignments in the Electric Quarterly Reports (“EQR”). Requests for rehearing of Order No. 890-B were due July 23, 2008.</p>

			<p>Order 890-B became effective September 8, 2008 (60 days after publication in the Federal Register July 8, 2008).</p> <p>Pursuant to Paragraph 592 of Order 890-A, transmission providers have until July 14, 2008 to develop, in coordination with NERC and NAESB, a consistent set of tracking capabilities and business practices for tagging for implementation of conditional firm service.</p> <p>On July 8, 2008, FERC granted NAESB's July 7, 2008 request to extend from July 14, 2008 to August 29, 2008 the time transmission providers, working through NAESB and NERC, have to develop a consistent set of tracking capabilities and business practices for tagging for implementation of conditional firm service, as required in Order No. 890-A.</p> <p>Pursuant to Paragraph 6 of Order 890-B, RTO and ISO transmission providers, transmission providers whose facilities are in the footprint of an RTO or ISO, and WSPP were to submit an FPA section 206 filing that contains the revised non-rate terms and conditions of the <i>pro forma</i> OATT as stated in Appendix B by October 6, 2008.</p> <p>On August 22, 2008, FERC issued an Order Granting Rehearing of Order 890-B.</p>
17.	ER06-257	<p>SPP Filing of an Executed Network Integration Transmission Service Agreement ("NITSA") between SPP and Associated Electric Cooperative ("Associated"); a Network Operating Agreement ("NOA") between SPP, Associated and Oklahoma Gas and Electric Co. ("OG&E"); and Revisions to the Designation of Service Agreement No. 1154</p>	<p>On October 13, 2006, FERC issued a letter order accepting SPP's September 14, 2006 filing of a revised, executed NITSA with Associated; an NOA between SPP, Associated and OG&E; and a Direct Assignment Facilities Charges Agreement between Associated and OG&E in compliance with Order No. 614. An effective date of September 1, 2006 was granted, as requested.</p> <p>The letter order constitutes final agency action, and no additional activity has posted in this docket.</p>

18.	ER08-340 ER07-1255 ER06-451 ER07-345 ER06-641 ER06-1047 ER06-1467	SPP Real-Time Energy Imbalance Service ("EIS") Market	<p>On August 13, 2008, SPP filed an informational status report concerning its incorporation of demand-side resources into its EIS Market (Docket No. ER06-451).</p> <p>On September 23, 2008, Southwest Power Pool, Inc. submitted to FERC a compliance filing in Docket No. ER08-340-001 containing revised tariff sheets relating to the Energy Imbalance Market. Specifically, the May 21 Filing revised SPP's OATT provisions allowing external resources to participate in SPP's real-time energy imbalance service market. SPP submits revisions to Section 2(j) and 2(m) of Attachment AO to more closely paraphrase the language of the April 21 Order.</p> <p>On October 17, 2008, FERC issued a letter order accepting the May 21 and September 23 compliance filings, effective on or before February 1, 2009, upon notice by SPP, as requested.</p>
19.	ER06-432	SPP Filing of Revisions to its Open Access Transmission Tariff Incorporating the SPP Credit Policy as Attachment X	<p>On April 20, 2007, the Commission issued a letter order accepting SPP's February 16, 2007 filing of revisions to Attachment X of the SPP OATT, effective March 1, 2006, as requested.</p> <p>The order constitutes final agency action.</p>
20.	EC06-46	Sunflower Electric Cooperative Section 203 Filing for FERC Approval of their Acquisition of West Plains	<p>Pursuant to the Commission's December 7, 2006 Order Conditionally Authorizing Disposition of Jurisdictional Facilities and Accepting Rate Schedules for Filing, on April 10, 2007, Aquila and Mid-Kansas Electric Company notified the Commission that the authorized transaction was consummated on April 1, 2007.</p> <p>No subsequent activity is posted in this docket.</p>
21.	NJ06-4	Southwestern Power Administration Filing of Revisions to its Non-Jurisdictional Open Access Transmission Tariff filed with the Commission December 31, 1997 to Conform the OATT to the Terms and Conditions of an Agreement Dated March 31, 2005, between Southwestern Power	<p>On August 29, 2006, FERC denied Southwestern Power Administration's request for waiver of the requirements of Order Nos. 2003 and 2006 and its request for rehearing of the Commission's March 21, 2006 Order.</p> <p>A copy of Original Sheet 20 to the FERC Electric Tariff Second Revised Volume 1 of Southwestern Power Administration concerning external dispute resolution procedures was posted to this docket on January 25, 2007.</p> <p>No additional substantive activity is posted in this docket.</p>

		Administration and the SPP RTO	
22.	RM06-8 AD05-7	Long-term Firm Transmission Rights in Organized Electricity Markets and Long-term Transmission Rights in Markets Operated by Regional Transmission Organizations	<p>On February 25, 2008, FERC issued an order in Docket Nos. ER07-476-000, ER07-476-001 and RM06-8-000 accepting in part and rejecting in part the January 29, 2007 Order 681 and 681-A compliance filing of ISO-NE, as supplemented March 15, 2008.</p> <p>The Commission directed ISO-NE to modify Section III of its Transmission, Markets and Services Tariff to include provisions requiring it to publish, on OASIS, information that will be available to all Market Participants on (a) addition of new generating resources to the list of radial facilities and (b) Allocated long-term firm transmission rights (“LFTRs”) available for potential transfer, by May 25, 2008.</p> <p>ISO-NE and the New England Power Pool must also file d a revised proposal addressing the requested changes to their LFTR proposal relating to Guidelines 4 and 7 within 90 days of the order date.</p> <p>On May 27, 2008, ISO-NE submitted proposed amendments to its Tariff in compliance with the Commission’s February 25, 2008 Order.</p> <p>D.C. Energy filed limited comments in support of the ISO-NE compliance filing on June 17, 2008.</p> <p>On August 5, 2008, ISO New England, Inc. and New England Power Pool filed a status report under RM06-8 to update the Commission on the efforts to complete and file proposed amendments to the ISO Transmission, Markets and Services Tariff.</p>
23.	ER04-1232	<p>Xcel Submission on Behalf of Public Service Co. of Colorado and Southwestern Public Service Co. (“SPS”) of the Joint Open Access Transmission Tariff, First Revised Volume 1 Including Formula Rates</p> <p>The Commission’s April 5, 2006 Order Approving Uncontested Settlement terminated Docket Nos. ER04-1174, EL05-41 and ER04-1232.</p>	<p>On May 10, 2007, FERC issued a letter order accepting SPP’s March 8 and April 5, 2007 filings of revisions to Attachment H (Annual Transmission Revenue Requirement), effective June 1, 2005, as requested.</p> <p>The order constitutes final agency action, and no additional activity is posted in this docket.</p> <p>Docket No. ER04-1232 remains open for compliance filings.</p>

24.	ER06-729	SPP Submission of Revisions to Attachment M in Modification of SPP's Compensation Procedure for Transmission Loss Energy that Transmission Customers are Required to Replace to Transmission Owners under SPP's Tariff	<p>On April 8, 2008, FERC issued a letter order accepting SPP's February 4, 2008 filing of a status and compliance report in Docket Nos. ER06-451-027 and ER06-729-004 regarding its efforts to address issues relating to its EIS Market.</p> <p>No subsequent activity is posted in this docket.</p>
25.	EL06-61 EL06-71	Associated Electric Filing of a Complaint Against SPP for Granting a Request by American Electric Power Service Corporation for 250 MW of Long-term Firm Point-to-Point Transmission Service from the Union Electric Company to the Central and South West Services, Inc.	<p>On February 6, 2008, FERC issued an order terminating the Section 206 Proceeding in Docket No. EL06-71-000, finding that Section 2.2 of SPP's existing Tariff continues to be just and reasonable and not unduly discriminatory or otherwise preferential.</p> <p>No subsequent activity is posted in these dockets.</p>
26.	RM06-16 RM06-22	Mandatory Reliability Standards for the Bulk-Power System to Process the Proposed Reliability Standards Submitted by NERC on April 4, 2006	<p>On January 18, 2008, the Commission issued a final rule, Order No. 706, approving eight new mandatory critical infrastructure protection ("CIP") reliability standards: (1) CIP-002-1 (critical cyber asset identification), (2) CIP-003-1 (security management controls), (3) CIP-004-1 (personnel and training), (4) CIP-005-1 (electronic security perimeters), (5) CIP-006-1 (physical security of critical cyber assets), (6) CIP-007-1 (systems security management), (7) CIP-008-1 (incident reporting and response planning), and (8) CIP-009-1 (recovery plans for critical cyber assets).</p> <p>The final rule became effective April 7, 2008. These are the first mandatory and enforceable reliability standards that address cyber security concerns on the U.S. bulk power system.</p> <p>On July 30, 2008, NERC submitted a supplemental compliance filing in Docket RM06-16 in response to Paragraph 751 and 757 of Order 706.</p> <p>On August 13, 2008, FERC accepted NERC's May 16, 2008 compliance filing in Docket RM06-16.</p> <p>On August 14, 2008, NERC submitted a further compliance filing in response to Paragraph 18 of the February 21, 2008</p>

			<p>Order under RM06-16.</p> <p>On September 18, 2008, Edison Electric Institute’s request for clarification is denied under RM06-16.</p> <p>On September 18, 2008, FERC issued an Order on Proposed Clarification under RM06-22. The Commission is proposing to clarify that the facilities within a nuclear generation plant in the United States that are not regulated by the United States Nuclear Regulatory Commission are subject to compliance with the eight mandatory “CIP” Reliability Standards approved in Order No. 706.</p> <p>On September 18, 2008, FERC issued a notice seeking public comment on its proposal to close the Cyber Security Gap under RM06-22. Comments are due October 20, 2008.</p> <p>On October 10, 2008, The Edison Electric Institute and Nuclear Energy Institute filed a Motion to Extend Deadline for Filing of Comments in Docket RM06-22. The extension requested is until November 3, 2008.</p> <p>On October 10, 2008, FERC issued a Notice of Extension of Time for Mandatory Reliability Standards for Critical Infrastructure Protection under RM06-22. The extension is granted to and including November 3, 2008.</p>
27.	RM07-3	Facilities Design, Connections and Maintenance Reliability Standards	<p>On April 1, 2008, NERC made a compliance filing in response to paragraph 135 of Order No. 705. This filing was approved by the Commission on May 29, 2008.</p> <p>On June 2, 2008, the Commission granted the ISO/RTO Council’s January 28, 2008 request for clarification and denied the alternative request for rehearing of Order No. 705.</p> <p>The ISO/RTO Council has requested that FERC, “clarify that its Order 705 was not intended to supersede its Order 693. In other words, operations in excess of a facility’s IROL [Interconnection Reliability Operating Limits], even if caused by an event other than a contingency, does not automatically constitute a violation of NERC reliability standards, as long as the system operator takes steps to bring those operations within the IROL as soon as possible, and not longer than 30 minutes after the IROL was exceeded. In the alternative, the IRC requests that the Commission grant rehearing of Order No. 705, and hold that system operations in which the applicable IROL is exceeded do not constitute a violation of the reliability standards, in the absence of a contingency, as long as the system is brought back within the IROL as soon as possible, and no later than 30 minutes.” ISO/RTO Council Request at 18.</p> <p>No further activity has posted in this docket.</p>
28.	AC06-126	SPP Request for an Extension of Time to File the Annual Charge Information Required by 18 CFR § 382.201	<p>SPP last acted in this docket on May 3, 2006 when it petitioned the Commission for an additional 30 days (or until May 30, 2006) to file the information required by Section 382.201 of the Commission’s regulations.</p> <p>This docket has been closed by the Commission.</p>
29.	RR06-1	North American Electric Reliability Council and North American Electric	<p>On July 21, 2008, NERC submitted its compliance filing pursuant to the Commission’s March 21, 2008 Order in Docket Nos. RR06-1-012 and RR07-1-002 through RR07-8-002.</p>

		<p>Reliability Corporation Filing of Draft Version 5 of the Reliability Standards Development Procedure to Allow NERC to Transition to Become the Electric Reliability Organization (“ERO”)</p> <p>SPP intervened on January 10, 2007.</p>	<p>NERC’s compliance filing consists of a revised Amended and Restated <i>Pro Forma</i> Delegation Agreement with the Regional Entities, a revised NERC Compliance Monitoring and Enforcement Program document (including revised Attachment 2, Hearing Procedures), revised Amended and Restated Delegation Agreements with each of the Regional Entities, and revisions to the NERC Rules of Procedure in compliance with the March 21, 2008 Order.</p> <p>On September 15, 2008, NERC submitted supplemental information adding language in the second paragraph of the CMEP following the existing third sentence.</p>
30.	<p>D.C. Circuit Ct. of Appeals Case No. 06-1426</p>	<p><u>Alcoa Inc. v. Federal Energy Regulatory Commission</u></p>	<p>On December 29, 2006, Alcoa, Inc. filed a Petition for Review of the Commission’s: (1) October 30, 2006 Order on Petitions for Rehearing and Clarification, and Order on Compliance Filing in Docket Nos. RR06-1-001 and RR06-002 and (2) July 20, 2006 Order Certifying NERC as the Electric Reliability Organization and Ordering a Compliance Filing in Docket No. RR06-1-000.</p> <p>SPP intervened in this case on January 25, 2007.</p> <p>The D.C. Court of Appeals issued an order on July 16, 2008, setting the following briefing schedule:</p> <p>Petitioner’s Brief was due September 2, 2008.</p> <p>Respondent’s Brief is due November 3, 2008.</p> <p>Intervenor for Respondent’s Brief is due November 18, 2008.</p> <p>Petitioner’s Reply Brief is due December 2, 2008.</p> <p>Appendix is due December 9, 2008.</p> <p>Intervenor for Respondent’s Final Brief is due December 23, 2008.</p> <p>Petitioner’s Final Reply Brief is due December 23, 2008.</p> <p>Respondent’s Final Brief is due December 23, 2008.</p>
31.	<p>RR06-3</p>	<p>North American Electric Reliability Council and North American Electric</p>	<p>NERC moved to intervene and answer the comments and protests on December 14, 2007, requesting that the Commission consider its answer in determining whether to approve the uniform Compliance Monitoring and Enforcement Program and Attachment 2 – Hearing Procedures submitted as part of NERC’s October 30, 2007 compliance filing.</p>

		Reliability Corporation Filing of the 2007 Business Plan and Budget and the 2007 Business Plan and Budgets of Regional Entities in accordance with Section 39.4 of FERC's Regulations	This motion is currently pending before the Commission.
32.	ES06-51	SPP Section 204 Filing Seeking Authorization for the Issuance of \$5.4 Million in Senior Secured Notes SPP's authorization expires July 20, 2008 .	On July 20, 2006, FERC issued a letter order authorizing SPP to issue senior secured notes in an amount not to exceed \$5,400,000 at any one time. SPP's authorization to issue senior secured notes (in an amount not to exceed \$5,400,000 at any one time) expired July 20, 2008. SPP must file a Report of Securities Issued, under 18 C.F.R. §§ 34.10 and 131.43, no later than 30 days after the sale or placement of long-term debt or equity securities.
33.	ER05-1416 EL06-83	SPP Filing of a Request for Rehearing and Clarification of FERC's October 27, 2005 Order Denying SPP's Limitation of Roll-over Rights in a Service Agreement with Xcel	FERC records indicate that Docket No. ER05-1416 closed on October 27, 2005. The Commission issued an order on May 17, 2007 terminating Docket No. EL06-83 on the basis that Xcel's election not to confirm its renewal request as required by the SPP Tariff renders the issues in this proceeding moot. No subsequent activity is posted in these dockets.
34.	ER06-1349	SPP August 9, 2006 Filing of Seven Executed Service Agreements for Firm Point-to-Point Service with Kansas Municipal Energy Agency {"KMEA"}	On May 10, 2007, the Commission issued a letter order accepting for filing the seven firm point-to-point transmission service agreements between SPP and KMEA. The order constitutes final agency action. No additional activity is posted in this docket.
35.	ER06-1309	SPP July 31, 2006 Filing of an Executed Agreement for the Provision of	On January 16, 2007, FERC issued a letter order accepting SPP's November 22, 2006 Filing, effective October 1, 2006, as requested. The order constitutes final agency action. No additional activity is posted in this docket.

		Transmission Service to Missouri Bundled Retail Load between SPP and the Empire District Electric Co.	
36.	ER06-1318	SPP Filing of an Executed Agreement for the Provision of Transmission Service to Missouri Bundled Retail Load, Network Operating Agreement (“NOA”) and Network Integration Transmission Service Agreement (“NITSA”) between SPP and Kansas City Power & Light (“KCPL”)	<p>On March 13, 2007, the Commission issued a letter order accepting SPP’s October 24, 2006 filing, which revised the designation of Service Agreement No. 1267, an executed NITSA and NOA between SPP and KCPL. An effective date of October 1, 2006 was granted as requested.</p> <p>No additional activity is posted in this docket.</p>
37.	RM06-4	Providing Incentives for Transmission Infrastructure Investment to Ensure the Reliability of the Bulk Power Transmission System and Reduce the Cost of Delivered Power to Customers by Reducing Transmission Congestion	<p>On April 19, 2007, the Commission issued an order denying rehearing of Order No. 679-A and granting clarification in part of Order No. 679-A.</p> <p>The Commission clarified that: (1) the Final Rule’s declaratory order approach will not undermine FERC’s ability to ensure that all incentives sought by an applicant are tailored to address the risks and challenges faced by that applicant and are consistent with FPA section 219 and (2) transmission Organization ROE incentive is not tied to the construction of new transmission facilities.</p> <p>No additional substantive activity is posted in this docket.</p>
38.	ER06-1362	SPP Submission of Proposed Tariff Revisions to Modify Transmission Expansion Plan and Credit Policy	<p>On December 28, 2006, FERC accepted by letter order SPP’s November 13 and November 15, 2006 filing of revisions to Attachment X (Credit Policy) to become effective August 15, 2006, as requested. The order constitutes final agency action.</p> <p>No additional substantive activity is posted in this docket.</p>
39.	ER06-1373	SPP Filing of Changes to Pricing Zone Rates	<p>On October 3, 2006, the Commission accepted via letter order SPP’s August 16, 2006 filing of revised tariff sheets reflecting changes to Attachment H and T of the SPP OATT, intended to implement a rate change for Westar. The submittals are to become effective subject to refund and subject to the outcome of Docket No. ER05-925.</p>

			No additional substantive activity is posted in this docket.
40.	ER06-1199 ER06-1204	SPP Filing of a Partially Executed Service Agreement for Network Integration Transmission Service (“NITS”) between SPP and Kansas Power Pool (“KPP”) and an Unexecuted Network Operating Agreement (“NOA”) between SPP, KPP and Westar Energy	On August 29, 2006, the Commission issued a letter order, accepting SPP’s June 30, 2006 filing of two unexecuted NITS agreements with KPP and two unexecuted NOAs between SPP, KPP and Westar Energy. No additional activity is posted in these dockets.
41.	ER07-211 ER07-709	SPP Filing of a Partially Executed Large Generator Interconnection Agreement (“LGIA”) between SPP, Flying Cloud, LLC and Southwestern Public Service Company (“SPS”)	On April 3, 2007, SPP filed, in Docket Nos. ER07-211 and ER07-709, a revised version of the LGIA filed with the Commission November 13, 2006. The purpose of this filing was to include the designations required by Order No. 614. On May 10, 2007, the Commission issued a letter order in Docket No. ER07-709-000 accepting SPP’s April 3, 2007 Filing, effective January 13, 2007, as requested. No additional activity is posted in these dockets.
42.	ER07-4	SPP Filing of an Executed Interconnection Agreement between SPP, Southwestern Electric Power Company (“SWEPCO”) and the Empire District Electric Company designated as Service Agreement No. 1285. The agreement replaces and supersedes the December 1, 1981	On December 8, 2006, the Commission accepted for filing: SPP’s October 2 and October 10, 2006 filings; Empire’s November 6, 2006 cancellation notice and SWEPCO’s November 7, 2006 cancellation notice; effective September 1, 2006. The order constitutes final agency action. No additional activity is posted in this docket.

		agreement between SWEPCO and Empire that provided for the interconnection of their transmission systems at 161 kV.	
43.	RM05-5 RM96-1	Standards Governing Business Practices and Electronic Communications for Public Utilities Developed through Consensus by the Wholesale Electric Quadrant (“WEQ”) of the North American Energy Standards Board (“NAESB”)	<p>On July 21, 2008, FERC issued Order No. 676-C. This Final Rule will become effective August 28, 2008 (thirty days after publication in the Federal Register July 29, 2008).</p> <p>Paragraph 80 of the Order provides, “The standards incorporated by reference in this Final Rule must be implemented by October 1, 2008, with the following exceptions: (1) The reliability related standards (WEQ-004 Coordinate Interchange, WEQ-005 Area Control Error (ACE) Equation Special Cases, WEQ-006 Manual Time Error, WEQ-007 Inadvertent Interchange Payback, and WEQ-008 Transmission Loading Relief - Eastern Interconnection) are required to be implemented by the later of the effective date of the Final Rule in RM08-7-000 or the effective date of this Final Rule [August 28, 2008]; (2) WEQ-001 OASIS Standards are required to be implemented by January 31, 2009; and (3) Appendix D to the WEQ-008 Transmission Loading Relief - Eastern Interconnection standards need not be implemented until NERC completes the field testing.”</p> <p>On September 17, 2008, FERC granted rehearing of the July 21, 2008 Order.</p> <p>On September 30, 2008, FERC issued an Order Granting Clarification and Denying Rehearing of Order No. 676-D. In this order, the Commission clarifies Order No. 676-C1 to provide: (1) that the implementation date for Appendix D of the North American Energy Standards Board (NAESB) Standard WEQ-008 -- Transmission Loading Relief - Eastern Interconnection (TLR) -- is the date of the completion by the North American Electric Reliability Corporation (NERC) of its field tests of the TLR procedures referenced in Order No. 676-C, because completion of these tests automatically transfers responsibility over these matters to the North American Standards Board (NAESB); and (2) that the implementation date of October 1, 2008 for Standard WEQ-012 -- Public Key Infrastructure (PKI) -- does not mean that public utilities are required by October 1, 2008 to obtain a PKI compliant certificate from an authorized certification authority (Certification Authority).</p>
44.	ER07-24	SPP Filing of Letter Agreement between Southwestern Public Service Co. (“SPS”) and Lea Power Partners, LLC (“LPP”), Providing for LPP’s Payment to	<p>On December 1, 2006, FERC accepted SPP’s October 10, 2006, filing of a Letter Agreement between SPS and LPP, effective September 15, 2006, as requested. The order constitutes final agency action.</p> <p>No additional activity is posted in this docket.</p>

1 *Standards for Business Practices and Communication Protocols for Public Utilities*, Order No. 676-C, 73 Fed. Reg. 43,848 (July 29, 2008), FERC Stats. & Regs. ¶ 31,274 (July 21, 2008).

		SPS for SPS' Performance of Certain Engineering and Design Activities Required Prior to the Interconnection of LLP's Generating Facility to SPS' Transmission System	
45.	ER07-272 ER07-283	SPP Filing of Executed Service Agreements for Network Integration Transmission Service ("NITSA") between SPP and Kansas Power Pool ("KPP")	On June 28, 2007, FERC issued a letter order accepting SPP's December 1, 2006 filing of two NITSA's between SPP and KPP, as supplemented May 1, 2007. An effective date of December 1, 2006 was granted as requested. No additional activity is posted in these dockets.
46.	ER07-273	SPP Filing of Executed Service Agreement for Firm Point-to-Point Transmission Service with Kansas Power Pool ("KPP")	On January 26, 2007, the Commission issued a letter order in Docket No. ER07-273-000 accepting SPP's December 1, 2006 filing of an executed service agreement for firm point-to-point transmission service between KPP and SPP, to become effective November 1, 2006, as requested. No additional activity is posted in this docket.
47.	ER07-282	SPP Filing of Executed Service Agreement for Firm Point-to-Point Transmission Service with Kansas Power Pool ("KPP") and a Revised Agreement for Firm Point-to-Point Transmission Service between SPP and Kansas Municipal Energy Agency ("KMEA")	On November 6, 2007, the Commission accepted SPP's December 1, 2006 filing, of an executed service agreement for firm point-to-point transmission service with KPP and a revised agreement for firm point-to-point transmission service between SPP and KMEA, as amended on June 27, 2007 and September 12, 2007. An effective date of November 1, 2006 was granted as requested. No additional activity is posted in this docket.

48.	ER05-519 ER05-520 ER05-523	SPP Filing of Unexecuted Service Agreements for Network Integration Transmission Service and Unexecuted Network Operating Agreements between SPP, the Cooperatives and American Electric Power Company, the SPP Transmission Owner and Pricing Zone Host in which the Cooperatives' Loads are Located	<p>On November 28, 2006, the Commission approved the subject settlement SPP filed June 19, 2006 on behalf of SPP, East Texas Electric Cooperative, Inc., Northeast Texas Electric Cooperative, Inc. and Tex-La Electric Cooperative of Texas, Inc.</p> <p>The Order terminates Docket Nos. ER05-519-000, ER05-520-000 and ER05-523-000.</p>
49.	ER07-14	<p>SPP Filing of Cancellation and Withdrawal Notices for Networking Operating Agreements ("NOAs")</p> <p>NOA Nos. 1169 and 1184 are to be Superseded by a Revised Network Integration Transmission Service Agreement ("NITSA") Included in the Offer of Settlement Filed September 29, 2006 in Docket Nos. ER06-448-000 and ER06-767-000</p>	<p>On June 26, 2007, the Commission granted OMPA's untimely motion to intervene in this docket and dismissed SPP and OMPA's requests for clarification or rehearing of the January 19, 2007 Letter Order as moot.</p> <p>No additional activity is posted in this docket.</p>
50.	ER07-200	SPP Filing of an Executed Interconnection Agreement between	On January 8, 2007, the Commission issued a letter order accepting SPP's November 13, 2006 filing of an executed interconnection agreement between SPP, KG&E and Associated, effective October 1, 2006, as requested. The order constitutes final agency action.

		SPP, Kansas Gas and Electric (“KG&E”), and Associated Electric Cooperative, Inc. (“Associated”), Designated Service Agreement No. 1298, which Formalizes the Interconnection of the Associated and KG&E Transmission Systems at the Point where the 345 kV Transmission Line that Extends from Associated’s Morgan Substation to KG&E’s Neosho Substation Crosses the Missouri-Kansas State-line and Defines Each Party’s Responsibilities and Obligations	No additional activity is posted in this docket.
51.	ER07-126	SPP Filing of an Executed Service Agreement for Firm Point-to-Point Transmission Service with Kansas City Power and Light (“KCPL”) for the Period of One Year	On December 6, 2006, the Commission issued a letter order accepting SPP’s November 2, 2006 filing of an executed service agreement for firm point-to-point transmission service with KCPL for a proposed term of one year, effective October 1, 2006, as requested. The order constitutes final agency action. No additional activity is posted in this docket.
52.	ER07-25	SPP Filing of Letter Agreement between Southwestern Public Service Company (“SPS”) and Golden Spread Electric Cooperative, Inc. (“Golden Spread”), Providing for the Performance of	On December 5, 2006, the Commission accepted SPP’s October 10, 2006 and October 24, 2006 filings of a Letter Agreement between SPS and Golden Spread, granting an effective date of September 11, 2006, as requested. The order constitutes final agency action. No additional activity is posted in this docket.

		Certain Engineering and Design Activities by SPS and the Payment for Such Activities by Golden Spread Relating to the Proposed Interconnection of the 170 MW Mustang Unit 5 Project to be Owned and Constructed by Golden Spread in Yoakum County, Texas that will Connect to SPS' 230 kV Transmission System	
53.	ER07-44	SPP Filing of Executed Supplemental Service Agreement for Network Integration Transmission Service ("Supplemental NITS Agreement") between SPP as Transmission Provider and Western Farmers Electric Cooperative ("WFEC") to Allow WFEC to Designate the Hugo 2 Facility, Located in Choctaw County, Oklahoma, as a New Network Resource	<p>On December 15, 2006, the Commission accepted by letter order SPP's October 17, 2006 filing of an executed Supplemental NITS Agreement between SPP, as transmission provider, and WFEC, as network customer, effective October 10, 2006, as requested. The order constitutes final agency action.</p> <p>No additional activity is posted in this docket.</p>

54.	ER06-1488	Oklahoma Gas and Electric (“OG&E”) Filing of Revisions to its Open Access Transmission Tariff to Implement Reserve Sharing Energy Service and to Incorporate North American Energy Standards Board Wholesale Electric Quadrant Standards	<p>On May 4, 2007, the Commission accepted by letter order OG&E’s March 6, 2007 compliance filing of revisions to OG&E’s emergency energy ancillary service schedule (Schedule 4A – Reserve Sharing Energy Charge) under its OATT, effective February 1, 2007, as requested. The order constitutes final agency action.</p> <p>No additional activity is posted in this docket.</p>
55.	ER06-1471	Westar Energy, Inc. (“Westar”) Filing of Proposed Terms and Conditions for its Emergency Energy Charge, Schedule 4A, under the Westar OATT SPP intervened on October 11, 2006.	<p>On October 31, 2007, a certified index to the record was filed in this docket for the D.C. Court of Appeals case styled, <i>Southwest Industrial Customer Coalition, Golden Spread Electric Cooperative, Inc. v. Federal Energy Regulatory Commission</i>, Case Nos. 06-1390, 07-1392, 07-1076 and 07-1299.</p> <p>These cases were opened November 27, 2006, October 1, 2007, March 27, 2007 and August 1, 2007, respectively.</p> <p>These cases were voluntarily dismissed on February 5, 2008.</p>
56.	ER06-1463	Empire District Electric Company (“Empire”) Filing of Proposed Terms and Conditions for its Emergency Energy Charge, Schedule 4A, and Tariff Revisions in Compliance with Order No. 676	<p>On October 31, 2007, a certified index to the record was filed in this docket for the D.C. Court of Appeals case styled, <i>Southwest Industrial Customer Coalition, Golden Spread Electric Cooperative, Inc. v. Federal Energy Regulatory Commission</i>, Case Nos. 06-1390, 07-1392, 07-1076 and 07-1299.</p> <p>These cases were opened November 27, 2006, October 1, 2007, March 27, 2007 and August 1, 2007, respectively.</p> <p>These cases were voluntarily dismissed on February 5, 2008.</p>
57.	ER06-1485 ER07-266	Xcel Energy Services, Inc. Compliance Filing on behalf of Southwestern Public Service Company (“SPS”), pursuant to the July 20, 2006	<p>On October 31, 2007, a certified index to the record was filed in this docket for the D.C. Court of Appeals case styled, <i>Southwest Industrial Customer Coalition, Golden Spread Electric Cooperative, Inc. v. Federal Energy Regulatory Commission</i>, Case Nos. 06-1390, 07-1392, 07-1076 and 07-1299.</p> <p>These cases were opened November 27, 2006, October 1, 2007, March 27, 2007 and August 1, 2007, respectively.</p> <p>These cases were voluntarily dismissed on February 5, 2008.</p>

		Order issued in Docket Nos. ER06-451-002 and ER06-1047-000, and Order No. 676 issued in Docket No. RM-05-5-000	
58.	D.C. Circuit Ct. of Appeals Case No. 07-1079	<u>Golden Spread Electric Cooperative, Inc. v. Federal Energy Regulatory Commission</u>	<p>On March 29, 2007, Golden Spread Electric Cooperative, Inc. filed a petition for review of Commission Orders in the U.S. Court of Appeals for the D.C. Circuit. Specifically, Golden Spread seeks review of <i>Xcel Energy Services, Inc.</i>, 118 FERC ¶ 61,071 (January 31, 2007) in Docket Nos. ER06-1485-002, ER06-1485-001, ER07-266-000 and <i>Xcel Energy Services, Inc.</i>, 117 FERC ¶ 61,127 (October 30, 2006) in Docket No. ER06-1485-000.</p> <p>Intervening in this proceeding were SPP, on April 17, 2007, and OG&E, on April 30, 2007.</p> <p>On May 14, 2007, FERC filed a motion to dismiss the case for lack of jurisdiction.</p> <p>Golden Spread filed its opposition to FERC’s motion on May 29, 2007.</p> <p>FERC’s reply was filed with the court on June 5, 2007.</p> <p>This case closed July 11, 2007 due to a jurisdictional defect. A mandate was issued by the court on September 5, 2007.</p> <p>The case was voluntarily dismissed on February 5, 2008.</p>
59.	ER06-1491	<p>Aquila, Inc. (“Aquila”) Filing of OATT Revisions Providing for Emergency Energy Service, Schedule 4A, and Tariff Revisions in Compliance with Order No. 676</p> <p>SPP moved to intervene on October 6, 2006.</p>	<p>On November 13, 2006, the Commission accepted Aquila’s September 15, 2006 filing of tariff sheets incorporating Order No. 676 and Schedule 4A, effective July 1 and November 1, 2006, respectively. The letter order constitutes final agency action.</p> <p>No additional substantive activity is posted in this docket.</p>
60.	ER06-1542	Kansas City Power & Light Company (“KCPL”) Filing of OATT Revisions Providing for Emergency Energy Service, Schedule	<p>On November 20, 2006, the Commission accepted via letter order KCPL’s September 28, 2006 filing of Tariff sheets incorporating Order No. 676 and Schedule 4A, to become effective July 1 and November 1, 2006, respectively.</p> <p>No additional substantive activity is posted in this docket.</p>

		4A, and Tariff Revisions in Compliance with Order No. 676 SPP moved to intervene on October 6, 2006.	
61.	EL07-6	Federal Power Act Section 206 Inquiries into Gas-Electric Coordination Issues	On August 31, 2007, the Commission issued an order terminating the section 206 proceedings in Docket Nos. EL07-1, EL07-2, EL07-3, EL07-4, EL07-5 and EL07-6 involving CAISO, ISO-NE, PJM, MISO, NYISO and SPP, respectively. FERC determined that no additional section 206 procedures were warranted in Docket No. EL07-6 to further examine whether SPP's scheduling and compensation mechanisms need to be revised to ensure that gas-fired generators can obtain gas when necessary for reliability. No additional substantive activity is posted in this docket.
62.	ER07-243	SPP Filing of Revised Executed Service Agreement for Firm Point-to-Point Transmission Service with Southwestern Public Service Company ("SPS")	On December 22, 2006, the Commission accepted by letter order SPP's November 22, 2006 filing of a firm point-to-point transmission service agreement with SPS, effective January 1, 2007, as requested. The letter order constitutes final agency action. No additional activity is posted in this docket.
63.	4 th Circuit Ct. of Appeals Case No. 07-1651	<u>Piedmont Environmental Council v. FERC</u>	On July 10, 2007, the Piedmont Environmental Council filed a Petition for Review of FERC's November 16, 2006 and May 17, 2007 Orders in Docket No. RM06-12-001. On September 11, 2007 an order was filed consolidating Cases No. 07-1864, 07-1865 and 07-1866 with 07-1651. Oral arguments were scheduled for September 24, 2008.
64.	RM06-12	Regulations for Filing Applications for Permits to Site Interstate Electric Transmission Corridors	Select filings in 4 th Circuit Court of Appeals Case No. 07-1651, <i>Piedmont Environmental Council v. FERC</i> , are posted in this docket. On April 3, 2008, FERC provided notice that new docket prefixes "PT" and "ET" have been established for the pre-filing and application processes for permits to site interstate electric transmission facilities in accordance with Order No. 689. PT Dockets: Pre-filing requests and related filings ET Dockets: Applications for a permit to site facilities and related filings.

65.	ER07-304	SPP Filing of an Executed Service Agreement for Network Integration Transmission Service (“NITSA”) and an Executed Network Operating Agreement (“NOA”) with Oklahoma Gas and Electric Co. (“OG&E”)	<p>On May 1, 2007, SPP submitted a supplemental explanatory filing concerning section 8.9 of Attachment 1 (future charges for network upgrades) of the NITSA filed by SPP December 7, 2006.</p> <p>On June 28, 2007, the Commission issued a letter order accepting SPP’s December 7, 2006 filing, as supplemented May 1, 2007. An effective date of December 1, 2006 was granted. The order constitutes final agency action.</p> <p>No additional activity is posted in this docket.</p>
66.	TX07-1	<p>Brazos Electric Power Cooperative, Inc. (“Brazos”) October 13, 2006 Filing, as Amended November 21, 2006, of an Application for an Order Directing a Physical Interconnection of Facilities and Transmission Service under Sections 210, 211 and 212 of the Federal Power Act in Connection with the Development of Hugo Unit 2, a New 750 MW Design Capacity Coal-Fired Generation Facility, to be Constructed Near Hugo, Oklahoma and the Brazos DC Tie</p> <p>SPP intervened on December 11, 2006.</p>	<p>On June 7, 2007, the Commission issued an order granting Brazos’ request to terminate the obligations imposed by the Commission’s March 15, 2007 Order and terminating this docket.</p> <p>FERC is allowing Brazos to terminate the obligation of TXU Electric Delivery Company to interconnect with Brazos’ proposed transmission line and the obligation of TXU Electric Delivery Company and CenterPoint Energy Houston Electric to provide transmission service to, from and over that interconnection.</p> <p>No subsequent activity is posted in this docket.</p>
67.	ER07-314	SPP Filing of Unexecuted Revised Network Integration	On May 10, 2007, the Commission issued a letter order accepting SPP’s March 26 Compliance Filing of an unexecuted NITSA with AEP (intended to allow AEP to designate new network resources under the existing NITSA No. 1148, dated September 1, 2005), effective November 10, 2006, as requested. The order constitutes final agency action.

		Transmission Service Agreement (“NITSA”) between SPP as Transmission Provider and American Electric Power Service Corporation (“AEP”) as Network Customer	<p>No additional activity is posted in this docket.</p> <p>The NITSA filed in this docket is to be superseded in its entirety by the executed NITSA filed by SPP May 1, 2007, in Docket No. ER07-828-000.</p>
68.	ER07-828	SPP filing of a New Agreement for Network Integration Transmission Service (“NITSA”) between SPP and American Electric Power Service Corporation, as agent for Public Service Company of Oklahoma, Southwestern Electric Power Company and Mutual Energy SWEPCO L.P. (“AEP”), as Network Customer	<p>On May 1, 2007, SPP filed an executed NITSA between SPP and AEP, as network customer. This NITSA supersedes the partially executed NITSA pending before FERC in Docket No. ER07-314-002 (filed December 11, 2006). Sections 8.7 and 8.9 of Attachment 1 were modified to clarify how SPP will provide supplemental network service to AEP.</p> <p>On June 8, 2007, the Commission issued a letter order accepting SPP’s May 1, 2007 filing of the executed NITSA between SPP and AEP, effective April 1, 2007, as requested. The order constitutes final agency action.</p> <p>No additional substantive activity is posted in this docket.</p>

<p>69.</p>	<p>ER05-1410 EL05-148</p>	<p>Settlement Filing by PJM Interconnection, LLC (“PJM”) and Multiple PJM Market Participants concerning PJM’s Reliability Pricing Model (“RPM”) to Establish New Market Rules that will Enable PJM to Obtain Sufficient Energy to Reliably Meet the Needs of Consumers within PJM</p>	<p>On July 18, 2008, FERC issued an order conditionally accepting PJM’s May 20, 2008 Compliance Filing concerning the use of avoided cost rates for default bids in PJM’s RPM program. PJM must submit a further compliance filing by August 18, 2008.</p> <p>On August 18, 2008, PJM submitted a compliance filing pursuant to the July 18 Order. Specifically, PJM incorporated the revised language in Section 6.7 of the Tariff requiring the Capacity Market Seller to provide additional information in the sworn, notarized statement that it must provide to PJM with its request to apply the Section 6.7(c) retirement Avoidable Cost Rate. PJM also revised the Tariff to state that PJM must publish the number of Generation Capacity Resources and the number of megawatts per Locational Deliverability Area that use the retirement default rates. Comments on this filing were due September 8, 2008. None were filed.</p> <p>On September 18, 2008, FERC issued a press release stating it granted a request for technical conference related to PJM’s ongoing review of the RPM and directed PJM to submit a report to the Commission by December 15, 2008, detailing its findings and the actions it proposes to take, including filing proposals as necessary to implement changes to RPM. The related order was issued on September 19, 2008. FERC dismissed a complaint by RPM Buyers that RPM had not resulted in just and reasonable capacity prices during the transition period between PJM’s prior capacity market mechanism and full implementation of RPM.</p>
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70.	ER07-358	SPP Filing of an Executed Service Agreement for Firm Point-to-Point Transmission Service with Western Resources d/b/a Westar Energy (“Westar”) as agent for the Missouri Joint Municipal Electric Utility Commission for the Proposed Term of One Year	<p>On March 8, 2007, the Commission issued an order accepting SPP’s December 22, 2006 filing of a firm point-to-point transmission service agreement between SPP and Westar Energy, to become effective December 1, 2006, as requested. The order constitutes final agency action.</p> <p>No additional activity is posted in this docket.</p>
71.	ER07-382	SPP Filing of a Revised Agreement for Wholesale Distribution Service Charges between Kansas Electric Power Cooperative, Inc. (“KEPCo”) and the Empire District Electric Company (“Empire”)	<p>On February 16, 2007, the Commission issued a letter order accepting SPP’s December 28, 2006 filing of a revised agreement for wholesale distribution service charges between KEPCo and Empire, to become effective February 27, 2007. The order constitutes final agency action.</p> <p>To the extent that SPP charged rates for service prior to February 27, 2007, SPP must refund the time value of the revenues actually collected for the time period the rates were charged without Commission authorization.</p> <p>March 18, 2007 was the deadline for SPP refunds and any requests for rehearing.</p> <p>No additional activity is posted in this docket.</p>
72.	EL07-27 ER07-396 (Consolidated)	Petition of the East Texas Electric Cooperative, Inc. (“East Texas”), Tex-La Electric Cooperative of Texas, Inc. (“Tex-La”) and Deep East Electric Cooperative (“Deep East”) for Commission Approval of their Annual Transmission Revenue Requirements (“ATTRs”) for Inclusion in the SPP OATT	<p>On January 23, 2008, the Commission approved the uncontested settlement in this proceeding, terminating Docket Nos. EL07-27-000, EL07-27-001, ER07-396-000 and ER07-396-001.</p> <p>Commissioners Kelly and Wellinghoff dissented in part regarding the appropriate standard of review and have issued separate statements.</p> <p>No subsequent activity is posted in these dockets.</p>

		<p>SPP Filing of OATT Revisions to Incorporate ATTRs for East Texas, Tex-La, and Deep East Electric Cooperative Upon Commission Approval in Docket No. EL07-27</p> <p>SPP intervened in Docket No. EL07-27 on January 11, 2007.</p>	
73.	ER07-408	<p>SPP Filing of Attachment AD Revision to Extend the Tariff Administration Agreement with Southwestern Power Administration to January 31, 2007</p>	<p>On February 28, 2007, the Commission issued a letter order accepting SPP's January 3, 2007 Filing of revisions to SPP's Tariff Administration Agreement, Attachment AD, with Southwestern Power Administration under SPP's OATT to extend the terms of Attachment AD until January 31, 2007. The order constitutes final agency action.</p> <p>No additional activity is posted in this docket.</p>
74.	ER07-319 EL07-73	<p>SPP Compliance Filing, pursuant to the Commission's October 31, 2006 Order, to Revise Various Aspects of SPP's EIS Market - Violation Relaxation Limits ("VRLs")</p>	<p>On May 21, 2008, SPP filed notice with the Commission that the active parties have initiated discussions to resolve the issues raised in the Commission's June 29, 2007 Order. It is requested that the Commission withhold issuance of an order in this proceeding to allow additional time for negotiations.</p> <p>On July 29, 2008, SPP submitted a status report pursuant to the June 29, 2007 Order.</p> <p>On September 26, 2008, SPP submitted a status report pursuant to the June 29, 2007 Order.</p> <p>SPP, on behalf of the active parties, will provide a further status report by November 1, 2008 regarding the status of these negotiations and will promptly notify the Commission if the active parties elect to terminate the ADR process.</p>
75.	ER07-385	<p>American Electric Power Service Corporation ("AEP") Filing of Schedule 4A on behalf of its Operating Companies, Public Service Company of Oklahoma and Southwestern Electric</p>	<p>On October 31, 2007, a certified index to the record was filed in this docket for the D.C. Court of Appeals case styled, <i>Southwest Industrial Customer Coalition, Golden Spread Electric Cooperative, Inc. v. Federal Energy Regulatory Commission</i>, Case Nos. 06-1390, 07-1392, 07-1076 and 07-1299.</p> <p>No additional activity is posted in this docket.</p>

		Power Company (“SWEPCO”) SPP intervened on January 8, 2007.	
76.	EL07-28	Complaint of Xcel Energy Services Inc. (“Xcel”) against Southwest Power Pool, Inc. concerning the Registration of JD Wind Resources Units 1 through 4	On March 22, 2007, the Commission issued an order granting Xcel’s January 4, 2007 complaint against SPP. FERC found that, “SPP does not meet the applicable SPP OATT definitions or registration requirements of a Market Participant and, therefore, SPP lacks authority pursuant to the SPP OATT to register generation facilities as resources for the imbalance market.” The order constitutes final agency action. No additional activity is posted in this docket.
77.	QM07-5	Southwestern Public Service Company’s (“SPS”) Application to Terminate the Requirement to Enter into New Contracts or Obligations with Qualifying Facilities	On January 22, 2008, FERC issued an order granting OG&E’s and AEP’s request to terminate the requirement that they enter into new obligations or contracts with QFs with net capacity in excess of 20 MW and denying Xcel’s request that SPS be exempted from the mandatory purchase obligation without prejudice to its filing a new section 210(m) application. Commissioners Kelly and Wellinghoff each dissented in part and have issued separate statements. Rehearing of the January 22, 2008 Order Granting in part and Denying in Part Application was granted by the Commission on March 24, 2008. On July 21, 2008, the Commission issued an order denying Xcel’s February 21, 2008 request for rehearing and clarification of the January 22, 2008 Order. On September 19, 2008, John Deere Renewables, LLC filed a Petition for Review, requesting a review of the January 22, 2008 and July 21, 2008 Orders.
78.	RR07-1	Delegation Agreement between NERC and Texas Regional Entity, (“TRE”) a division of ERCOT SPP intervened on January 10, 2007.	On July 21, 2008, NERC submitted its compliance filing pursuant to the Commission’s March 21, 2008 Order in Docket Nos. RR06-1-012 and RR07-1-002 through RR07-8-002. NERC’s compliance filing consists of a revised Amended and Restated <i>Pro Forma</i> Delegation Agreement with the Regional Entities, a revised NERC Compliance Monitoring and Enforcement Program document (including revised Attachment 2, Hearing Procedures), revised Amended and Restated Delegation Agreements with each of the Regional Entities, and revisions to the NERC Rules of Procedure in compliance with the March 21, 2008 Order. TRE Delegation Agreement revisions are discussed at pages 49-54 of the Compliance Filing. See Attachment 10 to NERC’s Compliance Filing for the Revised Amended and Restated Delegation Agreement between NERC and TRE. On September 15, 2008, NERC submitted supplemental information adding language in the second paragraph of the CMEP following the existing third sentence.

79.	RR07-2	<p>Delegation Agreement between NERC and the Midwest Reliability Organization (“MRO”)</p> <p>SPP intervened on January 10, 2007.</p>	<p>On July 21, 2008, NERC submitted its compliance filing pursuant to the Commission’s March 21, 2008 Order in Docket Nos. RR06-1-012 and RR07-1-002 through RR07-8-002.</p> <p>NERC’s compliance filing consists of a revised Amended and Restated <i>Pro Forma</i> Delegation Agreement with the Regional Entities, a revised NERC Compliance Monitoring and Enforcement Program document (including revised Attachment 2, Hearing Procedures), revised Amended and Restated Delegation Agreements with each of the Regional Entities, and revisions to the NERC Rules of Procedure in compliance with the March 21, 2008 Order. MRO Delegation Agreement revisions are discussed at pages 54-57 of the Compliance Filing.</p> <p>See Attachment 5 to NERC’s Compliance Filing for the Revised Amended and Restated Delegation Agreement between NERC and MRO.</p> <p>On September 15, 2008, NERC submitted supplemental information adding language in the second paragraph of the CMEP following the existing third sentence.</p>
80.	RR07-3	<p>Delegation Agreement between the North American Electric Reliability Corporation and Northeast Power Coordinating Council: Cross Border Regional Entity, Inc. (“NPCC”)</p> <p>SPP intervened on January 10, 2007.</p>	<p>On July 15, 2008, the Commission accepted NERC's uncontested May 19, 2008 filing as meeting the 60-day submission requirements ordered by the Commission. FERC will review the proposed revisions for compliance with the Commission’s directives when they are actually filed as part of the 120-day compliance filing, due on or before July 21, 2008.</p> <p>On July 21, 2008, NERC submitted its compliance filing pursuant to the Commission’s March 21, 2008 Order in Docket Nos. RR06-1-012 and RR07-1-002 through RR07-8-002.</p> <p>NERC’s compliance filing consists of a revised Amended and Restated <i>Pro Forma</i> Delegation Agreement with the Regional Entities, a revised NERC Compliance Monitoring and Enforcement Program document (including revised Attachment 2, Hearing Procedures), revised Amended and Restated Delegation Agreements with each of the Regional Entities, and revisions to the NERC Rules of Procedure in compliance with the March 21, 2008 Order. NPCC Delegation Agreement revisions are discussed at pages 58-64 of the Compliance Filing.</p> <p>See Attachment 6 to NERC’s Compliance Filing for the Revised Amended and Restated Delegation Agreement between NERC and NPCC.</p> <p>On September 15, 2008, NERC submitted supplemental information adding language in the second paragraph of the CMEP following the existing third sentence.</p>
81.	RR07-4	<p>Delegation Agreement between NERC and Reliability First Corporation (“RFC”)</p> <p>SPP intervened on</p>	<p>On July 21, 2008, NERC submitted its compliance filing pursuant to the Commission’s March 21, 2008 Order in Docket Nos. RR06-1-012 and RR07-1-002 through RR07-8-002.</p> <p>NERC’s compliance filing consists of a revised Amended and Restated <i>Pro Forma</i> Delegation Agreement with the Regional Entities, a revised NERC Compliance Monitoring and Enforcement Program document (including revised Attachment 2, Hearing Procedures), revised Amended and Restated Delegation Agreements with each of the Regional</p>

		January 10, 2007.	<p>Entities, and revisions to the NERC Rules of Procedure in compliance with the March 21, 2008 Order.</p> <p>RFC Delegation Agreement revisions are discussed at pages 64-73 of the Compliance Filing.</p> <p>See Attachment 7 to NERC’s Compliance Filing for the Revised Amended and Restated Delegation Agreement between NERC and RFC.</p> <p>On September 15, 2008, NERC submitted supplemental information adding language in the second paragraph of the CMEP following the existing third sentence.</p>
82.	RR07-5	<p>Delegation Agreement between NERC and SERC Reliability Corporation</p> <p>SPP intervened on January 10, 2007.</p>	<p>On July 21, 2008, NERC submitted its compliance filing pursuant to the Commission’s March 21, 2008 Order in Docket Nos. RR06-1-012 and RR07-1-002 through RR07-8-002.</p> <p>NERC’s compliance filing consists of a revised Amended and Restated <i>Pro Forma</i> Delegation Agreement with the Regional Entities, a revised NERC Compliance Monitoring and Enforcement Program document (including revised Attachment 2, Hearing Procedures), revised Amended and Restated Delegation Agreements with each of the Regional Entities, and revisions to the NERC Rules of Procedure in compliance with the March 21, 2008 Order.</p> <p>SERC Delegation Agreement revisions are discussed at pages 73-76 of the Compliance Filing.</p> <p>See Attachment 8 to NERC’s Compliance Filing for the Revised Amended and Restated Delegation Agreement between NERC and SERC.</p> <p>On September 15, 2008, NERC submitted supplemental information adding language in the second paragraph of the CMEP following the existing third sentence.</p>
83.	RR07-6	<p>SPP Regional Entity Delegation Agreement (“SPP-NERC RDA”)</p> <p>SPP intervened on January 10, 2007.</p>	<p>On July 21, 2008, NERC submitted its compliance filing pursuant to the Commission’s March 21, 2008 Order in Docket Nos. RR06-1-012 and RR07-1-002 through RR07-8-002.</p> <p>NERC’s compliance filing consists of a revised Amended and Restated <i>Pro Forma</i> Delegation Agreement with the Regional Entities, a revised NERC Compliance Monitoring and Enforcement Program document (including revised Attachment 2, Hearing Procedures), revised Amended and Restated Delegation Agreements with each of the Regional Entities, and revisions to the NERC Rules of Procedure in compliance with the March 21, 2008 Order.</p> <p>SPP Delegation Agreement revisions are discussed at pages 76-79 of the Compliance Filing.</p> <p>See Attachment 9 to NERC’s Compliance Filing for the Revised Amended and Restated Delegation Agreement between NERC and SPP.</p> <p>On September 15, 2008, NERC submitted supplemental information adding language in the second paragraph of the CMEP following the existing third sentence.</p>
84.	RR07-7	Delegation Agreement between	NERC and WECC must submit a status report by June 30, 2009 addressing the merits of retaining the proposed

		<p>NERC and Western Electricity Coordinating Council (“WECC”)</p> <p>SPP intervened on January 10, 2007.</p>	<p>deviation from paragraph 1.3.2 of the pro forma NERC hearing procedures and also submit a status report within 6 months of the date of this order and every six months thereafter addressing WECC’s monitoring and enforcement responsibilities regarding its reliability coordinator function.</p> <p>On July 21, 2008, NERC submitted its compliance filing pursuant to the Commission’s March 21, 2008 Order in Docket Nos. RR06-1-012 and RR07-1-002 through RR07-8-002.</p> <p>NERC’s compliance filing consists of a revised Amended and Restated <i>Pro Forma</i> Delegation Agreement with the Regional Entities, a revised NERC Compliance Monitoring and Enforcement Program document (including revised Attachment 2, Hearing Procedures), revised Amended and Restated Delegation Agreements with each of the Regional Entities, and revisions to the NERC Rules of Procedure in compliance with the March 21, 2008 Order.</p> <p>WECC Delegation Agreement revisions are discussed at pages 79-91 of the Compliance Filing.</p> <p>See Attachment 11 to NERC’s Compliance Filing for the Revised Amended and Restated Delegation Agreement between NERC and WECC.</p> <p>On September 15, 2008, NERC submitted supplemental information adding language in the second paragraph of the CMEP following the existing third sentence.</p> <p>On September 22, 2008, NERC and WECC submitted a status report in response to Paragraph 226 of the March 21, 2008 Order.</p>
<p>85.</p>	<p>RR07-8</p>	<p>Delegation Agreement between NERC and Florida Reliability Coordinating Council (“FRCC”)</p> <p>SPP intervened on January 10, 2007.</p>	<p>On July 15, 2008, the Commission accepted NERC's uncontested May 19, 2008 filing as meeting the 60-day submission requirements ordered by the Commission. FERC will review the proposed revisions for compliance with the Commission’s directives when they are actually filed as part of the 120-day compliance filing, due on or before July 21, 2008.</p> <p>On July 21, 2008, NERC submitted its compliance filing pursuant to the Commission’s March 21, 2008 Order in Docket Nos. RR06-1-012 and RR07-1-002 through RR07-8-002.</p> <p>NERC’s compliance filing consists of a revised Amended and Restated <i>Pro Forma</i> Delegation Agreement with the Regional Entities, a revised NERC Compliance Monitoring and Enforcement Program document (including revised Attachment 2, Hearing Procedures), revised Amended and Restated Delegation Agreements with each of the Regional Entities, and revisions to the NERC Rules of Procedure in compliance with the March 21, 2008 Order.</p> <p>FRCC Delegation Agreement revisions are discussed at pages 91-98 of the Compliance Filing.</p> <p>See Attachment 4 to NERC’s Compliance Filing for the Revised Amended and Restated Delegation Agreement between NERC and FRCC.</p> <p>On September 15, 2008, NERC submitted supplemental information adding language in the second paragraph of the CMEP following the existing third sentence.</p>

86.	RM06-10	New PURPA Section 210(m) Regulations Applicable to Small Power Production and Cogeneration Facilities	<p>On June 22, 2007, the Commission issued Order No. 688-A, denying rehearing on most major issues decided in Order No. 688; clarifying certain aspects of the rule and adopting additional filing requirements. The order constitutes final agency action.</p> <p>No additional activity is posted in this docket.</p>
87.	ER07-603	SPP Filing of a Partially Executed Service Agreement between SPP and Golden Spread Electric Cooperative, Inc. (“Golden Spread”) for Market Participants Selling into SPP’s EIS Market	<p>On May 2, 2007, the Commission accepted by letter order SPP’s March 5, 2007 filing of a partially executed service agreement for Market Participants selling into its real-time energy imbalance service markets with Golden Spread, effective February 1, 2007, as requested. The order constitutes final agency action.</p> <p>No additional activity is posted in this docket.</p>
88.	ER07-643	SPP Filing of Eight Executed Meter Agent Service Agreements between American Electric Power (“AEP”) and Various SPP EIS Market Participants	<p>On October 12, 2007, FERC issued a letter order accepting SPP’s August 9, 2007 compliance filing of revised versions of eight executed Meter Agent Service Agreements between AEP and various participants in SPP’s real-time EIS market. An effective date of February 1, 2007 was granted as requested. The order constitutes final agency action.</p> <p>No additional activity is posted in this docket.</p>
89.	AD06-9	RTO Border Utility Issues: RTO and ISO Seams Issues in the Eastern Interconnection	<p>A technical conference on seams issues for RTOs and ISOs in the Eastern Connection was held on March 29, 2007, with several post-technical comments being filed.</p> <p>No additional activity is posted in this docket.</p>
90.	RM87-3	SPP Filing of FERC-582 for Computation of FERC Electric Annual Charges Assessed to Public Utilities	<p>SPP submitted its FERC Reporting Requirement No. 582 for the year 2007 on April 30, 2008, indicating transmission service of 190,119,302 MWh.</p>
91.	FA07-20	FERC Audit of SPP to Determine Compliance with Accounting and Reporting Regulations Re:	<p>On April 19, 2007, the Division of Audits in the Office of Enforcement issued a letter that it is commencing an audit of SPP for the period of January 1, 2005 through December 31, 2005 to determine whether SPP is in compliance with the Commission’s accounting and reporting regulations as they relate to the calculation and assessment of annual charges under 18 C.F.R. Part 382 (2006).</p> <p>On August 3, 2007, the Director of Office Enforcement issued a letter order to SPP advising that the audit is now</p>

		Annual Charges for the Period of January 1, 2005 through December 31, 2005	complete with no further action required. No additional activity is posted in this docket.
92.	ER07-734	SPP filing of Executed Meter Agent Service Agreement between Kansas Electric Power Cooperative (“KEPCO”) and the Empire District Electric Company (“Empire”)	On August 10, 2007, the Commission issued a letter order accepting SPP’s June 7, 2007 filing of a Meter Agent Services Agreement in compliance to the Commission’s unpublished June 6, 2007 letter order. An effective date of February 1, 2007 was granted as requested. The letter order constitutes final agency action. No additional activity is posted in this docket.
93.	ER07-736	SPP Filing of Executed Service Agreement for Firm Point-to-Point Transmission Service with City of Independence, Missouri	On August 10, 2007, the Commission issued a letter order accepting SPP’s June 7, 2007 filing of a Firm Point-to-Point Transmission Service Agreement in compliance to the Commission’s unpublished letter order of June 6, 2007, to become effective June 1, 2010. The letter order constitutes final agency action. No additional activity is posted in this docket.
94.	OA07-17	Entergy’s Order No. 890 30-Day Compliance Filing SPP intervened out-of-time on May 10, 2007.	On December 13, 2007, the Commission issued a letter order accepting Entergy Services, Inc.’s August 13, 2007 filing of revised Tariff sheets, effective July 13, 2007, as requested. The order constitutes final agency action. Requests for rehearing were due January 12, 2008. None were filed with the Commission.
95.	OA07-32	Entergy Order No. 890 Federal Power Act Section 206 Compliance Filing Acting as the ICT, SPP intervened on August 28, 2007.	On November 30, 2007, Entergy Services, Inc. made a filing informing the Commission that it has complied with Order No. 890’s requirements concerning the evaluation of pre-confirmed transmission service requests. Commission Staff also issued a notice of possible attendance at the December 11, 2007 ICT stakeholders policy committee meeting in Dallas, Texas. On August 6, 2008, Entergy’s compliance filing is accepted by FERC, as modified, effective July 13, 2007. By September 5, 2008, Entergy must submit an informational filing regarding the status of the stakeholder process to review Criteria Manuals, and then provide updates every 60 days thereafter. On September 5, 2008, Entergy submitted a compliance filing pursuant to the August 6 Order. Entergy also filed a Request for Clarification. The next compliance filing is due November 4, 2008 .

			<p>On September 19, 2008, Lafayette Utilities System, Louisiana Energy & Power Authority, Municipal Energy Agency for Mississippi, and Mississippi Delta Energy Agency filed an Answer in Opposition of Entergy's Motion for Clarification.</p> <p>On October 6, 2008, FERC issued an Order Granting Rehearing for Further Consideration regarding the August 6 Order.</p>
96.	ER07-886	<p>SPP Filing of an Executed Agreement for Network Integration Transmission Service ("NITSA") between SPP and Kansas Electric Power Cooperative, Inc. ("KEPCO") – To Supersede the Currently Effective NITSA between SPP and KEPCO</p>	<p>On August 24, 2007, the Commission accepted by letter order SPP's complete filing, effective June 1, 2010, as requested. The order constitutes final agency action.</p> <p>No additional activity is posted in this docket.</p>
97.	EL07-54	<p>Hot Spring Power Company, L.P.'s ("Hot Spring") Complaint against Entergy Services, Inc. ("ESI") Re: FERC's Generator Interconnection Policy</p> <p>SPP intervened on May 16, 2007.</p>	<p>On June 14, 2007, the Commission issued an order dismissing Hot Spring's April 13, 2007 complaint because the ICT has not yet completed its review of Magnet Cove and, therefore, Hot Spring's complaint is premature. The order constitutes final agency action.</p> <p>No additional activity is posted in this docket.</p>
98.	ER07-782	<p>Entergy Filing of Proposed Revisions to Attachments P (Entergy's Standard Generator Imbalance Agreement) and V (Terms and Conditions that Apply to the Weekly Procurement Process)</p>	<p>On June 11, 2007, the Commission issued a letter order accepting Entergy's April 24 filing of revisions to Attachments P and V of its OATT, to become effective June 18, 2007. The order constitutes final agency action.</p> <p>No additional activity is posted in this docket.</p>

		SPP intervened on May 15, 2007.	
99.	ER07-935	<p>Entergy's Proposed Amendments to its Available Flowgate Capacity ("AFC") Manual</p> <p>SPP intervened on June 13, 2007.</p>	<p>On July 13, 2007, the Commission issued a letter order accepting Entergy's May 24, 2007 Filing, effective May 30, 2007, as requested. Entergy had proposed to amend its Available Flowgate Capacity Process Manual to implement a new process for determining generation dispatch levels in power flow models used to calculate AFC values.</p> <p>The order constitutes final agency action.</p> <p>No additional activity is posted in this docket.</p>
100.	ER07-1015	SPP Filing of Executed Service Agreement for Firm Point-to-Point Transmission Service with Southwest Public Service Company ("SPS")	<p>On July 17, 2007, FERC issued a letter order accepting SPP's June 7, 2007 filing of an executed service agreement for Firm Point-to-Point Transmission Service with SPS, effective September 1, 2007, as requested. The order constitutes final agency action.</p> <p>No additional activity is posted in this docket.</p>
101.	ER07-883	SPP Filing of Executed Service Agreement for Network Integration Transmission Service ("NITSA") between SPP and Kansas City Power and Light Company ("KCPL")	<p>On August 24, 2007, the Commission issued a letter order accepting SPP's May 11, 2007 filing of a revised NITSA between SPP and KCPL, as amended June 4 and June 29, 2007. An effective date of June 1, 2007 was granted. The order constitutes final agency action.</p> <p>No additional activity is posted in this docket.</p>
102.	ER07-989	SPP Filing of an Executed Service Agreement for Network Integration Transmission Service between SPP and Oklahoma Municipal Power Authority ("OMPA")	<p>On May 31, 2007, SPP filed an executed NITSA between SPP and OMPA. This NITSA supersedes the Service Agreement filed in Docket Nos. ER06-448-000 and ER06-767-000 as part of an Offer of Settlement and accepted by the Commission on March 21, 2007.</p> <p>On July 13, 2007, the Commission issued a letter order accepting SPP's May 31, 2007 Filing, effective May 1, 2007, as requested. The order constitutes final agency action.</p> <p>No additional activity is posted in this docket.</p>
103.	ES07-40	SPP Section 204 Filing with FERC Seeking Authorization for the Issuance of up to \$50,000,000 in Non-	<p>On February 26, 2008, SPP filed a report of securities issued pursuant to Section 34.10 of the Commission's regulations. The securities consist of \$20,000,000 of senior unsecured notes issued on January 31, 2008, due 2013.</p> <p>(SPP filed an application with the Arkansas Public Service Commission in Docket No. 07-060-U on May 22, 2007.)</p>

		secured Promissory Notes	
104.	RM07-19 AD07-7	Wholesale Competition in Regions with Organized Electric Markets	<p>On February 22, 2008, FERC issued a NOPR to amend its regulations to improve the operation of organized wholesale electric markets in the following areas: (1) demand response and market pricing during a period of operating reserve shortage; (2) long-term power contracting; (3) market-monitoring policies; and (4) the responsiveness of RTOs and ISOs to stakeholders and the consumers.</p> <p>On April 21, 2008, SPP filed NOPR comments. Specifically, SPP supports the Commission's goal of providing greater use of demand resources. Regarding Long-Term Power Contracting in Organized Markets, SPP proposes that RTOs and ISOs host bulletin board for postings to be made by willing buyers and sellers with these buyers and sellers bearing the responsibility for all content posted. SPP further states that the proposals regarding Market Monitoring Policies are consistent with FERC's Order in Docket No. ER04-1 ("SPP RTO Order"). SPP also believes that responsiveness of RTOs and ISOs to Stakeholders and Customers is of vital importance. SPP believes that its current structure complies with the proposals set forth in the NOPR.</p>
105.	ER07-525	Entergy Filing of a Mutually-Executed Long-Term Firm Point-to-Point Transmission Service Agreement ("TSA") between Entergy and the American Electric Power Service Corporation ("AEP")	<p>On February 28, 2008, AEP filed a proposed offer of settlement and Explanatory Statement in this proceeding.</p> <p>The Settlement Agreement was certified as uncontested on March 25, 2008.</p> <p>Settlement judge procedures were terminated on April 2, 2008 by order of the Chief ALJ.</p>
106.	ER07-1069	<p>AEP Filing of Revised <i>Pro-forma</i> Tariff Sheets to Update AEP's Transmission Service Rates and Institute a Formula Rate (AEP Formula Rate Case)</p> <p>SPP intervened on July 13, 2007.</p>	<p>On May 27, 2008, AEP filed its Notice of Annual Update of AEP Formula Rate.</p> <p>Settlement conferences were held on April 23, May 8, and June 12, 2008. Several proposals have been exchanged, the latest having been made on June 17, 2008. This proposal was discussed in a conference call on June 18, 2008 and is still under consideration.</p> <p>According to the Report to the Commission and Chief Judge issued on August 28, 2008, the parties exchanged drafts of settlement proposals on August 27, 2008.</p>
107.	ER07-1093	SPP Filing of an Executed Service Agreement for Network Integration Transmission Service ("NITSA") between SPP and Westar	<p>On November 6, 2007, FERC accepted by letter order SPP's September 25, 2007 filing of a revised version of the NITSA between SPP and Westar, in compliance with the Commission's August 27, 2007 Order. An effective date of June 1, 2007 was granted as requested. The order constitutes final agency action.</p> <p>No additional activity is posted in this docket.</p> <p>This Agreement supersedes the agreements accepted by the Commission on March 7, 2007 in Docket No. ER02-882-</p>

		Energy, Inc. (“Westar”), as well as an Executed Network Operating Agreement (“NOA”) between SPP, Western Resources, Inc. and Kansas Gas & Electric	000.
108.	ER07-1098	SPP Filing of an Executed Service Agreement for Network Integration Transmission Service (“NITSA”) between SPP and the Grand River Dam Authority (“GRDA”)	<p>On October 3, 2007, the Commission issued a letter order accepting SPP’s June 29, 2007 filing of an executed NITSA between SPP and GRDA, as amended August 9, 2007. The order constitutes final agency action.</p> <p>No additional activity is posted in this docket.</p> <p>The NITSA supersedes the Service Agreement included in SPP’s electronic filing of transmission service agreements pursuant to Order No. 2001.</p>
109.	ER07-1099	SPP Filing of an Unexecuted Service Agreement for Network Integration Transmission Service (“NITSA”) between SPP and Western Farmers Electric Cooperative, Inc. (“WFEC”) and an Executed Network Operating Agreement (“NOA”) between SPP and WFEC, and American Electric Power Service Corp. (“AEP”)	<p>On October 11, 2007, the Commission issued a letter order accepting SPP’s June 29, 2007 filing of an unexecuted NITSA between SPP and WFEC and an executed NOA between SPP and WFEC, and AEP—as amended August 23, 2007. An effective date of June 1, 2007 was granted as requested. The order constitutes final agency action.</p> <p>No additional activity is posted in this docket.</p>
110.	ER07-1248	SPP Filing of Proposed Tariff Revisions to Require a Transmission Customer to Post a Letter of Credit or Other Reasonable Form of Security for	<p>On October 18, 2007, the Commission issued a letter order accepting SPP’s August 3, 2007 filing, as amended on August 24, 2007, to revise SPP’s Tariff and explicitly confirming SPP’s adoption of Version 3 of NERC’s TLR procedures. The order constitutes final agency action.</p> <p>No additional activity is posted in this docket.</p>

		Costs Allocated to the Transmission Customer Over & Above the Amounts that are Base Plan Funded (Attachments J & S)	
111.	ER07-1311	SPP's Filing of Proposed Tariff Revisions regarding the Interconnection of Large Generators to SPP's Transmission System, as well as its Pro Forma Large Generator Interconnection Agreement ("LGIA") and Large Generator Interconnection Procedures ("LGIP")	<p>On July 2, 2008, the Commission issued an order denying rehearing and accepting SPP's compliance filing from March 3, 2008.</p> <p>The Commission denied Western Farmers Electric Cooperative's request for rehearing of an order issued on January 25, 2008.</p> <p>SPP's compliance filing satisfies the directives of the January 2008 Order and is accepted, effective November 1, 2007.</p> <p>No additional activity is posted in this docket.</p>
112.	ER07-1319	SPP Filing of an Executed Network Integration Transmission Service ("NITSA") and Network Operating Agreement ("NOA") between SPP and Sunflower Electric Power Corporation ("Sunflower")	<p>On October 26, 2007, the Commission issued a letter order accepting SPP's August 31, 2007 filing of a revised NITSA and an NOA between SPP and Sunflower Electric Power Corporation, effective August 1, 2007, as requested. The order constitutes final agency action.</p> <p>No additional activity is posted in this docket.</p>
113.	ER07-1320	SPP Filing of an Executed Service Agreement for Network Integration Transmission Service ("NITSA") between SPP and Kansas Electric Power Cooperative, Inc. ("KEPCO") and an	<p>On October 26, 2007, the Commission issued a letter order accepting SPP's August 31, 2007 filing of an executed NITSA between SPP and KEPCO and an executed NOA between SPP, KEPCO and Mid-Kansas Electric Company under SPP's OATT, effective August 1, 2007, as requested. The order constitutes final agency action.</p> <p>No additional activity is posted in this docket.</p>

		Executed Network Operating Agreement between SPP, KEPCO and Mid-Kansas Electric Company	
114.	EL07-87	Xcel Energy Services Inc. "Xcel" Complaint against SPP and John Deere Wind Energy ("J.D. Wind") concerning the Registration of J.D. Wind Assets to SPS in the EIS Market	A Joint Status Report was filed by Xcel Energy Services, Inc. and J.D. Wind on January 16, 2008. On January 18, 2008, Xcel moved to withdraw its complaint and terminate this docket. Presented in the filing was a Registration Agreement, dated January 18, 2008, reflecting resolution of the issues regarding the registration of the JD Wind QFs.
115.	ER02-709	SPP Withdrawal of an Unexecuted Service Agreement for Firm Point-to-Point Transmission Service between SPP and Power Resource Group, Inc.	On August 24, 2007, the Commission issued a letter order accepting SPP's <u>October 2, 2002</u> notice of withdrawal of an unexecuted service agreement between SPP and Power Resource Group filed with the Commission on January 7, 2002. No transmission service was provided under the agreement. The order constitutes final agency action. No additional activity is posted in this docket.
116.	ER07-1092	SPP Filing of an Executed Service Agreement for Network Integration Transmission Service ("NITSA") between SPP and American Electric Power Service Corporation ("AEP")	On August 10, 2007, the Commission issued a letter order accepting SPP's June 28, 2007 filing of an executed NITSA between SPP and AEP, as agent for Public Service Company of Oklahoma, SWEPCO and Mutual Energy SWEPCO, L.P., as Network Customer. An effective date of April 1, 2007 was granted as requested. The order constitutes final agency action. No additional activity is posted in this docket.
117.	ER07-1201	SPP Filing of a Partially Executed Network Integration Transmission Service Agreement ("NITSA") between SPP and AEP Amended to Add	On October 18, 2007, SPP filed as Exhibit I a partially executed NITSA between SPP as Transmission Provider and AEP as Network Customer. (The Commission's September 19, 2007 acceptance of SPP's July 26, 2007 filing was conditioned upon SPP filing an amended NITSA consistent with Order No. 614, with an NOA attached, by October 19, 2007.) The NITSA has been designated "Third Revised Service Agreement No. 1148" pursuant to Order No. 614. SPP has also included the relevant executed NOA as part of the NITSA. An effective date of September 24, 2007 is requested for the compliance filing.

		Designated Network Resources Contingent upon the Construction of Transmission Upgrades	<p>The Commission accepted SPP's October 18, 2007 NITSA filing by letter order on December 18, 2007, to become effective February 1, 2007. The order constitutes final agency action.</p> <p>No additional activity is posted in this docket.</p> <p>This service agreement was superseded by the agreement filed in Docket No. ER08-331.</p>
118.	ER07-1218	SPP Filing of an Executed Revised Service Agreement for Network Integration Transmission Service ("NITSA") between SPP and Associated Electric Cooperative, Inc. ("Associated")	<p>On September 21, 2007, the Commission accepted SPP's July 31, 2007 filing of an amendment to the existing service agreement between SPP and Associated to update the Wholesale Distribution Service Charge in accordance with the express terms of a rate formula previously filed and accepted by the Commission on August 18, 2006 in Docket No. ER06-257. The order constitutes final agency action.</p> <p>No additional activity is posted in this docket.</p> <p>This service agreement was superseded by the agreement filed in Docket No. ER08-1325.</p>
119.	ER07-1220	SPP Filing of an Executed Revised Service Agreement for Network Integration Transmission Service ("NITSA") between SPP and Oklahoma Municipal Power Agency ("OMPA") to Update the Wholesale Distribution Service Charge Provisions for Service across OG&E Facilities and to Make Other Clarifying Changes	<p>On September 21, 2007, the Commission accepted via letter order SPP's July 31, 2007 filing of an executed revised service agreement for NITSA between SPP and OMPA amending an existing service agreement to update the Wholesale Distribution Service Charge Provisions in accordance with the express terms of a rate formula previously accepted by the Commission in Docket No. ER07-989-000 and to make other clarifying changes. An effective date of July 1, 2007 was granted as requested. The letter order constitutes final agency action.</p> <p>No additional activity is posted in this docket.</p> <p>This service agreement was superseded by the agreement filed in Docket No. ER08-1206.</p>
120.	ER07-1226	SPP Filing of Proposed Tariff Revisions Changing Pricing Zone Rates and Incorporating Base Plan Rates	<p>On January 23, 2008, FERC issued a letter order accepting SPP's October 29, 2007 filing of proposed revisions to Attachments H and T of SPP's Tariff to reflect the revenue requirement for Westar's transmission facilities associated with the Spring Creek generating station as required by the Commission's September 28, 2007 Order. An effective date of September 30, 2007 was granted as requested.</p> <p>The order constitutes final agency action.</p>

121.	ER07-1265 ER07-1266	SPP Filing of an Executed Revised Service Agreement for Network Integration Transmission Service (“NITSA”) between SPP and Midwest Energy, Inc.	<p>On August 9, 2007, SPP filed an executed, revised NITSA between SPP and Midwest Energy, Inc. in Docket No. ER07-1265-000 and, separately, in Docket No. ER07-1266-000. The Agreement reflects revisions to add specific redispatch provisions in accordance with section 33.2 of SPP’s OATT and is for network service for delivery to bundled native load or its equivalent for the Midwest Energy “M System” loads.</p> <p>On September 28, 2007, the Commission issued a letter order in Docket Nos. ER07-1265-000 and ER07-1266-000 accepting SPP’s submittal in these dockets, effective October 8, 2007, as requested. The letter order constitutes final agency action.</p> <p>No additional activity is posted in these dockets.</p> <p>These service agreements were superseded by the agreements filed in Docket No. ER08-1465.</p>
122.	AD07-12	Reliability Standard Compliance and Enforcement in Regions with Independent System Operators and Regional Transmission Organizations	<p>On March 20, 2008, FERC issued an order providing guidance to RTOs and ISOs concerning cost recovery for penalties which may be assessed against them pursuant to section 215 of the Federal Power Act for noncompliance with mandatory and enforceable Reliability Standards.</p> <p>Rather than allowing RTOs/ISOs to adopt tariff mechanisms that provide automatic recovery of penalties incurred for Reliability Standard Violations, the Commission is requiring that proposals to recover any such penalties be filed case-by-case.</p> <p>An RTO/ISO may make a section 205 filing to directly assign the penalty costs to another entity or spread those costs among their members or customers, provided that the targeted entity receives proper notice. The section 205 proceeding will be limited to the question of whether penalty costs should be assigned to an entity already identified during the investigative or hearing state of the enforcement process.</p>
123.	ER07-1417	MISO and SPP Filing of Proposed Revisions to the Congestion Management Process of their Joint Operating Agreement (“JOA”)	<p>On December 7, 2007, MISO and SPP filed proposed revisions to the Congestion Management Process of their Joint Operating Agreement.</p> <p>The Commission accepted this compliance filing by letter order on February 21, 2008, to become effective October 1, 2007.</p>
124.	EC07-66	Proposed Separation of Entergy Gulf States, Inc. into Entergy Gulf States Louisiana, LLC (“EGS-LA”) and Entergy Texas, Inc. (“EGS-TX”)	<p>On July 20, 2007, the Commission issued an order approving Entergy Gulf States' proposed separation into two separate utilities: Entergy Gulf States Louisiana, L.L.C. and Entergy Texas, Inc. FERC also approved the reassignment of all EGS' tariffs and rate schedules to EGS-LA and EGS-TX.</p> <p>The parties consummated their transaction on December 31, 2007, as noticed January 10, 2008.</p>
125.	AD07-13	FERC Conference on Enforcement Policy	<p>FERC held a conference on enforcement November 16, 2007 to examine the implementation of the Commission’s enforcement authority as expanded by the Energy Policy Act of 2005.</p>

			<p>Susan J. Court, Director of the Office of Enforcement, presented an overview of the first two years of EPC Act enforcement, which was followed by panel discussions of the broad policy perspective, the practitioners' view and the enforcement of reliability standards. In 2007, FERC entered into twelve settlements involving a total of \$41.6 million in civil penalties.</p> <p>An archive of the FERC webcast is available for viewing at: http://www.capitolconnection.gmu.edu/ferc/ferc.htm.</p> <p>Comments on FERC's November 16, 2007 Conference on Enforcement Policy have been filed.</p>
126.	PA08-2	RTO Compliance Audit of SPP pursuant to Section 301 of the Federal Power Act	<p>On October 4, 2007, FERC initiated an audit addressing SPP's responsibilities as a Regional Entity and a RTO. FERC seeks to determine whether SPP is operating in compliance with: (1) the SPP Bylaws, (2) the Delegation Agreement between NERC and SPP and the conditions included in the Delegation Order, (3) the SPP Membership Agreement, (4) the transmission provider obligations described in the SPP OATT and (5) other obligations and responsibilities as approved by the Commission.</p> <p>The audit will cover the period from February 1, 2007 through the present. The portion addressing SPP's RE responsibilities will cover from May 18, 2007 through the present.</p> <p>On September 8, 2008, FERC issued a draft audit report.</p>
127.	ER08-60	SPP Filing of a Partially Executed Service Agreement for Network Integration Transmission Service between SPP as Transmission Provider and Arkansas Electric Cooperative Corporation ("AECC") as Network Customer, as well as a Partially Executed Network Operating Agreement ("NOA") between SPP as Transmission Provider, AECC as Network Customer and American Electric Power Service Corporation	<p>On October 16, 2007, SPP filed a partially executed NITSA between SPP as Transmission Provider and AECC as Network Customer, as well as a partially executed NOA between SPP as Transmission Provider, AECC as Network Customer and American Electric Power Service Corporation as agent for AEP as the Host Transmission Owner.</p> <p>SPP submitted the Agreements on a partially executed basis at the request of AECC.</p> <p>The Commission accepted SPP's October 16, 2007 NITSA filing via letter order on December 18, 2007, effective January 1, 2008, as requested. The order constitutes final agency action.</p> <p>No additional activity is posted in this docket.</p>

		as Agent for Southwestern Electric Power Company (“AEP”) as the Host Transmission Owner	
128.	ER08-78	SPP Filing of an Executed Revised Service Agreement for Network Integration Transmission Service between SPP and Westar Energy, Inc. (“Westar”)	<p>On October 22, 2007, SPP filed an executed revised service agreement for NITS between SPP and Westar. The Agreement modifies an existing Service Agreement between SPP and Westar that was accepted by the Commission subject to a compliance filing that is pending before the Commission in Docket No. ER07-1093.</p> <p>The Commission issued a letter order accepting SPP’s October 22, 2007 Filing on December 18, 2007, effective December 21, 2007, as requested.</p> <p>No additional activity is posted in this docket.</p>
129.	ER08-90	SPP Filing of an Amended and Restated Interconnection Agreement between SPP, Public Service Company of Oklahoma and Western Farmers Electric Cooperative (“WFEC”)	<p>On October 25, 2007, SPP filed an executed Amended and Restated Interconnection Agreement between SPP, Public Service Company of Oklahoma and WFEC, designated as First Revised Service Agreement No. 1160.</p> <p>The Agreement is intended to replace a previous interconnection agreement between WFEC and Public Service Company of Oklahoma and all subsequent amendments.</p> <p>On December 18, 2007, the Commission accepted via letter order SPP’s October 25, 2007 filing, effective September 26, 2007, as requested. The order constitutes final agency action.</p> <p>No additional activity is posted in this docket.</p>
130.	OA08-5	SPP Order 890 Compliance Filing – Rollover Reform	<p>On May 16, 2008, the Commission issued an order accepting SPP’s October 11, 2007 compliance filing, as modified. SPP must revise the unreserved penalty charge to bring it into line with FERC precedent. A one-time compliance filing is due in 30 days where SPP must propose a methodology for distributing revenues. SPP must also modify Attachment C and R of the Tariff.</p> <p>On June 16, 2008, SPP filed a request for rehearing on the May 16 Order. Specifically, SPP requests that the Commission grant rehearing of its determination that SPP must revise Attachment C to provide a clear definition for total transfer capability (“TTC”), a detailed explanation of its TTC calculation methodology, as well as a list of the databases used to calculate TTC.</p> <p>On June 16, 2008, SPP submitted a compliance filing pursuant to the May 16 Order. SPP revised the unreserved use penalty in Section 13.7 and 14.5. SPP also removed language from various sections in its Tariff providing that penalty revenues will be used to reduce SPP’s administrative costs, incorporated language referencing NERC’s TLR Procedures into Attachment R, and re-incorporated the Commission’s previous rollover policy into Section 2.2 of its Tariff.</p> <p>On July 16, 2008, FERC granted SPP’s request for rehearing of the May 16 Order.</p>

			<p>On August 11, 2008, SPP submitted a compliance filing pursuant to the May 16 Order. SPP is incorporating its rollover policies that were adopted by Order 890. An effective date of August 11, 2008 is requested.</p>
131.	ER08-108	SPP Filing to Update its Energy Imbalance Market Offer Cap	<p>On October 29, 2007, SPP filed Tariff revisions to reflect updates of annual values used in the calculation of offer caps for all pivotal resources in SPP's real-time energy imbalance service market.</p> <p>On December 18, 2007, the Commission issued a letter order accepting SPP's October 29, 2007 filing, effective January 1, 2008, as requested. The order constitutes final agency action.</p> <p>No additional activity is posted in this docket.</p>
132.	ER08-242	SPP Submission of Tariff Revisions to Modify the Energy Imbalance Service ("EIS") Market - Attachments AE and AF	<p>On January 10, 2008, the Electric Power Supply Association (EPSA) filed an answer to SPP's December 21, 2008 Answer to Protests and Requests for Rejection and Modification. EPSA requests that the Commission reject SPP's proposed Tariff revisions insofar as they require reassignment of non-firm priority to EIS Market flows.</p> <p>On January 14, 2008, Sunflower Electric Power Corporation and Mid-Kansas Electric Company, LLC moved to intervene out-of-time in this proceeding, also requesting that Commission accept SPP's Amendments.</p> <p>On January 17, 2008, the Commission issued an order accepting in part and rejecting in part SPP's proposed revisions relating to its EIS market.</p> <p>The Commission rejected without prejudice SPP's proposed modification to section 4.3 of Attachment AE, citing SPP's failure to provide support or explanation for the revisions. SPP plans to re-file this provision in the near future.</p> <p>FERC accepted SPP's proposal to post annual hours of constraint by resource as just and reasonable but advised that SPP "be more exact in the future in the language that it uses to describe proposed revisions."</p> <p>The Commission also accepted SPP's proposals to redefine "Shut-down Mode" and "Start-up Mode" in Attachment AE, as well as additional revisions to section 6.1(a) and 6.3(a) of Attachment AE to the SPP Tariff.</p>
133.	RM06-23	FERC Rulemaking on Critical Energy Infrastructure Information	<p>On October 30, 2007, FERC issued final rule, Order No. 702, amending its regulations for gaining access to CEII.</p> <p>The final rule creates an annual certification for repeat requesters; provides for the issuance of letter responses to CEII requests, rather than delegated orders; and eliminates the Non-Internet Public ("NIP") designation, allowing filers until December 29, 2007 to identify any NIP documents that may qualify for CEII protection and request that the designation be changed. (SPP has not filed material as NIP with FERC.)</p> <p>On November 29, 2007, the Edison Electric Institute filed a request for rehearing and clarification of Order No. 702., requesting that: (1) submitters of CEII be allowed adequate time to respond to requests for release of their CEII; (2) FERC allow submitters an opportunity for administrative review before FERC releases the information; and (3) FERC stay the release of information pending administrative review and pending judicial appeal of a decision to release.</p> <p>FERC granted rehearing of Order No. 702 on December 31, 2007.</p>

			Commission action is forthcoming.
134.	EL08-9	Formal Complaint of Cargill Power Markets, LLC against SPP Alleging that SPP Violated FERC Precedent in Processing a Queue of Requests for Long-term Firm Point-to-point Transmission Service on the ERCOT East DC Tie	<p>On January 30, 2008, FERC issued an order denying Cargill's November 9, 2007 complaint against SPP, in which Cargill contended that SPP violated its OATT and Commission precedent in processing a queue of requests for long-term, firm point-to-point transmission service on the East DC Tie.</p> <p>On March 28, 2008, FERC issued an order granting Cargill's request for rehearing of its January 30, 2008 Order.</p> <p>On July 29, 2008, FERC issues an order denying Cargill's request for clarification or rehearing.</p>
135.	ER08-287	SPP Filing of an Executed Service Agreement for Network Integration Transmission Service between SPP as Transmission Provider and Kansas Municipal Energy Agency ("KMEA") as Network Customer, as well as an Executed Network Operating Agreement ("NOA") between SPP as Transmission Provider, KMEA as Network Customer and Mid-Kansas Electric Company ("MKEC") as the Host Transmission Owner	<p>On January 31, 2008, FERC issued a letter order accepting SPP's December 3, 2007 filing of an executed NITSA between SPP as Transmission Provider and KMEA as Network Customer, as well as an executed NOA between SPP as Transmission Provider, KMEA as Network Customer and MKEC as the Host Transmission Owner. An effective date of November 1, 2007 was granted as requested.</p> <p>The order constitutes final agency action.</p>
136.	ER08-296	Midwest Independent Transmission System Operator, Inc. ("MISO") Filing of Revisions to Section 37 of the MISO Open Access Transmission	<p>On February 1, 2008, the Commission conditionally accepted MISO's and the MISO TOs' December 3, 2007 filing of proposed revisions to Section 37.3(a) of the MISO TEMT, effective February 1, 2008, and directed a compliance filing within 30 days.</p> <p>MISO and the MISO TOs submitted the required compliance filing on March 3, 2008.</p> <p>On March 17, 2008, the MISO TOs requested leave to answer and answer AmerenUE's March 3, 2008 Request for</p>

		and Energy Markets Tariff (“TEMT”)	<p>Rehearing of FERC’s February 1, 2008 Order, requesting that the Commission accept the proposed revisions to Appendix C, Section III.B of the Transmission Owners Agreement, effective February 1, 2008.</p> <p>On March 24, 2008, Integrys Energy Group (1) moved to intervene in Docket No. ER08-664-000 and (2) request that FERC consolidate Docket Nos. ER08-296-000 and ER08-664-000 and (3) accept the MISO/TO March 13, 2008 Amendment filed in Docket No. ER08-664-000 and (4) treat the Amendment as “obviating and superseding the December 3, 2007 and March 3, 2008 Section 37.3 Tariff revisions which should be rescinded on the ground that they are inferior to the Amendment and serve no useful purpose.” At 7.</p> <p>On April 2, 2008, the Commission granted rehearing of its February 1, 2008 order.</p>
137.	ER08-331	<p>SPP Filing of an Executed Service Agreement for Network Integration Transmission Service between SPP as Transmission Provider and American Electric Power Service Corporation, as agent for Public Service Company of Oklahoma (“PSO”) and Southwestern Electric Power Company (“SWEPCO”) (collectively “AEP”), as Network Customer, as well as an Executed Network Operating Agreement (“NOA”) between SPP as Transmission Provider, AEP as Network Customer, and American Electric Power Service Corporation as agent for PSO,</p>	<p>On January 24, 2008, SPP submitted an amendment to its initial December 13, 2007 filing, requesting an effective date of December 13, 2007 rather than February 1, 2008 (as erroneously requested) to ensure that AEP is able to extend its transmission request under the Commission’s old rollover policy.</p> <p>Comments on this filing were due February 14, 2008. None were filed.</p> <p>On January 31, 2008, SPP filed a revised NITSA and NOA reflecting various amendments to the Agreements currently pending before the Commission in this proceeding. The amendments reflect removal of network service provided to Hope Water and Light Commission and the City of Bentonville, Arkansas. An effective date of January 1, 2008 is requested.</p> <p>Comments on SPP’s January 31, 2008 filing were due February 21, 2008. None were filed.</p> <p>On February 6, 2008, the Commission issued a letter order accepting SPP’s December 13, 2007 filing of an executed NITSA between SPP as Transmission Provider and AEP as Network Customer, as well as an executed NOA between SPP as Transmission Provider, AEP as Network Customer and American Electric Power Service Corporation as agent for PSO, SWEPCO, and AEP Texas North Company as Host Transmission Owner.</p> <p>These Agreements reflect various amendments to the Agreements currently pending in Docket No. ER07-1201-001, including the removal of Mutual Energy SWEPCO, L.P. as a network customer and revisions necessary for AEP to exercise its one-year rollover right prior to the filing of SPP’s transmission planning process pursuant to Order No. 890.</p> <p>An effective date of February 1, 2008 was granted as requested.</p> <p>On February 8, 2008, SPP filed an errata to its January 31, 2008 filing of a revised executed NITSA between SPP as transmission provider and AEP as network customer. The amendments reflect the removal of network service provided to the Hope Water and Light Commission and the City of Bentonville, Arkansas. An effective date of January 1, 2008 is requested.</p> <p>Comments on SPP’s filing were due February 21, 2008.</p>

		SWEPCO and AEP Teas North Company as Host Transmission Owner	<p>On March 20, 2008, FERC issued a letter order accepting SPP's December 13, 2007 filing, effective December 13, 2007 and January 1, 2008, as requested.</p> <p>This service agreement was superseded by the agreement filed in Docket No. ER08-1306.</p>
138.	ER08-513	Entergy Services, Inc. Filing of Proposed Revisions to Attachment V of Entergy's Open Access Transmission Tariff ("OATT")	<p>On May 5, 2008, the Commission issued an order conditionally accepting and suspending amendments to Entergy's Weekly Procurement Process for five months, to become effective October 11, 2008, or on an earlier date, subject to refund and subject to a further order on the proposed tariff revisions directed to be filed in the order.</p> <p>The Commission stated that it will consider allowing an effective date earlier than October 11, 2008, if the ICT agrees that the model is ready and Entergy files the required tariff revisions no later than 60 days before that date.</p> <p>On August 29, 2008, Entergy submitted proposed revisions to Attachment V of its OATT.</p> <p>On October 10, 2008, FERC issued a letter order accepting the August 29, 2008 filing, effective October 10, 2008. Entergy is directed to file a Software Development Progress Report by January 11, 2009, if the Weekly Procurement Process implementation filing is not made by then.</p>
139.	ER08-572	<p>Entergy Services, Inc. Filing of Amendments to the ICT Agreement and a Revision to Section 10.2 of Entergy's Open Access Transmission Tariff ("OATT")</p> <p>SPP filed a Motion to Intervene on March 7, 2008</p>	<p>On April 15, 2008, the Commission accepted amendments proposed by Entergy to the ICT Agreement and Entergy's OATT. Entergy was directed to submit a compliance filing by May 15, 2008.</p> <p>On May 12, 2008, Entergy requested an extension until August 13, 2008 to submit a compliance filing regarding the Section 6.3 indemnification requirements of the Commission's Order. On May 14, 2008, the Commission granted the extension of time.</p> <p>On May 15, 2008, SPP filed a request for rehearing of the April 15 Order. The Commission granted the rehearing on June 16, 2008.</p> <p>On May 15, 2008, Entergy submitted Substitute Sheet 653 to the OATT in compliance with the April 15 Order.</p> <p>On July 25, 2008, FERC accepts Entergy's May 15, 2008 compliance filing. This order constitutes final agency action on the specific matter of the increase of staff in the ICT Agreement.</p> <p>On August 4, 2008, FERC issued an order accepting Entergy's proposed amendment to the ICT Agreement and dismissing SPP's request for rehearing as moot.</p>
140.	OA08-59	Entergy Services, Inc. Order No. 890 Attachment K Compliance Filing	<p>Entergy made its Order No. 890 Attachment K compliance filing on December 7, 2007, requesting an effective date of December 7, 2007.</p> <p>Several motions to intervene and comment on this filing have been filed.</p> <p>Protests were filed by: (1) Union Power Partners, LP and SUEZ Energy North America, Inc., (2) the Arkansas Electric Cooperative Corporation, the Lafayette Utilities System, the Louisiana Energy and Power Authority, the Mississippi Delta Energy Agency and the Municipal Energy Agency of Mississippi, and (3) the East Texas Cooperatives.</p>

			<p>Entergy filed answers to these protests on January 22, 2008 and February 21, 2008.</p> <p>SPP moved to intervene out-of-time, and filed limited comments on February 29, 2008, responding to the claims of Union Power Partners, LP and SUEZ Energy North American, Inc.</p> <p>On September 18, 2008, FERC accepted Entergy's December 7 compliance filing, as modified, effective December 7, 2007. The Commission found that the proposed Attachment K partially complies with the coordination planning principle stated in Order No. 890. However, Entergy is required to make a compliance filing within 90 days that provides for stakeholder input into the development of the Construction Plan and for more detail on the formal and informal meeting structures being used in the planning process.</p> <p>Entergy's compliance filing is due by December 17, 2008.</p> <p>On October 10, 2008, Entergy filed a Request for Clarification of the September 18, 2008 Order.</p>
141.	OA08-60	SPP Request for Waiver of Rollover Policy in Order No. 890 for Certain Potential SPP Firm Transmission Service Customers	<p>On December 14, 2007, SPP requested that the Commission waive the applicability of its revised policies concerning rollover rights adopted in Order No. 890 for certain potential SPP firm transmission customers.</p> <p>Western Farmers Electric Cooperative, American Electric Power Service Corporation filed motions to intervene during the first quarter of 2008.</p> <p>On September 30, 2008, FERC issued an Order Granting Limited Order No. 890 Waiver Request, as requested by SPP on December 14, 2007.</p> <p>On October 6, 2008, FERC issued an Errata to its September 30, 2008 Order correcting the third sentence of Paragraph 9 to state "...transmission service requests submitted after July 13, 2007, but on or before September 30, 2007, will be subject to the pre-Order No. 890 rollover provisions)."</p>
142.	OA08-61	SPP Order No. 890 Compliance Filing - Attachment O Revisions for Coordinated and Regional Planning Process	<p>On December 14, 2007, SPP submitted revisions to the SPP Tariff in compliance with the Commission's directives to file a proposal for a coordinated and regional planning process that complies with the planning principles adopted in Order No. 890.</p> <p>Several motions to intervene and comment have been filed in this proceeding.</p> <p>Xcel filed a motion to intervene and conditional protest in this proceeding on January 7, 2008; Xcel protests one aspect of proposed Attachment O relating to Information Exchange.</p> <p>On January 22, 2008, SPP filed an answer to the comments and requests for modification filed in this proceeding by Xcel and ITC Great Plains, respectively.</p> <p>On July 11, 2008, the Commission accepted SPP's December 14, 2007 compliance filing, as modified, effective December 14, 2007, and directing a further compliance filing by October 9, 2008.</p> <p>The Commission directed SPP to:</p> <ol style="list-style-type: none"> 1. Clarify its Attachment O provisions regarding construction of upgrades proposed by third party transmission

			<p>owners in a compliance filing to be submitted within 90 days;</p> <ol style="list-style-type: none"> 2. File within 90 days, a compliance filing providing the necessary demonstration required by Order No. 890-A (For example, tariff language should provide for participation throughout the transmission planning process by sponsors of transmission solutions, generation solutions, and solutions utilizing demand resources) - also address how SPP intends to ensure that its participating transmission owners also comply with this requirement found in Order No. 890-A for any planning they conduct; 3. Describe in a compliance filing how the provisions of each of the agreements with its neighboring regions, meet the inter-regional coordination requirement of Order No. 890 (and, if necessary, propose revised Attachment O language.); 4. Revise Attachment O to state specifically how projects submitted by a transmission owner with a separate local planning process will be evaluated as part of the SPP planning process; 5. Explain, in the compliance filing, the extent of any transmission planning performed by its participating transmission owners that have not filed their own Attachment K planning processes; and 6. Modify its tariff to: <ol style="list-style-type: none"> i) Require each such participating transmission owner's local plan to be made available on a website for review by stakeholders in the planning process subject to CEII and existing confidentiality provisions; ii) Provide links to each such participating transmission owner's local plan on SPP's website; iii) Require such participating transmission owners to post the planning criteria and assumptions used in its current local plan; iv) Provide links to each such participating transmission owner's planning criteria and assumptions on SPP's website; and v) Require such participating transmission owners to provide a reasonable opportunity for written comments after the posting of their local plan. <p>Beginning in 2009, FERC will convene regional technical conferences similar to those conferences held in 2007 leading up to the filing of the Attachment K compliance filings for the purpose of determining the progress and benefits realized by each transmission provider's transmission planning process, obtaining customer and other stakeholder input, and discussing any areas that may need improvement.</p> <p>On August 5, 2008, FERC issued an Errata Notice correcting footnote 18 in the July 11 Order.</p> <p>On August 7, 2008, SPP submitted a Motion for Extension of Time, requesting 120 days to submit compliance filing pursuant to the July 11 Order.</p> <p>On September 12, 2008, FERC granted SPP an extension of time to and including February 6, 2009, to comply with FERC's July 11 Order.</p>
143.	OA08-75	Entergy Services, Inc. Order 890-A Compliance Filing	<p>On March 17, 2008, Entergy submitted a compliance filing incorporating Order No. 890-A's non-rate terms and conditions into Entergy's Third Revised Volume No. 3 OATT. An effective date of July 13, 2007 is requested.</p> <p>Revised versions of Attachments C, D, and E will be submitted in a separate filing upon the conclusion of the stakeholder process.</p> <p>SPP moved to intervene in this docket on April 7, 2008.</p>

			<p>On April 22, 2008, Entergy filed a Motion for Leave to File Answer and Answer in response to Joint Protests filed on April 7, 2008, by (1) the Louisiana Energy and Power Authority, the Lafayette Utilities System, the Municipal Energy Agency of Mississippi (collectively, the “L-M Municipals”) and (2) the Mississippi Delta Energy Agency and its members, the Clarksdale Public Utilities Commission and the Public Service Commission of Yazoo City, Mississippi (collectively, “MDEA”).</p>
144.	OA08-76	<p>Order No. 890-A OATT Filing of E.ON U.S. LLC on behalf of Louisville Gas and Electric Co. (“LG&E”) and Kentucky Utilities Co. (“KU”)</p>	<p>On March 17, 2008, E.ON U.S., on behalf of Louisville Gas and Electric Company and Kentucky Utilities Company, submitted revisions to the LG&E/KU OATT in compliance with requirements of Order No. 890-A.</p> <p>E.ON has further revised the LG&E/KU OATT to delineate the “Transmission Provider” responsibilities under Order Nos. 890 and 890-A that have been delegated to LG&E/KU, the ITO, and the TVA as the Reliability Coordinator. E.ON has also made certain “discretionary” changes to Attachments C and K to the LG&E/KU OATT in accordance with the directives of Order No. 890-A. E.ON has also proposed a new Schedule 13 to the OATT to implement unreserved use penalties as required by Order Nos. 890 and 890-A. An effective date of March 17, 2008 is requested.</p> <p>On April 8, 2008, SPP, acting as the ITO, filed a Motion for Leave to Intervene Out of Time.</p> <p>Commission action is pending.</p>
145.	OA08-104	<p>SPP Order No. 890-A Compliance Filing Revising the SPP OATT with Limited Departures from the Order No. 890-A <i>Pro Forma</i></p>	<p>On April 15, 2008, SPP submitted Tariff Revisions incorporating specific changes to the Order No. 890 <i>pro forma</i> OATT adopted by the Commission in Order 890-A. SPP has not incorporated <i>pro forma</i> OATT reforms related to conditional firm service, planning redispatch service, energy imbalance and generator imbalance, and unreserved use penalties. An effective date of April 15, 2008 is requested.</p> <p>Several parties have moved to intervene in this proceeding.</p> <p>On May 21, 2008, SPP filed an Answer to Protests and Requests for Modification. SPP contends that SPP is not required to adopt Conditional Firm Service because SPP has a Real-Time EIS Market.</p> <p>Commission action is pending.</p>
146.	U.S. Supreme Ct. Case No. 07-658 (App. No. 07A196)	<p><u>National Association of Regulatory Utility Commissioners, et al. v. FERC</u></p>	<p>On November 19, 2007, NARUC filed a writ of certiorari with the U.S. Supreme Court seeking review of a decision by the D.C. Circuit Court of Appeals on FERC’s generator interconnection rule, Order No. 2003.</p> <p>FERC filed a brief in opposition on January 22, 2008, with the National Association of Regulatory Commissioners filing a reply on February 11, 2008.</p> <p>This case was set for discussion at the February 22, 2008 conference.</p> <p>The court denied the Petition for Writ of Certiorari on February 25, 2008.</p> <p>The D.C. Court of Appeals Cases associated with this case are: 04-1148, 04-1149, 04-1152, 05-1050 and 05-1292.</p>
147.	AD08-2	<p>Interconnection Queuing Practices</p>	<p>On April 21, 2008, SPP submitted a Status Report in response to the Order on Technical Conference issued March 20, 2008. The filing states, “SPP continues to experience an unexpected and unprecedented level of activity in its generation interconnection queue. A record number of requests are presently being processed and a record number of</p>

			requests are expected to be received in calendar year 2008.” SPP goes on to state that the processing time for interconnection requests under current procedures have slowed due to a number of factors.
148.	EL08-31	<p>Westar’s Petition for a Declaratory Order to Confirm Incentive Rate Treatment for High Voltage Transmission Projects</p> <p>SPP moved to intervene in this proceeding on January 15, 2008.</p>	<p>On September 26, 2008, Westar Energy submitted a settlement offer.</p> <p>Also on September 26, SPP and Westar submitted a Motion for Interim Rate Relief and Request for Expedited Action, requesting the Commission to act no later than October 10, 2008.</p> <p>On September 29, 2008, the Order of Chief Judge Shortening Time to Respond and Motion for Interim Rate Relief was issued. Time to respond was shortened to and including September 30, 2008.</p> <p>On October 1, 2008, the Order of Chief Judge Granting Motion for Interim Rate Relief was issued. The order states, “Westar is hereby authorized, pursuant to section 35.1(e) of the Commission’s regulations, 18 C.F.R. § 35.1(e) (2007), to institute the interim rates to become effective on October 1, 2008. In the event the Commission does not approve the Settlement Agreement, Westar and SPP have the right to reinstate the ER08-396-000 Rates and to implement credits or offsets through the true-up process under the protocols accepted by the Commission in Docket No. ER05-925-000.”</p>
149.	EL08-59	<p>Complaint Requesting Fast Track Processing on ConocoPhillips (“Conoco”) Company against Entergy Services, Inc.</p> <p>SPP moved to intervene in this proceeding on May 14, 2008.</p>	<p>On July 24, 2008, FERC granted relief requested by Conoco in part. FERC finds that the termination of Conoco’s confirmed, firm transmission service was improper. NRG Companies’ requests that the Commission investigate the cause of Entergy’s software error and the alleged continued overselling and increased curtailments at the Entergy-Ameren interface are denied.</p> <p>On August 25, 2008, SPP filed a Request for Rehearing. SPP specifically states that it considered all alternatives following the oversell of capacity on the Ameren interface, including offering customers the right to terminate all or any portion of their transmission reservations. Only as a last resort did SPP implement the annulment of those reservations that were improperly granted due to software error.</p> <p>On August 25, 2008, Entergy filed a Request for Rehearing or Clarification.</p> <p>On September 8, 2008, Conoco filed a Request for Leave to File Answer, and Answer.</p> <p>On September 23, 2008, Entergy files an Answer requesting Commission to grant rehearing or clarification of the July 24, 2008 Order.</p> <p>On September 24, 2008, FERC issued an Order Granting Rehearing for Further Consideration.</p>
150.	ER08-396	<p>Westar’s Request for Approval of Revisions to its Formula Rate (Westar Formula Rate Case)</p>	<p>On September 26, 2008, Westar Energy submitted a settlement offer.</p> <p>Also on September 26, SPP and Westar submitted a Motion for Interim Rate Relief and Request for Expedited Action, requesting the Commission to act no later than October 10, 2008.</p> <p>On September 29, 2008, the Order of Chief Judge Shortening Time to Respond and Motion for Interim Rate Relief was issued. Time to respond was shortened to and including September 30, 2008.</p>

		SPP moved to intervene in this proceeding on January 11, 2008.	On October 1, 2008, the Order of Chief Judge Granting Motion for Interim Rate Relief was issued. The order states, “Westar is hereby authorized, pursuant to section 35.1(e) of the Commission’s regulations, 18 C.F.R. § 35.1(e) (2007), to institute the interim rates to become effective on October 1, 2008. In the event the Commission does not approve the Settlement Agreement, Westar and SPP have the right to reinstate the ER08-396-000 Rates and to implement credits or offsets through the true-up process under the protocols accepted by the Commission in Docket No. ER05-925-000.”
151.	RM08-3	Notice of Proposed Rulemaking - Mandatory Reliability Standard for Nuclear Plant Interface Coordination	On May 13, 2008, the ISO/RTO Council filed comments on the proposed Reliability Standard NUC-001-1 – Nuclear Plant Interface Coordination – which would mandate coordination between Nuclear Plant Generator Operators and Transmission Entities, and on the definitions proposed by the North American Electric Reliability Corporation (“NERC”) to supplement NUC-001-01.
152.	RM08-5	Notice of Proposed Rulemaking – Revisions to Forms, Statements, and Reporting Requirements for Electric Utilities and Licensees	On January 18, 2008, FERC issued a NOPR proposing to amend its financial forms, statements and reports for electric utilities and licensees, contained in FERC Form Nos. 1, 1-F, and 3-Q. NOPR comments were due March 14, 2008. The revisions are being proposed to ensure that rates are just and reasonable and to provide public utility customers, state commissions and the public the information they need to assess the justness and reasonableness of electric rates. On September 19, 2008, FERC issued a final rule under Order 715 revising its principal financial reporting forms for electric utilities and hydroelectric licensees. The final rule revises Forms No. 1, 1-F and 3-Q. SPP has not acted in this rulemaking.
153.	RM08-7	Notice of Proposed Rulemaking – Modification of Interchange and Transmission Loading Relief Reliability Standards; and Electric Reliability Organization Interpretation of Specific Requirements of Four Reliability Standards	On June 12, 2008, the ISO/RTO Council filed comments on the Notice of Proposed Rulemaking issued on April 21, 2008, and the Supplemental Notice of Proposed Rulemaking issued on May 16, 2008. On July 21, 2008, FERC issued final rule in Order No. 713. FERC made improvements to grid reliability by modifying five Reliability Standards, approved in 2007, related to interchange scheduling and coordination and approved NERC’s interpretation of five specific requirements of Commission-approved reliability standards. FERC also is asking for explanation on a sixth modified standard related to transmission load relief (TLR).

154.	RM01-8	Revised Public Utility Filing Requirements for Electric Quarterly Reports ("EQR")	<p>On April 17, 2008, FERC issued a letter order waiving the current data dictionary definitions of the Increment Name and Contract Commencement Date for the first quarter of 2008.</p> <p>On June 30, 2008, The Edison Electric Institute filed a Motion for Extension of Waiver requesting that Commission extend waiver granted April 17 be applied to EQR for 2nd Quarter 2008. The specific issue of concern is regarding the Contract Commencement Date field.</p> <p>On July 9, 2008, FERC issued a letter order extending waiver until Commission takes final action in this docket.</p> <p>On September 18, 2008, FERC issued a notice providing guidance on the filing of information on transmission capacity reassignment agreements in EQR.</p> <p>SPP has not actively participated in this proceeding.</p>
155.	ER08-192	Westar Filing of Revised Tariff Sheets to Attachment H-1 of Westar's Open Access Transmission Tariff ("OATT") Formally Revising Westar's Rate Formula Template	<p>On January 28, 2008, Westar submitted a compliance filing in this docket consisting of revised tariff sheets to Attachment H-1 of Westar's OATT.</p> <p>SPP moved to intervene in this proceeding on February 19, 2008. Kansas Electric Power Cooperative, Inc. has also intervened.</p> <p>On April 3, 2008, the Commission issued a letter order accepting Westar's January 28, 2008 filing, effective June 1, 2007 as requested.</p> <p>Westar formally revised the rate formula template in its Tariff pursuant to an Agreement between Westar and several of its customers, as well as the Kansas Corporation Commission, wherein Westar agreed to revise its formula rate to incorporate use of its consolidated capital structure. The Commission accepted the Agreement by letter order on December 19, 2007.</p>
156.	ER08-281	Oklahoma Gas & Electric ("OG&E") Formula Rate Case SPP moved to intervene out-of-time in this proceeding on January 11, 2008.	<p>On April 24, 2008, the Commission issued a letter order accepting Oklahoma Gas and Electric Company's Formula Rate compliance filing submitted on March 3, 2008.</p> <p>Settlement conferences were held on July 8 and August 20, 2008. The September 26, 2008 settlement conference was cancelled. It will be rescheduled.</p>
157.	ER08-313 ER08-923 ER08-1307 ER08-1308 ER08-1357 ER08-1358 ER08-1359 (Consolidated)	SPS Formula Rate Case and multiple Network Integration Transmission Service Agreements SPP moved to intervene out-of-time on January 11, 2008.	<p>On July 2, 2008, the Commission issued an order consolidating Docket Nos. ER08-923 and ER08-313. The Commission also suspended the Network Integration Transmission Service Agreements between SPS and two SPS network customers, Golden Spread Electric Cooperative, Inc. and South Plains Electric Cooperative, Inc. FERC accepts the proposed revised Agreements for filing, suspends them for a nominal period, make them effective July 6, 2008, as requested, subject to refund, and set the issues raised for hearing and settlement judge procedures.</p> <p>On July 25, 2008 in Docket No. ER08-1307, SPP filed with FERC an executed Service Agreement for Network Integration Transmission Service between SPP as Transmission Provider and Southwestern Public Service Company as Network Customer, as well as an executed Network Operating Agreement between SPP as Transmission Provider and</p>

SPS as both Network Customer and Host Transmission Owner. SPP Service Agreement No. First Revised 1277. An effective date of July 6, 2008 is requested. This agreement replaces SA No. 1277 filed in EQR only.

On July 25, 2008 in Docket ER08-1308, SPP filed with FERC an executed Service Agreement for Network Integration Transmission Service between SPP as Transmission Provider and Southwestern Public Service Company as Network Customer, as well as an executed Network Operating Agreement between SPP as Transmission Provider and SPS as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Second Revised 543. An effective date of July 6, 2008 is requested. This agreement supersedes the agreement filed in ER06-578.

On August 1, 2008, Golden Spread Electric Cooperative, Inc. filed a Request for Rehearing. On August 15, 2008, Golden Spread filed a Motion to Intervene, Protest and Motion to Summarily Reject Filing, in the Alternative, Motion to Consolidate.

On August 5, 2008 in Docket No. ER08-1357, SPP filed with FERC a partially executed Service Agreement for Network Integration Transmission Service between SPP as Transmission Provider and Golden Spread Electric Cooperative, Inc. as Network Customer, as well as a partially executed Network Operating Agreement between SPP as Transmission Provider, Golden Spread as Network Customer and Southwestern Public Service Company as Host Transmission Owner. SPP Service Agreement No. First Revised 1172. An effective date of July 6, 2008 is requested. This agreement replaces SA No. 1172 filed in EQR only.

On August 5, 2008 in Docket No. ER08-1358, SPP filed with FERC an executed Service Agreement for Network Integration Transmission Service between SPP as Transmission Provider and Southwestern Public Service Company as Network Customer, as well as a partially executed Network Operating Agreement between SPP as Transmission Provider and SPS as both Network Customer and Host Transmission Owner. SPP Service Agreement No. First Revised 1139. An effective date of July 6, 2008 is requested. This agreement supersedes the agreement filed in ER05-1208.

On August 5, 2008 in Docket No. ER08-1359, SPP filed with FERC an executed Service Agreement for Network Integration Transmission Service between SPP as Transmission Provider and Southwestern Public Service Company as Network Customer, as well as a partially executed Network Operating Agreement between SPP as Transmission Provider and SPS as both Network Customer and Host Transmission Owner. SPP Service Agreement Number First Revised 1138. An effective date of July 6, 2008 is requested. This agreement supersedes the agreement filed in ER05-1200.

A formal settlement conference was held on August 21, 2008.

On September 2, 2008, FERC issued an order Granting Rehearing for Further Consideration in ER08-313.

On September 2, 2008 Southwest Power Pool, Inc. submitted to FERC an Answer To Protests and Requests For Rejection in Docket No. ER08-1307.

On September 5, 2008, Southwest Power Pool, Inc. submitted to FERC an Answer To Protests And Requests For Rejection under Docket No. ER08-1308.

		<p>On September 10, 2008, Southwest Power Pool, Inc. submitted to FERC an Answer To Protest And Request For Rejection in Docket No. ER08-1357, ER08-1358 and ER08-1359.</p> <p>On September 23, 2008, FERC issued an Order accepting and suspending the service agreement and consolidating the ER08-1307 and ER08-1308 proceedings with ER08-923 and ER08-313 (an existing SPS Formula Rate proceeding).</p> <p>On September 30, 2008, Xcel Energy Service, on behalf of Southwestern Public Service Company submitted an informational filing explaining SPS' efforts to determine which of its facilities are "transmission facilities," and the applicable transmission service rates as required by Attachment AI to the SPP OATT.</p> <p>On October 1, 2008, FERC issued a letter order "Consolidating Dockets, Accepting and Suspending Service Agreements, and Establishing Hearing and Settlement Judge Procedures." In this order, FERC consolidated dockets ER08-1357, ER08-1358, and ER08-1359, along with ER08-313, ER08-923, ER08-1307, ER08-1308.</p>
158.	ER08-472	<p>SPP Filing to Implement a Rate Change for Southwestern Public Service Company ("SPS")</p> <p>On January 23, 2008, SPP filed revised pages to the SPP Tariff to implement a rate change for SPS. SPP submitted this filing to track the rate changes filed on December 7, 2007 by Xcel on behalf of SPS in Docket No. ER08-313-000 (SPS' formula rate filing). SPP requests an effective date of February 1, 2008, or whatever date the Commission assigns to the December 7, 2007 filing.</p> <p>Cap Rock Energy Corporation and West Texas Municipal Power Agency moved to intervene in this docket.</p> <p>On February 13, 2008, Xcel moved to intervene and file comments in support of SPP's filing.</p> <p>Golden Spread filed a Motion to Intervene, Protest and Motion to Consolidate, requesting that the Commission immediately consolidate Docket Nos. ER08-472-000 and ER08-313-000; suspend the filed rate increase and establish a refund effective date of July 6, 2008; and initiate an investigation into the justness and reasonableness of the rate increase filed in these dockets.</p> <p>Additionally, the New Mexico Cooperatives filed a joint motion to intervene and protest SPP's January 23, 2008 filing, requesting that the Commission make this proceeding subject to the outcome of Docket No. ER08-313 and set SPP's filing for hearing and factual investigation and suspend the filing for five months, to become effective, subject to refund, on July 6, 2008.</p> <p>On February 28, 2008. SPP filed an answer to the comments, protests and requests for suspension, hearing and consolidation filed in this proceeding.</p> <p>On March 21, 2008, FERC issued a letter order accepting SPP's January 23, 2008 filing of Tariff revisions designed to implement a rate change for the SPS pricing zone, subject to the outcome of the proceeding in Docket No. ER08-313-000 (SPS' formula rate filing).</p> <p>The Commission declined to consolidate Docket Nos. ER08-472 and ER08-313.</p>

159.	ER08-477	SPP Filing of Revised External Market Advisor Services Agreement with Boston Pacific – 2007 (Attachment AJ-1)	<p>On January 25, 2008, SPP filed proposed Tariff revisions to modify several provisions of its executed external market monitor services agreement with Boston Pacific Company, Inc. for 2007. The final Agreement was executed by SPP and Boston Pacific on December 31, 2006.</p> <p>An effective date of January 1, 2007 is requested.</p> <p>Comments on SPP’s filing were due February 15, 2008, with the East Texas Cooperatives moving to intervene in the proceeding.</p> <p>On March 20, 2008, SPP made a supplemental informational filing advising that SPP consents to FERC acting on the January 25, 2008 filing more than sixty days after the filing.</p> <p>On May 21, 2008, the Commission accepted SPP’s January 25, 2008 filing, granting an effective date of January 1, 2007, as requested.</p>
160.	ER08-496	SPP Filing of an Interconnection Agreement between SPP, Oklahoma Gas & Electric (“OG&E”), and Grand River Dam Authority (“GRDA”)	<p>On January 30, 2008, SPP filed a Transmission Interconnection Agreement between OG&E, GRDA and SPP under the SPP Tariff.</p> <p>The Agreement is intended to replace all prior agreements relating to the interconnections of OG&E’s and GRDA’s transmission systems, including an Interconnection Agreement dated February 4, 1969 and an Interchange Agreement dated May 16, 1994.</p> <p>An effective date of December 31, 2007 is requested for the proposed agreement.</p> <p>Comments on SPP’s January 30, 2008 filing were due February 20, 2008, with OG&E moving to intervene in the proceeding.</p> <p>On March 19, 2008, FERC issued a letter order accepting SPP’s January 30, 2008 filing. An effective date of December 21, 2007 was granted as requested.</p> <p>The order constitutes final agency action.</p>
161.	ER08-508	SPP Filing of an Executed Service Agreement for Firm Point-to-Point Transmission Service with Kansas City Power and Light (“KCPL”)	<p>On January 31, 2008, SPP filed an executed service agreement for firm point-to-point transmission service with KPL.</p> <p>The Service Agreement will supersede the agreement for firm point-to-point transmission service between SPP and SPS accepted by FERC on July 17, 2007 in Docket No. ER07-1015-000.</p> <p>An effective date of January 1, 2008 is requested.</p> <p>Comments on SPP’s filing were due February 21, 2008. None were filed.</p> <p>On March 19, 2008, FERC accepted via letter order SPP’s January 31, 2008 filing of an executed service agreement for firm point-to-point transmission service with KCP&L and the notice of cancellation of an earlier agreement for firm point-to-point transmission service between SPP and SPS due to a resale arrangement between SPS and KCP&L.</p> <p>The order constitutes final agency action.</p>

<p>162.</p>	<p>ER08-511</p>	<p>SPP Filing of an Executed Service Agreement for Network Integration Transmission Service (“NITSA”) between SPP as Transmission Provider and Hope Water and Light Commission as Network Customer and an Executed Network Operating Agreement (“NOA”) between SPP as Transmission Provider, Hope Water and Light Commission as Network Customer and American Electric Power Service Corporation (“AEP”) as Host Transmission Owner</p>	<p>On January 31, 2008, SPP filed an executed NITSA between SPP as transmission provider and Hope Water and Light Commission as network customer.</p> <p>SPP also submitted an executed NOA between SPP as transmission provider, Hope Water and Light Commission as network customer, and AEP as host transmission owner.</p> <p>The Agreements reflect the separation of network service for the Hope Water and Light Commission from its previous incorporation in a NITSA between SPP and AEP, accepted by the Commission on December 7, 2005 in Docket Nos. ER05-1519-000 and 001. An effective date of January 1, 2008 is requested.</p> <p>Comments on SPP’s January 31, 2008 filing were due February 21, 2008, with the Hope Water and Light Commission filing a petition to intervene.</p> <p>On March 19, 2008, FERC issued a letter order accepting SPP’s January 31, 2008 filing. An effective date of January 1, 2008 was granted as requested.</p> <p>The order constitutes final agency action.</p>
<p>163.</p>	<p>ER08-512</p>	<p>SPP Filing of an Executed Service Agreement for Network Integration Transmission Service (“NITSA”) between SPP as Transmission Provider and the City of Bentonville, Arkansas as Network Customer and an Executed Network Operating Agreement (“NOA”) between SPP as Transmission Provider, Bentonville as Network Customer, and</p>	<p>On January 31, 2008, SPP filed an executed NITSA between SPP as transmission provider and the City of Bentonville, Arkansas as network customer and an executed NOA between SPP as transmission provider, Bentonville as network customer and AEP as host transmission owner. An effective date of January 1, 2008 is requested.</p> <p>These agreements reflect the separation of network service for Bentonville from its previous incorporation in a Service Agreement for NITSA between SPP and AEP that was accepted by the Commission on December 7, 2005 in Docket Nos. ER05-1519-000 and 001.</p> <p>Comments on SPP’s filing were due February 21, 2008. None were filed.</p> <p>On March 19, 2008, the Commission accepted SPP’s January 31, 2008 filing, effective January 1, 2008, as requested.</p> <p>The order constitutes final agency action.</p>

		American Electric Power Service Corporation (“AEP”) as Host Transmission Owner	
164.	ER08-645	SPP Filing of an Executed Service Agreement for Network Integration Transmission Service (“NITSA”) between SPP as Transmission Provider and the Empire District Electric Company (“Empire”) as Network Customer	<p>On March 6, 2008, SPP filed a revised NITSA between SPP as transmission provider and Empire as network customer.</p> <p>The proposed modifications allow self supply and specify additional redispatch requirements and provisions conditioning transmission service requested by Empire from certain designated resources upon completion of certain facility study network upgrades.</p> <p>The NITSA revised by this filing includes various amendments to the NITSA accepted by FERC on January 16, 2007 in Docket Nos. ER06-1309-000 and 001.</p> <p>Comments on SPP’s filing were due March 27, 2008. No comments or protests were filed.</p> <p>On May 2, 2008, FERC issued a letter order accepting SPP’s March 6, 2008 filing effective October 1, 2005, as requested.</p> <p>This service agreement was superseded by SA No. 1630 filed in Docket No. ER08-903.</p>
165.	ER08-684	SPP Filing of Two Executed Service Agreement for the Reassignment of Long-Term Firm Point-to-Point Transmission Service between SPP as Transmission Provider and Bear Energy, LP as the Assignee	<p>On March 18, 2008, SPP filed two executed service agreements for the reassignment of long-term firm point-to-point transmissions service with Bear Energy, LP as the assignee. An effective date of March 1, 2008 is requested.</p> <p>These service agreements contain material terms that do not conform to the applicable form of service agreement in SPP’s OATT, namely that language has been added in a new section 7.0 and a new section 8.0.</p> <p>FERC accepted SPP’s March 18, 2008 filing by letter order on April 22, 2008. An effective date of March 1, 2008 was granted as requested.</p> <p>On October 1, 2008, SPP submitted cancellation notices for these agreements under Docket No. ER09-7. The capacity is being reassigned to JP Morgan Ventures Energy Corporation, who merged with Bear Energy, LLC.</p>
166.	ER08-732	SPP’s External Market Advisor Services Agreement with Boston Pacific Company, Inc. – 2008 (Attachment AJ-1)	<p>On March 27, 2008, SPP submitted revisions to its External Market Advisor Services Agreement with Boston Pacific Company, Inc. for 2008.</p> <p>On May 16, 2008, the Commission issued a letter order accepting these changes with an effective date of January 1, 2008.</p> <p>The final Agreement was executed by SPP and Boston Pacific on March 1, 2008.</p>
167.	ER08-743	SPP Submits Revised Pages to its Open Access Transmission	<p>On March 28, 2008, SPP submitted changes to Pricing Zone Rates intended to implement a rate change for Westar Energy, Inc.</p>

		Tariff – Changes to Pricing Zone Rates for Westar Energy, Inc.	<p>On May 15, 2008, SPP submitted revised Tariff sheets in order to correct a clerical error.</p> <p>On June 26, 2008, FERC issued a letter order accepting changes effective June 1, 2008.</p>
168.	ER08-746	SPP Proposed Tariff Revisions to its Aggregate Study, Revenue Crediting, and Cost Allocation Procedures	<p>On March 28, 2008, SPP submitted proposed Tariff revisions in order to: (a) modify its transmission service revenue crediting processes; (b) clarify the application of its network upgrade cost allocation methodology; (c) modify the format of certain attachments to its Tariff; (d) identify a new type of network upgrade; and (e) incorporate various miscellaneous clarifications. SPP requests an effective date of May 27, 2008.</p> <p>Motions to Intervene were filed by several parties.</p> <p>On May 5, 2008, SPP filed an Answer to Comments and Conditional Protest.</p> <p>On May 27, 2008, the Commission issued an order accepting in part and rejecting in part SPP’s Tariff revisions, to become effective May 27, 2008.</p> <p>Pursuant to the Commission’s May 27, 2008 Order, on June 25, 2008, SPP submitted a compliance filing revising Sections 34.1, 1.9(b), 1.50, 32.11, and Article I of Attachment Z2 (Revenue Crediting for Upgrades) to clarify how zonal point-to-point transmission service revenue is accounted for when SPP calculates the network monthly demand charges for SPP’s transmission owners with different accounting practices. An effective date of May 27, 2008 is requested.</p> <p>On July 18, 2008, SPP submitted an amendatory filing to correct a clerical error in proposed Section 34.1 of the Aggregate Study compliance filing made June 25, 2008 filing.</p> <p>Comments on SPP’s filing were due August 8, 2008.</p> <p>On August 28, 2008, FERC accepts the compliance filing in ER08-746 clarifying how zonal point-to-point transmission service revenue is accounted for when SPP calculates the network monthly demand charges for SPP’s transmission owners with different accounting practices, with an effective date of May 27, 2008.</p> <p>This order constitutes final agency action.</p>
169.	ER08-766	SPP Filing of an Unexecuted Service Agreement for Network Integration Transmission Service Agreement (“NITSA”) between SPP and Kansas Power Pool (“KPP”), and a Network	<p>On March 31, 2008, SPP submitted an unexecuted NITSA between SPP and KPP as well as an unexecuted NOA between SPP, KPP, and Mid-Kansas Electric Company. An effective date of March 1, 2008 is requested. SPP submitted the Agreements on an unexecuted basis because negotiations are ongoing between KPP and Mid-Kansas over the provision of ancillary services.</p> <p>SPP submitted an additional filing on April 30, 2008 to provide executed signature pages. The parties are still negotiating the terms and conditions that will govern how various ancillary services will be provided to KPP; therefore, the parties have not yet executed Appendix 5 of the Service Agreement.</p> <p>On June 23, 2008, the Commission accepted for filing Service Agreement No. 1617, effective March 1, 2008.</p>

		Operating Agreement (“NOA”) between SPP, KPP, and Mid-Kansas Electric Company (“MKEC”)	
170.	ER08-777	Westar Energy’s Revisions to its Formula Rate – Effective June 1, 2008 SPP filed a Motion to Intervene on April 22, 2008	On July 7, 2008, KEPCO filed Comments requesting clarifications to be made to tariff sheets. On August 28, 2008, FERC issued an order conditionally accepting compliance filing, effective June 1, 2008. Westar was directed to submit a compliance filing with 15 days. Westar must include a note in its tariff either stating that all future storm damage reserves are subtracted from rate base until they are applied to offset transmission property damage expenses or indicating that the reserves are placed in an external escrow account with the earnings accruing to the reserves booked to Account 228.1. On September 12, 2008, Westar submitted its compliance filing pursuant to the August 28, 2008 Order. Commission action is pending.
171.	ER08-805	SPP Filing of an Executed Service Agreement for Network Integration Transmission Service Agreement (“NITSA”) between SPP and Associated Electric Cooperative, Inc. (“AECI”), and an Executed Network Operating Agreement (“NOA”) between SPP, AECI and Oklahoma Gas and Electric Company (“OG&E”)	On April 8, 2008, SPP submitted an executed NITSA between SPP and AECI, as well as an executed NOA between SPP, AECI, and OG&E. On May 27, 2008, the Commission accepted Service Agreement No. 1619, effective March 17, 2008. This order constitutes final agency action.
172.	ER08-825	Large Generator Interconnection Agreement (“LGIA”) between SPP, Midwest Energy, Inc. (“Midwest Energy”) and Smokey Hills Wind Farm, LLC (“Smokey Hills”)	On April 14, 2008, SPP filed Amendment No. 1 to a LGIA between Midwest Energy, Inc., Smokey Hills Wind Farm, LLC, and SPP. On June 10, 2008, FERC issued a letter order conditionally accepting SPP’s April 14, 2008 filing, effective April 4, 2008. SPP must submit a compliance filing by July 10, 2008 to revise the title page for the LGIA as the First Revised Service Agreement No. 1168 in accordance with the designation requirements of Order No. 614. On June 24, 2008, SPP submitted a revised the title page for the LGIA as the First Revised Service Agreement No.

			<p>1168 in accordance with the designation requirements of Order No. 614.</p> <p>On August 6, 2008, FERC accepts SPP's June 24 compliance filing.</p> <p>This order constitutes final agency action.</p>
173.	ER08-871	Proposed Revisions to the SPP Membership Agreement	<p>On April 25, 2008, SPP submitted proposed revisions to section 4.2.2 of the SPP Membership Agreement to correct several clerical errors.</p> <p>FERC accepted SPP's filing of proposed revisions by letter order on June 20, 2008. An effective date of August 10, 2005 was granted, as requested.</p>
174.	ER08-884 ER08-913 (Not Consolidated)	Midwest Independent Transmission System Operator, Inc ("MISO"), PJM Interconnection, LLC ("PJM"), and SPP Submit Proposed Revisions to the Congestion Management Process	<p>On June 9, 2008, MISO, PJM, and SPP submitted a Motion for Leave to Answer and Answer. The RTOs seek leave to respond to Basin Electric Power Cooperative's May 23, 2008 Protest submitted in response to the CMP Filings and in support, submit that a response will provide additional information and clarify the RTOs' position regarding certain arguments made by parties and the issues under consideration in this proceeding. The filing further states that the Basin Protest is collateral attach on Order No. 693 as well as a collateral attach on the Commission's order approving amendments to the CMP filed by the Midwest ISO and PJM prior to initiating the NERC field test.</p> <p>On July 1, 2008, the Commission issued an order accepting revisions to Joint Operating Agreements, effective June 1, 2008, and directing that Applicants submit a compliance filing to include field test methodology in the congestion management processes.</p> <p>On July 16, 2008, MISO, PJM and SPP submitted a joint compliance filing containing proposed Appendix H (Market Flow Threshold Field Test Terms and Conditions) of the Congestion Management Process of their Joint Operating Agreements in compliance with the Commission's July 1, 2008 Order. Compliance filings were due July 16, 2008.</p> <p>On August 28, 2008, FERC accepts the changes to Appendix H, effective June 1, 2008.</p> <p>This order constitutes final agency action.</p>
175.	ER08-903	SPP Submits an Executed Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and The Empire District Electric Company ("Empire")	<p>On May 1, 2008, SPP submitted an executed NITSA and unexecuted NOA between SPP and Empire. This agreement replaces Service Agreement No. 715 filed in Docket No. ER08-645.</p> <p>On May 30, 2008, the Commission accepted Service Agreement No. 1630, effective April 1, 2008, as requested.</p>

176.	ER08-904	SPP Submits an Executed Network Integration Transmission Service Agreement (“NITSA”) between SPP and Kansas Electric Power Cooperative, Inc. (“KEPCO”), and Executed Network Operating Agreement (“NOA”) between SPP, KEPCO, and The Empire District Electric Company (“Empire”)	<p>On May 1, 2008, SPP submitted an executed NITSA between SPP and KEPCO, as well an executed NOA between SPP, KEPCO, and Empire.</p> <p>On June 13, 2008, the Commission accepted Service Agreement No. 1622, effective April 1, 2008.</p> <p>This order constitutes final agency action.</p>
177.	ER08-905	SPP Filing of an Executed Service Agreement for Network Integration Transmission Service Agreement (“NITSA”) between SPP and Western Farmers Electric Cooperative, Inc. (“WFEC”), and a Network Operating Agreement (“NOA”) between SPP, WFEC, Oklahoma Gas and Electric Company (“OG&E”), and American Electric Power Service Corporation (“AEP”)	<p>On May 1, 2008, SPP submitted an executed Network Integration Transmission Service Agreement between SPP and WFEC. SPP also submitted Network Operating Agreements between SPP, WFEC, OG&E, and SPP, WFEC, and AEP. This replaces First Revised Service Agreement Number 1022 filed in Docket No. ER07-1099.</p> <p>On June 26, 2008, the Commission accepted Service Agreement No. 1628, effective April 1, 2008.</p> <p>This order constitutes final agency action.</p>
178.	ER08-983	SPP Filing of an Executed Service Agreement for Network Integration Transmission Service Agreement	<p>On May 19, 2008, SPP submitted executed NITSA between SPP and the City of Coffeyville, as well as a NOA between SPP, City of Coffeyville, and AEP (Service Agreement No. 1624).</p> <p>On June 5, 2008, the City of Coffeyville filed a Motion to Intervene.</p> <p>On July 11, 2008, the Commission accepted SPP’s May 19, 2008 filing, effective June 1, 2008, as requested.</p>

		<p>("NITSA") between SPP and City of Coffeyville, Kansas ("Coffeyville"), and a Network Operating Agreement ("NOA") between SPP, Coffeyville, and American Electric Power Service Corporation ("AEP")</p>	
179.	ER08-995	<p>SPP Submits Open Access Tariff ("OATT") Revisions Related to its Real-Time Energy Imbalance Service Market ("EIS")</p>	<p>On May 21, 2008, SPP submitted Tariff Revisions related to External Generator Participation in its Energy Imbalance Market. Specifically, SPP proposes to revise its Tariff in order to effectuate a short delay of the scheduled implementation of provisions allowing external resources to participate in SPP's EIS Market until a date on or before February 1, 2009.</p> <p>SPP will notify the EIS Market participants 30 days in advance of the implementation date, and it will inform the Commission of the implementation date following the effective date.</p> <p>On July 15, 2008 FERC accepted SPP's Filing to become effective on or before February 1, 2009, upon notice to the Commission. Because SPP's filing did not include revised tariff sheet nos. 1225, 1226 and 1228 pending in Docket No. ER08-340, these tariff sheets will continue to reflect the old effective date until the pending tariff sheets are accepted by the Commission.</p> <p>No further activity has posted in this docket.</p>
180.	ER08-1006	<p>Entergy Mississippi, Inc. Submits Amendments to the Amended and Restated Interconnection and Operating Agreement with Southaven Power, LLC</p> <p>SPP filed a Motion to Intervene on June 23, 2008</p>	<p>On July 25, 2008, Entergy submitted a response to data request pursuant to the letter from FERC dated June 23, 2008.</p> <p>On September 10, 2008, Entergy submitted a Motion for Continued Deferral of Commission Action.</p> <p>Commission action is pending.</p>

181.	ER08-1045	SPP Filing of an Executed Service Agreement for Network Integration Transmission Service Agreement (“NITSA”) between SPP and Kansas Power Pool (“KPP”), and a Network Operating Agreement (“NOA”) between SPP, KPP, and Westar Energy, Inc. (“Westar”)	<p>On May 30, 2008, SPP submitted an executed NITSA, Service Agreement No 1633, between SPP and KPP, as well as an NOA between SPP, KPP, and Westar.</p> <p>Comments on SPP’s May 30, 2008 filing were due June 20, 2008. No comments were filed.</p> <p>The Commission accepted SPP’s filing by letter order on July 16, 2008.</p> <p>This agreement replaces SA No. 1312 filed in ER07-283.</p>
182.	ER08-1054	SPP Filing of an Executed Service Agreement for Network Integration Transmission Service Agreement (“NITSA”) between SPP and Kansas Power Pool (“KPP”), and a Network Operating Agreement (“NOA”) between SPP, KPP, and Westar Energy, Inc. (“Westar”)	<p>On May 30, 2008, SPP submitted an executed NITSA, Service Agreement No 1632, between SPP and KPP, as well an NOA between SPP, KPP, and Westar.</p> <p>Comments on SPP’s May 30, 2008 filing were due June 20, 2008. No comments were filed.</p> <p>The Commission accepted SPP’s filing by letter order on July 18, 2008.</p> <p>This agreement replaces SA No. 1491 filed in EQR only.</p>
183.	ER08-1075	Proposed Amendments to the November 17, 2006 ICT Agreement between SPP and Entergy	<p>On June 5, 2008, Entergy Services, Inc. submitted proposed amendments to the ICT Agreement executed on November 17, 2006 with SPP.</p> <p>The proposed amendments withdraw Section 6.3, “Regulatory Fines and Penalties,” and make certain ministerial corrections to the ICT Agreement incidental to that withdrawal. An effective date of April 15, 2008 is requested, or, in the alternative, June 6, 2008.</p> <p>Comments on this filing were due June 26, 2008. No comments were filed.</p> <p>Louisiana Public Service Commission filed a Notice of Intervention on June 18, 2008.</p> <p>On August 4, 2008, FERC issued an order accepting amendment to the ICT agreement, effective April 15, 2008. SPP’s request for rehearing is dismissed.</p>

184.	ER08-1078	Entergy Gulf States Louisiana (“EGS”) submits an amended Interconnection and Operating Agreement (“IOA”) between RSC Cogen, LLC and EGS	<p>On June 6, 2008, Entergy submits an amended Interconnection and Operating Agreement between RSC Cogen, LLC and EGS.</p> <p>On July 9, 2008, SPP filed a Motion to Intervene Out of Time.</p> <p>On September 5, 2008, FERC accepts the Amended IOA, effective August 5, 2008.</p> <p>This order constitutes final agency action.</p>
185.	ER08-1079	Entergy Mississippi, Inc. (“EMI”) submits an amended Interconnection and Operating Agreement (“IOA”) between LSP Energy Limited Partnership and EMI	<p>On June 6, 2008, Entergy submits an amended Interconnection and Operating Agreement between LSP Energy Limited Partnership and EMI</p> <p>On July 9, 2008, SPP filed a Motion to Intervene Out of Time.</p> <p>On September 5, 2008, FERC accepts the Amended IOA, effective August 5, 2008.</p> <p>This order constitutes final agency action.</p>
186.	ER08-1161	SPP Submits Revisions to Attachment AD of its Open Access Transmission Tariff (“OATT”)	<p>On February 1, 2007, SPP and Southwestern Power Administration, by written instrument, extended the term of the Tariff Administration Agreement to January 31, 2008 (February 2007 Agreement). SPP and Southwestern Power Administration agreed to further changes to the Agreement; however, SPP did not file with the Commission the changes pursuant to the February 1, 2007 written instrument.</p> <p>On January 25, 2008, SPP and Southwestern Power Administration agreed to extend the term of the Tariff Administration Agreement again to January 31, 2009, and to other changes to the Agreement, by written instrument signed by both parties (January 2008 Agreement). However, SPP did not immediately submit the revised agreement.</p> <p>On June 24, 2008, SPP submitted revisions to Attachment AD of its OATT to modify the Agreement pursuant to both the February 2007 Agreement and the January 2008 Agreement.</p> <p>SPP proposes to extend the term of the February 2007 Agreement to January 31, 2008 and the term of the January 2008 Agreement to January 31, 2009. Effective dates of February 1, 2007 and February 1, 2008 are requested.</p> <p>On August 20, 2008, FERC accepts the tariff revisions effective February 1, 2007 and February 1, 2008 as requested.</p> <p>This constitutes final agency action.</p>
187.	ER08-1162	SPP Filing of an Executed Service Agreement for Network Integration Service Agreement (“NITSA”) and an Executed Network Operating Agreement (“NOA”) between	<p>On June 25, 2008, SPP submitted an executed NITSA and NOA between SPP and GRDA (Service Agreement No. 1641). An effective date of June 1, 2008 is requested.</p> <p>The Commission accepted SPP’s filing by letter order on July 31, 2008.</p> <p>This agreement replaces SA No. First Revised 935 filed in ER07-1098.</p>

		SPP and Grand River Dam Authority (“GRDA”)	
188.	ER08-1179	SPP Submission of Revised Meter Agent Services Agreement between Shell Energy North America (US), L.P. (“Shell”) and American Electric Power Service Corporation (“AEP”)	<p>On June 27, 2008, SPP submitted a revised Meter Agent Services Agreement (Service Agreement No. 1363) between SPP and Shell Energy North America (US), L.P. This is intended to implement a name change for Coral Power, LLC and amends currently effective Agreement that was accepted by the Commission on July 12, 2007 in Docket Nos. ER07-643-000 and 001.</p> <p>On August 12, 2008, FERC accepts the Meter Agent Agreement effective June 1, 2008, as requested.</p> <p>This constitutes final agency action.</p>
189.	ER08-1181	SPP Filing of an Executed Service Agreement for Network Integration Service Agreement (“NITSA”) between SPP and Kansas Electric Power Cooperative, Inc. (“KEPCO”), and a Network Operating Agreement (“NOA”) between SPP, KEPCO, and Midwest Energy, Inc. (“Midwest Energy”)	<p>On June 27, 2008, SPP submitted an executed NITSA between SPP and KEPCO, as well as an NOA between SPP, KEPCO, and Midwest Energy (Service Agreement No. 1637). An effective date of June 1, 2008 is requested.</p> <p>On August 18, 2008, FERC accepts the NITSA effective June 1, 2008, as requested.</p> <p>This agreement replaces SA No. 1142 filed in ER05-1172.</p> <p>This constitutes final agency action.</p>
190.	ER08-1197	Notice of Cancellation for Network Service Agreement No. 808 - KEPCo City of Seneca	<p>On July 1, 2008, SPP submitted a notice of cancellation for the NITSA between SPP as Transmission Provider and KEPCO as Network Customer, as well as the NOA between SPP as Transmission Provider, KEPCO as Network Customer and Westar as Host Transmission Owner, designated as Service Agreement No. 808, filed with and accepted by the Commission in Docket Nos. ER03-668-000 and 002.</p> <p>SPP submitted this notice of cancellation because it was notified on June 17, 2008 by KEPCO that the specific load being served under the Agreements had cancelled the service as of June 1, 2008.</p> <p>On August 18, 2008, FERC accepts the cancellation effective June 1, 2008, as requested.</p>

			This constitutes final agency action.
191.	ER08-1199	SPP Filing of an Executed Network Integration Transmission Service Agreement (“NITSA”) between SPP and Kansas Electric Power Cooperative, Inc. (“KEPCO”), as well as a Network Operating Agreement (“NOA”)	<p>On July 1, 2008, SPP filed an executed NITSA between SPP as Transmission Provider and KEPCO as Network Customer, as well as an executed NOA between SPP as Transmission Provider, KEPCO as Network Customer and Westar as Host Transmission Owner (Service Agreement No. 1636). An effective date of June 1, 2008 is requested.</p> <p>On August 18, 2008, FERC accepts the NITSA effective June 1, 2008, as requested.</p> <p>This agreement replaces SA No. 1141 filed in ER07-886.</p> <p>This constitutes final agency action.</p>
192.	ER08-1206	SPP Filing of an Unexecuted Network Integration Transmission Service Agreement (“NITSA”) between SPP and the Oklahoma Municipal Power Authority (“OMPA”), as well as a Network Operating Agreement (“NOA”)	<p>On July 1, 2008, SPP filed an unexecuted NITSA between SPP as Transmission Provider and OMPA as Network Customer, as well as an executed NOA between SPP as Transmission Provider, OMPA as Network Customer and AEP, OG&E and WFEC as Host Transmission Owners.</p> <p>These Agreements modify the currently effective Agreements that were accepted for filing by the Commission on September 21, 2007 in Docket No. ER07-1220-000 (Service Agreement No. 1166). An effective date of June 1, 2008 is requested.</p> <p>On July 17, 2008, SPP filed a motion to defer action in this proceeding until October 16, 2008 to allow OMPA and WFEC to continue their negotiations relating to Wholesale Distribution Service Charges and to allow time for execution and filing of a revised service agreement.</p> <p>If WFEC and OMPA are unable to negotiate a compromise, OMPA reserves the right to protest the unexecuted agreement(s), and the Commission may take action on SPP’s original filing in this proceeding.</p> <p>On October 8, 2008, SPP filed a motion to defer action in this proceeding until November 17, 2008.</p>
193.	ER08-1212	SPP Filing of Changes to Pricing Zone Rates and Base Plan Rates for Westar Energy, Inc.	<p>On July 2, 2008, SPP filed proposed tariff revisions to implement various rate changes stemming from Westar’s implementation of a consolidated capital structure in the Westar OATT. SPP is also revising Attachment H of the SPP OATT to incorporate Westar’s entire formula rate.</p> <p>An effective date of May 1, 2008 is requested.</p> <p>On August 22, 2008, SPP submitted an amendatory filing in order to modify the filing to account for the repayment of the Base Plan Funded Credits to the Redbud Plan.</p>

194.	ER08-1265	SPP-AEP Letter Agreement for a Notice to Construct – Service Agreement No. 1649	<p>On July 14, 2008, SPP submitted a letter Agreement between SPP as Transmission Provider, American Electric Power Service Corporation as the Transmission Customer, and AEP as agent for Southwestern Electric Power Company as the Transmission Owner.</p> <p>Comments on this filing were due August 4, 2008.</p> <p>AEP submitted a Motion to Intervene and Comments on August 4, 2008.</p> <p>On September 9, 2008, FERC issued a letter order accepting the letter agreement between SPP, SWEPCO and AEP concerning the Notification to Construct for the Hempstead to NW Texarkana 345 KV Circuit 1 Project, with an effective date of June 13, 2008, as requested.</p> <p>This order constitutes final agency action.</p>
195.	ER08-1280	Midwest Energy Meter Agent Services Agreement – Service Agreement No. 1642	<p>On July 18, 2008, SPP submitted a Meter Agent Services Agreement between Midwest Energy as Market Participant and Westar Energy, Inc. as Meter Agent. SPP Service Agreement Number 1642.</p> <p>Comments on this filing were due August 8, 2008.</p> <p>On August 28, 2008, FERC accepts the executed Meter Agent Services Agreement with an effective date of July 1, 2008.</p> <p>This order constitutes final agency action.</p>
196.	ER08-1306	SPP Filing of an Executed Network Integration Transmission Service Agreement (“NITSA”) between SPP and American Electric Power Service Corporation (“AEP”), as well as a Network Operating Agreement (“NOA”)	<p>On July 25, 2008 SPP filed with FERC an executed Service Agreement for Network Integration Transmission Service between SPP as Transmission Provider and American Electric Power Service Corporation, as agent for Public Service Company of Oklahoma and Southwestern Electric Power Company as Network Customer. SPP Service Agreement No. Seventh Revised 1148.</p> <p>On September 17, 2008, FERC issues a letter order accepting effective July 1, 2008 as requested.</p> <p>This order constitutes final agency action.</p>
197.	ER08-1324	SPP Filing of an Executed Network Integration Transmission Service Agreement (“NITSA”) between SPP and Kansas Power Pool (“KPP”),	<p>On July 30, 2008, SPP filed with FERC an executed Service Agreement for Network Integration Transmission Service between SPP as Transmission Provider and Kansas Power Pool as Network Customer, as well as an executed Network Operating Agreement between SPP as Transmission Provider, KPP as Network Customer and Westar Energy, Inc. as Host Transmission Owner. SA 1311 Revision 1.</p> <p>On September 17, 2008, FERC issues a letter order accepting the submittal effective July 1, 2008, as requested.</p> <p>This order constitutes final agency action.</p>

		as well as a Network Operating Agreement (“NOA”)	
198.	ER08-1325	SPP Filing of an Executed Network Integration Transmission Service Agreement (“NITSA”) between SPP and Associated Electric Cooperative (“AECI”), as well as a Network Operating Agreement (“NOA”)	<p>On July 30, 2008, SPP filed with FERC an executed Service Agreement for Network Integration Transmission Service between SPP as Transmission Provider and Associated Electric Cooperative, Inc. as Network Customer, as well as an executed Network Operating Agreement between SPP as Transmission Provider, Associated as the Network Customer and Oklahoma Gas and Electric Company as the Host Transmission Owner. SA 1154 Revision 3.</p> <p>On September 17, 2008, FERC issued a letter order accepting the submittal effective July 1, 2008, as requested.</p> <p>This order constitutes final agency action.</p>
199.	ER08-1338	SPP Admin Fee Filing	<p>On July 31, 2008, Southwest Power Pool, Inc filed revised tariff sheets amending Schedule 1-A of the Open Access Transmission Tariff in order to increase the rate cap for its Tariff Administration Service Charge under ER08-1338.</p> <p>Golden Spread Cooperative, Inc. filed a Motion to Intervene and Conditional Protest on August 19, 2008.</p> <p>The Commission issued a Letter Order on September 18, 2008, accepting SPP's request to increase SPP's rate cap of Schedule 1-A Tariff Administration Service Charge from \$0.20/MWh to \$0.225/MWh. The increase is effective on October 1, 2008.</p> <p>This order constitutes final agency action.</p>
200.	ER08-1371	Westar Energy, Inc. Changes to Pricing Zone Rates	<p>On August 7, 2008, SPP submitted Changes to Pricing Zone Rates for Westar Energy, Inc.</p> <p>On August 22, 2008, Southwest Power Pool submitted to FERC an amendatory filing in Docket No. ER08-1371. The filing was modified to account for the repayment of the Base Plan Funded Credits to the Redbud Plan.</p> <p>Commission action is forthcoming.</p>
201.	ER08-1376	Letter Agreement to Large Generator Interconnection Agreement between Cloud County Wind Farm, LLC and Mid-Kansas Electric Company, LLC	<p>On August 8, 2008, SPP filed with FERC a partially executed Letter Agreement to amend a Large Generator Interconnection Agreement between SPP, Cloud County Wind Farm, LLC and Mid-Kansas Electric Company. Service Agreement No. 1484 Revision 1.</p> <p>On August 28, 2008, Cloud County Wind Farm submitted a Motion to Intervene and Comments.</p> <p>On September 30, 2008, FERC issued a letter order accepting the letter agreement effective October 7, 2008.</p> <p>This order constitutes final agency action.</p>

202.	ER08-1379	SPP Combined Aggregate Study Filing	<p>On August 8, 2008, SPP filed Revised Tariff Sheets to Modify the Transmission Request Aggregate Study Process (Combined Aggregate Study Filing). Revisions were made in order to adopt measures to improve the processing of transmission service requests and the Aggregate Transmission Service Study (“ATSS”) procedure. Specifically, SPP proposed to revise Attachment Z1 and other relevant Tariff provisions to combine the transmission service requests received during pairs of consecutive open seasons into a single ATSS in order to reduce the number of studies SPP must perform in processing its transmission service request queue.</p> <p>Numerous parties filed Motions to Intervene. AEP and Empire filed Comments. No party filed to protest.</p> <p>On September 15, 2008, SPP filed an answer responding to Comments. Specifically, SPP states that this action is not meant to be a permanent change in the aggregate study process, nor is it the only reform that SPP is considering at this time. SPP plans to submit a more comprehensive proposal in the early part of 2009.</p> <p>On October 7, 2008, FERC issued a letter order accepting the tariff revisions, effective August 9, 2008 as requested.</p>
203.	ER08-1380	SPP Bylaw Revisions	<p>On August 8, 2008, SPP submitted revised pages to its Bylaws intended to incorporate the modifications that have been accepted by the Commission in Docket Nos. RR07-6-000 and 002, as well as the Bylaws modifications submitted by the North American Electric Reliability Corporation (“NERC”) in its July 21, 2008 filing in Docket No. RR07-6-004 (“July 21 Filing”). SPP requests effective dates of May 18, 2007, April 5, 2008, and the date the Commission assigns the Bylaws revisions in the July 21 Filing, respectively, for these revisions.</p> <p>Golden Spread Cooperative, Inc. filed a Motion to Intervene on August 28, 2008.</p> <p>On October 6, 2008, FERC issued a letter order. The changes are conditionally accepted in part, and rejected in part, as noted in the order and are effective May 18, 2007 and April 5, 2008, consistent with previous Commission orders. SPP must file, within 30 days of the date of this order, a filing correcting several items. SPP’s compliance filing is due November 5, 2008.</p>
204.	ER08-1419	SPP Balanced Economic Portfolio Filing	<p>On August 15, 2008, Southwest Power Pool, Inc submitted amendments to its Open Access Transmission Tariff to establish (i) a process for including a balanced portfolio of economic upgrades into the SPP Transmission Expansion Plan and (ii) a regional postage stamp rate design for recovery of costs of such upgrades. In addition, SPP proposes to amend the provisions relating to the treatment of upgrades that result in the deferral or displacement of other upgrades. SPP requests an effective date of October 17, 2008 for these Tariff modifications.</p> <p>Several parties filed Motions to Intervene. Four parties filed Comments, all of which expressed support for the balanced portfolio initiative. No parties filed to protest.</p> <p>On September 22, 2008, Southwest Power Pool, Inc. submitted to FERC an Answer To Intervenors' Comments in Docket No. ER08-1419-000. Specifically, SPP states it initially proposes to use an adjusted production cost metric to determine the benefits of a potential balanced portfolio. SPP has also committed to “continue to evaluate and explore with the stakeholders via the transmission planning process any additional metrics and criteria which have quantifiable economic effects” and to amend the Tariff to include those metrics as appropriate. SPP states that ITC Great Plains suggestion that “at least some of these additional benefit measures should be incorporated into this proposal by a date certain so that these additional metrics will be used for the balanced portfolios after the first balanced portfolio planned by SPP for January 2009” might hinder the opportunity for stakeholder input into the determination of the additional</p>

			<p>benefit metrics that should be included in the balanced portfolio benefit analysis. SPP also states that evaluating costs and benefits of a potential Balanced Portfolio over a ten-year period is just and reasonable. In addition, SPP states the proposal is consistent with the transparency principle of Order No. 890 and does not involve arbitrary decision-making by SPP, issues regarding trapped generation are properly addressed in the Stakeholder Process, and the development of Seams Agreements between SPP and its neighbors and Third-Party impacts are beyond the scope of this proceeding. SPP also addressed ITC Great Plains' request for confirmation as to whether two of its projects (Kansas V-Plan and The KETA Project) are eligible for inclusion in a balanced portfolio.</p> <p>On September 29, 2008, SPP submitted an Errata Answer to Intervenors' Comments under the SPP "Balanced Portfolio" filing in order to correct the sentence beginning on page 13 and continuing to page 14 of the answer filed on September 22, 2008.</p> <p>On October 16, 2008, FERC issued an Order Accepting Tariff Revisions, as Modified.</p> <p>SPP is directed to make a compliance filing by December 15, 2008, with provisions ensuring that system design software results needed for stakeholders to verify the application of the assumptions in creating the adjusted production cost-benefit metrics will be made available, and clarifying that costs incurred by transmission owners or zones due to third-party impacts are included among the factors affecting the revenue requirement associated with the economic upgrade, as discussed in the body of this order.</p>
205.	ER08-1465	SPP Filing of an Executed Network Integration Transmission Service Agreement ("NITSA") between SPP and Midwest Energy, Inc., as well as a Network Operating Agreement ("NOA")	<p>On August 29, 2008, SPP filed two Network Integration Transmission Service Agreements and Network Operating Agreements. Second Revised 1035, is between SPP and Midwest Energy as the Customer, with Midwest Energy and Sunflower Electric Power Corporation as Host Transmission Owners (for Midwest Energy's "M System"). Second Revised 916, is between SPP and Midwest Energy Customer and Host Transmission Owner (for Midwest Energy's "W System"). An effective date of August 1, 2008 is requested.</p> <p>Commission action is forthcoming.</p>
206.	ER08-1487	Ancillary Services Agreement between Kansas Power Pool ("KPP") and Westar Energy, Inc.	<p>On September 2, 2008 SPP submitted to FERC Modifications to Revised Service Agreement for Ancillary Services and Distribution Facilities and Metering Agreement between Westar Energy and Kansas Power Pool. SPP Service Agreement Number Third Revised 1136. An effective date of August 1, 2008 is requested.</p> <p>Commission action is forthcoming.</p>
207.	ER08-1489	Meter Agent Services Agreement between Occidental Power Services, Inc. and Westar Energy, Inc.	<p>On September 2, 2008, SPP submitted a Meter Agent Services Agreement between Occidental Power Services, Inc. as the Market Participant and Westar Energy, Inc. as the Meter Agent. An effective date of August 1, 2008 is requested.</p> <p>On September 4, 2008, SPP submitted an Amendatory Filing in order to add SPP Service Agreement No. 1668 to the filing.</p>

			Commission action is forthcoming.
208.	ER08-1515	Meter Agent Services Agreement between Noble Great Plains Windpark, LLC and Southwestern Public Service Company	<p>On September 10, 2008, SPP submitted a Meter Agent Service Agreement between Noble Great Plains Windpark, LLC as Market Participant and Southwestern Public Service Company as Meter Agent. SPP Service Agreement No. 1669. An effective date of August 12, 2008 is requested.</p> <p>Commission action is forthcoming.</p>
209.	ER08-1516	Joint Operating Agreement between SPP and Associated Electric Cooperative, Inc.	<p>On September 10, 2008, SPP submitted a Joint Operating Agreement between SPP and Associated Electric Cooperative, Inc., effective August 12, 2008. Southwest Power Pool, FERC Electric Tariff, Rate Schedule No. 10.</p> <p>The JOA was executed as part of a unanimous settlement agreement reached in Kansas Corporation Commission Docket No. 08-KMOE-028-COC. This supersedes a Transmission Coordination Agreement (“TCA”) between SPP and AECI that was executed on August 19, 2004.</p> <p>On September 22, 2008, AECI filed a Motion to Intervene.</p> <p>Commission action is forthcoming.</p>
210.	ER08-1519	ATC Calculation Agreement between Ohio Valley Electric Corporation (“OVEC”) and SPP	<p>On September 12, 2008, OVEC filed an ATC Calculation Agreement between OVEC and SPP, and requested that the Commission determine if it should be filed with FERC. If so, an effective date of September 1, 2008, is requested.</p> <p>On October 1, 2008, SPP filed a Motion to Intervene stating that it is not required to file the agreement under Commission precedent. SPP agrees with OVEC that the agreement is not jurisdictional.</p> <p>Commission action is forthcoming.</p>
211.	ER08-1543	SPP Filing of Pricing Zone and Base Plan Rate Changes for Westar Energy, Inc. and Oklahoma Gas & Electric Company (OG&E)	<p>On September 15, 2008, SPP Submitted an Amendment to Pricing Zone and Base Plan Rates for Westar Energy, Inc. and Oklahoma Gas & Electric. An effective date of September 30, 2007 is requested.</p> <p>On September 25, 2008 SPP submitted an amendatory filing in order to correct Attachment E due to removing Cleco from that attachment in error. In a filing made September 15, 2008, SPP removed Cleco as a transmission owner and pricing zone under SPP’s tariff. The removal was necessary because of Cleco’s withdrawal as a transmission-owning member of SPP on November 17, 1999. The tariff had not been updated to reflect the withdrawal. The amendatory filing made today was because Cleco was inadvertently removed from Attachment E, which is an index of customers taking point-to-point transmission service under SPP’s tariff.</p> <p>Commission action is forthcoming.</p>
212.	ER08-1546	Second Amended Interchange Agreement (also known as the “OAM” agreement) between	<p>On September 16, 2008, SPP submitted to FERC an executed Second Amended Interchange Agreement between SPP, Associated Electric Cooperative, Inc., The Empire District Electric Company, Grand River Dam Authority, Southwestern Electric Power Company, and the Board of Public Utilities of Springfield, Missouri designated as Service Agreement No. 1670. An effective date of August 11, 2008 is requested.</p>

		Associated Electric Cooperative, Inc. (“AECI”), The Empire District Electric Company (“Empire”), Grand River Dam Authority (“GRDA”), Southwestern Electric Power Company (“SWEPCO”) and Board of Public Utilities of Springfield, MO	<p>This agreement supersedes the Amended Interchange Agreement that was accepted by the Commission on February, 25, 2000. The Amended Interchange Agreement was submitted by SWEPCO in Docket No. OA97-268 on December 31, 1996.</p> <p>On September 23, 2008. AECI submitted a Motion to Intervene.</p> <p>Commission action is forthcoming.</p>
213.	ER08-1549	SPP Filing of Pricing Zone Rate Changes for Public Service Company of Oklahoma (“PSO”) and Southwestern Electric Power Company (“SWEPCO”)	<p>On September 17, 2008, SPP submitted changes to Pricing Zone Rates intended to implement a rate change for Public Service Company of Oklahoma (PSO) and Southwestern Electric Power Company (SWEPCO). An effective date of February 1, 2008 is requested.</p> <p>Commission action is forthcoming.</p>
214.	ER08-1563	Secondary Network Service Tariff Revisions	<p>On September 23, 2008, Southwest Power Pool, Inc. submitted to FERC Revisions to SPP's Open Access Transmission Tariff. Specifically, SPP proposes to limit the transmission capacity Network Customers may reserve for secondary service in any single hour.</p> <p>Commission action is forthcoming.</p>
215.	ER08-1585	Large Generator Interconnection Agreement between East Guymon Wind, LLC and Southwestern Public Service Company (“SPS”)	<p>On September 29, 2008, SPP submitted a Large Generator Interconnection Agreement between SPP, East Guymon Wind LLC as Interconnection Customer and Southwestern Public Service Company as Transmission Owner. Service Agreement No. First Revised 1056. An effective date of August 28, 2008 is requested.</p> <p>Commission action is forthcoming.</p>
216.	ER08-1601	SPP Revisions to Bylaws, Tariff and Membership Agreement – Nebraska	<p>On September 30, 2008, SPP submitted proposed amendments to its Bylaws, Open Access Transmission Tariff (“OATT”), and Membership Agreement, in order to facilitate Nebraska Public Power District (“NPPD”), Omaha Public Power District (“OPPD”), and Lincoln Electric System (“LES”) becoming Members of SPP.</p> <p>Commission action is forthcoming.</p>

		Membership Changes	
217.	ER08-1604	SPP Filing of an Executed Network Integration Transmission Service Agreement (“NITSA”) between SPP and Oklahoma Gas & Electric Company (“OG&E”), as well as a Network Operating Agreement (“NOA”)	<p>On September 30, 2008, SPP submitted a Network Integration Transmission Service Agreement No. First Revised 1313 between SPP and Oklahoma Gas & Electric Company. As well as a Network Operating Agreement between SPP, OG&E as Customer, and both OG&E and American Electric Power Service Corporation, as agent for Public Service Company of Oklahoma, as Host Transmission Owners. An effective date of September 1, 2008 is requested.</p> <p>Commission action is forthcoming.</p>
218.	PA08-16	FERC Audit of SPP – SPP OASIS Compliance with 18 C.F.R. Section 37.6	<p>By letter dated March 28, 2008, FERC announced that it is commencing an audit to determine whether the information posted on SPP’s OASIS is consistent with the requirements of 18 C.F.R. Section 37.6, with primary focus on the modifications from Order No. 890.</p> <p>The audit will cover March 17, 2008 to the present.</p> <p>On August 22, 2008, FERC completed an audit of SPP for period March 17, 2008 through April 30, 2008, and issued a letter order approving the recommended corrective actions. SPP is to make quarterly filings (no later than 30 days after end of a calendar quarter), until all corrective actions are complete.</p>
219.	AD08-7	Annual Charges Assessment for Public Utilities – Notice of Inquiry	<p>On April 21, 2008, FERC issued a Notice of Inquiry seeking comments on whether its current methodology for assessing electric annual charges to public utilities remains fair and equitable, as well as alternative methodologies.</p> <p>At Paragraph 23 of the Order, the Commission requests comment on the following inquiries:</p> <p>(A) Does the current electric annual charges assessment methodology remain a fair and equitable method for recovering the Commission’s electric regulatory program costs, and why?</p> <p>(B) If the current electric annual charges assessment methodology is no longer a fair and equitable method, please identify what alternative methodology is fair and equitable, and explain why, providing, where possible, empirical evidence to support any proposed methodology.</p> <p>(C) For any such alternative methodology, please identify, with specificity, what entities should be assessed electric annual charges and how such an alternative methodology would work, including what data the Commission would need to allocate the charges and how the Commission would obtain the data. (Footnote omitted.) Comments were due May 28, 2008 and several were filed.</p> <p>The ISO/RTO Council filed Joint Comments on May 28, 2008 and Joint Reply Comments on July 3, 2008 requesting that the Commission reevaluate its annual charge regulations and adopt a methodology that mitigates the discriminatory impacts associated with the current methodology. The ISO/RTO Council contends, among other things, that FERC can</p>

			reform its present methodology to eliminate undue discrimination without assessing Wholesale Power Sales and that reliability program costs are properly assessed to all users, owners, and operators of the grid.
220.	AD08-9	Review of Wholesale Electricity Markets	On July 1, 2008, FERC hosted a conference to review the state of regional wholesale electricity markets. President and CEO Nick Brown and Richard Dillon, Director of Market Development and Analysis, participated on behalf of the SPP RTO.
221.	ZZ08-1	SPP's CPA Certification Report for 2007 FERC Form 1	On May 16, 2008, SPP submitted its CPA Certification Report pertaining to SPP's FERC Form No. 1 for the year ended December 31, 2007.
222.	ZZ08-4	SPP's RTO/ISO Market Monitoring Report for 2007	On June 3, 2008, SPP submitted its RTO/ISO Market Monitoring Report for 2007, prepared by SPP's External Market Advisor, Boston Pacific. The report was published April 24, 2008.
223.	ER09-7	SPP Filing of Two Executed Service Agreement for the Reassignment of Long-Term Firm Point-to-Point Transmission Service between SPP as Transmission Provider and J.P. Morgan Ventures Energy Corporation as the Assignee	On October 1, 2008, SPP submitted two agreements to reassign transmission service between SPP as Transmission Provider and J.P. Morgan Ventures Energy Corporation (successor by merger to Bear Energy, LP), as the Assignee. Service Agreements No. 1671 and 1672 supersede Service Agreements 1608 and 1609 filed in Docket No. ER08-684.
224.	ER09-39	SPP Revisions to OATT pursuant to Order 676-C	On October 8, 2008, SPP submitted a compliance filing providing for revisions of its Open Access Transmission Tariff, pursuant to the requirements of Order 676-C. Specifically, SPP is incorporating into its Tariff the latest version of various standards developed by the Wholesale Electric Quadrant ("WEQ") of the North American Energy Standards Board ("NAESB"). An effective date of October 1, 2008 is requested.
225.	OA09-5	SPP Revisions to OATT pursuant to Order 890-B	On October 6, 2008, SPP submitted revisions to its Open Access Transmission Tariff ("OATT") incorporating specific changes to the Order 890 pro forma OATT adopted by FERC in Order 890-B. An effective date of October 6, 2008 is requested. SPP states that its EIS Market is consistent with or superior to the pro forma Schedules 4 and 9, and declines to incorporate the revisions adopted by the Order 890-B for Schedules 4 and 9. In the May 16, 2008 Order in Docket

			OA08-5, the Commission concluded "that SPP's imbalance market is consistent with the Order No. 890 pro forma OATT. Accordingly, we will not require SPP to file revisions in its OATT to include the revisions to Schedule 4 and the new Schedule 9 adopted in Order No. 890."
226.	CE06-285	W. Howard Phillip's Request for Critical Energy Infrastructure Information ("CEII") - Cameron Epard – Air Stream Energy	On September 19, 2006, W. Howard Phillips of Cameron Epard – Air Stream Energy filed a FERC CEII request seeking a copy of the power flow data for 2006, 2007, 2008, 2011 and 2016 summer cases for the SPP transmission system (contained in the 2006 FERC Form No. 715 data filed with FERC by SPP), as noticed December 14, 2006. FERC issued an order granting Mr. Phillip's CEII request on January 16, 2007.
227.	CE07-226	Jaime McAlpine's Request for Critical Energy Infrastructure Information ("CEII") - Chermac	On August 14, 2007, Jaime McAlpine of Chermac filed a FERC CEII request for Form No. 715 annual transmission planning and area reports for 2007 submitted by SPP. SPP received notice of Mr. McAlpine's request by letter dated October 17, 2007, with comments due October 24, 2007. FERC granted Mr. McAlpine's CEII request by letter order on October 30, 2007. SPP complied with Mr. McAlpine's request on November 1, 2007.
228.	CE07-263	Andrew Waranch's Request for Critical Energy Infrastructure information ("CEII") - Elliot Management	Andrew Waranch, a trader representing Elliott Management, filed a CEII request with FERC on August 27, 2007 seeking FERC Form No. 715 data for all sections and regions corresponding to the April 2006 filings, as noticed September 12, 2007. FERC granted Mr. Waranch's CEII request on October 2, 2007.
229.	CE07-266	Shawn Sheehan's Request for Critical Energy Infrastructure information ("CEII") – Energy Endeavors, LLC	On September 17, 2007, Shawn Sheehan of Energy Endeavors, LLC submitted a letter requesting the most recent FERC Form No. 715, Part 3 filings of the control areas for all NERC regions, as noticed December 10, 2007. SPP filed comments December 12, 2007. FERC granted Mr. Sheehan's request on January 4, 2008.
230.	CE07-268	David P. Estey's Request for Critical Energy Infrastructure Information ("CEII") - Competitive Power Ventures, Inc.	On September 19, 2007, David P. Estey filed a CEII request with FERC for the FERC Form No. 715 power flow data for the SPP system, specifically the West Kansas area, on behalf of Competitive Power Ventures, Inc. Comments on this request were due October 4, 2007. FERC granted Mr. Estey's request on October 23, 2007.
231.	CE08-11	Stanley A. Gray's Request for Critical Energy Infrastructure Information ("CEII") - RES America Developments, Inc.	On October 24, 2007, Stanley A. Gray filed a FERC CEII request on behalf of RES America Developments, Inc., seeking a copy of the powerflow base cases contained in FERC Form No. 715 data for all sections and regions of NERC filed in 2007, as noticed November 7, 2007. SPP submitted comments on November 8, 2007. FERC granted Mr. Gray's CEII request on November 20, 2007.

232.	CE08-12	Abigail Krich's Request for Critical Energy Infrastructure Information ("CEII") – Tamarack Energy, Inc.	<p>On October 25, 2007, Abigail Krich of Tamarack Energy, Inc. filed a CEII request with FERC for a copy of the powerflow data and maps of the FERC Form No. 715 data for: (1) Duke Energy Carolinas, LLC; Progress Energy Carolinas, Inc.; and Virginia Electric and Power Company control areas within the Southeastern Electric Reliability Council region; and (2) the Tampa Electric and Power Company and Florida Power & Light Company control areas within the Florida Reliability Coordinating Council region of NERC filed in 2007.</p> <p>SPP received notice of this request by letter dated November 7, 2007.</p> <p>Comments were due November 14, 2007.</p> <p>FERC granted Ms. Krich's CEII request on November 21, 2007.</p>
233.	CE08-14	Mike McGuffin's Request for Critical Energy Infrastructure Information ("CEII") – Shell Energy North America	<p>Mike McGuffin of Shell Energy North America filed a FERC CEII request for a copy of the FERC Form 715 data that are released by FERC to LCG Consulting LP.</p> <p>SPP received notice of this request by letter dated November 14, 2007, with SPP's comments due November 21, 2007.</p> <p>SPP submitted comments on November 15, 2007.</p> <p>On November 26, 2007, the City of San Antonio, Texas informed FERC that it objects to the release of its information and requests that FERC not disclose its FERC Form No. 715 information to Mr. McGuffin.</p> <p>FERC granted this CEII request on January 2, 2008.</p>
234.	CE08-15	Robert S. Fairey's Request for Critical Energy Infrastructure Information ("CEII") – Cox Enterprises	<p>On November 8, 2007, Robert S. Fairey of Cox Enterprises filed a FERC CEII request for a copy of detailed transmission line maps for SPP, PJM, MISO and ERCOT, as noticed by FERC on November 14, 2007.</p> <p>SPP submitted comments on November 19, 2007.</p> <p>FERC granted Mr. Fairey's request on January 9, 2008.</p>
235.	CE08-16	Kevin Sok's Request for Critical Energy Infrastructure Information ("CEII") – Cox Enterprises	<p>On November 8, 2007, Kevin Sok of Cox Enterprises filed a FERC CEII request for a copy of detailed transmission line maps for SPP, PJM, MISO and ERCOT, as noticed by FERC on November 14, 2007.</p> <p>SPP submitted comments on November 19, 2007.</p> <p>FERC granted Mr. Sok's request on January 9, 2008.</p>
236.	CE08-17	Robert A. Mullendore's Request for Critical Energy Infrastructure Information ("CEII") – Kansas City Board of Public Utilities	<p>On November 9, 2007, Robert A. Mullendore of the Kansas City Board of Public Utilities filed a FERC CEII request seeking access to the MDWG database – model on demand data, as noticed by the Commission on November 14, 2007.</p> <p>SPP's comments were due November 21, 2007; however, Robert Mullendore withdrew his request pending collective action for expedited approval with FERC.</p>
237.	CE08-20	John A. Payne's Request for Critical	<p>On November 14, 2007, John A. Payne of Kansas Electric Power Cooperative, Inc. filed a FERC CEII request for access to SPP's Model on Demand loadflow data system, as noticed by the Commission on November 3, 2007.</p>

		Energy Infrastructure Information (“CEII”) – Kansas Electric Power Cooperative, Inc.	This request was withdrawn.
238.	CE08-27	Vu Nguyen’s Request for Critical Energy Infrastructure Information (“CEII”) – Element Markets LLC	On November 26, 2007, Vu Nguyen filed a CEII request with FERC, which he modified December 12, 2007 to request transmission maps for all companies within MISO, ERCOT and SPP, as noticed December 12, 2007. SPP filed comments on Mr. Nguyen’s request on December 17, 2007. FERC granted Mr. Nguyen’s CEII request on January 11, 2008, despite opposition to its release by Oncor Electric Delivery Company, as well as CenterPoint Energy and SPP’s concern that Mr. Nguyen failed to provide a detailed statement explaining his particular need for obtaining the FERC Form No. 715 data, as required by 18 C.F.R. § 388.113(d)(4)(i).
239.	CE08-28	Todd Irwin’s Request for Critical Energy Infrastructure Information (“CEII”) – American Superconductor Corporation	On November 19, 2007, Todd Irwin filed a CEII request with FERC for a copy of SPP’s most recent FERC Form No. 715 information, as noticed December 18, 2007. SPP filed comments on Mr. Irwin’s request on December 18, 2007. FERC granted this request on February 4, 2008.
240.	CE08-29	Narend Reddy’s Request for Critical Energy Infrastructure Information (“CEII”) – American Superconductor Corporation	On November 28, 2007, Narend Reddy filed a CEII request with FERC for a copy of SPP’s most recent FERC Form No. 715 information, as noticed December 18, 2007. SPP filed comments on Mr. Reddy’s request on December 18, 2007. FERC granted Mr. Reddy’s request on February 4, 2008.
241.	CE08-30	Tim Poor’s Request for Critical Energy Infrastructure Information (“CEII”) – American Superconductor Corporation	On November 13, 2007, Tim Poor filed a CEII request with FERC for a copy of SPP’s most recent FERC Form No. 715 information, as noticed December 18, 2007. SPP filed comments on Mr. Poor’s request on December 18, 2007. FERC granted this request on February 4, 2008.
242.	CE08-31	Tony Siebert’s Request for Critical Energy Infrastructure Information (“CEII”) – American Superconductor Corporation	On November 18, 2007, Tony Siebert filed a CEII request with FERC for a copy of SPP’s most recent FERC Form No. 715 information, as noticed December 18, 2007. SPP filed comments on Mr. Siebert’s request on December 18, 2007. FERC granted this request on February 4, 2008.

243.	CE08-36	Anthony White's Request for Critical Energy Infrastructure Information ("CEII") – Xcel Energy	<p>On December 7, 2007, Anthony White of Xcel Energy filed a CEII request with FERC seeking to obtain electronic and hard copies of the SPP Transmission Map, as noticed December 14, 2007.</p> <p>SPP filed comments on this request December 19, 2007.</p> <p>On December 21, 2007, FERC issued an order granting Mr. White's CEII request.</p>
244.	CE08-37	Josh Berkow's Request for Critical Energy Infrastructure Information ("CEII") – BQ Energy, Inc.	<p>On December 10, 2007, Josh Berkow of BQ Energy, Inc. filed a CEII request with FERC seeking an SPP Transmission Map, as noticed December 14, 2007.</p> <p>SPP filed comments on December 17, 2007.</p> <p>Mr. Berkow's request was granted by FERC on December 27, 2007.</p>
245.	CE08-51	Judah Rose's Request for Critical Energy Infrastructure Information ("CEII") – ICF Consulting	<p>On December 11, 2007, Judah Rose of ICT Consulting filed a FERC CEII request on behalf of herself, Kenneth Collison, Delphine Hou, Rezaur Rahman and Ahmed Saleh Nasir seeking SPP's 2007 FERC Form No. 715 information. (Consultant FERC NDAs were filed by each individual.)</p> <p>SPP received notice of the request by faxed letter dated January 9, 2008.</p> <p>SPP filed comments on this request January 16, 2008.</p> <p>FERC granted this request on February 22, 2008.</p>
246.	CE08-54	Deral Danis' Request for Critical Energy Infrastructure Information ("CEII") – Constellation Energy Group, Inc.	<p>On November 27, 2007, Deral Danis of Constellation Energy Group, Inc. filed a CEII request with FERC requesting SPP's FERC Form No. 715 filings for 2005, 2006 and 2007, as noticed January 11, 2008.</p> <p>SPP filed comments on this request January 14, 2008.</p> <p>FERC granted this request on January 31, 2008.</p>
247.	CE08-57	Benji Hoffner's Request for Critical Energy Infrastructure Information ("CEII") – Exponential Engineering Company	<p>On January 9, 2008, Benji Hoffner of Exponential Engineering Company filed a CEII request with FERC seeking to obtain information contained in SPP's FERC Form No. 715 filed with FERC in 2007, as noticed January 16, 2008.</p> <p>SPP filed comments on January 18, 2008.</p> <p>FERC granted Mr. Hoffner's request on February 20, 2008.</p>
248.	CE08-61	Mark Tribett and Vikas Singhvi's Request for Critical Energy Infrastructure Information ("CEII") – Constellation Energy Group, Inc.	<p>On January 14, 2008, Mark Tribett and Vikas Singhvi of Constellation filed a CEII request with FERC seeking to obtain a copy of the FERC Form NO. 715 filed by SPP in 2005, 2006 and 2007.</p> <p>SPP filed comments on January 25, 2008.</p> <p>FERC granted this request on February 13, 2008.</p>
249.	CE08-63	Lan Trinh's Request for Critical Energy	<p>On January 18, 2008, Lan Trinh filed a CEII request with FERC seeking to obtain the power flow base case for the Eastern Interconnect for the years 2008 and 2013, as noticed January 30, 2008.</p>

		Infrastructure Information (“CEII”)	SPP filed comments on February 6, 2008. FERC granted this request on March 7, 2008.
250.	CE08-65	Peter Jones, et al. Request for Critical Energy Infrastructure Information (“CEII”) – Energy Endeavors, LLC	On January 14, 2008, Peter Jones, Nicole Simpson, John Labbe, Gregory Riblett, Daniel Jones, Gary Wrinn, William Rogers, Adam Hughes, Jeffrey Miller and Moussa Kourouma filed a CEII request with FERC seeking approval to access the CEII previously provided to Shawn Sheehan in Docket No. CE07-266-000. SPP filed comments on February 20, 2008. FERC granted this request on April 1, 2008.
251.	CE08-73	Norm Richardson’s Request for Critical Energy Infrastructure Information (“CEII”) – SNL Financial	On February 1, 2008, Norm Richardson, Associate Director of Energy Research at SNL Financial, filed a CEII request with FERC seeking to obtain a copy of the FERC Form No. 715 filed by SPP in 2007. SPP filed comments on February 14, 2008 FERC granted Mr. Richardson’s request by letter dated February 26, 2008
252.	CE08-75	Adam Lutz’ Request for Critical Energy Infrastructure Information (“CEII”) – DC Energy, LLC	On February 5, 2008, Adam Lutz of DC Energy, LLC filed a CEII request with FERC to obtain NERC MMWG models and PJM RTEP planning models, as noticed February 14, 2008. Comments on this request were due February 21, 2008. SPP elected not to file comments. FERC granted this request on February 29, 2008.
253.	CE08-78	William Carr’s Request for Critical Energy Infrastructure Information (“CEII”) – Dynegy, Inc.	On January 28, 2008, William Carr of Dynegy, Inc. filed a CEII request with FERC to obtain a copy of the electrical powerflow cases contained in the FERC Form No. 715 filed by SPP in 2007, as noticed February 28, 2008. SPP filed comments on March 4, 2008. The Commission has not yet acted on this request.
254.	CE08-82	Calvin Daniels’ Request for Critical Energy Infrastructure Information (“CEII”) – Anis Sherali	On February 13, 2008, Calvin Daniels filed a CEII request with FERC on behalf of Anis Sherali, as noticed March 19, 2008, to obtain a copy of the FERC Form No. 715 filed by the SERC Reliability Corporation (information for PowerSouth, Dalton Utilities, Georgia Transmission Corporation, Duke Energy Carolinas, Entergy, E. ON U.S., Municipal Electric Authority of Georgia, Progress Energy Carolinas, Santee Cooper, South Carolina, Electric & Gas, South Mississippi Electric Power Association, Southern Companies, and the Tennessee Valley Authority). SPP filed a response to this request on March 20, 2008. The Commission has not yet acted on this request.
255.	CE08-84	Robert M. Vosberg’s Request for Critical	On February 17, 2008, Robert Vosberg filed a CEII request with FERC on behalf of Alliant Energy to obtain a copy of the SPP Transmission Map, as noticed March 20, 2008.

		Energy Infrastructure Information (“CEII”) – Alliant Energy	SPP filed comments on Mr. Vosberg’s request on March 27, 2008. FERC granted this request on April 17, 2008.
256.	CE08-86	Yakov Mastov’s Request for Critical Energy Infrastructure Information (“CEII”) – Stanley Consultants, Inc.	On February 19, 2008, Yakov Mastov of Stanley Consultants, Inc. filed a CEII request with FERC to obtain a copy of the SPP Transmission Map, as noticed March 20, 2008. SPP filed comments on March 21, 2008. FERC has not yet acted on Mr. Mastov’s request.
257.	CE08-88	Ching Yee Janny Chen-Read’s Request for Critical Energy Infrastructure Information (“CEII”) – Siemens PTI	On February 19, 2008, Ching Yee Janny Chen-Read and twenty-eight other employees of Siemens PTI filed a CEII request with FERC to obtain a copy of Parts 1 through 6 of the FERC Form No. 715 filed by SPP in 2007. SPP filed comments on March 21, 2008. FERC action on this request is forthcoming.
258.	CE08-89	Kevin McKeown’s Request for Critical Energy Infrastructure Information (“CEII”) – Gaelectric Developments Ltd	On February 21, 2008, Kevin McKeown of Gaelectric Developments, Ltd. filed a CEII request with FERC to obtain a copy of the FERC Form No. 715 filed by SPP in 2007, as noticed March 20, 2008. Gaelectric Developments Ltd. is an independent wind and wave power development company based in Ireland. SPP filed comments on March 21, 2008. FERC has not yet acted on Mr. McKeown’s request.
259.	CE08-98	Anthony A. Apodaca’s Request for Critical Energy Infrastructure Information (“CEII”) – Karbon Zero, LLC	On March 5, 2008, Anthony A. Apodaca, Jr. of Karbon Zero, LLC filed a CEII request with FERC to obtain a copy of the SPP Transmission Map, as noticed March 13, 2008. SPP filed comments on March 17, 2008. FERC granted this request on March 21, 2008.
260.	CE08-106	James Filippi’s Request for Critical Energy Infrastructure Information (“CEII”) – NextLight Renewable Power, LLC	On March 11, 2008, James Filippi of NextLight Renewable Power, LLC filed a CEII request with FERC to obtain a copy of the FERC Form No. 715 filed by SPP in 2007. SPP filed comments on Mr. Filippi’s request on March 20, 2008. FERC granted this request on May 19, 2008.
261.	CE08-112	Devin Van Zandt, et al’s Request for Critical Energy Infrastructure Information (“CEII”) – GE Energy	On March 19, 2008, Devin Van Zandt, et al. of GE Energy filed a CEII request with FERC to obtain FERC No. 715 filings. SPP filed comments on this request on April 24, 2008. FERC action on this request is forthcoming.

262.	CE08-114	Gregory Payne's Request for Critical Energy Infrastructure Information ("CEII") – Ohio Department of Development Energy Office	<p>On March 21, 2008, Gregory Payne of the Ohio Department of Development Energy Office filed a CEII request with FERC to obtain a transmission map for the State of Ohio.</p> <p>SPP filed comments on Mr. Payne's request on April 24, 2008.</p> <p>FERC action on this request is forthcoming.</p>
263.	CE08-115	Jingjia Chen's Request for Critical Energy Infrastructure Information ("CEII") – Pterra Consulting	<p>On March 21, 2008, Jingjia Chen of Pterra Consulting filed a CEII request with FERC to obtain a copy of the FERC Form No. 715 filed by SPP in 2007, as noticed March 26, 2008.</p> <p>SPP filed comments on this request March 31, 2008.</p> <p>FERC granted Dr. Chen's request on April 11, 2008.</p>
264.	CE08-117	Omar Alejandro Martino's Request for Critical Energy Infrastructure Information ("CEII") – Renewable Energy Services (RES) Americas	<p>On March 12, 2008, Omar Alejandro of RES Americas filed a CEII request with FERC seeking to obtain SPP's CD resubmitting SPP's regional base case power flow models in response to Part 2 of FERC Form No. 715, Accession No. 20070411-4003.</p> <p>SPP filed Comments on Mr. Martino's request on April 4, 2008.</p> <p>FERC granted this CEII Request on April 23, 2008.</p>
265.	CE08-119	Matthew Mooney's Request for Critical Energy Infrastructure Information ("CEII") – Green Hunter Wind Energy, Inc.	<p>On March 24, 2008, Matthew Mooney of Green Hunter Wind Energy, Inc. filed a CEII request with FERC to obtain a copy of the SPP Transmission Map, as noticed April 1, 2008.</p> <p>SPP filed comments on Mr. Mooney's request on April 4, 2008.</p> <p>FERC granted Mr. Mooney's request on April 23, 2008.</p>
266.	CE08-121	Gary Thompson, et al.'s Request for Critical Energy Infrastructure Information ("CEII") – EPIS, Inc.	<p>On March 18, 2008, Gary Thompson of EPIS, Inc. submitted a group CEII request for himself and seventeen additional EPIS, Inc. employees: LeGrand N. Adams, Deborah Austin-Smith, George Anderson, Jonell Anderson, Lisa Baumgartner, Lee A. Barney, Sara Bishop, Donnavan J. Leavitt, Seth D. Long, Troy J. Salo, John A. Scott, Ronald Sumida, Peter J. Swartz, Benjamin Thompson, Doug Walker, Vincent Todd Wheeler, and Warren H. Winter. These seek to obtain a copy of 2008 FERC Form No. 715 data for all NERC regions.</p> <p>SPP received notice of this request on June 11, 2008.</p> <p>SPP filed comments on this request June 18, 2008.</p> <p>FERC granted this request on June 26, 2008.</p>
267.	CE08-123	Michael Behnke's Request for Critical Energy Infrastructure Information ("CEII")	<p>On March 31, 2008, Michael Behnke of Clipper Windpower Development Co. submitted a CEII request with FERC to obtain SPP's base case powerflow models, submittal no. 20070514-0210.</p> <p>SPP filed comments on this request on April 14, 2008.</p>

		– Clipper Windpower Development Co.	FERC granted Mr. Behnke’s request by letter on May 20, 2008.
268.	CE08-131	Martin Baughman’s Request for Critical Energy Infrastructure Information (“CEII”) – Self, Consultant	On April 7, 2008, Martin Baughman filed a CEII request with FERC to obtain all regional power flow base cases and associated information filed in response to FERC Form No. 715 on April 1, 2008. Mr. Baughman intends to use this data to analyze transmission line flows for various generation projects being considered his generation developer/clients. SPP submitted comments on this request on April 30, 2008. FERC granted this request on June 27, 2008.
269.	CE08-134	Anthony A. Apodaca, Jr.’s Request for Critical Energy Infrastructure Information (“CEII”) – Karbon Zero, LLC	On April 9, 2008, Anthony A. Apodaca, Jr. of Karbon Zero, LLC filed a CEII request with FERC to obtain data regarding the location of electric transmission and distribution systems of various regions in the U.S. to be used in the development and coordination of wind energy. SPP submitted comments on this request on April 30, 2008. FERC granted Mr. Apodaca’s request on May 12, 2008.
270.	CE08-135	Evan Estes’ Request for Critical Energy Infrastructure Information (“CEII”) – LS Power	On April 10, 2008, 2008, Evan Estes of LS Power filed a CEII request with FERC to obtain FERC Form No. 715 data for the purpose of aiding in the analysis of possible transmission and generation interconnection locations. SPP’s comments on this request were submitted April 30, 2008. FERC granted this request on June 27, 2008.
271.	CE08-138	Chris Hise’s Request for Critical Energy Infrastructure Information (“CEII”) – The Nature Conservancy	On April 15, 2008, Chris Hise of the Nature Conservancy filed a CEII request with FERC to obtain geographic data of electric transmission lines in the SPP service area, as noticed May 5, 2008. SPP filed comments on Mr. Hise’s request on May 12, 2008. FERC has not yet acted on this request.
272.	CE08-140	Pete Ferrell’s Request for Critical Energy Infrastructure Information (“CEII”) – Energy for Generations, LLC	On April 16, 2008, Pete Ferrell filed a CEII request with FERC to obtain a copy of the SPP Transmission Map, as noticed May 5, 2005. SPP filed comments on Mr. Ferrell’s request on May 12, 2008. This request is still pending.
273.	CE08-142	Elizabeth Guillen’s Request for Critical Energy Infrastructure Information (“CEII”) – Black & Veatch	On April 16, 2008, Elizabeth Guillen of Black & Veatch filed a CEII request with FERC to obtain SPP powerflow data and models, as noticed May 5, 2008. SPP filed comments on Ms. Guillen’s request on May 12, 2008. FERC has not yet acted on this request.
274.	CE08-147	Mark Etherton’s Request for Critical	On April 24, 2008, Mark Etherton of PDS Consulting, PLC filed a CEII request with FERC to obtain a copy of the SPP Transmission Map, as noticed May 2, 2008. (Mr. Etherton is doing consulting work for Torch Renewables.)

		Energy Infrastructure Information (“CEII”) – PDS Consulting, PLC	SPP filed comments on Mr. Etherton’s request on May 2, 2008. FERC granted this request by letter on May 15, 2008.
275.	CE08-148	Madeline Chen’s Request for Critical Energy Infrastructure Information (“CEII”) – LCG Consulting	On April 25, 2008, Madeline Chen of LCG Consulting filed an organizational FERC CEII request to obtain a copy of the FERC Form No. 715 filed by SPP in 2008, as noticed May 12, 2008. Comments on Ms. Chen’s filing were due May 19, 2008. SPP filed comments on May 15, 2008. FERC granted this request on June 23, 2008.
276.	CE08-151	Diana Liebmann’s Request for Critical Energy Infrastructure Information (“CEII”) – Coral Power, LLC	On May 1, 2008, Diana Liebmann, a partner in Haynes and Boone, LLP representing Coral Power, LLC, submitted a FERC CEII request seeking to obtain information relating to PUCT Docket No. 33687, including access to transmission modeling data. SPP filed comments on Ms. Liebmann’s request on May 12, 2008. FERC has not yet acted on this request.
277.	CE08-157	Dan Lucy’s Request for Critical Energy Infrastructure Information (“CEII”) – Blue Horizon, Inc.	On May 12, 2008, Dan Lucy of Blue Horizon, Inc. filed a CEII request with FERC to obtain an SPP transmission map, as noticed May 28, 2008. SPP’s comments on Mr. Lucy’s request were due June 4, 2008. SPP filed comments on June 3, 2008. FERC granted Mr. Lucy’s request by letter on June 17, 2008.
278.	CE08-160	Matt Piper’s Request for Critical Energy Infrastructure Information (“CEII”) – Southern Company	On May 14, 2008, Matt Piper of Southern Company filed a CEII request with FERC to obtain a copy of the FERC Form No. 715 filed by SPP, as noticed May 28, 2008. Comments on this request were due June 4, 2008. SPP filed comments on June 3, 2008. FERC granted Mr. Piper’s request on June 17, 2008.
279.	CE08-161	Deral Danis, et al.’s Request for Critical Energy Infrastructure Information (“CEII”) – Constellation Energy	On May 15, 2008, Deral Danis of Constellation Energy filed an organizational CEII request with FERC for access to the FERC Form No. 715 filed by SPP in 2008 for himself and Leigh A. Brokovich, Vikram Krishnaswamy, Israel Melendez, Hang Wang, and Thinesh Devadhas Mohanadhas. Comments on Constellation’s request were due June 4, 2008. SPP filed comments on June 3, 2008. FERC granted this request on June 17, 2008.
280.	CE08-163	Miles Lamont’s Request for Critical Energy Infrastructure Information (“CEII”) – TNW Corporation	On May 19, 2008, Miles Lamont, a consultant for TNW Railway, filed a FERC CEII request to obtain transmission maps in the panhandle region of Texas controlled by SPP, as noticed June 13, 2008. SPP submitted comments on June 20, 2008. FERC granted this request on July 23, 2008.
281.	CE08-165	Archie Richardson, et al.’s Request for	On May 20, 2008, Archie Richardson submitted a group FERC CEII request on behalf of himself and two other General Electric International, Inc. employees: Ravikanth Varanasi and Sundar Venkataraman.

		Critical Energy Infrastructure Information (“CEII”) – General Electric International, Inc.	<p>SPP received notice of this request on June 13, 2008.</p> <p>These requesters seek to obtain a copy of SPP’s 2008 FERC Form No. 715 filing.</p> <p>SPP submitted comments on this request June 20, 2008.</p> <p>FERC has not yet acted on this request.</p>
282.	CE08-167	Shawn Sapp’s Request for Critical Energy Infrastructure Information (“CEII”) – RW Beck	<p>On May 23, 2008 Shawn Sapp of JW Beck filed a CEII request with FERC to obtain a copy of powerflow cases, transmission maps, data dictionaries and load forecasts.</p> <p>SPP submitted comments on this request June 11, 2008.</p> <p>FERC granted this request on June 24, 2008.</p>
283.	CE08-172	Norm Richardson’s Request for Critical Energy Infrastructure Information (“CEII”) – SNL Energy	<p>On May 29, 2008, Norm Richardson of SNL Energy filed a CEII request with FERC seeking to obtain FERC Form No. 715 data for 2007 filed by April 1, 2008 (as noticed June 6, 2008).</p> <p>SPP’s comments on Mr. Richardson’s request were due June 13, 2008.</p> <p>SPP submitted comments on June 11, 2008.</p> <p>FERC granted Mr. Richardson’s request on July 8, 2008.</p>
284.	CE08-174	W. Howard Phillips’ Request for Critical Energy Infrastructure Information (“CEII”) – WH Power Consultants	<p>On June 2, 2008, W. Howard Phillips of WH Power Consultants filed a FERC CEII request to obtain a copy of SPP’s FERC Form No. 715 data, as noticed July 2, 2008.</p> <p>SPP submitted comments on this request on July 7, 2008.</p> <p>FERC action is forthcoming.</p>
285.	CE08-176	Scott Feuerborn’s Request for Critical Energy Infrastructure Information (“CEII”) – Burns and McDonnell Engineering	<p>On June 4, 2008, Scott Feuerborn of Burns and McDonnell Engineering filed a FERC CEII request to obtain a copy of SPP’s powerflow modeling databases, as noticed June 27, 2008.</p> <p>SPP submitted comments on this request on July 7, 2008.</p> <p>FERC has not yet issued its determination on this request.</p>
286.	CE08-180	Patrick Guinness’ Request for Critical Energy Infrastructure Information (“CEII”) – Guinness Development	<p>On June 9, 2008, Patrick Guinness of Guinness Development filed a FERC CEII request to obtain a copy of the FERC Form No. 715 data filed by SPP, as noticed June 27, 2008.</p> <p>SPP submitted comments on this request on July 7, 2008.</p> <p>FERC action is forthcoming.</p>
287.	CE08-183	Daniel Bachman’s Request for Critical Energy Infrastructure	<p>On June 10, 2008, Daniel Bachman of OptiSolar filed a FERC CEII request to obtain a transmission map of the SPP control area, as noticed June 27, 2008. OptiSolar intends to site solar plants in Oklahoma, New Mexico and Texas.</p>

		Information (“CEII”) – OptiSolar	SPP submitted comments on this request on July 7, 2008. FERC granted this request on July 28, 2008.
288.	CE08-186	William Harkins’ Request for Critical Energy Infrastructure Information (“CEII”) – Zachry Project Management & Consulting, LLC	On June 12, 2008, William Harkins of Zachry Project Management and Consulting, LLC filed a FERC CEII request to obtain a copy of the SPP Transmission Map. SPP submitted comments on this request on July 7, 2008. FERC has not yet acted on this request.
289.	CE08-187	DeAun Willoughby’s Request for Critical Energy Infrastructure Information (“CEII”)	On June 13, 2008, DeAun Willoughby filed a FERC CEII request to obtain a copy of the SPP Transmission Map, as noticed June 25, 2008. SPP submitted comments on July 1, 2008. FERC granted this request on July 23, 2008.
290.	CE08-188	Eugene Preston’s Request for Critical Energy Infrastructure Information (“CEII”) – Consultant for Babcock and Brown	On June 18, 2008, Dr. Eugene Preston, consultant for Babcock and Brown, filed a FERC CEII request to obtain a copy of the powerflow data in PSSE rawd format fro 2011 through 2013. Comments on this request were submitted July 14, 2008. FERC granted this request on August 28, 2008.
291.	CE08-189	Matthew Tate’s Group Request for Critical Energy Infrastructure Information (“CEII”) – DC Energy Holdings, LLC	On June 18, 2008, Matthew Tate and forty-nine additional employees of DC Energy Holder, LLC filed a group CEII request to obtain FERC Form No. 715 data for all of North America. Comments on this request were submitted July 14, 2008. FERC granted this request on August 28, 2009.
292.	CE08-190	Christopher Narducci’s Request for Critical Energy Infrastructure Information (“CEII”) – Everpower Renewables	On June 18, 2008, Christopher Narducci of Everpower Renewables filed a FERC CEII request to obtain a copy of the FERC Form 715 data filed by SPP in 2008, as noticed June 25, 2008. SPP submitted comments on July 1, 2008. FERC granted this request on August 28, 2008.
293.	CE08-191	Sindhu Suresh’s Request for Critical Energy Infrastructure Information (“CEII”) – Pira Energy Group	On June 19, 2008, Sindhu Suresh of the Pira Energy Group filed a FERC CEII request to obtain a copy of all FERC Form No. 715 data for all NERC regions, as noticed June 25, 2008. SPP submitted comments on July 1, 2008. FERC granted this request on August 28, 2008.

294.	CE08-193	Stephan Pollard's Request for Critical Energy Infrastructure Information ("CEII") – Trem I Wel Energy, LLC	<p>On June 20, 2008, Stephan Pollard of Trem I Wel Energy, LLC filed a FERC CEII request to obtain a copy of the SPP Transmission Map, as noticed August 15, 2008.</p> <p>SPP submitted comments on August 22, 2008.</p> <p>FERC granted this request on September 5, 2008.</p> <p>Access has been authorized for Trem I Wel Energy, LLC employees Stephan Pollard and Terry Tremwel pursuant to FERC non-disclosure agreements.</p>
295.	CE08-195	Stephen Miller's Request for Critical Energy Infrastructure Information ("CEII") – Commonwealth Associates, Inc.	<p>On June 25, 2008, Stephen Miller of Commonwealth Associates filed a FERC CEII request to obtain a copy of the FERC Form No. 715 powerflow data in its entirety, as noticed July 11, 2008.</p> <p>SPP submitted comments on this request July 18, 2008.</p>
296.	CE08-196	Lingling Fan's Request for Critical Energy Infrastructure Information ("CEII") – North Dakota State University	<p>On June 24, 2008, Professor Lingling Fan filed a FERC CEII request on behalf of North Dakota State University to obtain the current study information from MISO/PJM/SPP transmission studies, as noticed July 11, 2008.</p> <p>SPP submitted comments on this request July 18, 2008.</p>
297.	CE08-198	Bobby Gwartney Jr.'s Request for Critical Energy Infrastructure Information ("CEII") – Western Oklahoma Renewable Power, LLC	<p>On June 26, 2008, Bobby Gwartney, Jr. of Western Oklahoma Renewable Power, LLC filed a FERC CEII request to obtain a copy of the SPP Transmission Map.</p> <p>SPP submitted comments on this request July 18, 2008.</p>
298.	CE08-199	Wenbin Li's Request for Critical Energy Infrastructure Information ("CEII") – Ameren	<p>On June 27, 2008, Wenbin Li filed a FERC CEII request to obtain a copy of the latest FERC 715 filings and other transmission related information available to NERC such as power flow model and system maps, etc., as noticed July 10, 2008.</p> <p>SPP filed comments on this request on July 17, 2008.</p> <p>FERC granted this request on July 29, 2008.</p>
299.	CE08-203	Steve Rose, et al.'s Request for Critical Energy Infrastructure Information ("CEII") – City Water Light & Power	<p>On July 3, 2008, Steve Rose, Karl Kohlrus and Nick Fogleman of City Water Light & Power filed FERC CEII requests to obtain access to the MISO, PJM, SPP and TVA Joint Coordinated System Plan data and report, as noticed July 10, 2008.</p> <p>SPP filed comments on this request on July 17, 2008.</p> <p>FERC granted this request on July 29, 2008.</p>

300.	CE08-204	Kenneth Karas' Request for Critical Energy Infrastructure Information ("CEII") – High Plains Wind Energy, LLC	On July 3, 2008, Kenneth Karas of High Plains Wind Energy, LLC filed a FERC CEII request to obtain a copy of the SPP Transmission Map, as noticed July 18, 2008. SPP submitted comments on this request July 25, 2008.
301.	CE08-205	Brett Rollow's Request for Critical Energy Infrastructure Information ("CEII") – Kansas City Power & Light/Great Plains Energy	On July 7, 2008, Brett Rollow, representing Kansas City Power & Light/Great Plains Energy, filed a FERC CEII request to obtain a copy of FERC Form No. 715 powerflow models, as noticed July 18, 2008. SPP submitted comments on this request July 25, 2008.
302.	CE08-206	Thomas McDonough's Request for Critical Energy Infrastructure Information ("CEII") – Freedom Energy	On July 7, 2008, Thomas McDonough of Freedom Energy filed a FERC CEII request to obtain a copy of the SPP Transmission Map, as noticed July 18, 2008. SPP submitted comments on this request July 25, 2008.
303.	CE08-209	Matt Riley's Request for Critical Energy Infrastructure Information ("CEII") – Infinity Wind Power, Inc.	On July 10, 2008, Matt Riley of Infinity Wind Power, Inc. filed a FERC CEII request to obtain a copy of the SPP Transmission Map, as noticed July 18, 2008. SPP submitted comments on this request July 25, 2008.
304.	CE08-210	Jennifer Ayers-Brasher's Request for Critical Energy Infrastructure Information ("CEII") – E.ON Climate & Renewables North America, Inc.	On July 10, 2008, Jennifer Ayers-Brasher of E.ON Climate Renewables North America, Inc. filed a FERC CEII request to obtain a copy of the 2008 FERC Form No. 715 data for MISO, SPP, and WECC, as noticed July 18, 2008. SPP submitted comments on this request July 25, 2008.
305.	CE08-213	Edward F. Stoneburg's Request for Critical Energy Infrastructure Information ("CEII") – Consultant for Trans-Elect Development Co., LLC	On July 10, 2008, Edward F. Stoneburg, a consultant for Trans-Elect Development Co., LLC, filed a FERC CEII request to obtain FERC Form 715 data for SPP, PJM and MISO, as noticed July 28, 2008. SPP submitted comments on this request August 1, 2008.

306.	CE08-214	Terry Carty's Request for Critical Energy Infrastructure Information ("CEII") – Carland Group, LLC	<p>On July 11, 2008, Terry Carty of Carland Group, LLC filed a FERC CEII request to obtain a copy of transmission line maps for Oklahoma and Kansas, as noticed July 18, 2008.</p> <p>Comments on this request are due July 25, 2008.</p> <p>SPP submitted comments on July 25, 2008.</p> <p>FERC granted this request on September 12, 2008.</p>
307.	CE08-215	Kemper McSpadden's Request for Critical Energy Infrastructure Information ("CEII") - Self	<p>On July 14, 2008, Kemper McSpadden filed a FERC CEII request to obtain a copy of transmission infrastructure, capacity and ownership information for Texas, Louisiana and Mississippi filed in the FERC Form No. 715, as noticed September 24, 2008.</p> <p>SPP submitted comments on this request on September 29, 2008.</p>
308.	CE08-216	Scott Deffenderfer's Request for Critical Energy Infrastructure Information ("CEII") – Ameren Transmission Planning	<p>On July 16, 2008, Scott Deffenderfer of Ameren Transmission Planning filed a FERC CEII request to obtain FERC Form No. 715 data from SPP, PJM and MISO member companies, as noticed July 18, 2008.</p> <p>Comments on this request are due July 25, 2008.</p> <p>SPP submitted comments on this request on July 25, 2008.</p> <p>FERC granted this request on September 15, 2008.</p>
309.	CE08-218	Stephen Thome's Request for Critical Energy Infrastructure Information ("CEII") – J-Power USA Development Co., Ltd.	<p>On July 16, 2008, Stephen Thome of J-Power USA Development Co., Ltd. filed a FERC CEII request to obtain a copy of SPP's Stability Study models filed in FERC Form No. 715, as noticed August 6, 2008.</p> <p>SPP filed comments on this request August 6, 2008.</p>
310.	CE08-219	John Weber, et al. Request for Critical Energy Infrastructure Information ("CEII") – Missouri River Energy Services	<p>On July 14, 2008, John Weber, Richard Dahl and Austin Hoekman of Missouri River Energy Services filed FERC CEII requests to obtain access to FERC Form No. 715 data from SPP, PJM and MISO, as noticed August 7, 2008.</p> <p>SPP submitted comments on this request August 14, 2008.</p> <p>FERC granted this request on September 12, 2008.</p>
311.	CE08-223	Matthew Schuerger's Request for Critical Energy Infrastructure Information ("CEII") – Energy Systems Consulting Services, LLC	<p>On July 20, 2008, Matthew Schuerger of Energy Systems Consulting Services, LLC filed a FERC CEII request to obtain FERC Form No. 715 data for SPP, PJM and MISO, as noticed September 24, 2008.</p> <p>SPP submitted comments on this request on September 29, 2008.</p>

312.	CE08-228	Gerald Berton's Request for Critical Energy Infrastructure Information ("CEII") – The Berton Group, LLC	On July 18, 2008, Gerald Berton of The Berton Group, LLC filed a FERC CEII request to obtain a copy of the SPP Transmission Map, as noticed September 17, 2008. SPP submitted comments on this request September 19, 2008.
313.	CE08-229	Joshua Berkow's Request for Critical Energy Infrastructure Information ("CEII") – BQ Energy, LLC	On July 25, 2008, Joshua Berkow of BQ Energy, LLC filed a FERC CEII request to obtain a copy of all FERC Form No. 715 data for calendar year 2007, as noticed September 17, 2008. SPP submitted comments on this request September 19, 2008.
314.	CE08-231	Ian Hoffman's Request for Critical Energy Infrastructure Information ("CEII") – Graduate Researcher, C3 Modeling Team, Energy and Resources Group, University of California, Berkeley	On July 25, 2008, Ian Hoffman, a graduate researcher at the University of California, Berkeley, filed a FERC CEII request to obtain a copy of the FERC Form No. 715 data filed by SPP in 2008, as noticed August 18, 2008. SPP submitted comments on this request August 22, 2008. FERC granted this request on September 17, 2008.
315.	CE08-232	Carlo Capra, et al.'s Request for Critical Energy Infrastructure Information ("CEII") – ITC Holdings	On July 30, 2008, Carlo Capra of ITC Holdings filed a FERC CEII request on behalf of himself, Michael C. Hamlin, Clayton J. Welch, and Yujia Zhou to obtain a copy of the FERC Form No. 715 data filed by SPP in 2008, as noticed August 20, 2008. SPP submitted comments on this request on August 27, 2008. FERC granted this request on September 17, 2008.
316.	CE08-239	Anthony "Wayne" Galli's Request for Critical Energy Infrastructure Information ("CEII") – FPL Energy	On August 11, 2008, Wayne Galli of FPL Energy filed a FERC CEII request to obtain transmission planning data associated with SPP (including models, maps, presentations and materials associated with planning/stakeholder meetings, etc.), as noticed August 22, 2008. SPP submitted comments on this request August 28, 2008.
317.	CE08-243	Paul LeRoy's Request for Critical Energy Infrastructure Information ("CEII") – Maverick Engineering, Inc.	On August 12, 2008, Paul LeRoy of Maverick Engineering, Inc. filed a FERC CEII request to obtain a copy of the SPP Transmission Map, as noticed August 15, 2008. SPP submitted comments on this request August 22, 2008.
318.	CE08-248	Karl Oltermann's	On August 18, 2008, Karl Oltermann, a realtor for Legacy Homes, filed a FERC CEII request to obtain a copy of the

		Request for Critical Energy Infrastructure Information (“CEII”) – Legacy Homes	SPP Transmission Map, as noticed August 26, 2008. SPP submitted comments on this request September 3, 2008. FERC granted this request on September 17, 2008.
319.	CE08-249	Michael T. Swearingen’s Request for Critical Energy Infrastructure Information (“CEII”) – Tri-County Electric Cooperative, Inc. of Oklahoma	On August 18, 2008, Michael T. Swearingen of Tri-County Electric Cooperative, Inc. of Oklahoma filed a FERC CEII request to obtain SPP’s seasonal powerflow models, as noticed August 26, 2008. SPP submitted comments on this request August 29, 2008. FERC granted this request on September 17, 2008.
320.	CE08-251	Steven Garwood’s Request for Critical Energy Infrastructure Information (“CEII”) – PowerGrid Strategies, LLC (Consultant for Midwest Wind Energy, LLC)	On August 19, 2008, Steven Garwood of PowerGrid Strategies, LLC filed a CEII request to obtain FERC Form No. 715 data for PJM, MISO, and SPP, as noticed August 26, 2008. SPP submitted comments on this request September 3, 2008. FERC granted this request on September 17, 2008.
321.	CE08-252	David P. Estey & Rick L. Conant’s Request for Critical Energy Infrastructure Information (“CEII”) –RLC Engineering, LLC	On August 19, 2008, David P. Estey and Rick L. Conant of RLC Engineering filed a FERC CEII request to obtain FERC Form No. 715 data for PJM, MISO, and SPP, as noticed August 26, 2008. SPP submitted comments on this request August 29, 2008. FERC granted this request on September 17, 2008.
322.	CE08-254	Sarah Babcock’s Request for Critical Energy Infrastructure Information (“CEII”) – Ayres Associates	On July 28, 2008, Sarah Babcock of Ayres Associates filed a FERC CEII request to obtain a copy of the SPP Transmission Map, as noticed August 27, 2008. SPP submitted comments on this request August 29, 2008. FERC granted this request on September 17, 2008.
323.	CE08-260	Gary Hurse’s Request for Critical Energy Infrastructure Information (“CEII”) – Lea County Electric Cooperative, Inc.	On August 26, 2008, Gary Hurse of Lea County Electric Cooperative, Inc. filed a FERC CEII request to obtain SPP Transmission Model Data. Comments on this request were due September 29, 2008. SPP submitted notice to FERC on September 22, 2008 that it will provide the requested generation interconnection model data directly to Mr. Hurse.

324.	CE08-262	Micah Engum & Billy Alexander, Jr.'s Request for Critical Energy Infrastructure Information ("CEII") – Bill Alexander Forestry, Inc.	On August 27, 2008, Micah Engum and Billy Alexander, Jr. of Bill Alexander Forestry, Inc. filed a FERC CEII request to obtain SPP FERC Form No. 715 data. SPP submitted comments on September 29, 2008.
325.	CE08-268	Kyle Bessette's Request for Critical Energy Infrastructure Information ("CEII") – EnvaPower, LLC	On September 4, 2008, Kyle Bessette of Envapower, LLC filed a FERC CEII request to obtain a copy of the SPP Transmission Map. SPP submitted comments on this request on September 18, 2008.
326.	CE08-273	Tony Hayne's Request for Critical Energy Infrastructure Information ("CEII") – BG Energy Merchants	On September 10, 2008, Tony Haynes of BG Energy Merchants filed a FERC CEII request to obtain 2008 FERC Form No. 715 load flow data for all NERC regions. SPP submitted comments on this request on September 18, 2008.
327.	CE08-276	Joel Eggemeyer's Request for Critical Energy Infrastructure Information – Ameren Services	On September 17, 2008, Joel Eggemeyer of Ameren Services filed a FERC CEII request to obtain FERC Form 715 data from MISO/PJM/TVA/Manitoba Hydro/SERC/ERCOT member companies, as noticed October 2, 2008. SPP submitted comments on this request October 9, 2008.
328.	CE08-277	Teresa Ives' Request for Critical Energy Infrastructure Information – Electric Power Engineers, Inc.	On September 17, 2008, Teresa Ives of Electric Power Engineers, Inc. filed a FERC CEII request to obtain FERC Form No. 715 data, as noticed October 2, 2008. SPP submitted comments on this request October 9, 2008.
329.	CE08-278 CE08-279 CE08-280 CE08-282	Shafique Mirza, et al.'s Request for Critical Energy Infrastructure Information – Public Service Electric and Gas	On September 18 and 19, 2008, Shafique Mirza, MD Nazmus Sakib, Pragna Pulusani, and Qamar Arsalan of Public Service Electric and Gas filed a FERC CEII request to obtain two PROMOD cases of the Joint Coordinated System Study Plan, as noticed October 2, 2008. SPP submitted comments on this request October 9, 2008.
330.	CE08-289	Jay Porter, et al.'s Request for Critical Energy Infrastructure Information – Great River Energy	Jay Porter, Gordon Pietsch, Dave Kempf, Mike Steckelberg, Tim Mickelson, Yewulsew Atnafu, Wayne Roelofs, Jared Alholinna, Berhanu Bedada and Josh Lantto of Great River Energy have filed a FERC CEII request to obtain FERC Form 715 data filed by SPP and PJM, as noticed October 7, 2008. SPP submitted comments on this request October 15, 2008.
331.	CE08-293	Brian Zavesky and	On September 25, 2008, Brian Zavesky and Terry Wolf of Missouri River Service filed a FERC CEII request to obtain

		Terry Wolf's Request for Critical Energy Infrastructure Information – Missouri River Service	FERC Form 715 data for SPP, PJM and MISO, as noticed October 7, 2008. SPP submitted comments on this request October 15, 2008.
332.	CE08-295	Godfrey Chibulunje's Request for Critical Energy Infrastructure Information – Wisconsin Public Service Corporation	On September 29, 2008, Godfrey Chibulunje of the Wisconsin Public Service Corporation filed a FERC CEII request to obtain FERC Form 715 data for SPP, PJM and MISO, as noticed October 7, 2008. SPP submitted comments on this request October 15, 2008.
333.	Arkansas 04-137-U	SPP Application before the Arkansas Public Service Commission ("APSC") for a Certificate of Public Convenience and Necessity ("CCN")	On December 1, 2006, the APSC issued Order No. 7, closing consolidated Docket Nos. 04-137-U, 04-129-U, 04-111-U and 04-143-U.
334.	Arkansas 04-050-U	Investigation Concerning Entergy Arkansas, Inc.'s Participation in an Entergy-only Independent Transmission System Administrator Structure as Compared to its Participation in the SPP RTO	In the 2 nd quarter of 2008, affidavits of non-disclosure were filed in this docket to complete the record. The docket remains open, with no additional activity posted for this quarter.
335.	Arkansas 05-021-U	Southwestern Electric Power Company's ("SWEPCO") Application for a Certificate of Environmental Capability and Public Need ("CECPN") to Build a New 345 kV Transmission Line	On February 1, 2007, the Arkansas Public Service Commission ("APSC") issued Order No. 11, granting a CECPN to construct, operate and maintain new 345 kV electric transmission line, approximately 11.25 miles in length, extending between SWEPCO's existing Chambers Spring Substation and its existing Tontitown Substation. A variance zone was also granted. SWEPCO has completed construction of the 345 kV transmission line associated with this docket and reports that the line was energized on May 15, 2008. This docket was closed by order of the APSC on June 27, 2008.

		<p>between SWEPCO's Tontitown and Chambers Spring Stations Located in Benton and Washington Counties</p> <p>SPP was granted intervenor status on November 9, 2006.</p>	
336.	Arkansas 06-028-R	<p>Arkansas Public Service Commission Proceeding on Rules and Regulations for Comprehensive Resource Planning</p> <p>SPP was granted Intervenor status on March 13, 2006.</p>	<p>On May 29, 2008, the APSC issued Order No. 8 announcing that it is not in the public interest to adopt the Fossil Fuel Generation Efficiency Standard of Section 1251 of the EPAct amending Section III(d)(13) of PURPA .</p> <p>The standard requires each electric utility to develop and implement a 10-year plan to increase the efficiency of its fossil fuel generation.</p> <p>This docket was closed by order of the Commission on June 27, 2008.</p>
337.	Arkansas 06-077-U	<p>Southwestern Electric Power Company's ("SWEPCO") Application for a Certificate of Public Convenience and Necessity ("CCN") The subject facilities are an approved project included in the SPP RTO Transmission Expansion Plan. SPP was granted intervenor status on June 28, 2006.</p>	<p>On October 5, 2006, the APSC granted SWEPCO's CCN Application to construct, operate and maintain along preferred Route A a new 161 kV electric transmission line between its existing Siloam Springs Substation and its existing Chambers Spring Substation in Benton County.</p> <p>This docket closed by order of the Commission on June 1, 2007.</p>
338.	Arkansas 06-142-U	<p>Southwestern Electric Power Company's ("SWEPCO") Application for Authority to Build a New 161 kV</p>	<p>On March 14, 2007, the APSC issued Order No. 7 granting SWEPCO a CCN to construct, operate and maintain a rebuild and voltage capacity conversion from 69 kV to 161 kV of its existing North Fayetteville Substation on a proposed one acre site located on the north side of West Van Asche Drive in the City of Johnson, Washington County, Arkansas, on land to be acquired from WG Land.</p> <p>This docket closed June 1, 2007 pursuant to APSC Order No. 8.</p>

		<p>Transmission Station in Close Proximity to its Existing North Fayetteville 69 kV Station and to Transfer its Existing Facilities in the North Fayetteville Station to the Proposed New Facility</p> <p>SPP was granted intervenor status on November 17, 2006.</p>	
339.	Arkansas 06-154-U	<p>In the Matter of the Application of Southwestern Electric Power Company (“SWEPCO“) for a Certificate of Environmental Compatability and Public Need for the Construction, Ownership, Operation and Maintenance of a Coal-Fired Baseload Generating Facility in Hempstead County, Arkansas (to build a proposed Turk Coal Plant)</p>	<p>On January 24, 2008, the Intervenors filed a motion to consolidate in this proceeding requesting that the APSC: (1) find that both Order No. 3 in Docket No. 06-024-U and Condition No. 2 of Order No. 11 in Docket No. 06-154-U have been violated; (2) reopen Docket Nos. 06-024-U and 06-154-U and consolidate them with Docket Nos. 08-001-U and 08-002-U, and (3) stay consideration of all matters until SPP has completed the congestion study required by the Commission, and until applications for all of the electric and gas transmission lines that will serve the Turk plant are filed and consolidated.</p> <p>APSC Staff, the Arkansas Attorney General’s Office and SWEPCO each submitted filings in opposition of Intervenors’ Motion to Consolidate.</p> <p>On February 8, 2008, Intervenors requested an extension of time to file a responsive pleading to SWEPCO’s Response to Intervenors’ Motion to Consolidate <u>until 10 days after their Petition to Intervene in Docket Nos. 08-001-U and 08-002-U is acted upon by the Commission.</u> The APSC has not yet acted on this request.</p> <p>SWEPCO continues to file monthly status reports in this docket as required by Order No. 11. The Arkansas Department of Environmental Quality’s review is ongoing, with a final Air Permit for the facility anticipated by the 3rd quarter of 2008.</p> <p>For associated activity in Louisiana and Texas, please see LPSC Docket No. U-29702 and PUCT Docket No. 33891.</p> <p>For the associated appeal of the APSC’s Order No. 11 by Intervenors, please see Arkansas Court of Appeals Case No. CA 08-128, below.</p>
340.	Arkansas Court of Appeals Case No. CA 08-128	<p><u>Hempstead County Hunting Club, Inc. and Schultz Family Management Company v. Arkansas Public Service Commission.</u></p>	<p>On January 29, 2008, the Hempstead Hunting Club, Inc. and Schultz Family Management Company filed a Notice of Appeal to the Arkansas Court of Appeals seeking reversal of the APSC’s Order No. 11, issued November 21, 2007 in Docket No. 06-154-U, granting SWEPCO’s CECPN for the Turk Plant subject to the conditions ordered therein.</p> <p>Intervenors filed an Amended Notice of Appeal on February 4, 2008, adding Po-boy Land Company, Inc. and Yellow Creek Corporation as Appellants.</p>

		<p><u>American Electric Power Company and Southwestern Electric Power Company</u></p> <p>(Turk Power Plant Appeal)</p>	<p>On February 4, 2008, the APSC filed a motion requesting that the Court strike the Amended Notice of Appeal in this case or, in the alternative, dismiss would-be Appellants Po-boy Land Company, Inc.'s and Yellow Creek Corporation's names from the matter. A responsive pleading was filed by the Appellants on February 25, 2008.</p> <p>On March 7, 2008, SWEPCO moved to dismiss the appeal in this proceeding, and the APSC has filed a response in support of SWEPCO's motion.</p> <p>On April 9, 2008, the Arkansas Court of Appeals issued an order denying SWEPCO's motion to dismiss the appeal in this proceeding and a separate order denying SWEPCO's motion to strike the amended notice of appeal and/or motion to dismiss appeal.</p> <p>On May 30, 2008, SWEPCO filed (1) a Motion to Certify and Transfer Case to the Arkansas Supreme Court and (2) its brief and memorandum of authorities in support of its motion.</p> <p>On June 3, 2008, the Appellants moved to consolidate Appeal CA 08-128 (Turk power plant appeal) and CA 08-662 (Transmission line appeal) into one proceeding.</p> <p>On June 9, 2008, the APSC filed a response in support of SWEPCO's May 30, 2008 motion to certify and transfer the case to the Arkansas Supreme Court.</p> <p>On June 13, 2008, the APSC filed an objection to the Appellants' Motion to Consolidate Appeals filed June 3, 2008.</p> <p>The deadline for Appellants' brief has been extended to July 21, 2008.</p>
341.	Arkansas 06-171-U	<p>In the Matter of the Application of Arkansas Electric Cooperative Corporation for a Certificate of Environmental Compatibility and Public Need ("CECPN") for the Construction, Ownership, Operation and Maintenance of a Combustion Turbine Generating Facility in Washington County Near Elkins, Arkansas</p> <p>SPP was granted</p>	<p>On March 23, 2007, the APSC issued Order No. 6 granting Arkansas Electric Cooperative Corporation a CECPN to construct, own, operate, and maintain the Elkins Generation Facility.</p> <p>This docket closed October 26, 2007 pursuant to APSC Order No. 7.</p>

		<p>intervenor status on February 9, 2007.</p>	
342.	Arkansas 06-172-U	<p>Southwestern Electric Power Company's ("SWEPCO") Application for a Certificate of Public Convenience and Necessity ("CCN") to Rebuild and Convert its Existing 69 kV Transmission Line in Washington County to 161 kV between SWEPCO's Fayetteville and North Fayetteville Substations</p> <p>SPP was granted intervenor status on January 12, 2007.</p>	<p>On October 4, 2007, the APSC issued Order No. 6 granting SWEPCO's CCN application, also granting a variance zone of a reasonable distance, not to exceed 500 feet on the east side of the center line of the approved route, to accommodate the concerns and objections of Neal and Gina Pendergraft, the Ross Pendergraft Trust and the University of Arkansas.</p> <p>This docket closed December 6, 2007 pursuant to APSC Order No. 7.</p> <p>SWEPCO is to file a construction report in this docket pursuant to Order No. 6.</p>
343.	Arkansas 07-009-U	<p>In the Matter of the Application of SPP for Authority to Issue up to \$5,400,000 in Secured Promissory Notes with a Maturity Not to Exceed Twenty Years</p>	<p>On March 8, 2007, the APSC issued Order No. 1 approving SPP's January 29, 2007 application for authority to issue secured promissory notes in a principal amount not to exceed \$5,400,000 with a maturity not to exceed 20 years to U.S. Bank National Association.</p> <p>This docket closed on June 7, 2007 pursuant to APSC Order No. 2.</p>
344.	Arkansas 07-060-U	<p>In the Matter of the Application of SPP for Authority to Issue up to \$50,000,000 in Non-Secured Promissory Notes with a Maturity Not to Exceed Eight Years</p>	<p>On August 23, 2007, the APSC issued Order No. 2 granting SPP's May 22, 2007 Application for Authority to Issue Indebtedness and Request for an Expedited Order.</p>

345.	Arkansas 07-101-R	In the Matter of a Proposed Rulemaking to Implement Act 647 of 2007 regarding the Retention of Contract Attorneys and Consultants by the Arkansas Public Service Commission	<p>On September 28, 2007, APSC Staff has filed a certified copy of Rule 8.01. Federal Litigation Consulting Fees as amended by APSC Order No. 3 with the Secretary of State Bureau of Legislative Research and Arkansas State Library Document Services in order to implement Act 647 of 2007.</p> <p>This docket closed November 14, 2007 pursuant to APSC Order No. 1.</p>
346.	Arkansas 08-001-U	<p>In the Matter of the Application of Southwestern Electric Power Company (“SWEPCO”) for a Certificate of Environmental Capability and Public Need (“CECPN”) for the Construction, Ownership, Operation and Maintenance of a 138 kV Transmission Line Originating at the Southeast Texarkana Station Located in Texarkana, Arkansas and Terminating at a Proposed Station to be Constructed at the John W. Turk, Jr. Generation Facility Located in Hempstead County, Arkansas and for the Proposed Turk Station and Related Facilities</p> <p>SPP was granted intervenor status on</p>	<p>On January 15, 2008, SWEPCO filed an application for a CECPN seeking authority to build a transmission substation at the John W. Turk, Jr. Generation Facility and a 138 kV transmission line originating at SWEPCO’s existing Southeast Texarkana Station in Texarkana, Arkansas and terminating at the proposed Turk Station.</p> <p>This proposed 138 kV transmission line is one of two new 138 kV transmission lines that will connect the Turk Generation Facility to the existing transmission infrastructure.</p> <p>On July 3, 2008, the APSC issued Order Nos. 5 and 4, respectively, allowing intervention by the Hempstead County Hunting Club, Inc., the Po-Boy Land Company, Inc., the Yellow Creek Corporation, the Schultz Family Limited Partnership and its General Partner, the Schultz Family Management Company. F. Patrick Schultz and Mary O’Boyle are entitled to make a “limited appearance” pursuant to Rule 3.04(b) of the APSC’s Rules of Practice and Procedure.</p> <p>In these orders, the Commission clarifies that, “the issue of SWEPCO’s need for additional generation resources which was decided in Docket No. 06-424-U and the environmental and other matters decided in Docket No. 06-154-U will not be relitigated in the instant Dockets.” At 12-13. The intervenors are to participate as a “single and united interest represented by common legal counsel.” At 13.</p> <p>On July 9, 2008, the Parties submitted a “Joint Motion to Establish Procedural Schedules” in Docket Nos. 08-001-U, 08-002-U and 08-098-U. It is proposed that a hearing begin October 28, 2008 for Docket No. 08-002-U, with the hearing for Docket No. 08-001-U beginning immediately thereafter, followed by the hearing for Docket No. 08-098-U.</p> <p>SWEPCO has agreed to waive the requirement for beginning the hearing within 180 days on the first two CECPN applications.</p> <p>On August 4, 2008, APSC issued an order establishing a new procedural schedule.</p> <p>Staff/Intervenor Rebuttal Testimony was due August 15, 2008.</p> <p>Company/SPP Surrebuttal Testimony was due August 29, 2008</p> <p>Consecutive hearings begin on October 28, 2008 for 08-002-U, 08-001-U and 08-098-U.</p>

		February 5, 2008.	
347.	Arkansas Court of Appeals CA 08-662	<u>Willis B. Smith, Jr. and Patty F. Smith v. Arkansas Public Service Commission</u> (Transmission Line Appeal)	<p>On June 3, 2008, Willis B. Smith and Patty Smith filed a Notice of Appeal to the Arkansas Court of Appeals, appealing the APSC's decision as set out in Order No. 4 in APSC Docket No. 08-001-U which granted their Petition to Intervene but allegedly limited their rights pursuant to the issues.</p> <p>On June 13, 2008, the APSC filed its Motion to Dismiss Appeal and Memorandum of Authorities. Appellants filed their response to this motion on June 23, 2008. The APSC filed its reply on June 30, 2008.</p> <p>On July 3, 2008, SWEPCO filed a reply to the Smiths' response to motion to dismiss appeal</p>
348.	Arkansas 08-002-U	<p>In the Matter of the Application of Southwestern Electric Power Company ("SWEPCO") for a Certificate of Environmental Capability and Public Need ("CECPN") for the Construction, Ownership, Operation and Maintenance of a 138 kV Transmission Line Originating at the Sugar Hill Station Located Near Texarkana, Arkansas and Terminating at a Proposed Station to be Constructed at the John W. Turk, Jr. Generation Facility Located in Hempstead County, Arkansas and for the Proposed Turk Station and Related Facilities</p> <p>SPP was granted intervenor status on February 5, 2008.</p>	<p>On January 15, 2008, SWEPCO filed an application for a CECPN seeking authority to construct a new transmission substation at the John W. Turk, Jr. Generation Facility and a new 138 kV transmission line originating at SWEPCO's existing Sugar Hill Station, located near Texarkana, Arkansas, and terminating at the proposed Turk Station.</p> <p>On July 3, 2008, the APSC issued Order Nos. 5 and 4, respectively, allowing intervention by the Hempstead County Hunting Club, Inc., the Po-Boy Land Company, Inc., the Yellow Creek Corporation, the Schultz Family Limited Partnership and its General Partner, the Schultz Family Management Company. F. Patrick Schultz and Mary O'Boyle are entitled to make a "limited appearance" pursuant to Rule 3.04(b) of the APSC's Rules of Practice and Procedure.</p> <p>In these orders, the Commission clarifies that, "the issue of SWEPCO's need for additional generation resources which was decided in Docket No. 06-424-U and the environmental and other matters decided in Docket No. 06-154-U will not be relitigated in the instant Dockets." At 12-13. The intervenors are to participate as a "single and united interest represented by common legal counsel." At 13.</p> <p>On July 9, 2008, the Parties submitted a "Joint Motion to Establish Procedural Schedules" in Docket Nos. 08-001-U, 08-002-U and 08-098-U. It is proposed that a hearing begin October 28, 2008 for Docket No. 08-002-U, with the hearing for Docket No. 08-001-U beginning immediately thereafter, followed by the hearing for Docket No. 08-098-U.</p> <p>SWEPCO has agreed to waive the requirement for beginning the hearing within 180 days on the first two CECPN applications.</p> <p>On August 4, 2008, APSC issued an order establishing a new procedural schedule.</p> <p>Staff/Intervenor Rebuttal Testimony due July 25, 2008.</p> <p>Company/SPP Surrebuttal Testimony due August 8, 2008.</p> <p>Consecutive hearings begin on October 28, 2008 for 08-002-U, 08-001-U and 08-098-U.</p>

<p>349.</p>	<p>Arkansas 08-098-U</p>	<p>In the Matter of the Application of Southwestern Electric Power Company for a Certificate of Environmental Compatibility and Public Need ("CECPN") for the Construction, Ownership, Operating and Maintenance of a 345 kV Transmission Line Originating at the NW Texarkana Station Located Near Leary, Bowie County, Texas and Terminating at a Proposed Station to be Constructed at the John W. Turk, Jr. Generation Facility Located in Hempstead County, Arkansas</p>	<p>On July 1, 2008, SWEPCO filed a CECPN Application to construct a new 345 kV transmission line originating at the existing NW Texarkana Station near the city of Leary, Bowie County, Texas, traversing approximately 30 miles through Bowie County, Texas, and Hempstead, Miller and Little River Counties, Arkansas, and terminating at the proposed Turk Station located on the premises of the John W. Turk, Jr. Generation Facility in Hempstead County, Arkansas.</p> <p>The proposed Turk Station is the subject of pending CECPN applications in APSC Docket Nos. 08-001-U and 08-002-U.</p> <p>The authorization for the construction of the Turk Generation Facility was established in Docket No. 06-154-U by Order No. 11 entered on November 21, 2007.</p> <p>Direct Testimony has been filed by SWEPCO witnesses Terri Gallup, George Carpenter, Rob Reid, and Bob Tumilty.</p> <p>SPP moved to intervene in this proceeding on July 1, 2008. SPP is prepared to file the Direct Testimony of Jay Caspary as soon as its intervention is granted.</p> <p>On July 9, 2008, the Parties submitted a "Joint Motion to Establish Procedural Schedules" in Docket Nos. 08-001-U, 08-002-U and 08-098-U. It is proposed that a hearing begin October 28, 2008 for Docket No. 08-002-U, with the hearing for Docket No. 08-001-U beginning immediately thereafter, followed by the hearing for Docket No. 08-098-U.</p> <p>SWEPCO has agreed to waive the requirement for beginning the hearing within 180 days on the first two CECPN applications.</p> <p>On August 4, 2008, APSC issued an order establishing a new procedural schedule.</p> <p>Staff/Intervenor Rebuttal Testimony was due September 19, 2008.</p> <p>Company/SPP Surrebuttal Testimony is due October 17, 2008.</p> <p>Consecutive hearings begin on October 28, 2008 for 08-002-U, 08-001-U and 08-098-U.</p>
<p>350.</p>	<p>Arkansas 08-135-R</p>	<p>In the Matter of Amendments to the Rules of Practice and Procedure of the Arkansas Public Service Commission</p>	<p>On September 25, 2008, the APSC opened this docket for the purpose of amendments to the Rules of Practice and Procedure.</p> <p>The Commission will appoint as members of a Drafting Committee ("DC") certain attorneys who have regularly appeared before the Commission for many years and therefore have extensive experience with practice before the Commission under the Rules. Any attorney with such practice and experience may request appointment by filing within seven (7) days of the date of this Order a letter requesting appointment. Thereafter, the Commission will designate the specific members of the DC. The DC shall include as appropriate and needed the Secretary of the Commission and the Information Technology Director of the Commission. The Chairman of the DC shall be Ms. Valerie Boyce, General Counsel for the General Staff of the Commission. Once the members are appointed, the DC shall develop and file within seventy-five (75) days the initial draft of a proposed comprehensive rewrite of the Rules.</p>

			<p>Thereafter, the Commission will establish a procedural schedule for the filing of initial and reply comments and a public hearing on the proposed amended Rules.</p> <p>The Secretary of the Commission shall serve a copy of this Order on all jurisdictional public utilities, the Attorney General of the State of Arkansas, the General Staff of the Commission and upon legal counsel for the Arkansas Electric Energy Consumers, Inc. and the Arkansas Gas Consumers, Inc. Such entities may become official parties to this Docket by filing within twenty (20) days of this Order a letter stating the intent to participate as an official party. A formal petition to intervene will not be required of such entities. Other entities desiring official party status shall file a formal petition to intervene pursuant to Rule 3.04 of the Rules.</p>
351.	Arkansas 08-136-U	<p>In the Matter of an Inquiry into Electric Transmission Issues win the Areas Served by the Southwest Power Pool Regional Transmission Organization and the Entergy Corporation as such Issues Affect Electric Service within Arkansas</p> <p>SPP is a party sua sponte to this proceeding.</p>	<p>On September 25, 2008, the APSC opened this docket to inquire into electric transmission issues within the areas served by the Southwest Power Pool Regional Transmission Organization and the Entergy Corporation as those issues might impact the electric service within Arkansas.</p> <p>The SPP-RTO, all jurisdictional electric public utilities, the General Staff of the Commission, the Attorney General and the Arkansas Electric Energy Consumers were granted official party status.</p> <p>The SPP-RTO is to file a briefing document not less than 30 days after the filing with FERC of the next quarterly report of the SPP-RTO as the ICT (Independent Coordinator of Transmission) and should also include a briefing of the monthly activities of the SPP-RTO market monitor during 2008.</p> <p>After that filing, the Commission will establish an expanded procedural schedule allowing for reply comments and public hearings as needed.</p> <p>On October 17, 2008, APSC issued an Order of Clarification. It requires SPP Inc. to file the most recent ICT Quarterly Report and the most recent monthly Market Monitoring Report by October 30, 2008. It also requires us, from today forward, to file these reports contemporaneously with APSC as they are filed with FERC (no limit on how long we have to do this).</p> <p>On January 15, 2009, the remainder of SPP's briefing document is due.</p>
352.	Arkansas 08-137-U	<p>In the Matter of the Consideration of Innovative Approaches to Ratebase, Rate of Return Ratemaking Including, but not limited to, Annual Earnings Reviews, Formula Rates, and Incentive Rates for Jurisdictional Electric and Natural Gas</p>	<p>On September 25, 2008, the APSC opened this docket for the consideration of innovative approaches to utility regulation in Arkansas to address the many challenges facing the electric and natural gas public utility industries. The Attorney General, Arkansas Electric Energy Consumers, Arkansas Gas Consumers and the General Staff of the Arkansas Public Service Commission and all jurisdictional gas and electric companies were granted party status and allowed 45 days to file comments.</p> <p>Comments are due November 7, 2008.</p>

		Public Utilities	
353.	Arkansas 08-144-U	In the matter of a Notice of Inquiry regarding the Expanded Development of Sustainable Energy Resources in Arkansas	<p>On October 7, 2008, the APSC opened this docket to explore the expanded development of Sustainable Energy Resources (SER) within the State of Arkansas with the end result being the development of a Sustainable Energy Resources Guide for this Commission to use in promoting SER initiatives.</p> <p>Parties to dockets 06-004-R, 06-028-R, 08-136-U and 08-137-U, General Staff of the Arkansas Public Service Commission and the Attorney General are invited to participate in the Collaborative and to submit comments, respond to the questions posed in this and subsequent orders and to make suggestions for the efficient and productive conduct of this inquiry by December 15, 2008.</p> <p>The first collaborative sessions will be the jointly-sponsored appearance of Duke Energy Chief Executive Officer Jim Rogers at the William Jefferson Clinton School of Public Service on October 14, 2008. This will be followed by the Commission's hosting a panel of invited utility CEOs to present company position on SER issues and respond to written and oral questions from parties and the Commission at a date to be determined. The Commission will sponsor other public forums and guest speakers to address topics of interest to the Commission and the Collaborative.</p>
354.	Kansas 06-SPPE-202-COC 06-WSEE-203-MIS	<p>In the Matter of the Application of SPP for a Certificate of Convenience and Authority for the Limited Purpose of Managing and Coordinating the Use of Certain Transmission Facilities Located within the State of Kansas</p> <p>Joint Application of Westar Energy, Inc., Kansas Gas and Electric Company, the Empire District Electric Company, Kansas City Power</p>	<p>On September 19, 2006 the Kansas Corporation Commission (“KCC”) issued an order in Docket Nos. 06-SPPE-202-COC and 06-WSEE-203-MIS approving: (1) the transfer of functional control of the transmission facilities to SPP; (2) SPP’s request for a certificate of convenience and authority for the limited purpose of managing and coordinating the use of said transmission facilities; and (3) KCPL and Empire’s request that authorization of the transfer of functional control of their respective transmission facilities to SPP not become effective until other commissions in states in which the KCPL and Empire operate have provided similar authorizations.</p> <p>On April 11, 2007, Mid-Kansas Electric Company (“MKEC”) reported that: the sale of Aquila’s Kansas electric utility properties to MKEC was completed and effective April 1, 2007; Aquila’s application to the SPP to place the Aquila Kansas retail load under NITS service was assigned to MKEC and approved by the SPP; and MKEC began taking SPP NITS service for its retail electric load on April 1, 2007.</p> <p>These dockets have been closed.</p>

		and Light Company (“KCPL”), Aquila, Inc., Midwest Energy, Inc. and Southwestern Public Service Company for Authority to Transfer Functional Control of Certain Transmission Facilities to SPP	
355.	Kansas 07-SEPE-957- MIS	In the Matter of the Sunflower Electric Power Corporation for Authority to Transfer Functional Control of Certain Transmission Facilities to the Southwest Power Pool, Inc.	On April 17, 2007, the KCC granted Sunflower’s March 9, 2007 request for approval in this docket to transfer functional control of its transmission system to SPP and take SPP NITS to serve its load. This docket has been closed.
356.	Kansas 07-WSEE- 715-MIS	In the Matter of the Application of Westar Energy, Inc. and Kansas Gas and Electric Company (collectively “Westar”) for a Siting Permit for the Construction of a 345 kV Transmission Line in Sedgwick, Harvey, Reno, McPherson and Saline Counties, Kansas SPP was granted intervenor status on March 26, 2007.	On May 16, 2007, the KCC issued an order approving Westar’s application for a siting permit authorizing two-phase construction of a 345 kV transmission line from northwest of Wichita, Kansas to the Salina, Kansas area. The KCC approved Landowner Alternative I: Arkansas River to Halstead; Landowner Alternative II: Halstead to Moundridge, Moundridge to Near Buhler; Landowner Alternative III: Stover/McPherson Alternative; and Landowner Alternative IV: McReynolds Road. This docket has been closed.
357.	Kansas 08-ITCE-936- COC	In the Matter of the Application of ITC Great Plains, LLC to Amend its Certificate of Public	On April 11, 2008, ITC Great Plains filed an application to for an amendment to its Certificate of Public Convenience and Authority to construct, own, operate and manage wholesale electrical transmission facilities in portions of the Counties of Ford, Kiowa, Clark and Comanche in the State of Kansas. This docket pertains to the initial segment of the V-Plan (northern half or Kansas portion of the “X-Plan”).

		<p>Convenience and Authority to Transact the Business of an Electric Public Utility in the State of Kansas (Ford, Kiowa, Clark and Comanche Counties)</p> <p>SPP moved to intervene on April 25, 2008.</p>	<p>ITC Great Plains filed two other applications to amend its certificate of public convenience for the middle and final segments of the V-Plan in Docket Nos. 08-ITCE-937-000 and 08-ITCE-937-000, respectively.</p> <p>On May 8, 2008, ITC Great Plains filed its response to Westar’s April 25, 2008 motion to intervene, consolidate ITC’s three applications into a single proceeding, or dismiss the applications for failing to provide a basis for the requested amendment to ITC Great Plains’ certificate.</p> <p>Westar filed a Reply on May 19, 2008.</p> <p>On May 27, 2008, Kansas Power Pool filed Resolution No. 2008-2 in Docket Nos. 08-ITCE-936-COC, 08-ITCE-937-COC and 08-ITCE-938-COC. The resolution, passed by the Kansas Power Pool Board of Directors on May 14, 2008, is in support of transmission line construction and expansion in Kansas.</p> <p>On June 2, 2008, ITC Great Plains filed a response to Westar’s May 19, 2008 Reply.</p> <p>Westar filed a response to ITC Great Plains’ Response on June 16, 2008.</p> <p>Sunflower Electric Cooperative, Mid-Kansas Electric Co., LLC and KCPL have moved to intervene.</p> <p>On September 2, 2008, an Order Granting Petitions to Intervene was issued in Dockets 08-ITCE-936-COC, 08-ITCE-937-COC, 08-ITCE-938-COC, and 08-PWTE-1022-COC. In this order, the KCC also directed Staff to file a Report and Recommendation that (1) summarizes issues the Commission will need to decide including factual questions that will need to be determined; (2) proposes procedures to address these issues; and (3) suggests a schedule for resolving these dockets. Comments from parties regarding the Report and Recommendation are due 15 days after the report is filed.</p> <p>On October 2, 2008, Staff issued the Report and Recommendation. Comments on this report are due October 20, 2008.</p> <p>In the October 2, 2008 recommendation, KCC Staff recommends that these three dockets and the Prairie Wind Docket (08-PWTE-1022-COC) move forward in three phases:</p> <ul style="list-style-type: none"> a. Phase 1a – Resolving the issues of Prairie Wind’s Application for a Limited Certificate b. Phase 1b – Resolving the issues of consolidating the ITC dockets c. Phase 2 – Resolving the issue of who should receive a certificate for the proposed Wichita to Spearville Electric Circuit <p>SPP filed comments on October 20, 2008.</p>
358.	<p>Kansas 08-ITCE-937- COC</p>	<p>In the Matter of the Application of ITC Great Plains, LLC to Amend Its Certificate</p>	<p>On April 11, 2008, ITC Great Plains filed for an amendment to its Certificate of Public Convenience and Authority to construct, own, operate and manage wholesale electrical transmission facilities in portions of the Counties of Comanche, Clark and Barber, in the State of Kansas.</p>

		<p>of Public Convenience and Authority to Transact the Business of an Electric Public Utility in the State of Kansas. (Comanche, Clark and Barber Counties)</p> <p>SPP moved to intervene on April 25, 2008.</p>	<p>This docket pertains to the middle segment of the V-Plan (northern half or Kansas portion of the “X-Plan”).</p> <p>ITC Great Plains filed two other applications to amend its certificate of public convenience for the initial and final segments of the V-Plan in Docket Nos. 08-ITCE-936-000 and 08-ITCE-938-000, respectively.</p> <p>On May 8, 2008, ITC Great Plains filed its response to Westar’s April 25, 2008 motion to intervene, consolidate ITC’s three applications into a single proceeding, or dismiss the applications for failing to provide a basis for the requested amendment to ITC Great Plains’ certificate.</p> <p>Westar filed a Reply on May 19, 2008.</p> <p>On May 27, 2008, Kansas Power Pool filed Resolution No. 2008-2 in Docket Nos. 08-ITCE-936-COC, 08-ITCE-937-COC and 08-ITCE-938-COC. The resolution, passed by the Kansas Power Pool Board of Directors on May 14, 2008, is in support of transmission line construction and expansion in Kansas.</p> <p>On June 2, 2008, ITC Great Plains filed a response to Westar’s May 19, 2008 Reply.</p> <p>Westar filed a response to ITC Great Plains’ Response on June 16, 2008.</p> <p>Sunflower Electric Cooperative, Mid-Kansas Electric Co., LLC and KCPL have moved to intervene.</p> <p>On September 2, 2008, an Order Granting Petitions to Intervene was issued in Dockets 08-ITCE-936-COC, 08-ITCE-937-COC, 08-ITCE-938-COC, and 08-PWTE-1022-COC. In this order, the KCC also directed Staff to file a Report and Recommendation that (1) summarizes issues the Commission will need to decide including factual questions that will need to be determined; (2) proposes procedures to address these issues; and (3) suggests a schedule for resolving these dockets. Comments from parties regarding the Report and Recommendation are due 15 days after the report is filed.</p> <p>On October 2, 2008, Staff issued the Report and Recommendation. Comments on this report are due October 20, 2008.</p> <p>In the October 2, 2008 recommendation, KCC Staff recommends that these three dockets and the Prairie Wind Docket (08-PWTE-1022-COC) move forward in three phases:</p> <ul style="list-style-type: none"> a. Phase 1a – Resolving the issues of Prairie Wind’s Application for a Limited Certificate b. Phase 1b – Resolving the issues of consolidating the ITC dockets c. Phase 2 – Resolving the issue of who should receive a certificate for the proposed Wichita to Spearville Electric Circuit <p>SPP filed comments on October 20, 2008.</p>
359.	Kansas 08-ITCE-938- COC	In the Matter of the Application of ITC Great Plains, LLC to	On April 11, 2008, ITC Great Plains filed for an amendment to its Certificate of Public Convenience and Authority to construct, own, operate and manage wholesale electrical transmission facilities in portions of the Counties of Barber, Harper, Kingman, Sumner and Sedgwick, in the State of Kansas.

		<p>Amend Its Certificate of Public Convenience and Authority to Transact the Business of an Electric Public Utility in the State of Kansas. (Barber, Harper, Kingman, Sumner and Sedgwick Counties)</p> <p>SPP moved to intervene on April 25, 2008.</p>	<p>This docket pertains to the final segment of the V-Plan (northern half or Kansas portion of the “X-Plan”).</p> <p>ITC Great Plains filed separate applications to amend its certificate of public convenience for the initial and middle segments of the V-Plan in Docket Nos. 08-ITCE-936-000 and 08-ITCE-937-000, respectively.</p> <p>On May 8, 2008, ITC Great Plains filed its response to Westar’s April 25, 2008 motion to intervene, consolidate ITC’s three applications into a single proceeding, or dismiss the applications for failing to provide a basis for the requested amendment to ITC Great Plains’ certificate.</p> <p>Westar filed a Reply on May 19, 2008.</p> <p>On May 27, 2008, Kansas Power Pool filed Resolution No. 2008-2 in Docket Nos. 08-ITCE-936-COC, 08-ITCE-937-COC and 08-ITCE-938-COC. The resolution, passed by the Kansas Power Pool Board of Directors on May 14, 2008, is in support of transmission line construction and expansion in Kansas.</p> <p>On June 2, 2008, ITC Great Plains filed a response to Westar’s May 19, 2008 Reply.</p> <p>Westar filed a response to ITC Great Plains’ Response on June 16, 2008.</p> <p>Sunflower Electric Cooperative, Mid-Kansas Electric Co., LLC and KCPL have moved to intervene.</p> <p>On September 2, 2008, an Order Granting Petitions to Intervene was issued in Dockets 08-ITCE-936-COC, 08-ITCE-937-COC, 08-ITCE-938-COC, and 08-PWTE-1022-COC. In this order, the KCC also directed Staff to file a Report and Recommendation that (1) summarizes issues the Commission will need to decide including factual questions that will need to be determined; (2) proposes procedures to address these issues; and (3) suggests a schedule for resolving these dockets. Comments from parties regarding the Report and Recommendation are due 15 days after the report is filed.</p> <p>On October 2, 2008, Staff issued the Report and Recommendation. Comments on this report are due October 20, 2008.</p> <p>In the October 2, 2008 recommendation, KCC Staff recommends that these three dockets and the Prairie Wind Docket (08-PWTE-1022-COC) move forward in three phases:</p> <ul style="list-style-type: none"> a. Phase 1a – Resolving the issues of Prairie Wind’s Application for a Limited Certificate b. Phase 1b – Resolving the issues of consolidating the ITC dockets c. Phase 2 – Resolving the issue of who should receive a certificate for the proposed Wichita to Spearville Electric Circuit <p>SPP filed comments on October 20, 2008.</p>
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<p>360.</p>	<p>Kansas 08-KMOE- 028-COC</p>	<p>In the Matter of the Application of KAMO Electric Cooperative, Inc. for a Limited Certificate of Public Convenience to Transact the Business of an Electric Public Utility in the State of Kansas</p> <p>SPP was granted intervenor status on August 21, 2007.</p>	<p>The KCC issued an order on April 11, 2008 continuing the hearing and ordering SPP to commence a cost/benefit analysis study concerning the transmission line proposed in this proceeding. SPP presented the results of its supplemental analysis at a technical conference in Little Rock, Arkansas on June 2, 2008.</p> <p>On June 3, 2008, SPP published its final report entitled, “Supplemental SPP Analysis of Blackberry – Chouteau – GRDA1 345 kV Project Per KCC Order Issued April 11, 2008”. This study was endorsed by the TWG on June 11, 2008 as providing the opportunity for potentially impacted parties/stakeholders to participate.</p> <p>On June 20, 2008, SPP published an additional report entitled, “Alternative Solutions for AECI and KAMO: Supplemental SPP Analysis of Blackberry – Chouteau – GRDA1 345 kV Project Per KCC Order Issued April 11, 2008”.</p> <p>On June 23, 2008, SPP filed the Supplemental Testimony of Keith Tynes and the Direct Testimony of Pat Bourne.</p> <p>Supplemental testimony has also been filed by Larry Holloway of KCC Staff, Tom Stuchlik of Westar, Chris Bolick of AECI, and Chris Cariker and Ted Hilmes of KAMO.</p> <p>On July 9, 2008, the parties met at the Commission’s offices in Topeka, Kansas for a settlement conference. As a result of those efforts and subsequent discussions, a settlement was reached on July 14, 2008.</p> <p>On July 14, 2008, AECI, KAMO, SPP, Westar, and Empire filed a Joint Motion for Continuance of the evidentiary hearing from July 15-16, 2008 until July 31, 2008 at 1:30 pm.</p> <p>KAMO/AECI, SPP and KCC Staff Testimony in Support of Settlement were due July 28, 2008.</p> <p>A settlement hearing was held at the KCC in Topeka, Kansas on July 31, 2008.</p> <p>On August 12, 2008, the KCC issued an “Order Approving Unanimous Settlement” granting AECI/KAMO a limited certificate of public convenience to construct, own, and operate the proposed transmission line pursuant to the terms of the Agreement.</p> <p>AECI shall provide the KCC and the parties and update one year after the date the Order becomes final as to the progress of further agreement between AECI and SPP on congestion management and other issues.</p> <p>On September 10, 2008, the Joint Operating Agreement executed pursuant to the August 12, 2008 Order was filed with FERC in Docket ER08-1516.</p>
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<p>361.</p>	<p>Kansas 08-PWTE- 1022-COC</p>	<p>In the Matter of the Application of Prairie Wind Transmission, LLC for a Certificate of Public Convenience to Transact the Business of an Electric Public Utility in Ford, Kiowa, Clark, Comanche, Barber, Pratt, Harper, Kingman, Sumner and Sedgwick Counties, Kansas.</p>	<p>On May 19, 2008, Prairie Wind Transmission, LLC filed an application for a certificate of public convenience and authority to site, construct, own, operate and maintain bulk electric transmission facilities in the State of Kansas.</p> <p>As an initial project, Prairie Wind proposes to construct a new 765 kV transmission system comprised of two segments. Prairie Wind anticipates that one segment will run west-southwest from a new 765 kV or existing substation near Wichita, Kansas to a new 765 kV substation near Medicine Lodge, Kansas and then west-northwest to a new or existing station near Spearville, Kansas and that the other segment will run from the new Medicine Lodge 765 kV substation south-southwest to the Kansas-Oklahoma border.</p> <p>The Direct Testimony of Kelly Harrison (Westar), Lisa Barton (AEP), Mark Ruelle (Westar) and Wayne Irmiter (MidAmerican Energy Holdings Company) has been filed on behalf of Prairie Wind.</p> <p>SPP moved to intervene in this proceeding on June 6, 2008. ITC Great Plains and KCPL have also moved to Intervene.</p> <p>On September 2, 2008, an Order Granting Petitions to Intervene was issued in Dockets 08-ITCE-936-COC, 08-ITCE-937-COC, 08-ITCE-938-COC, and 08-PWTE-1022-COC. In this order, the KCC also directed Staff to file a Report and Recommendation that (1) summarizes issues the Commission will need to decide including factual questions that will need to be determined; (2) proposes procedures to address these issues; and (3) suggests a schedule for resolving these dockets. Comments from parties regarding the Report and Recommendation are due 15 days after the report is filed.</p> <p>On October 2, 2008, Staff issued the Report and Recommendation. Comments on this report are due October 20, 2008.</p> <p>In the October 2, 2008 report, KCC Staff recommends that this docket and the three ITC Great Plains dockets (08-ITCE-936-COC, 08-ITCE-937-COC, 08-ITCE-938-COC) move forward in three phases:</p> <ul style="list-style-type: none"> a. Phase 1a – Resolving the issues of Prairie Wind’s Application for a Limited Certificate b. Phase 1b – Resolving the issues of consolidating the ITC dockets c. Phase 2 – Resolving the issue of who should receive a certificate for the proposed Wichita to Spearville Electric Circuit <p>SPP filed comments on October 20, 2008.</p>
<p>362.</p>	<p>Kansas 08-WSEE- 609-MIS</p>	<p>In the Matter of the Joint Application of Westar Energy, Inc. and Kansas Gas and Electric Company (collectively "Westar") for a Siting Permit for the Construction</p>	<p>On December 27, 2007, Westar submitted an Application for a siting permit to construct a 345 kV transmission line from the Rose Hill Substation near Rose Hill, Kansas to the Kansas/Oklahoma border.</p> <p>SPP moved to intervene on January 28, 2008 and was granted intervenor status on March 4, 2008.</p> <p>An evidentiary hearing was held March 18-19, 2008.</p> <p>On April 25, 2008, the KCC issued a written order granting Westar's Application conditional upon inclusion of the “Burley/Bannon Alternative”.</p>

		<p>of a 345 kV Transmission Line in Butler, Sumner and Cowley Counties, Kansas.</p> <p>SPP moved to intervene on January 28, 2008, and was granted intervenor status on March 4, 2008.</p>	<p>A Motion for Reconsideration of Bois D-Arc, Inc. was denied by the KCC on June 16, 2008 because Petitioner was not a party to this proceeding and lacks standing to seek reconsideration.</p>
363.	<p>Louisiana R-26172 Subdocket C</p>	<p>In Re: Possible Suspension of, or amendments to, the Commission's General Order dated November 3, 2006 (Market Based Mechanism Order) to make the process more efficient and to consider allowing the use of on-line auctions for competitive procurement</p> <p>SPP moved to intervene on July 13, 2007.</p>	<p>On June 16, and 17 2008, post technical conference comments were filed on behalf of AEP/SWEPCO, Gulf States Louisiana, LLC and Entergy Louisiana, LLC, Joint Stakeholders, Louisiana Energy Users Group, SUEZ Energy North America, Calpine Corporation, and Entegra Power Group, LLC, and Cleco Power, LLC.</p> <p>Docket Nos. R-26172, Subdocket C and R-30517 have been consolidated.</p> <p>Docket No. R-30517 involves possible modifications to the September 20, 1983 General Order to allow for more expeditious certifications of limited-term resource procurements and an exception for annual and seasonal liquidated damages block energy purchases.</p>
364.	<p>Louisiana R-30738</p>	<p>Louisiana Public Service Commission, ex parte. In re: Identification of Regulatory Obstacles to Merchant Transmission Investment in Louisiana and Recommendation of Potential Regulatory Framework</p>	<p>This docket was opened pursuant to Commissioner Field's directive at the Commission's August 12, 2008 meeting.</p> <p>LPSC Staff is currently seeking comments on (i) any regulatory obstacles and (ii) the following possible regulatory frameworks governing the interaction of jurisdictional electric utilities and merchant transmission companies:</p> <ol style="list-style-type: none"> (1) Should the stakeholder process (sponsored by the ICT in the case of Entergy and SPP for Cleco and SWEPCO) continue to be used to identify transmission projects that promise reliability and/or economic benefits? (2) Should the ICT or SPP, as the neutral third party and after weighing the arguments, advise on whether a proposed transmission project is in the public interest? (3) Should the utility, in whose territory the recommended project is to be located, be required to provide the Commission with the following information: (a) whether they will build the recommended transmission project (subject to contributions under the applicable cost allocation formula), the cost of building the proposed project, and when the project will be placed in service, or (b) why they will not build the recommended project?

		Governing Merchant Transmission Investment in Louisiana	<p>(4) If the utility will not build the recommended transmission project, of if a merchant transmission company can build it cheaper or quicker, should the merchant transmission company be able to petition the Commission for the right to construct the recommended project? The decision of a merchant transmission company to build or not build a particular transmission project would have no bearing on the utility's prudence obligations. (5) Any additional items/issues relative to the above.</p> <p>Interventions and comments were due September 16, 2008 (25 days from the publication of LPSC Bulletin No. 913, August 22, 2008).</p> <p>On September 15, 2008, SPP filed Petitions to Intervene in this matter on behalf of the SPP-RTO and the SPP-ICT.</p>
365.	Louisiana S-30045	SPP Request for Letter of Non-opposition to Act as a Neutral Facilitator of Study on Potential Public Benefits of Alternatives to Rate Pancaking	<p>On June 27, 2007, LPSC Staff submitted an Unopposed Motion to Revert to "S Docket" (Staff level) status. (This docket was initially designated as S-30045 and then redesignated as U-30045 upon the filing of interventions.)</p> <p>The LPSC granted the request of LPSC Staff on July 2, 2007, reclassifying this docket as S-30045.</p>
366.	Louisiana U-28155	<p>Application of Entergy Louisiana, Inc. and Entergy Gulf States, Inc. for Review of its Proposal to Establish an Independent Coordinator of Transmission ("ICT")</p> <p>The Louisiana Public Service Commission issued its order approving the Entergy ICT proposal on September 1, 2006.</p>	<p>On May 18, 2007, Entergy Louisiana, LLC and Entergy Gulf States, Inc. submitted a filing in compliance with the Louisiana Public Service Commission's Order No. U-28155 issued September 1, 2006, which requires submission of an additional filing for review of the WPP model.</p> <p>No activity is posted for 2008.</p>
367.	Louisiana U-27866 Subdocket B U-29702 (Consolidated)	Application of Southwestern Electric Power Company ("SWEPCO") for Certification of Contracts for the Purchase of Capacity and to Purchase,	<p>On March 19, 2008, at its regularly scheduled Business and Executive Session, the LPSC unanimously approved SWEPCO's application in this docket to construct, own, and operate the Turk Plant, pursuant to the Louisiana Public Service Commission's Market Based Mechanism Order ("MBM") and LPSC's 1983 General Order.</p> <p>A hearing was held April 8-10, 2008. A written order was issued on April 29, 2008. The Commission adopted a variety of ratepayer protection and reporting conditions and SWEPCO must comply with those conditions. Post-hearing briefs have been filed.</p>

		Operate, Own and Install Peaking, Intermediate and Baseload Generating Facilities	
368.	Mississippi 2008-AD-158	Proceeding to Review Statewide Energy Generation Needs	<p>On April 30, 2008, the Mississippi Public Service Commission opened this docket to develop an on-going review of the five-year long-range energy needs for the State of Mississippi.</p> <p>The MPSC directed all electric utilities and subject to the Commission’s jurisdiction to submit documentation and proofs as to forecasts, plans and future electric generation needs by July 31, 2008. SPP moved to intervene in this proceeding on June 9, 2008 and was granted intervenor status on June 10, 2008.</p> <p>Initial public hearings commenced on August 18, 2008 for oral testimony and comments. Bruce Rew, on behalf of the SPP ICT, participated in the public hearing by providing a presentation on the ICT as requested by the Commission staff.</p>
369.	Missouri EA-2006-0309	Aquila Inc.’s Application for a Certificate of Public Convenience and Necessity (“CCN”) for its already-built South Harper Facility and Peculiar Substation in Cass County, Missouri	<p>The Missouri Public Service Commission (“MoPSC”) approved Aquila’s CCN Application for its South Harper peaking facility and Peculiar Substation on May 23, 2006.</p> <p>On May 30, 2006, Cass County filed its application for rehearing on the order, which was denied by the MoPSC on June 1, 2006.</p> <p>This case is closed, as noticed October 18, 2006.</p>
370.	Missouri EO-2006-0141 EO-2006-0142	Empire District Electric Company and Kansas City Power and Light (“KCPL”) Applications for Authority to Transfer Functional Control of Certain Transmission Assets to SPP	<p>On July 13, 2006, the MoPSC: (1) granted the motion for clarification filed by Empire, KCPL and SPP with regard to the Commission’s June 13, 2006 order approving the stipulation and agreement and (2) issued an amended order approving the stipulation and agreement.</p> <p>The order became effective July 23, 2006, with the MoPSC directing that the case may be closed on July 24, 2006.</p> <p>Separate notices closing these cases were issued on October 18, 2006 (EO-2006-0142) and February 23, 2007 (EO-2006-0141).</p>
371.	Missouri EO-2008-0046	In the Matter of the Application of Aquila, Inc., d/b/a Aquila Networks-MPS and Aquila Networks-L&P for Authority to Transfer	<p>On August 20, 2007, Aquila filed an application with the Missouri Public Service Commission (MoPSC) to transfer operational control of certain transmission assets to MISO.</p> <p>SPP moved to intervene on September 10, 2007 and was granted intervenor status on September 28, 2007.</p> <p>An evidentiary hearing was held April 14-15, 2008 in Jefferson City, Missouri. At the conclusion of the hearing, the parties were directed to file post-hearing briefs addressing the meaning of the “not detrimental to the public interest”</p>

		<p>Operational Control of Certain Transmission Assets to the Midwest Independent Transmission System Operator, Inc. (“MISO”)</p> <p>SPP was granted intervenor status on September 28, 2007.</p>	<p>standard.</p> <p>SPP filed its post-hearing brief on May 29, 2008, requesting that the Commission reject Aquila’s Application.</p> <p>On October 9, 2008, the Commission issued an order stating that Aquila’s proposal to transfer operational control of its transmission assets to Midwest ISO would cause a detriment to the public interest and on that basis, Aquila’s application is denied. The order goes on to state: “As established by the independent and credible cost benefit analysis performed by CRA International, the net benefit to Aquila of joining Midwest ISO would be approximately \$65 million less over then years than the net benefit it could obtain by joining Southwest Power Pool.”</p>
372.	<p>Missouri EO-2008-0134</p>	<p>In the Matter of the Application of Union Electric Company for Authority to Continue the Transfer of Functional Control of its Transmission System to the Midwest Independent Transmission System Operator, Inc. (“MISO”)</p> <p>SPP was granted intervenor status on December 4, 2007.</p>	<p>On November 1, 2007, AmerenUE filed an application with the MoPSC to continue the transfer of functional control of its transmission system to MISO through April 30, 2012.</p> <p>SPP moved to intervene on November 21, 2007 and was granted intervenor status on December 4, 2007.</p> <p>On June 30, 2008, Ameren, MISO and the Missouri Industrial Energy Consumers submitted for MoPSC consideration and approval a Stipulation and Agreement to resolve all issues in this proceeding.</p> <p>Statements of Non-objection have been filed by Empire, Aquila, SPP and Kansas City Power and Light, respectively.</p> <p>On July 15, 2008, the MoPSC issued an order scheduling an on-the-record presentation for July 29, 2008 in Jefferson City, Missouri to allow the Commissioners an opportunity to question the parties about the Stipulation and Agreement.</p> <p>On July 16, 2008, AmerenUE filed a motion to reschedule the on-the-record presentation in this docket for either August 5, 6 or 7, 2008. The MoPSC has not yet acted on this request.</p> <p>On September 9, 2008, an Order Approving Stipulation and Agreement was issued. Based on the Stipulation and Agreement, the Commission finds that AmerenUE’s continued participation in Midwest ISO on an interim and conditional basis is not contrary to the public interest.</p>
373.	<p>Circuit Court of Cass County Missouri</p> <p>Case No. 06CA-CV01698</p>	<p><u>State Ex Rel. Cass County, Missouri v. Public Service Commission for the State of Missouri</u></p>	<p>On June 2, 2006, Cass County filed its Petition for Writ of Certiorari or Review, which was issued by the Court on June 6, 2006.</p> <p>On October 20, 2006, the Circuit Court of Cass County issued a judgment on writ of certiorari review holding that the Missouri Public Service Commission exceeded its statutory authority in issuing the order, and, therefore, the order is unlawful and must be set aside.</p> <p>The Court also held that the MoPSC’s order unreasonably failed to impose a condition on the CCNs awarded Aquila that would have required Aquila to secure local zoning approval.</p> <p>This case was appealed to the Missouri Court of Appeals for the Western District, as noticed November 11, 2006.</p>

			The Missouri Court of Appeals for the Western District issued an order on December 18, 2006.
374.	Circuit Court of Greene County, Missouri Case No. 105CC4503	<u>Associated Electric Cooperative, Inc. v. American Electric Power Company; Board of Public Utilities of Springfield, Missouri; Empire District Electric Company and Grand River Dam Authority (“GRDA”)</u> Petition to reform the Amended Interchange Agreement of December 30, 1996 to conform to the true intent of the parties	On October 4, 2007, Empire filed an answer to Associated Electric Cooperatives’ second amended petition. A scheduling conference was held October 5, 2007, setting a bench trial for January 3-4 and 7, 2008. The notice of deposition of Carl Doner and Barry Warren was filed November 16, 2007. The case has since settled and, thus, been removed from the January 3, 2008 bench trial docket, as noticed November 26, 2007.
375.	New Mexico Case No. 07-00390-UT	An Investigation into the Prudence of Southwestern Public Service Company’s (“SPS”) Participation in the SPP RTO	On October 11, 2007, the New Mexico Public Regulation Commission (“NMPRC”) issued a final order granting SPS a certificate of public convenience and necessity and siting approval to construct and operate certain transmission and associated facilities. As a result of arguments raised in that hearing, the NMPRC determined that the prudence of SPS’ participation in the SPP RTO should be examined in a future proceeding. On October 16, 2007, the NMPRC issued an order docketing investigation into the prudence and reasonableness of SPS’ participation in the SPP RTO. On June 24, 2008, SPS filed an unopposed motion for an order extending the deadline from July 7, 2008 to July 31, 2008 for SPS to file direct testimony in this case. Because the hearing in the SPS rate case (07-00319-UT) completed April 23, 2008, the deadline for SPS to file direct testimony had been set for July 7, 2008, pursuant to the Commission’s October 16, 2007 Order. SPS’ request was granted by the NMPRC on June 25, 2008. SPP anticipates intervening in this docket sometime in August. SPS filed testimony July 31, 2008.

			<p>On September 11-12, 2008, SPP met with the Public Regulation Commission and the Attorney General Office for educational purposes regarding the SPP RTO.</p> <p>On September 30, 2008, SPP filed a Motion for Leave to Intervene and Request for Discovery.</p> <p>A pre-hearing conference was held on October 1, 2008.</p> <p>Deadline to intervene is November 3, 2008.</p> <p>SPP is meeting with the New Mexico Public Regulation Commission on November 12, 2008, to provide more educational information regarding the SPP RTO.</p> <p>Staff and Intervenors' Testimony is due February 3, 2009. Rebuttal Testimony is due March 6, 2009.</p> <p>A public hearing is scheduled for March 31, 2009.</p>
376.	Texas Project 33492	Rulemaking relating to the Target for Renewable Energy Resources other than Wind Power	<p>On August 6, 2007, the PUCT issued an order adopting an amendment to § 25.173, as approved at the July 20, 2007 Open Meeting.</p> <p>On January 17, 2008, Dennis E. Nixon, President of the International Bank of Commerce, filed written comments in opposition to the construction of proposed industrial wind turbine facilities on the South Texas Coast. No additional activity is posted in this project.</p>
377.	Texas Project No. 33670	Setting Interest Rates for Calendar Year 2008	<p>On December 5, 2007, the PUCT issued an order setting the interest rate for calendar year 2008 on deposits held by utilities at 4.69% and the interest rate for calendar year 2008 for overcharges and certain undercharges by a utility at 5.21%.</p> <p>The current rates are 4.68% and 4.91%, respectively.</p>
378.	Texas Docket No. 33672	<p>PUCT Staff Proceeding to Designate Competitive Renewable Energy Zones ("CREZs")</p> <p>SPP was granted intervenor status on January 25, 2007.</p>	<p>Senate Bill 20, enacted by the Texas Legislature in 2005, established targets in megawatts of renewable electric generation capacity in the State of Texas, and required the creation and designation of "Competitive Renewable Energy Zones" (CREZs) in areas of Texas where renewable energy resources and suitable land areas were sufficient to develop such renewable generation capacity.</p> <p>The PUCT opened a rulemaking docket to create and designate the first set of CREZs, Docket Number 33672. SPP filed a Motion to Intervene in that docket on January 22, 2007. That Motion was granted on January 25, 2007. SPP subsequently filed Direct Testimony and analyses performed by SPP of Transmission Alternatives for CREZs.</p> <p>An evidentiary hearing was held in the docket on June 11, 2007. SPP participated in that hearing, and the Commission issued an Interim Order on October 2, 2007, which designated CREZs, but specifically did not assign any of those CREZs to SPP. Commissioner Parsley, in her dissent, stated that the evidence clearly established that SPP was the appropriate region for delivery of the wind energy output from CREZ Zones 1 and 4, and that "SPP provides the most beneficial and cost-effective delivery of energy from zones 1 and 4." As a result of the Commission's order, SPP, while still remaining a party to the docket, has not actively participated in the docket.</p>

			<p>In the October 2007 Order, the Commission ordered ERCOT to study and create transmission plans to accommodate four levels of wind generation ranging from 12 GW to 25 GW. In June, 2008, after conducting a Transmission Optimization Study with assistance from GE and filing additional testimony, the PUCT held a hearing to discuss the results of the study.</p> <p>ERCOT's Transmission Optimization study described two possible plans, A and B, for Scenario 1, (12 GW). Scenario 1B was the most popular of the two plans because of its expansion capability; it is estimated cost \$3.78 billion. Scenario 3 (24.8 GW), had the highest cost estimate at \$6.4 billion. Scenario 4, similar in capacity to Scenario 3, was the scenario requested by Commissioner Julie Parsley (which would have left the Panhandle wind generation with SPP) and involved a cost estimate of \$5.75 billion. Many of the wind developers favored Scenario 3, while other participants, including Commission Staff, supported Scenario 1B or Scenario 2 (18.5 GW), due to cost concerns (many fear ERCOT's estimates were understated) and/or concerns that much of the proposed wind generation might not actually be built. In addition to citing cost concerns, many parties criticized the GE study regarding ancillary services for its many limitations, which included the failure to identify specific impacts to ancillary services other than regulation and the failure to study wind penetration scenarios above 15 GW.</p> <p>As a result of the concerns cited by so many parties, the Commissioners apparently are no longer interested in the higher level wind scenarios. All were concerned about the reliability issues noted in the GE study and the criticisms of this study. Commissioner Parsley again urged support for allowing the Panhandle wind generation to stay with SPP. Commissioner Barry Smitherman specifically commented that he would not likely approve anything above Scenario 2. Now that parties have filed their final briefs, the Commissioners plan to spend the next two Open Meetings (July 17 and July 31) discussing the CREZ docket in more detail and will likely enter a final order shortly thereafter.</p> <p>SPP remains a party in this docket, but has not actively participated in the docket since the issuance of the October 2, 2007 PUCT Order.</p>
379.	Texas Docket No. 33687	<p>Entergy Gulf States, Inc.'s ("EGSI") Transition to Competition Plan</p> <p>SPP was granted intervenor status on January 26, 2007.</p>	<p>On October 24, 2007, the PUCT issued an order abating the proceeding and instructing Entergy Gulf States (EGSI) to request SPP to conduct an analysis similar to that performed by ERCOT in their Phase II Entergy Integration Report and completed in 2006.</p> <p>The PUCT issued a two-paragraph "Order Clarifying Order Abating Docket" on November 28, 2007, requiring EGSI to provide an updated cost-benefit analysis of EGSI's remaining in the Southeastern Electric Reliability Council power region, approving SPP's study work plan, and directing that EGSI pay SPP's costs for completing the study.</p> <p>SPP is in the process of conducting that analysis.</p> <p>The second, third and fourth SPP-ETI QPR stakeholder meetings were held in Austin, Texas on April 16 and June 20, September 16, 2008, respectively. The fifth stakeholder meeting is scheduled to be held on November 11, 2008.</p> <p>SPP and ERCOT filed status reports in this proceeding on April 29, 2008 and anticipate filing another status report in the Fall of 2008.</p>
380.	Texas Docket No. 33891	Application of Southwestern Electric Power Company	<p>On February 20, 2007, SWEPCO filed a petition with the PUCT seeking CCN authorization for the proposed 600 MW Turk Coal Plant. On November 21, 2007, the Arkansas Public Service Commission granted SWEPCO CECPN approval for the Turk Coal Plant in Docket No. 06-154-U.</p>

		<p>(“SWEPCO”) for a Certificate of Convenience and Necessity Authorization for a Coal-fired Power Plant in Arkansas (proposed Turk Coal Plant)</p>	<p>A hearing on the merits was held May 29 -30, 2008. Initial post-hearing briefs were due June 13, 2008, and reply briefs were due June 20, 2008. No order in the case has been issued.</p> <p>SPP is not a participant in this docket.</p>
381.	Texas Docket No. 34442	<p>Complaint of JD Wind 1, LLC, JD Wind 2 LLC, JD Wind 3 LLC, JD Wind 4 LLC, JD Wind 5, LLC and JD Wind 5, LLC Against Southwestern Public Service Company (“SPS”)</p>	<p>On June 27, 2007, the JD Wind Companies filed a complaint with the Public Utility Commission of Texas requesting that it resolve a dispute between the JD Wind Companies and SPS regarding commercial terms for long-term written agreements for the sale of energy to SPS from any of the six wind farms. Per PUCT Order No. 8:</p> <p>JD Wind’s prefiled testimony was due August 14, 2008.</p> <p>SPS’ and Occidental’s prefiled testimony was due September 10, 2008.</p> <p>PUCT Staff’s prefiled testimony was due September 17, 2008.</p> <p>JD Wind’s pre-filed rebuttal testimony was due October 2, 2008.</p> <p>The deadline for completion of all discovery responses was October 6, 2008.</p> <p>A hearing on the merits is scheduled for October 13-17, 2008.</p> <p>There is an ongoing filing in FERC Docket No. QM07-5-000 in which JD Wind Companies seek a ruling that may moot its complaint in this docket.</p> <p>SPP is not an active participant in this docket.</p>
382.	Texas Docket No. 34467	<p>Complaint of Texas Electric Cooperative, Inc. (“TEC”), East Texas Cooperatives (“ETC”), South Texas Electric Cooperative, Inc. (“STEC”), Texas Industrial Electrical Consumers (“TIEC”), Denton Municipal Electric, TXU Cities, and the State of</p>	<p>As a result of the abatement of Docket No. 33687, on November 15, 2007, the PUCT issued Order No. 1 requesting comments as to whether the PUCT should proceed with establishing a procedural schedule for this docket or establish a procedural schedule at some later date (i.e. after a final order in Docket No. 33687).</p> <p>Responses to Order No. 1 were filed by EGSI, ETC and Texas Electric Cooperative, Inc., each supporting the establishment of a procedural schedule at some later date.</p> <p>No additional activity is posted in this docket.</p>

		Texas against Entergy Gulf States, Inc. ("EGSI") for Violation of PUC Proc. Rules § 22.144	
383.	Texas Project No. 34560	Rulemaking Proceeding to Amend PUC Substantive Rules Relating to the Selection of Transmission Service Providers related to Competitive Renewable Energy Zones and Other Special Projects	<p>On June 19, 2008, the PUCT issued an order adopting new §25.216 (as approved at the May 22, 2008 Open Meeting), relating to Selection of Transmission Service Providers with changes to the proposed text as published in the December 21, 2007 issue of the Texas Register.</p> <p>SPP has not actively participated in this project.</p>
384.	Texas Project No. 34577	Proceeding to Establish Policy relating to Excess Development in Competitive Renewable Energy Zones	<p>Several comments in response to the PUCT's September 28, 2007 Notice of Workshop continue to be filed in this docket.</p> <p>SPP has not actively participated in this proceeding.</p>